FLORIDA PUBLIC SERVICE COMMISSION
INVESTOR-OWNED NATURAL GAS UTILITY
EARNINGS SURVEILLANCE REPORT
FLORIDA CITY GAS
December 2019
PSC/AFA 13 (6/94)

FLORIDA CITY GAS YEAR END RATE BASE December 2019

			(1)	(1) (2)		(3)		(4)		(5)	
			ACTUAL		FPSC		FPSC		PRO FORMA		PRO FORMA
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)			PER BOOKS	A	<u>DJUSTMENTS</u>		<u>ADJUSTED</u>		<u>ADJUSTMENTS</u>		ADJUSTED
NET OPERATING INCOME	(a)	\$	12,055,005	\$	866,638	\$	12,921,643	\$	523,111	\$	13,444,753
AVERAGE RATE BASE	(a)	\$	352,309,715	\$	(22,700,562)	\$	329,609,153	\$	(11,069,048)	\$	318,540,104
AVERAGE RATE OF RETURN	(a)		3.42%				3.92%				4.22%
II. YEAR END RATE BASE (JURISDICTIONAL)		\$	374,849,191	\$	(61,936,795)	\$	312,912,395	\$	(10,708,101)	\$	302,204,294
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL	*										
STRUCTURE (FPSC ADJUSTED BASIS)				IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)							
LOW		<u>5.33%</u>		Α. Ι	NCLUDING AGI	_ A(CQ. ADJ. & REGI	JLA	TORY ASSETS		<u>5.69</u> %
MIDPOINT	OINT			рг		G AGL ACQ. ADJ. & REGUI			A TODY A COUTO	6 400/	
HIGH		6.14%		D. E	CACLUDING AG	LΑ	CU, ADJ. & REG	ULA	ATURY ASSETS	<u>6.43</u> %	

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s.775.084.

Keith Ferguson, Vice President Accounting and Controller

(Name and Title of Chief Financial Officer)

(Signature)

2/14/2020

(Date)

FLORIDA CITY GAS AVERAGE RATE OF RETURN RATE BASE

December 2019

		(1)		(2)		(3)		(4) PROPERTT		(5)		(7)		(8)	(9)		
Line				AC	CCUM. DEPR. &	NET PLANT IN		ELD FOR				NET UTILITY			T	OTAL RATE	
No.	_	PLANT IN SERVICE			AMORT.	SERVICE	FU	JTURE USE	CWIP		PLANT			ORKING CAPITAL		BASE	
1	PER BOOKS (1)	\$	446,718,163	\$	186,993,493	\$ 259,724,670	\$	-	\$	45,650,955	\$	305,375,625	\$	46,934,090	\$	352,309,715	
2																	
3	FPSC ADJUSTMENTS:																
4	REMOVE SAFE CLAUSE PLANT		(3,778,388)		(24,317)	(3,754,071)				(904,718)		(4,658,789)				(4,658,789)	
5	REMOVE AEP													(12,944,260)		(12,944,260)	
6	NONUTILITY PLANT													-		-	
7	CLAUSE UNDERRECOVERIES													(2,107,963)		(2,107,963)	
8	REMOVE LEASES		(121,258)		(72,265)	(48,994)						(48,994)		48,992		(2)	
9	TEMPORARY CASH INVESTMENTS													(2,989,549)		(2,989,549)	
10	TOTAL FPSC ADJUSTMENTS (2)	\$	(3,899,646)	\$	(96,581)	\$ (3,803,065)	\$		\$	(904,718)	\$	(4,707,783)	\$	(17,992,780)	\$	(22,700,562)	
11																	
12	FPSC ADJUSTED	\$	442,818,517	\$	186,896,912	\$ 255,921,605	\$		\$	44,746,237	\$	300,667,842	\$	28,941,311	\$	329,609,153	
13																	
14	ADJUSTED FOR FLEX RATE REVENUES	\$	442,818,517	\$	186,896,912	\$ 255,921,605	\$		\$	44,746,237	\$	300,667,842	\$	28,941,311	\$	329,609,153	
15																	
16	PRO FORMA ADJUSTMENTS:																
17																	
18	TOTAL PRO FORMA ADJUSTMENTS	\$	(21,656,835)	\$	(10,587,787)	\$ (11,069,048)	\$		\$		\$	(11,069,048)	\$		\$	(11,069,048)	
19																	
20	PRO FORMA ADJUSTED	\$	421,161,682	\$	176,309,125	\$ 244,852,557	\$		\$	44,746,237	\$	289,598,794	\$	28,941,311	\$	318,540,104	

⁽¹⁾ Recoverable AGL Acquisition Adjustment and related Accumulated Amortization are included in "Per Books" amounts.

⁽²⁾ In order to be consistent with the "Per Book" capital structure reflected on Schedule 4, certain capital structure balances are no longer presented as part of "Per Book" Rate Base on this schedule. Therefore, no further capital structure adjustment is needed.

FLORIDA CITY GAS AVERAGE RATE OF RETURN INCOME STATEMENT December 2019

		(1)		(2)	(3)	(3) (4)		(5) TAXESOTHER		(6)		(7) DEFERRED		(8)		(9)		(10)	(11)		
Line		OPERATING							THAN INCOME	11	NCOME TAXES	11	NCOME TAXES	IN	V. TAX CREDIT		GAIN/LOSSON	TO.	TAL OPERATING	NET	OPERATING
No.	_	 REVENUES	O& M	GASEXPENSE	O&M OTHER	DEP	R. & AMORT.		TAXES		CURRENT		(NET)		(NET)	_	DISPOSITION		EXPENSES	INCOME	
1	PER BOOKS	\$ 94,626,075	\$	20,521,058	37,105,343	\$	15,044,054	\$	8,379,527	\$	(3,160,576)	\$	4,681,665	\$	-	\$	-	\$	82,571,070	\$	12,055,005
2	END OF YEAR CUSTOMER REFUND ACCRUAL																	\$	-	\$	-
3	ADJUSTED BOOKS	\$ 94,626,075	\$	20,521,058	\$ 37,105,343	\$	15,044,054	\$	8,379,527	\$	(3,160,576)	\$	4,681,665	\$	-	\$	-	\$	82,571,070	\$	12,055,005
4																					
5	FPSC ADJUSTMENTS:																				
6	FUEL REVENUES/COSTS	(20,973,894)		(20,950,278)					(104,751)		-								(21,055,030)		81,136
7	FRANCHISE/GROSS RECEIPTS TAXES	(4,992,163)							(5,019,113)		-								(5,019,113)		26,950
8	ECP REVENUE/COSTS	(5,564,178)			(5,502,944)				(61,293)		14								(5,564,223)		44
9	AEP REVENUE/COSTS	157,419					(1,628,641)				447,776								(1,180,865)		1,338,284
10	SAFE REVENUE/COSTS	(366,981)			(7,954)		(87,397)		(38,585)		(58,426)								(192,361)		(174,620)
11	ASSOCIATION DUES				(140,329)						35,181								(105,148)		105,148
12	INTEREST SYNCHRONIZATION										510,304			_		_	-		510,304		(510,304)
13	TOTAL FPSC ADJUSTMENTS	 (31,739,797)		(20,950,278)	(5,651,226)		(1,716,038)		(5,223,742)		934,850								(32,606,435)		866,638
14																					
15	FPSC ADJUSTED	\$ 62,886,278	\$	(429,220)	\$ 31,454,117	\$	13,328,016	\$	3,155,784	\$	(2,225,726)	\$	4,681,665	\$		\$		\$	49,964,635	\$	12,921,643
16		 																			
17	FLEX RATE REVENUES	 							<u> </u>				_				-	_	-		-
18	ADJUSTED FOR																				
19	FLEX RATE REVENUES	\$ 62,886,278	\$	(429,220)	\$ 31,454,117	\$	13,328,016	\$	3,155,784	\$	(2,225,726)	\$	4,681,665	\$		\$	-	\$_	49,964,635	\$	12,921,643
20																					
21	PRO FORMA ADJUSTMENTS																				
22																					
23	TOTAL PRO FORMA ADJUSTMENTS	-		-	-		(721,895)		-		198,784		-		-		-		(523,111)		523,111
24																	<u> </u>				
25	PRO FORMA ADJUSTED	\$ 62,886,278	\$	(429,220)	\$ 31,454,117	\$	12,606,121	\$	3,354,568	\$	(2,026,942)	\$	4,681,665	\$		<u>\$</u>		<u>\$</u>	49,441,525	\$	13,444,753

FLORIDA CITY GAS YEAR END RATE BASE RATE BASE December 2019

	(1)		(2)	(3)	(4)	(5)		(7)	(8)	(9)
Line			ACCUM. DEPR. &	NET PLANT IN	HELD FOR			NET UTILITY	WORKING	
No.	PLANT	IN SERVICE	AMORT.	SERVICE	FUTURE USE		CWIP	PLANT	CAPITAL	TOTAL RATE BASE
1 PER BOOKS (1)	\$	472,938,404 \$	191,312,453	\$ 281,625,951	\$ -	\$	38,857,470	320,483,420	\$ 54,365,770	\$ 374,849,191
2										
3 FPSC ADJUSTMENTS:										
4 REMOVE SAFE CLAUSE PLANT		(9,421,063)	(92,415)	(9,328,648)			(233,775)	(9,562,423)		(9,562,423)
5 REMOVE AEP		-		-			-	-	(11,067,897)	(11,067,897)
6 NONUTILITY PLANT									-	
7 CLAUSE UNDERRECOVERIES							-	-	(2,442,339)	(2,442,339)
8 REMOVE LEASES		(105,620)	(76,016)	(29,604)				(29,604)	29,604	-
9 TEMPORARY CASH INVESTMENTS									(38,864,136)	(38,864,136)
10 TOTAL FPSC ADJUSTMENTS (2)		(9,526,682)	(168,431)	(9,358,252)			(233,775)	(9,592,027)	(52,344,768)	(61,936,795)
11										
12 FPSC ADJUSTED	\$	463,411,722 \$	191,144,023	\$ 272,267,699	<u> </u>	\$	38,623,695	310,891,393	\$ 2,021,002	\$ 312,912,395
13										
14 PRO FORMA ADJUSTMENTS:	_									
15										
16 TOTAL PRO FORMA ADJUSTMENTS	\$	(21,656,835) \$	(10,948,734)	\$ (10,708,101)	\$ -	\$		(10,708,101)	<u> -</u>	\$ (10,708,101)
17										
18 PRO FORMA ADJUSTED	\$	441,754,887	180,195,289	\$ 261,559,598	<u>* -</u>	\$	38,623,695	300,183,292	\$ 2,021,002	\$ 302,204,294

⁽¹⁾ Recoverable AGL Acquisition Adjustment and related Accumulated Amortization are included in "Per Books" amounts.

⁽²⁾ In order to be consistent with the "Per Book" capital structure reflected on Schedule 4, certain capital structure balances are no longer presented as part of "Per Book" Rate Base on this schedule. Therefore, no further capital structure adjustment is needed.

FLORIDA CITY GAS CAPITAL STRUCTURE FPSC ADJUSTED BASIS December 2019

							ADJUST	ME	NTS			LOW POINT		MIDP	OINT	HIGH	POINT
Line			COMPANY	ADJUSTMENTSTO										COST RATE			
No.	DIVISIONAL CAPITAL	PER BOOKS \$ 141,914,189	40.28%	INVESTOR CAPITAL	\$	ADJUSTED 141,914,189	SPECIFIC	\$	PRO RATA (9,144,034)	ADJUSTED \$ 132,770,156	RATIO (%) 40.28%	(%) 9.19%	3.70%	10.19%	COST (%) 4.10%	(%) 11.19%	4.51%
2		, , , , , ,		-	¥			·	, , , ,								
3 4	LONG TERM DEBT	151,497,458	43.00%	-		151,497,458		\$	(9,761,518)	141,735,940	43.00%	3.72%	1.60%	3.72%	1.60%	3.72%	1.60%
5 6	SHORT TERM DEBT	3,298,368	0.94%	-		3,298,368		\$	(212,526)	3,085,843	0.94%	1.13%	0.01%	1.13%	0.01%	1.13%	0.01%
7 8	PREFERRED STOCK	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9 10	CUSTOMER DEPOSITS	3,080,323	0.87%			3,080,323		\$	(198,476)	2,881,847	0.87%	2.74%	0.02%	2.74%	0.02%	2.74%	0.02%
11	TAX CREDITS - ZERO COST	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12 13 14	TAX CREDITS - WEIGHTED COST	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
15	ACC DEFINC TAXES-ZERO COST	52,519,376	14.91%			52,519,376		\$	(3,384,009)	49,135,367	<u>14.91</u> %	0.00%	0.00%	0.00%	0.00%	0.00%	
16	TOTAL	\$ 352,309,715	100.00%	<u>s -</u>	\$	352,309,715	<u>-</u>	<u>\$</u>	(22,700,562)	\$ 329,609,153	<u>100.00</u> %		<u>5.33</u> %		<u>5.73</u> %		<u>6.14</u> %
17																	
18			COMPANY	ADJUSTMENTS TO			ADJUST	ME	NTS			LOWE	OINT	MIDPO COST RATE		HIGH COST RATE	
19	YEAR END	PER BOOKS	RATIO	INVESTOR CAPITAL		ADJUSTED	SPECIFIC	_	PRO RATA	ADJUSTED	RATIO (%)	(%)	COST (%)	(%)	COST (%)	(%)	COST (%)
20 21	DIVISIONAL CAPITAL	\$ 86,343,017	23.03%	\$ -	\$	86,343,017		\$	(14,266,563)	\$ 72,076,454	23.03%	9.19%	2.12%	10.19%	2.35%	11.19%	2.58%
22 23	LONG TERM DEBT (1)	179,266,931	47.82%	-		179,266,931		\$	(29,620,497)	149,646,434	47.82%	4.31%	2.06%	4.31%	2.06%	4.31%	2.06%
24 25	SHORT TERM DEBT	52,200,204	13.93%	-		52,200,204		\$	(8,625,104)	43,575,100	13.93%	3.25%	0.45%	3.25%	0.45%	3.25%	0.45%
26 27	PREFERRED STOCK	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
28 29	CUSTOMER DEPOSITS	2,978,770	0.79%			2,978,770		\$	(492,186)	2,486,584	0.79%	2.74%	0.02%	2.74%	0.02%	2.74%	0.02%
30 31	TAX CREDITS - ZERO COST	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
32 33	TAX CREDITS - WEIGHTED COST	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	ACC DEFINC TAXES-ZERO COST	54,060,268	14.43%			54,060,268		\$	(8,932,445)	45,127,823	14.42%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
35	TOTAL	\$ 374,849,191	<u>100.00</u> %	<u> </u>	\$	374,849,191	<u> </u>	\$	(61,936,795)	\$ 312,912,395	<u>100.00</u> %		<u>4.65</u> %		<u>4.88</u> %		<u>5.11</u> %
36																	
37	AVERAGE EXCLUDING AGL ACQ		COMPANY	ADJUSTMENTS TO			ADJUST	ME	NTS			LOW F	WEIGHTED	MIDPO COST RATE	OINT WEIGHTED	HIGH COST RATE	POINT
38	ADJ. & REG. ASSETS	PER BOOKS	RATIO	INVESTOR CAPITAL		ADJUSTED	SPECIFIC	_	PRO RATA	ADJUSTED	RATIO (%)	(%)	COST (%)	(%)	COST (%)	(%)	COST (%)
39 40	DIVISIONAL CAPITAL	\$ 141,914,189	40.28%	\$ -	\$	141,914,189		\$	(13,602,767)	\$ 128,311,422	40.28%	9.19%	3.70%	10.19%	4.10%	11.19%	4.51%
41 42	LONG TERM DEBT	151,497,458	43.00%	-		151,497,458		\$	(14,521,343)	136,976,115	43.00%	3.72%	1.60%	3.72%	1.60%	3.72%	1.60%
43 44	SHORT TERM DEBT	3,298,368	0.94%	-		3,298,368		\$	(316,155)	2,982,213	0.94%	1.13%	0.01%	1.13%	0.01%	1.13%	0.01%
45 46	PREFERRED STOCK	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
47 48	CUSTOMER DEPOSITS	3,080,323	0.87%			3,080,323		\$	(295,255)	2,785,068	0.87%	2.74%	0.02%	2.74%	0.02%	2.74%	0.02%
49 50	TAX CREDITS - ZERO COST	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
51 52	TAX CREDITS - WEIGHTED COST	-	0.00%			-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
53	ACC DEFINC TAXES-ZERO COST	52,519,376	<u>14.91</u> %			52,519,376		\$	(5,034,090)	47,485,286	<u>14.91%</u>	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
54	TOTAL	\$ 352,309,715	100.00%	<u>\$ -</u>	\$	352,309,715	<u> </u>	\$	(33,769,611)	\$ 318,540,104	<u>100.00</u> %		<u>5.33</u> %		<u>5.73</u> %		<u>6.14</u> %

⁽¹⁾ Recoverable unamortized cost of early debt extingushment.
(2) On, July 31, 2018 Florida City Cas ("FCG") was acquired and became a direct, wholly-owned subsidiary of Florida Power & Light Company ("FPL") at which time all of FCG's outstanding funded debt from it's former parent, Southern Company Gas, was extinguished. FCG's application for authority to issue debt securities in 2019 pursuant to borrowings from FPL was approved on November 19, 2018 in Docket No. 2018/0166-GU with the Florida Power & Light Co.

FLORIDA CITY GAS EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS December 2019

A. INCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS

Line			
No.			
1	- FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN		3.92%
2	LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		
3	LONG TERM DEBT		-1.60%
4	SHORT TERM DEBT		-0.01%
5	PREFERRED STOCK		0.00%
6	CUSTOMER DEPOSITS		-0.02%
7	TAX CREDITS-WEIGHTED COST(MIDPOINT)		<u>0.00</u> %
8	SUBTOTAL		- <u>1.63</u> %
9			<u>2.29</u> %
10			<u>40.28</u> %
11	JURISDICTIONAL RETURN ON COMMON EQUITY		<u>5.69</u> %
12			
13			
14			
15			
16		_	
17	B. EXCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS	•	
18			
19	NET OPERATING INCOME EXCLUDING FLEX RATE REVENUES	\$	13,444,753
20	DATE DAGE EVOLUDINO EL EV DATE DEL ENUEO	Φ.	040 540 404
21 22	RATE BASE EXCLUDING FLEX RATE REVENUES	\$	318,540,104
23			4.000/
23 24	FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		4.22%
25	LONG TERM DEBT		-1.60%
26	SHORT TERM DEBT		-0.01%
27	PREFERRED STOCK		0.00%
28	CUSTOMER DEPOSITS		-0.02%
29	TAX CREDITS-WEIGHTED COST(MIDPOINT)		-0.02 % 0.00%
	SUBTOTAL		-1.63%
	TOTAL		2.59%
	DIVIDED BY RECONCILED COMMON EQUITY RATIO		40.28%
	JURISDICTIONAL RETURN ON COMMON EQUITY		6.43%