

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS
 RATE OF RETURN REPORT SUMMARY
 For the 12 Months Ending March 31, 2022

SCHEDULE 1

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 15,768,369	\$ (1,568,247)	\$ 14,200,122	\$ 1,139,750	\$ 15,339,872
AVERAGE RATE BASE	\$ 314,620,078	\$ (4,702,537)	\$ 309,917,541	\$ (20,610,477)	\$ 289,307,064
AVERAGE RATE OF RETURN	5.01%		4.58%		5.30%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 15,768,369	\$ (1,559,146)	\$ 14,209,223	\$ 1,139,750	\$ 15,348,973
YEAR-END RATE BASE	\$ 330,999,132	\$ (5,244,863)	\$ 325,754,269	\$ (20,040,602)	\$ 305,713,667
YEAR-END RATE OF RETURN	4.76%		4.36%		5.02%
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)			IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)		
LOW	5.40%		A. INCL ACQUISITION ADJUSTMENT		7.89%
MIDPOINT	5.82%		B. EXCL ACQUISITION ADJUSTMENT		9.82%
HIGH	6.24%				

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083. or s. 775.084.

Michelle D. Napier
 Director, Regulatory Affairs Distribution

 Signature

 Date

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS
 AVERAGE RATE OF RETURN
 For the 12 Months Ending March 31, 2022
 RATE BASE

SCHEDULE 2
 PAGE 1 OF 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$ 409,392,994	\$ (103,317,438)	\$ 306,075,557	\$ -	\$ 7,051,304	\$ 313,126,861	\$ 1,493,217	\$ 314,620,078
FPSC ADJUSTMENTS:								
1) ELIMINATIONS TO NON-UTILITY MATERIALS	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -
2) ELIMINATE GOODWILL	\$ (2,469,682)	\$ -	\$ (2,469,682)			\$ (2,469,682)		\$ (2,469,682)
3) FLEX RATE PLANT	\$ (2,250,462)	\$ 243,951	\$ (2,006,511)			\$ (2,006,511)		\$ (2,006,511)
4) ELIM. NON-UTILITY PLANT	\$ (2,233,736)	\$ 894,917	\$ (1,338,819)			\$ (1,338,819)		\$ (1,338,819)
5) ELIMINATE UNDER-RECOVERIES	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -
6) OFFSET TO ACCOUNTS RECEIVABLE	\$ -		\$ -			\$ -	\$ (1,021,943)	\$ (1,021,943)
7) REMOVE UNRECOVERED AEP			\$ -			\$ -	\$ (3,476,651)	\$ (3,476,651)
8) ELIMINATE DEF. ENVIRONMENTAL COSTS			\$ -			\$ -	\$ 5,611,069	\$ 5,611,069
TOTAL FPSC ADJUSTMENTS	\$ (6,953,880)	\$ 1,138,868	\$ (5,815,012)	\$ -	\$ -	\$ (5,815,012)	\$ 1,112,475	\$ (4,702,537)
FPSC ADJUSTED	\$ 402,439,114	\$ (102,178,569)	\$ 300,260,545	\$ -	\$ 7,051,304	\$ 307,311,849	\$ 2,605,692	\$ 309,917,541
			\$ -			\$ -		\$ -
ADJUSTED	\$ 402,439,114	\$ (102,178,569)	\$ 300,260,545	\$ -	\$ 7,051,304	\$ 307,311,849	\$ 2,605,692	\$ 309,917,541
PROFORMA ADJUSTMENTS								
			\$ -			\$ -		\$ -
ELIM. ACQUISITION ADJUSTMENT	\$ (34,192,493)	\$ 13,582,016	\$ (20,610,477)			\$ (20,610,477)		\$ (20,610,477)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ (34,192,493)	\$ 13,582,016	\$ (20,610,477)	\$ -	\$ -	\$ (20,610,477)	\$ -	\$ (20,610,477)
PRO FORMA ADJUSTED	\$ 368,246,621	\$ (88,596,553)	\$ 279,650,068	\$ -	\$ 7,051,304	\$ 286,701,372	\$ 2,605,692	\$ 289,307,064

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS
 AVERAGE RATE OF RETURN
 For the 12 Months Ending March 31, 2022
 INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$ 107,145,925	\$ 40,320,608	\$ 25,397,516	\$ 12,278,831	\$ 9,417,539	\$ 3,963,062				\$ 91,377,556	\$ 15,768,369
FPSC ADJUSTMENTS:											
1) INCOME TAX SYNC AND INTEREST ADJ.						\$ (216,267)				\$ (216,267)	\$ 216,267
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$ (37,389,083)	\$ (37,209,433)			\$ (179,665)	\$ 4				\$ (37,389,095)	\$ 12
3) ELIMINATE CONSERVATION	\$ (3,126,124)	\$ (3,111,180)			\$ (15,646)	\$ 167				\$ (3,126,659)	\$ 535
4)NON-UTILITY DEPRECIATION EXPENSE				\$ (163,362)		\$ 38,869				\$ (124,494)	\$ 124,494
5) ELIMINATE AEP REVENUES AND EXPENSES	\$ (293,954)			\$ (292,485)	\$ (1,471)	\$ 1				\$ (293,956)	\$ 2
6) ELIMINATE REVENUE RELATED TAXES	\$ (3,900,414)				\$ (3,900,414)	\$ -				\$ (3,900,414)	\$ -
7)5% OF ECONOMIC DEVELOPMENT			\$ (37)			\$ 9				\$ (28)	\$ 28
8) OUT OF PERIOD ADJ			\$ -			\$ -				\$ -	\$ -
9) FLEX RATE REVENUES	\$ (2,295,059)		\$ (68,651)	\$ (49,510)	\$ (37,902)	\$ (508,931)				\$ (664,995)	\$ (1,630,064)
10)REVERSE STATE INCOME TAX POTENTIAL REFUND	\$ (366,790)					\$ (87,270)				\$ (87,270)	\$ (279,520)
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL FPSC ADJUSTMENTS	\$ (47,371,424)	\$ (40,320,613)	\$ (68,688)	\$ (505,357)	\$ (4,135,099)	\$ (773,420)	\$ -	\$ -	\$ -	\$ (45,803,177)	\$ (1,568,247)
FPSC ADJUSTED	\$ 59,774,501	\$ (5)	\$ 25,328,829	\$ 11,773,473	\$ 5,282,440	\$ 3,189,642	\$ -	\$ -	\$ -	\$ 45,574,379	\$ 14,200,122
						\$ -				\$ -	\$ -
ADJUSTED	\$ 59,774,501	\$ (5)	\$ 25,328,829	\$ 11,773,473	\$ 5,282,440	\$ 3,189,642	\$ -	\$ -	\$ -	\$ 45,574,379	\$ 14,200,122
ELIMINATE ACQUISITION AMORTIZATION				\$ (1,491,132)		\$ 351,382				\$ (1,139,750)	\$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ -	\$ -	\$ -	\$ (1,491,132)	\$ -	\$ 351,382	\$ -	\$ -	\$ -	\$ (1,139,750)	\$ 1,139,750
PRO FORMA ADJUSTED	\$ 59,774,501	\$ (5)	\$ 25,328,829	\$ 10,282,341	\$ 5,282,440	\$ 3,541,024	\$ -	\$ -	\$ -	\$ 44,434,629	\$ 15,339,872

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
YEAR END RATE OF RETURN
For the 12 Months Ending March 31, 2022
RATE BASE

SCHEDULE 3
PAGE 1 OF 2

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$ 427,116,356	\$ (107,129,093)	\$ 319,987,263	\$ -	\$ 6,479,348	\$ 326,466,611	\$ 4,532,522	\$ 330,999,132
FPSC ADJUSTMENTS:								
1) ELIMINATIONS TO NON-UTILITY MATERIALS	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -
2) ELIMINATE GOODWILL	\$ (2,469,682)	\$ -	\$ (2,469,682)			\$ (2,469,682)	\$ -	\$ (2,469,682)
3) FLEX RATE PLANT	\$ (2,250,462)	\$ 268,706	\$ (1,981,756)			\$ (1,981,756)	\$ -	\$ (1,981,756)
4) ELIM. NON-UTILITY PLANT	\$ (2,165,740)	\$ 824,200	\$ (1,341,539)			\$ (1,341,539)	\$ -	\$ (1,341,539)
5) ELIMINATE UNDER-RECOVERIES	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -
6) OFFSET TO ACCOUNTS RECEIVABLE	\$ -	\$ -	\$ -			\$ -	\$ (862,082)	\$ (862,082)
7) REMOVE UNRECOVERED AEP	\$ -	\$ -	\$ -			\$ -	\$ (4,200,873)	\$ (4,200,873)
8) ELIMINATE DEF. ENVIRONMENTAL COSTS	\$ -	\$ -	\$ -			\$ -	\$ 5,611,069	\$ 5,611,069
TOTAL FPSC ADJUSTMENTS	\$ (6,885,884)	\$ 1,092,907	\$ (5,792,977)	\$ -	\$ -	\$ (5,792,977)	\$ 548,114	\$ (5,244,863)
FPSC ADJUSTED	\$ 420,230,472	\$ (106,036,186)	\$ 314,194,285	\$ -	\$ 6,479,348	\$ 320,673,633	\$ 5,080,635	\$ 325,754,269
			\$ -			\$ -		\$ -
ADJUSTED	\$ 420,230,472	\$ (106,036,186)	\$ 314,194,285	\$ -	\$ 6,479,348	\$ 320,673,633	\$ 5,080,635	\$ 325,754,269
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	\$ (34,192,493)	\$ 14,151,891	\$ (20,040,602)			\$ (20,040,602)		\$ (20,040,602)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS	\$ (34,192,493)	\$ 14,151,891	\$ (20,040,602)	\$ -	\$ -	\$ (20,040,602)	\$ -	\$ (20,040,602)
TOTAL PRO FORMA ADJUSTMENTS	\$ (34,192,493)	\$ 14,151,891	\$ (20,040,602)	\$ -	\$ -	\$ (20,040,602)	\$ -	\$ (20,040,602)
PRO FORMA ADJUSTED	\$ 386,037,979	\$ (91,884,295)	\$ 294,153,684	\$ -	\$ 6,479,348	\$ 300,633,032	\$ 5,080,635	\$ 305,713,667

