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		AL REPORT OF DA L GAS UTILITIES	Public Servi Not Remov	IAL COPV ice Commission to the strike Official
FI		Company - Indiantowr	<u>Division</u>	
		Im Beach, FL 33401 SS OF RESPONDENT)	_	
		TO THE		_
	FLORIDA PUBLI	C SERVICE COMMISS	SION	13 JUN 25 1 ACCOUNTING
		FOR THE		
	YEAR ENDED	DECEMBER 31,	2012	9:33
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		nce should be addressed conce		
Name: Cheryl Address: 1641	Martin Worthington Road	Title: Director of Re City: West Palm Be		
	516.838.1725		PSC/ECR 02	

## INSTRUCTIONS FOR FILING THE ANNUAL REPORT OF NATURAL GAS UTILITIES

### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.
- V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.
- VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.
- VIII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60° F.

### DEFINITIONS

- I. <u>Btu per cubic foot -</u> The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.665 cm per sec. <sup>2</sup>) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)
- II. <u>Respondent -</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Finds Public Uilities Company - Indiantown Division       2012         33       Previous Name and Date of Change (if name changed during year)       06         34       Address of Principal Office at End of Year (Street, City, State, Zp Code)         164       Worthington Road, Suite 220, West Paim Beach, FL 33409       06         35       Name of Contact Person       07         17       Address of Principal Office at End of Year (Street, City, State, Zp Code)       08         164       Worthington Road, Suite 220, West Paim Beach, FL 33409       06       Title of Contact Person         17       Address of Ocntact Person, Including Area Code       09       Date of Report (Mo., Day, Yr)         06       Tatephone of Contact Person, Including Area Code       09       Date of Report (Mo., Day, Yr)         08       Tatephone of Contact Person, Including Area Code       09       Date of Report (Mo., Day, Yr)         08       Tatephone of Contact Person, Including Area Code       09       Date of Report (Mo., Day, Yr)         09       Date of Report (Mo., Day, Yr)       06/19/2013       06/19/2013         Artrestation         Artrestation         Address of contact Person, Including Area Code         Other Strestation of Contact Person, Including Area Code         Artresta	ANNUAL REPORT OF		ILITIES	
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24       Address of Principal Office at End of Year (Street, City, State, Zip Code)         1841 Workington Road, Suite 220, West Paim Beach, FL 33409       06         25       Name of Contact Person         Chary Martin       Director of Regulatory Affairs         27       Address of Contact Person, Including Area Code         28       199         291       Telephone of Contact Person, Including Area Code         292       Telephone of Contact Person, Including Area Code         293       Telephone of Contact Person, Including Area Code         294       Telephone of Contact Person, Including Area Code         295       Date of Report (Mo., Day, Yr)         296       Telephone of Contact Person, Including Area Code         297       ATTESTATION         1       certify that I am the responsible accounting officer of         Florida Public Utilities Company - Indiantown Division         that the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affiliator of the above- named respondert in respect to each and every matter set forth therein during the period from January 1, 2011 to December 31, 2011, inclusive.         1       also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commi				2012
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I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.         I am aware that Section 837.06, Florida Statutes, provides:         Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.         Matter	period from January 1, 2011 to December 3	31. 2011, inclusive.	·	
were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.         I am aware that Section 837.06, Florida Statutes, provides:         Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.         Matthew Matches	ponod nom oundary 1, 2011 to 2000 meet			
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I am aware that Section 837.06, Florida Statutes, provides:         Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.         Mathematical Signature $b/g/g/20.13$ Beth W. Cooper       Chief Financial Officer	appropriate forms included in this report			
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with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.         Ketth W. Cuspu $b//g/J_{2013}$ Beth W. Cooper       Chief Financial Officer				
with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.         Wetth W. Casput $b/19/2013$ Beth W. Cooper       Chief Financial Officer	Whoever knowingly makes a fals	se statement in writing		
performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.         Weth W. Covper       6/19/2013         Beth W. Cooper       Chief Financial Officer	with the intent to mislead a public	c servant in the		
misdemeanor of the second degree, punishable as provided in         S. 775.082 and S. 775.083.         Weth W. Cooper         Beth W. Cooper         Chief Financial Officer	conformance of his or her official	duty shall be quilty of a		
S. 775.082 and S. 775.083.	mindemeanor of the second dep	ree ounishable as provide	d in	
Beth W. Cooper     Chief Financial Officer				
Signature     Date       Beth W. Cooper     Chief Financial Officer	5. 115.062 and 5. 115.005.			
Signature     Date       Beth W. Cooper     Chief Financial Officer		11 .		
Signature     Date       Beth W. Cooper     Chief Financial Officer		6/,0/		
Signature     Date       Beth W. Cooper     Chief Financial Officer	Alethe W. Compra	11/2013		
Beth W. Cooper Chief Financial Officer				
Bear W. Cooper	Signature			
Bear W. Cooper				
Title	Beth W. Cooper	the second design of the secon		
Name	Name	Title		

Florida Public Utilitie	s Company - Indiantown Division
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For the Year Ended

	and the second day in the second day is not	ONTENTS	
Title of Schedule	Page No.	Title of Schedule	Page No
(a)	(b)	(a)	(b)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		IN COME ACCOUNT SUPPORTING SCHEDULES	
Control Over Respondent Corporations Controlled By Respondent Officers Directors Security Holders and Voting Powers Important Changes During the Year Comparative Balance Sheet Statement of Income Statement of Retained Earnings Notes to Financial Statements	3 4 4 5 5 6-7 8-9 10 11	Gas Operating Revenues Gas Operation and Maintenance Expenses Number of Gas Department Employees Gas Purchases Gas Used in Utility Operations - Credit Regulatory Commission Expenses Miscellaneous General Expenses - Gas Distribution of Salaries and Wages Charges for Outside Prof. and Other Consultative Sen Particulars Concerning Certain Income Deduction and Interest Charges Accounts	26 27-29 29 30 30 31 31 31 32 33 33
BALANCE SHEET SUPPORTING SCHEDULES		REGULATORY ASSESSMENT FEE	
(Assets And Other Debits) Summary of Utility Plant and Accum. Prov. for Depreciation, Amortization, and Depletion	12	Reconciliation of Gross Operating Revenues - Annual Report versus Regulatory Assessment Fee Return	34
Gas Plant in Service Accumulated Depreciation & Amortization Construction Work in Progress - Gas Construction Overheads - Gas Prepayments Extraordinary Property Losses Unrecovered Plant and Regulatory Study Costs	13-14 15-16 17 17 18 18 18	DIVERSIFICATION ACTIVITY Corporate Structure Summary of Affiliated Transfers and Cost Allocations New or Amended Contracts with Affiliated Companies	35 36 37
Other Regulatory Assets Miscellaneous Deferred Debits	18 19 19	Individual Affiliated Transactions in Excess of \$25,000 Assets or Rights Purchased from or Sold to Affiliates Employee Transfers	37 38 38
(Liabilities and Other Credits) Securities Issued and Securities Refunded or Retired During the Year Unamortized Loss and Gain on Reacquired Debt Long-Term Debt Unamortized Debt Exp., Premium and Discount on Long-Term Debt Miscellaneous Current and Accrued Liabilities Other Deferred Credits Other Deferred Credits Other Regulatory Liabilities Taxes Other Than Income Taxes Accumulated Deferred Investment Tax Credits Accumulated Deferred Income Taxes Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	20 20 21 22 22 22 23 23 24 25		

Florida Public Utilities Company - Indiantown Division

Dec. 31, 2012

### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or organization. If control was held by a trustee(s), state name of combination of such organizations jointly held control over the trustee(s).

respondent at end of year, state name of controlling corporatic 2. If the above required information is available from the SEC or organization, manner in which control was held, and extent 10K Report Form filing, a specific reference to the report form control. If control was in a holding company organization, sho (i.e. year and company title) may be listed provided the fiscal the chain of ownership or control to the main parent company years for both the 10-K report and this report are compatible.

The Indiantown Division of Florida Public Utilities Company is an operating division of Florida Public Utilities Company, which is a wholly-owned subsidiary of Chesapeake Utilities Corporation. The most recent annual report or Form 10-K filed with the SEC by Chesapeake Utilities Corporation contains the organization structure.

	NTROLLED BY RESPONDENT					
1. Report below the names of all corporations, business trusts	3. If control was held jointly with one or mo	re other interests,				
and similar organizations, controlled directly or indirectly by	state the fact in a footnote and name the ot	her interests.				
respondent at any time during the year. If control ceased prio	4. If the above required information is avail	able from the SEC	;			
to end of year, give particulars (details) in a footnote.	10-K Report Form filing, a specific reference	e to the report form	n			
2. If control was by other means than a direct holding of voting (i.e. year and company title) may be listed in column (a) provided						
rights, state in a footnote the manner in which control was	the fiscal years for both the 10-K report and	this report are				
held, naming any intermediaries involved.	compatible.					
DI	FINITIONS					
1. See the Uniform System of Accounts for a definition of	control or direct action without the consent	of the other, as				
control.	where the voting control is equally divided to	etween two holde	rs,			
<ol><li>Direct control is that which is exercised without</li></ol>	or each party holds a veto power over the o	other. Joint control				
interposition of an intermediary.	may exist by mutual agreement or understa					
3. Indirect control is that which is exercised by the interpositio			f the			
of an intermediary which exercises direct control.	definition of control in the Uniform System of					
4. Joint control is that in which neither interest can effectively						
Name of Company Controlled	Kind of Business	Percent Voting	Footnote			
		Stock Owned	Ref.			
(a)	(b)	(c)	(d)			
THE INDIANTOWN DIVISION OF FLORIDA PUBLIC						
UTILITIES COMPANY DOES NOT CONTROL ANY						
OTHER ORGANIZATIONS, BUSINESS TRUSTS, OR						
CORPORATIONS. HOWEVER, OUR PARENT						
COMPANY, CHESAPEAKE UTILITIES CORPORATION						
DOES DIRECTLY OR INDIRECTLY CONTROL OTHER						
SUBSIDIARIES. THESE ORGANIZATIONS ARE LISTED						
IN CHESAPEAKE'S FORM 10-K						

Florida Public Utilities Company - Indiantowr	Division	For the Year Ended
		Dec. 31, 2012
	OFFICERS	
respondent includes its president, secretary, function (such as sales, administration or fin 2. If a change was made during the year in	r each executive officer whose salary is \$50,00 treasurer, and vice president in charge of a pr ance), and any other person who performs sim the incumbent of any position, show name and	rincipal business unit, division or nilar policymaking functions.
incumbent, and date the change in incumbe	ncy was made.	Colory for Vers
Title	Name of Officer	Salary for Year
(a) Chief Executive Officer President Chief Operating Officer Chief Financial Officer Vice President (1) Vice President Vice President Vice President Treasurer	(b) Michael P. McMasters Jeffry M. Householder Stephen C. Thompson Beth W. Cooper Jeffrey S. Sylvester Kevin J. Webber Elaine B. Bittner Matthew M. Kim Thomas E. Mahn	(c)
(1) Jeff Sylvester is no longer serving as an officer, effective November 2012		
	DIPEOTODO	
<ol> <li>Report below the information called for c director of the respondent who held office a year. Include in column (a) abbreviated title who are officers of the respondent.</li> </ol>	t any time during the asterisk and the Ch	pers of the Executive Committee by an airman of the Executive Committee by
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings Fees During During Yr. Year (c) (d)
Ralph J. Adkins, Director Eugene H. Bayard, Director Richard Bernstein, Director Thomas J. Bresnan, Director Thomas P. Hill, Jr., Director Dennis S. Hudson, III, Director Paul L. Maddock, Jr., Director J. Peter Martin, Director (2) Joseph E. Moore, Esq., Director Calvert A. Morgan, Jr., Director Dianna F. Morgan, Director John R. Schimkaitis, Director Michael P. McMasters, Director, Chairman & CEO Note: The fees above represent only the portion allocated to Indiantown. (2) Effective May 2013, no longer a Director	909 Silver Lake Blvd., Dover Delaware 19904 909 Silver Lake Blvd., Dover Delaware 19904	26       \$       35         12       \$       41         14       \$       47         16       \$       53         13       \$       43         14       \$       47         16       \$       53         13       \$       43         14       \$       47         20       \$       63         20       \$       63         20       \$       63         20       \$       63         14       \$       47         10       \$       35         26       \$       -
	Page 4	

### Dec. 31, 2012

### SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not complied within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became

vested with voting rights and give others important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders.

	VOTING SECURITIES						
	Number of votes as of (	date):					
Name (Title) and Address of Security Holder	Total Votes	Common Stock	Preferred Stock	Other			
(a)	(b)	(c)	(d)	(e)			
TOTAL votes of all voting securities							
TOTAL number of security holders							
TOTAL votes of security holders listed below							
Chesapeake Utilities Corporation owns 100% of the shares of Florida Public Utilities Company.							

IMPORTANT CHANGES I	JURING THE TEAR
Give particulars (details) concerning the matters indicated below. Make the	<ol> <li>Important extension or reduction of transmission or distribution</li> </ol>
statements explicit and precise, and number them in accordance with the	system: State territory added or relinquished and date operations
inquires. Each inquiry should be answered. Enter "none" "not applicable,"	began or ceased also the approximate number of customers added
or "NA" where applicable. If information which answers an inquiry is given	or lost and approximate annual revenues of each class of service.
elsewhere in the report, make a reference to the schedule in which it	<ol><li>State briefly the status of any materially important legal</li></ol>
appears.	proceedings pending at the end of the year, and the results
1. Acquisition of ownership in other companies by reorganization, merger,	of any such proceedings culminated during the year.
or consolidation with other companies: Give name of companies involved,	<ol><li>State briefly the status of any materially important transactions of</li></ol>
particulars concerning the transactions.	the respondent not disclosed elsewhere in this report in which an
2. Purchase or sale of an operating unit or system: Give brief description	officer, director, security holder, voting trustee, associated
of the property, and of the transactions relating thereto, and reference to	company or known associate of any of these persons was a party
Commission authorization, if any was required.	or in which any such person had a material interest.
1 None	
2 None	
3 None	
4 None	
5 None	

				0	Dec. 31, 2	.012
	COMPARATIVE BALANCE SHEET (ASSE	TS AND OTHER	DEBITS)			
Line	Title of Account	Ref. Page No.		alance at ning of Year		alance at d of Year
No.	(a)	(b)		(c)		(d)
1	UTILITY PLANT					
2	Utility Plant (101-106, 114)	12	\$	1,305,055	\$	1,296,24
3	Construction Work in Progress (107)	12	\$	1,841	\$	8,57
4	TOTAL Utility Plant Total of lines 2 and 3)	1	\$	1,306,896	\$	1,304,82
5	(Less) Accum. Prov. for Depr., Amort., Depl. & Acq. Adj. (108, 111, 1	15) 12	\$	(713,351)	\$	(753,23
6	Net Utility Plant (Total of line 4 less 5)		\$	593,545	\$	551,59
7	Utility Plant Adjustments (116)	11				
8	Gas Stored (117.1, 117.2, 117.3, 117.4)					
9	OTHER PROPERTY AND INVESTMENTS					
10	Nonutility Property (121)	-				
11	(Less) Accum. Prov. for Depr. and Amort. (122)	-				
12	Investments in Associated Companies (123)	-				
13	Investment in Subsidiary Companies (123.1)	-				
14	Other Investments (124)	-				
15	Special Funds (125, 126, 128)	-				
16	TOTAL Other Property and Investments (Total of lines 10 through 15)		\$	-	\$	
17	CURRENT AND ACCRUED ASSETS					
18	Cash (131)	-	\$	80,954	\$	*************
19	Special Deposits (132-134)	-	+			
20	Working Funds (135)		1			
21	Temporary Cash Investments (136)	-	+			
22	Notes Receivable (141)	-	+			
23	Customer Accounts Receivable (142)			000.005		440.0
24	Other Accounts Receivable (142)		\$	262,205	\$	418,0
25	(Less) Accumulated Provision for Uncollectible Accounts-Credit (144)		\$	(5,000)	\$	(1,6
_						
26	Notes Receivable from Associated Companies (145)					
27	Accounts Receivable from Associated Companies (146)	-	\$	-	\$	190,9
28	Fuel Stock (151)	-				
29	Fuel Stock Expense Undistributed (152)	-				
30	Residuals (Electric) and Extracted Products (Gas) (153)	-				
31	Plant Material and Operating Supplies (154)	-				
32	Merchandise (155)	-				
33	Other Material and Supplies (156)	-				
34	Stores Expenses Undistributed (163)	-				
35	Gas Stored Underground & LNG Stored (164.1-164.3)	-				
36	Prepayments (165)	18	\$	200	\$	1,0
37	Advances for Gas (166-167)	-				.,,,
38	Interest and Dividends Receivable (171)	-	+			
39	Rents Receivable (172)	-	1			- 10
40	Accrued Utility Revenues (173)	-				
41	Miscellaneous Current and Accrued Assets (174)	-	+			
42	TOTAL Current and Accrued Assets (Total of lines 18 through 41)		\$	228.250		
43	DEFERRED DEBITS		•	338,359	\$	608,4
44	Unamortized Debt Expense (181)	-				
45	Extraordinary Property Losses (182.1)	18				
46	Unrecovered Plant and Regulatory Study Costs (182.2)	the second se	+			
47	Other Regulatory Assets (182.3)	18				
48	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)	19				
49	Clearing Accounts (184)					
50	Temporary Facilities (185)		+			
51	Miscellaneous Deferred Debits (186)	-				
52		19	\$	745,800	. \$	745,8
52	Deferred Losses from Disposition of Utility Plant. (187)		+			
53	Research, Development and Demonstration Expenditures (188)	-				
	Unamortized Loss on Reacquired Debt (189)	20				
55	Accumulated Deferred Income Taxes (190)	24	\$	1,929	\$	
56	Unrecovered Purchased Gas Costs (191)	-				
57	TOTAL Deferred Debits (Total of lines 44 through 56)		\$	747,729	\$	746,4
58	TOTAL Assets and other Debits (Total of lines 6, 7, 8, 16, 42, 57)		\$	1,679,633	\$	1,906,4
				1.0/0.000		1,900.4

orida i	Public Utilities Company - Indiantown Division					Fo	or the	Year Ender
						De	ec. 3	1, 2012
	COMPARATIVE BALANCE SHEET (LIABILITIES	the second s	ER	CF				
ine Io.	Title of Account (a)	Ref. Page No. (b)		Be	Balance at ginning of Year (c)			Balance at End of Year (d)
1	PROPRIETARY CAPITAL	(0/			(0)			<u>(u)</u>
2	Common Stock (201, 202, 203, 205, 206, 207)	-	ĨΓ	\$	-		\$	
3	Preferred Stock Issued (204)			\$	-	-	\$	
4	Other Paid-In Capital (208-214)	-	$\mathbf{H}$	\$	-		\$	
5	Retained Earnings (215, 216)	10	H	\$	208,101		\$	374,
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	10		\$	-		\$	
7	(Less) Reacquired Capital Stock (217)	-		\$	-		\$	
8	TOTAL Proprietary Capital (Total of lines 2 through 7)		Π	\$	208,101		\$	374,
9	LONG-TERM DEBT							
10	Bonds (221)	21		\$	-		\$	
11	(Less) Reacquired Bonds (222)	21	Π	\$	-		\$	
12	Advances from Associated Companies (223)	21		\$	-		\$	
13	Other Long-Term Debt (224)	21		\$	-		\$	
14	Unamortized Premium on Long-Term Debt (225)	21		\$	-		\$	
15	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	21		\$	-		\$	
16	TOTAL Long-Term Debt (Total of lines 10 through 15)			\$	-		\$	
17	OTHER NONCURRENT LIABILITIES							
18	Obligations Under Capital Leases - Noncurrent (227)	-	ΓT	\$	-		\$	
19	Accumulated Provision for Property Insurance (228.1)	-	Π	\$	-		\$	
20	Accumulated Provision for Injuries and Damages (228.2)	-	П	\$	-		\$	
21	Accumulated Provision for Pensions and Benefits (228.3)	-	TT	\$	-		\$	
22	Accumulated Miscellaneous Operating Provisions (228.4)	-	П	\$	-		\$	
23	Accumulated Provision for Rate Refunds (229)	-		\$	-		\$	
24	TOTAL Other Noncurrent Liabilities (Total of lines 18 through 23)		П	\$	-		\$	
25	CURRENT AND ACCRUED LIABILITIES							
26	Notes Payable (231)	-		\$	-		\$	
27	Accounts Payable (232)	-		\$	4,531		\$	3
28	Notes Payable to Associated Companies (233)	-		\$	-		\$	
29	Accounts Payable to Associated Companies (234)	-		\$	1,309,695		\$	1,424
30	Customer Deposits (235)	-	Π	\$	18,548	Γ	\$	6
31	Taxes Accrued (236)	-		\$	17,013		\$	17
32	Interest Accrued (237)	-		\$	5,727	Γ	\$	1
33	Dividends Declared (238)	-		\$	-	Γ	\$	
34	Matured Long-Term Debt (239)	-		\$	-		\$	
35	Matured Interest (240)	-		\$	-		\$	
36	Tax Collections Payable (241)	-		\$	6,663		\$	11
37	Miscellaneous Current and Accrued Liabilities (242)	22		\$		L	\$	
38	Obligations Under Capital Leases-Current (243)	-		\$			\$	
39				\$			\$	
40	TOTAL Current and Accrued Liabilities (Total of lines 26 through 39)			\$	1,362,177	L	\$	1,464
41	DEFERRED CREDITS							
42	Customer Advances for Construction (252)	-		\$			\$	
43	Other Deferred Credits (253)	22	Γ	\$			\$	9
44	Other Regulatory Liabilities (254)	22	Γ	\$			\$	
45	Accumulated Deferred Investment Tax Credits (255)	23	T	\$			\$	
46	Deferred Gains from Disposition of Utility Plant (256)	-	Γ	\$			\$	
47	Unamortized Gain on Reacquired Debt (257)	20		\$		L	\$	
48	Accumulated Deferred income Taxes (281-283)	24		\$			\$	58
49	TOTAL Deferred Credits (Total of lines 42 through 48)		I	\$	109,355		\$	67
50			Τ			$\square$		
	TOTAL Liabilities and Other Credits (Total of lines 8, 16, 24, 40 and 4	9)	T	\$	1,679,633	T	\$	1,906
51	TOTAL LIADINGS and Other Greats (Total of Intes 6, 10, 24, 40 and 4	Ť	1	, ÷	.,	T	*	

Page 7

Florida Public Utilities Company - Indiantown Division

Dec. 31, 2012

## STATEMENT OF INCOME

1. Use page 11 for important notes regarding the statement of income or any account thereof.

2. Give concise explanations on page 11 concerning significant amounts of any refunds made or received during the year.
 3. Enter on page 11 a concise explanation of only
 4. Explain in a for

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

4. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

,	page it a concise explanation of only		· · · · · · · · · · · · · · · · · · ·	,
those change	es in accounting methods made during the year		from that reported in pri	
		Ref.	Total	Total
		Page	Gas Utility	Gas Utility
Line	Account	No.	Current Year	Previous Year
No.	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME			
2 Opera	ting Revenues (400)	26	\$651,724	\$613,343
3 Opera	ting Expenses			
4 Oper	ration Expenses (401)	27-29	\$313,863	\$276,426
5 Main	tenance Expenses (402)	27-29	\$6,277	\$1,673
6 Depr	eciation Expense (403)	15-16	\$46,143	\$44,181
7 Amo	rtization & Depletion of Utility Plant (404-405)			
8 Amo	rtization of Utility Plant Acquisition Adjustment (4	06) -		
9 Amo	rtization of Property Losses, Unrecovered Plant			
and	Regulatory Study Costs (407.1)	-		
10 Amo	rtization of Conversion Expenses (407.2)	-		
11 Regu	ulatory Debits (407.3)	-		
12 (Les	s) Regulatory Credits (407.4)	-		
13 Taxe	es Other Than Income Taxes (408.1)	23	\$12,142	\$9,312
14 Incor	me Taxes - Federal (409.1)	-	\$128,872	\$7,234
15	- Other (409.1)	-	\$14,700	\$0
16 Prov	vision for Deferred Income Taxes (410.1)	24	\$4,466	\$102,895
17 (Les	s) Provision for Deferred Income Taxes - Cr.(411	.1) 24	(\$42,751)	(\$1,929
18 Inve	stment Tax Credit Adjustment - Net (411.4)	23		
19 (Les	s) Gains from Disposition of Utility Plant (411.6)	-		
20 Loss	ses from Disposition of Utility Plant (411.7)	-		
21 Othe	er Operating Income (412-414)	-		
22 TOTA	L Utility Operating Expenses (Total of lines 4 -21	)	\$483,712	\$439,792
	Itility Operating Income (Total of line 2 less 22)		\$168,012	\$173,55
	Carry forward to page 9, line 25)			

	blic Utilities Company - Indiantown Division			For the Year End
	STATEMENT OF INCOME (0			Dec. 31, 2012
	STATEMENT OF INCOME (Co			
Line	Account	Ref.		DTAL
No.	(a)	Page No (b)		Previous Yea
25 N	Net Utility Operating Income (Carried forward from page 8)	- (U)	(c)	(d)
26	Other Income and Deductions		\$168,012	\$173
27 (	Other Income	┿────	4	
28	Nonutility Operating Income		-	
29	Revenues From Merchandising, Jobbing and Contract Morth (445)	+	_	
30	(Less) Costs and Exp. of Merchandising Joh & Contract Monte (440)	<u>+</u>	<u> </u>	
31	Revenues From Nonutility Operations (417)	+	<u> </u>	
32	(Less) Expenses of Nonutility Operations (417.1)		+	
33	Nonoperating Rental Income (418)	╞───	+	
34	Equity in Earnings of Subsidiary Companies (418.1)			
35	Interest and Dividend Income (419)	10		
36	Allowance for Other Funds Used During Construction (410, 1)			
- 37	Miscellaneous Nonoperating Income (421)	<u> </u>		
38	Gain on Disposition of Property (421.1)		<u> </u>	
39	TOTAL Other Income (Total of lines 29 through 38)		<u> </u>	
40 0	ther Income Deductions	I		
<u>41 l</u>	oss on Disposition of Property (421.2)			
42 M	Miscellaneous Amortization (425)			
M	Miscellaneous Income Deductions (426,1-426,5)	33		
44	TOTAL Other Income Deductions (Total of lines 41 through 42)	33	(\$1,507)	
<u>45 Ta</u>	ixes Applicable to Other Income and Deductions		(\$1,507)	
46 1	axes Other Than Income Taxes (408.2)			
47 II	ncome Taxes - Federal (409.2)			·
48li	ncome Taxes - Other (409.2)		·	
49F	Provision for Deferred Income Taxes (410.2)	24	\$377	\$
(	Less) Provision for Deferred Income Taxes - Credit (411.2)	24		
51 1	nvestment Tax Credit Adjustment - Net (411.5)		\$0	\$
52 (1	Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Inc. and Ded. (Total of 46 through 52)			
<u>54 N</u>	et Other Income and Deductions (Total of lines 39,44,53)		\$377	\$1
_55	Interest Charges		(\$1,130)	(\$1
56 Inte	erest on Long-Term Debt (427)			
57 Am	nortization of Debt Discount and Expense (428)			
58 An	nortization of Loss on Reacquired Debt (428.1)	21		
59(Le	ess) Amortization of Premium on Debt - Credit (429)			
60 (Le	ess) Amortization of Gain on Reacquired Debt - Credit (429.1)	21		
	erest on Debt to Associated Companies (430)			
_62  Oth	ner Interest Expense (431)	33		·
63 (Le	ss) Allowance for Borrowed Funds Used During Const - Credit (422)	- 33	(\$506)	(\$1,2
04 N	et interest Charges (Total of lines 56 through 63)			
65 inc	ome Before Extraordinary Items (Total of lines 25, 54 and 64)		(\$506)	
66	Extraordinary Items		\$166,376	\$172,12
67 Ext	raordinary Income (434)			
68 (Le	ss) Extraordinary Deductions (435)			·
69	Net Extraordinary Items (Total of line 67 less line 68)			
70 Inc	ome Taxes - Federal and Other (409.3)			·····
71 Ext	raordinary Items After Taxes (Total of line 69 less line 70)	· ·		
	Income (Total of lines 65 and 71)		\$	<u> </u>
			\$ 166,376	172,12
<u>L</u>				

lorida l	Public Utilities Company - Indiantown Division			For the Year Ended
				Dec. 31, 2012
		RETAINED EARNINGS		
2. Eac as to the Accourt account 3. State	ort all changes in appropriated retained earnings, and opnated retained earnings for the year. In credit and debit during the year should be identified e retained earnings account in which recorded ints 433, 436-439 inclusive). Show the contra primary t affected in column (b). In the purpose and amount for each reservation or	<ol> <li>Show dividends for each</li> <li>Show separately the station of items shown in account</li> <li>Earnings.</li> <li>Explain in a footnote the amount reserved or appropriation is to be recuration amounts to be reserved or anount amounts to be reserved or anount amounts to be reserved or anounts to be reser</li></ol>	ate and federal 439, Adjustmen e basis for dete priated. If such rrent, state the	income tax effect hts to Retained rmining the reservations or number and annual
appropr	riation of retained earnings. first Account 439, Adjustments to Retained Earnings,	eventually to be accumulate	ted.	
	ng adjustments to the opening balance of retained	8. If any notes appearing i	in the report to	stockholders are
earning	s. Follow by credit, then debit items, in that order.	applicable to this statemer		it page 11.
Line	ltern		Contra Primary Account Affected	Amount
No.	(a)		(b)	(c)
	UNAPPROPRIATED RETAINED EARNING	GS (Account 216)		
1	Balance - Beginning of Year		1	\$ 208,101
2	Changes (Identify by prescribed retained earnings acc	ounts)	1	
3	Adjustments to Retained Earnings (Account 439):			
4	Credit:			
5	Credit:	(Tatal of lines 4 and 5)	+	
6	TOTAL Credits to Retained Earnings (Account 439) (	Total of lines 4 and 5)	+	
7	Debit:			
8	Debit: TOTAL Debits to Retained Earnings (Account 439) (	Total of lines 7 and 8)	<u> </u>	
9	TOTAL Debits to Retained Earnings (Account 439) (			
10	Balance Transferred from Income (Account 433 less A	ccount 418.1)		\$ 166,377
		·		
11	Appropriations of Retained Earnings (Account 436) TO	TAL		
12	Dividends Declared - Preferred Stock (Account 437) TC	DTAL		
12				
13	Dividends Declared - Common Stock (Account 438) TC	DTAL		
14	Transfers from Acct. 216.1, Unappropriated Undistribut	ed Subsidiary Earnings		
<u> </u>			+	
15	FAS 133 Other Comprehensive Income			
16	Balance - End of Year (Total of lines 01, 6, 9, 10, 11, 1	2 13 14 and 15)		\$ 374,478
10		2, 10, 14 and 10)	1	
	APPROPRIATED RETAINED EARNING	S (Account 215)		
	State balance and purpose of each appropriated reta	•		
	at end of year and give accounting entries for any appl	ications of appropriated		
	retained earnings during the year.			
17				-
18		·····		-
19 20				-
20				1
22				
23	TOTAL Appropriated Retained Earnings (Account 215	)		
	TOTAL Retained Earnings (Account 215 and 216) (To	tal of lines 16 and 23)		\$374,478
		0000 10		

Page 10

Florida Public Utilities Company - Indiantown Division	For the Year Ended
	Dec. 31, 2012
	MENTS ON A CONSOLIDATED BASIS
<ol> <li>Use the space below for important notes regarding the</li> </ol>	plan of disposition contemplated, giving references to Commission
Balance Sheet, Statement of Income for the year, Statement of	orders or other authorizations respecting classification of amounts
Retained Earnings for the year, and Statement of Changes in	as plant adjustments and requirements as to disposition thereof.
Financial Position, or any account thereof. Classify the notes	<ol><li>Where Accounts 189, Unamortized Loss on Reacquired</li></ol>
according to each basic statement, providing a subheading	Debt, and 257, Unamortized Gain on Reacquired Debt, are not
for each statement except where a note is applicable to more	used, give an explanation, providing the rate treatment given
than one statement.	these items. See General Instruction 17 of the Uniform System
2. Furnish particulars (details) as to any significant contingent	of Accounts.
assets or liabilities existing at end of year, including a brief	5. Give a concise explanation of any retained earnings restrict-
explanation of any action initiated by the Internal Revenue Service	ions and state the amount of retained earnings affected by such
involving possible assessment of additional income taxes of	restrictions.
material amount, or of a claim for refund of income taxes of a	6. If the notes to financial statements relating to the respondent
material amount initiated by the utility. Give also a brief explana-	company appearing in the annual report to the stockholders
tion of any dividends in arrears on cumulative preferred stock.	are applicable and furnish the data required by iristructions
3. For Account 116, Utility Plant Adjustments, explain the	above and on pages 8-10, such notes may be attached hereto.
origin of such amount, debits and credits during the year, and	

On August 9, 2010, Florida Public Utilities Company ("FPU") purchased natural gas distribution assets of Indiantown Gas Company. The acquistion accounting resulted in a purchase premium (the excess paid over the value of the assets acquired and liabilities assumed) of \$745,800, which was recorded in account 186 (miscellaneous deferred debits) in the accompanying balance sheets.

On September 28, 2012, FPU provided a letter to the Florida Public Service Commission ("FPSC") stating its intent to request approval of a positive acquisition adjustment for the \$745,800 purchase premium. In this letter, FPU also acknowledged the FPSC's jurisdiction to calculate and dispose prospective overearnings, if any, occuring after October 1, 2012 that may be found at the conclusion of the acquisition adjustment proceeding. On December 11, 2012, FPU filed a petition to request approval of a positive acquisition adjustment (Docket No. 120311-GU). At this time the FPSC has not scheduled an agenda date for this matter.

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Dec. 31, 2012

# SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line	Item (a)		Total (b)	Gas (c)
No.				
- 1	UTILITY PLANT In Service			
3	101 Plant in Service (Classified)	\$	1,296,241	\$ 1,296,241
4	101.1 Property Under Capital Leases			
	102 Plant Purchased or Sold			
6	106 Completed Construction not Classified			
7	103 Experimental Plant Unclassified			
8				
9				
10	TOTAL Utility Plant (Total of lines 3 through 10)	\$	1,296,241	\$ 1,296,241
<u>11</u> 12		\$	8,579	
	Accum. Provision for Depreciation, Amortization, & Depletion	\$	(753,230)	
		<u> </u>	(100,2007	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
14	less line 13)	s	551,590	\$551,590
		9		4001,000
15				
16	DEPRECIATION, AMORTIZATION AND DEPLETION	ł		
17		-	\$753,230	\$753,230
18		nts		
19		T		
20				
21			\$753,230	\$753,230
	Leased to Others		<u> </u>	
23				
24				
25				
	Held for Future Use			
27				
28				
29				
	111 Abandonment of Leases (Natural Gas)	1		
	115 Amortization of Plant Acquisition Adjustment			
32		)		
	(Total of lines 21, 25, 29, 30, and 31)	1	\$753,230	\$753,23
				¢, 00,20
	Page 12			

	Α	В	С	D	E		F		G		Н		<u> </u>		J		ĸ		L
1									Status R	-									
2	]					Ar	alysis of P	lar	nt in Serv	/ic	e Accoun	ts							
3	Company	v: Florida P	ublic Utilities	Company -	Indianto	own	Division Tot	al											
_		ear Ended D																Pa	ge 1 of 2
-			vecember 37	, 2012				,		<b>.</b>		ų.				<b>,</b>		çini.	
6	Acct.	Account			Depr.		Beginning			Ι.			Declass			Ι.			Ending
7	No. 374 Land-Di	Description			Rate		Balance*	<u> </u>	Additions	<u> </u> '	Retirements	⊢	Reclass.	A	djustments		Transfers	<u> </u>	Balance*
- <u>ğ</u>	374 Land-Di 389 Land-G					5	15,920	s	-	s	(3,420)	5	-	\$		5		\$	12,50
τŪ	Land-O					ľ	10,020	1		1	(0,-10)	1		Ť		1		1	,
ŤŤ					*******	1													
	Amortizable	e General Plant	Assets:																
13	1																		
	Depreciable			should identify	each acco				h a separate o		reciation rate		been appr						
15		Misc Intangible	Property			\$	18 192,543	\$ \$	-	\$		\$ \$	-	\$ \$	31	\$	-	\$ \$	4 192,54
16 17		Mains Plastic Mains Steel				\$ \$	249,316	⇒ \$	-	ŝ	-	ŝ		э 5	-	\$	-	\$	249,31
18		M&R Station Eq	uinment - Gen			ŝ	183,608	ŝ	-	ŝ	-	s	-	\$	-	ŝ	11,534		195,14
19	1	Services Plastic				ŝ	106,771	ŝ		ŝ	-	ŝ	-	\$	-	\$		ŝ	106,77
ŻŬ		Meters				\$	64,830	\$	-	\$	-	\$	-	\$	-	\$	-	\$	64,83
21		Meter Installs				\$	15,792	\$	-	\$	-	\$	-	\$	-	\$	-	\$	15,79
22	383	House Regulation	ons			\$	20,316	\$	-	\$	-	\$	-	\$	-	\$	-	\$	20,31
23	385	M&R State Equi	ipment - Ind			\$	99,570	\$	-	\$	-	\$	-	\$	-	\$	-	\$	99,570
24 25		Structures & Im				\$	197,437	\$	1,207	\$	(25,481)	\$	-	\$	(60)	\$	-	\$	173,10
25		Office Furniture				\$	29,462		1,140		-	\$	-	\$	(236)		-	\$	30,36
26 27 28		Computer Hardy				\$	12,691	\$ \$	327	\$	- (207)	\$	-	\$ \$	(1,202)	\$ \$	-	\$	11,81
21		Furniture & Fixtu				\$ \$	13,639 44,918	э \$	6,857	\$ \$	(397)	\$ \$	-	э \$	1,186	⊅ \$	(14)	⇒ \$	20,08 46,10
20		System Softwar Transportation -		1		₽  \$	2,109	\$	-	\$	(478)	1 *	-	¢ ¢	1,100	\$	272	\$	40,10
30	1	Transportation -				ŝ	911	\$	-	s	(301)	•	_	\$	-	ŝ	212	ŝ	610
31		Tools, Shop & C		nt		ŝ	13,438	\$	-	ŝ	(501)	ŝ	-	\$	-	ŝ	-	ŝ	13,43
3Ż		Power Operated	• • •			\$	25,970		-	\$	-	\$	-	\$	-	\$	-	\$	25,97
33	1	Communication				\$	1,800		-	\$		\$	-	\$	-	\$	-	\$	1,800
34	398	Miscellaneous E	auipment			\$	13,647	\$		\$		\$	-	\$	319	\$	-	\$	13,966
35		Other Tangible I				\$	349			\$	-	\$	-	\$	(98)		-	\$	251
36	1	-		'						•									
	TOTAL DEP	RECIABLE AS	SETS			\$	1,289,135	\$	9,531	\$	(26,657)	\$	•	\$	(60)	\$	11,792	\$	1,283,741
38																			
39							<b>D</b>		49.4		0. fee						LU- Dortes		
				lities Company /	Allocation	of C	ommon Plant, se	e p	ages 13.1 and	113	.2 for respecti	ve	depreciatio	n ra	tes for Florid	a Pu	ublic Utilities	s Co	mpany-
40	Indiantown	Division and Fi	orida Public Uti	lities Company)							,								
41									Page 13							-			
	L			- <u>11 - 11</u>				_	ugo io	_		_							

	A	В	С	D	E	F	G	Н		J	K	L
42		<u></u>				A 19.97	ual Statua R	lanart	<u></u>	<u></u>		
43 44						Analysis of F	ual Status R Plant in Serv		ts			
45	-	nv: Florida P	ublic Utilitie	s Company	- Indianto	own Division To						
46		Year Ended I										Page 2 of 2
47		Account			Depr.	Beginning	1	T	1	1	1	Ending
49	No.	Description			Rate	Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Balance*
50	(Continue	d)										
-5Z	1											
53 54	1											
55 56	-											
57	1											
58 59 60	-											
60 61	1											
62	1				1							
63 64					1							
65	1											
66 67	-											
68	1											
69 70	1											
70 71 72 73 74 75 76												
73					1.							
75	1											
76	1											
77 78												
<b>F7F</b>	Capital	Recovery Sch	edules:									
80 81 82	1											
82	4											
		count 101*										
	1	able Assets:	di sata an t									
87	114 118	Acquisition A Other Utility I	lant									
88		Other										
86 87 88 89 90		Total Utility				\$ 1,305,055				\$ (60)	\$ 11,792	\$ 1,296,241
91 92	Note: * T	he total begin	nning and e	ending balan	ces mus	t agree to acct. 1	101, Plant in S	ervice, Line 3	, Page 12.			
	Note (Cons	olidated with Flo	orida Public Ut	ilities Company	Allocation	of Common Plant, s	ee following page	es 14.1 and 14.2 fo	or additional d	etails)		
94							Page 14					

	Μ	N	0	Р	Q		R	S		Т	U		V	W		<u>X</u>	Y		Z
1								Annu	ial S	tatus	s Repo	rt							
2					Ana	alysis	of Entries	s in Acc	umu	lated	l Depre	ecia	ation &	Amort	iza	tion			
3		Comp	anv: Florida	Public IIti		-	ndiantown Di				•								
4		-	-			Sariy - II		131011 1044	•									Б	age 1 of 2
-		Forth	e Year Endeo	a Decembe	er 31, 2012									,					
б		Acct.	Account				Beginning		· ·				Gross	Cost of					Ending
7		No.	Description				Balance*	Accruais	Re	class.	Retireme	nts	Salvage	Remova	┶	Adjustments	Transfers		Balance*
89		Amortiz	able General Pla	ant Assets:										[					
10																			
ii																			
iż																			
13						•		1	•					1	•		1		
14		This scl	hedule should id	entify each a	ccount/subac	count for	which a separate	e depreciation	rate ha	s been a	pproved by	the F	PSC.						
15			3 Misc Intangible			\$	-	\$	-   \$		\$	-   :		\$	- \$	-	\$	- \$	-
16		376.	1 Mains Plastic			\$	126,622	\$ 6,15	5 \$	-	\$	-   1	\$-	\$	- \$	-	\$	- \$	132,778
17		376.	.2 Mains Steel			\$	256,364	\$ 8,220	) <b> \$</b>	-	\$	- 1	\$-	\$	- \$	-	\$	- \$	264,584
18		37	'8 M&R Stat Equi	ipment - Gen		\$	19,232	\$ 7,10		-	\$	I '	\$-	\$	- \$	-	\$	- \$	26,339
19			1 Services Plast	ic		\$	63,136	\$ 4,164		-	\$	-	•	\$	- \$	-	\$	- \$	67,300
20			1 Meters			\$	30,510			-	\$	- [	•	\$	- \$	-	\$	-   \$	33,750
21			2 Meter Installs			\$	3,922			-	\$	-   5	•	\$	- \$	-	\$	-   \$	4,402
ZZ			3 House Regula			\$	7,162	\$ 672		-	\$	-   5	*	\$	-   *	-	\$	- \$	7,834
23 24 25			5 M&R Station E		3	\$		\$ 3,288		-	\$ ¢ ()5	- 8 181) 8	-	\$ \$ (4	- \$		\$	- \$	73,836
<u>44</u>			0 Structures * Im			\$ \$	64,352 16,530	\$ 4,126 \$ 1,496		-	\$ (25,4	- 19		10 (4 10	8) \$ - \$	· · · /		- \$	58,254 17,524
25			1 Office Furniture		τ	ŝ		\$ 1,490			e e		-	e e	-   \$	. ,		-   \$	10,284
27			.2 Computer Hare .3 Furniture & Fix			ŝ	355	\$ 2,792		_	¢ (*	97)	-	¢	-   \$	• • •	\$	-   \$	242
28			.4 System Softwa			ŝ	22.014	\$ 3,179		_	\$ (*	_	· ·	s	-   \$	9,727	ŝ	-   \$	34,920
29 29			1 Transportation			ŝ	815	\$ 264		_	\$ (4	78)		\$	-   \$	(215)	+	-   \$	386
30			2 Transportation		n	ŝ	911	\$ 23		_		01)		ŝ	- \$			-   \$	(44
31			4 Tools, Shop &			ŝ	(251)	\$ 624		-	\$	- 1	-	ŝ	- \$	· · ·	ŝ	- \$	373
32			6 Power Operate	• • •		s	9,810	\$ 1,716	1 ·	-	ŝ	- 4	- -	ŝ	-   \$		\$	-   \$	11,526
33			7 Communicatio			ŝ	575		5 \$	-	\$	- 1	-	\$	-   \$	(1,400)	\$	-   \$	(600)
34				• •		s	7,959	\$ 1,223			•	- 3		\$	-   \$		\$	1 '	• •
35			8 Miscellaneous 9 Other Tangible			ŝ	185	\$ 1,223			\$ \$	-		э \$	- \$		э \$	-  \$ -  \$	9,274 267
36		- 39	o Other Tangible	Property		۴	105	φ 30	′ <b> </b> °		φ	-   <b>'</b>	- ,	φ	-   *	47	Φ	-   *	207
37		SUBTO	TAL ACCUMULA	TED DEPRE		<u>s</u>	713,351	\$ 49,357	, <u>'s</u>	<u> </u>	\$ (26.6	57)	18,087	\$ (4	8) \$	(860)	S	- 5	753,230
38							,				. (20)				., .	(300)			
39	I																		
		Note (Co	onsolidated with	Florida Publ	ic Utilities Co	mpany All	location of Com	non Plant, see	followi	ng page	s 15.1 and '	5.2 fc	r additional	details)					
10																			
40																			
41									Pa	age 15									

~

	Μ	N	0	Р	Q		R	S		T		U	\ \	V		N	X		Y		Z
42					- 10																
43								, An	nua	al Statu	s R	eport									
44					Α	naly	ysis of Entr	ies in <i>i</i>	Acc	cumula	ted	Depre	ciat	ion	& A	mor	tizatio	n			
45		Compa	ny: Florid	la Public U	Itilities Com	oany	- Indiantown Di	vision To	otal												
46		For the	Year End	ed Decem	ber 31, 2012															Page 2	2 of 2
47 48			A				Beelesine	1		1	ų				1 2-		1		1	1 e	adiaa
49		Acct. No.	Account Descriptio	n			Beginning Balance*	Accrua	als	Reclass.	Ret	irements		oss vage		st of noval	Adjustm	ents	Transfers		nding lance*
50		(Continue						1					1		1				······································		
51																				1	
53																					
54																			1		
55							1	1											1		
57								1					1								
58															1				1		
59																			1		
61													1							1	
62																					
64								1													
65													1						1		
66											1										
68																					
69								l					1						1		
70															ļ						
72																				1	
73											1										
74																					
76													i		1						
11											1										
/8 /4		Canifal	Recovery	Schedule	2.	-+		L			<u> </u>		<u> </u>		<b> </b>						
<u>ਲ਼ਲ਼ੑੑ</u> ਫ਼ਫ਼ਫ਼ਫ਼ੑੑੑੑੑੑੑੑੑੑੑੑਫ਼ਫ਼ਫ਼ੑਗ਼ੑਗ਼ਗ਼ਗ਼ਗ਼ਗ਼ਗ਼ਗ਼ਗ਼ਗ਼ਗ਼ਗ਼ਗ਼ਗ਼		Capital	Recovery	ooneuule:																	
81																					
82											1										
84	-		Subtotal			-+					1-										
85							reciation and amort	ization acc	rual a	mount to Ac	ct. 403	, Deprecia	tion Ex	pense	, show	n on pa	ige 8.				
86	ľ				om Florida Public U Only see page 16.2			\$ (3	,214)	\$ 3,214										\$	-
87	ſ							<u> </u>													
86 87 88 89 90 91 92			Subtotal			+	\$ -	\$ (3	,214)	\$ 3,214	5		\$		\$		\$		\$ -	\$	
90	-1		Grand To				\$ 713,351	\$ 46	,143	\$ 3,214	\$	(26,657)		8,087		(48)		(860)		\$	753,230
91	Ī	Note:	* The gra	ind total of	beginning a	nd e	nding balances												• • • •		
92																					
93		Note (Con	solidated wi	th Florida Pu	blic Utilities Cor	npany	Allocation of Com	mon Plant,	see fo			and 16.2	for add	litional	detail	s)					
94										Page 1	5										

	A	В	C	D	E		F		G		Н		1		J		К		L
1							Annua	I S	Status Re	pc	ort								
2					l l	Analy	sis of Pla	ant	t in Servic	e	Accounts	5							
	Company	·· Elorida Di	ublic Utilities	Company -			•												
					nulanitu		131011												
4	For the Y	ear Ended D	ecember 31,	2012														Pag	e 1 of 2
6	Acct.	Account			Depr.	Ē	Beginning	Î		Π		Γ		[	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ľ		<u> </u>	Ending
7	No.	Description			Rate		Balance*		Additions		Retirements		Reclass.	Ad	justments		Transfers		Balance*
	374 Land-Di									Γ									
	389 Land-Ge					\$	12,500	\$	-	\$	-	\$	-	\$	•	\$	-	\$	12,500
10	Land-Ot	her						1										1	
11																			
	Amortizable	General Plant	Assets:																
13						L		Ļ		Ļ		ļ			h	Ľ.			
	Depreciable		This schedule s	hould identify			baccount for v		ch a separate (	ael	preciation rate				by the FPS				
15		Misc Intangible	Рюрепу		0.000%		402 542	\$ \$	-		-	\$ \$		\$ \$	-	\$ \$	-	\$	192,543
16		Mains Plastic			3.200% 3.800%		192,543 249,316	s S	-		-	3   5	-	э \$	-	ŝ	-	a a	249,316
17		Mains Steel			3.800%	1 '	249,316	ŝ	-		-	s	-	э \$	-	ŝ	- 11,534	₽ \$	195,142
18		M&R Station Eq			3.900%	1 ·	105,000	\$	-	۹ e	-	\$	-	э \$	-	e e	11,554	\$ \$	106,771
19 20		Services Plastic Meters			5.000%		64,830	ŝ	-	e	-	ŝ		¢		è	-	ŝ	64,830
21		Meter Installs			3.000%	1 '	15,792	ŝ		ľ	-	s		\$	_	l č	-	ŝ	15,792
57		House Regulation			3.300%			ŝ		ě		ŝ		¢	-	s	_	ŝ	20,316
		M&R State Equ			3.300%	1 · · · · · · · · · · · · · · · · · · ·	20,510 99,570	ŝ		ŝ	_	s		ŝ	_	ŝ	-	ŝ	99,570
20		Structures & Im			2.300%	· ·	171,895	ŝ	_	ŝ	-	ŝ	_	ŝ	_	s	_	ŝ	171,895
22 23 24 25		Office Furniture			4.700%	1 ·	27,774	ŝ	-	ŝ	_	s	_	ŝ	-	ŝ	-	ŝ	27,774
26		Computer Hard			0.000%	1 ·	-	ŝ	-	ŝ	-	ŝ	-	ŝ	-	s	-	ŝ	
26 27 28	• • • • •	Computer Equip			9.800%	· ·	13,228	ŝ	-	ŝ	-	ŝ	_	ŝ	-	ŝ	-	\$	13,228
28		System Softwar			10.200%	\$	26,589	\$	-	\$	-	\$	-	\$	-	\$	-	\$	26,589
29		Transportation -			0.000%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
30		Transportation -			0.000%	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	-
31	394	Tools, Shop & G	arage Equipment	t	4.800%	\$	13,438	\$	-	\$	-	\$	-	\$	· -	\$	-	\$	13,438
32	396	Power Operated	Equipment		6.600%	\$	25,970	\$	-	\$	-	\$	-	\$	-	\$	-	\$	25,970
33	397	Communication	s Equipment		9.100%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
34	398	Miscellaneous E	quipment		8.900%	\$	13,647	\$	-	\$	-	\$	-	\$	-	\$	-	\$	13,647
35		Other Tangible			0.000%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
36		-	-																
	TOTAL DEP	RECIABLE ASS	SETS			\$	1,225,287	\$	-	\$	-	\$	•	\$	•	\$	11,534	\$	1,236,821
38																			
39			-																
40								Рā	ge 13.1										
41					F	Florida	a Public Utilit	ies	Company-I	nd	liantown Divis	sio	n						

	A	В	С	D	E	F	G	Н	1	J	K	L
42			<u> </u>				Status Re		<u>_</u>			
43					A	nalysis of Pla			;			
			blic Utilities		Indiantov	vn Division						Page 2 of 2
			ecember 31,	2012						ç		
47 48	Acct. No.	Account Description			Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
49	(Continued)				Rate	Dalatice	Additions	Kethemetits	Keciass.	Aujustitettis	Transfers	Dalance
50	(											
51												
52 53												
54											1	
55												
56											1	
57												
58 59												
Ŭ Ŭ Ĵ												
61					1 1							
62												
63 64												
65												
66												
67 68												
69												
70												
71												
72										1		
73 74												
75												
76							r.					
77 78												
79	Capital R	ecovery Sch	edules:									
80												
81												
82 83												
84	Total Acc	ount 101*										
85	Amortizal	ole Assets:										
86 87	114 118	Acquisition A Other Utility F	ajustment Plant									
88		Other Othry P										
-89												
90	N-4	Total Utility	Plant	line holou		\$ 1,237,787	\$ .	\$ .		\$ -	\$ 11,534	\$ 1,249,321
91 92	Note: * Th	ie total begir	ning and en	ding balance	es must a	agree to acct. 10	i, Plant in Sei	vice, Line 3, P	age 12.			
93							Page 14.1					· · · · · · · · · · · · · · · · · · ·
94						Iorida Public Utilit	-	Indiantown Divi	sion			
34							ies company-		510/1			

	М	N	0	P	Q		R	S	<u> </u>	U	V	W	X	Y		Z
								Ann	ual Stat	us Report						
2					Analys	sis of	F Entries	s in Acc	umulat	ed Deprec	iation &	Amortiz	ation			
3		C		a Public Utilities												
		-				- maiai		51011								
4		For the	Year Ende	d December 31	, 2012					*****					Page	1 of 2
6		Acct.	Account				ginning	~~~~~~~~~~~	1		Gross	Cost of	1	1	E	Ending
		No.	Description			B	alance*	Accruais	Reclase	. Retirements	Salvage	Removal	Adjustments	Transfers	B	alance*
8		Amortizal	ole General P	lant Assets:										1		
9																
10																
П												1				
12 13																
14		This sale	dula abaula i	identify each accou		) )		demociatio			EDEC	<b>1</b>				
15			Misc Intangib		invsubaccoun	1 S	cn a separate -	-	irate nas oe	en approved by tr	ie 1730.	1			s	
16			Mains Plastic			\$	126,622		6						ŝ	132.
i7			Mains Steel			s	256,364								s	264
18			M&R Stat Eq	uipment - Gen		\$	19,232								s	26
19			Services Plas			ŝ	63,136								ŝ	67
20		381	Meters			\$	30,510		1						ŝ	33
21		382	Meter Installs			\$	3,922		1						\$	4.
22		383	House Regula	ators		\$	7,162	\$ 67	2						\$	7,
23		385	M&R Station	Equipment - Ind		\$	70,548		в						\$	73,
Z4		390	Structures * In	mprovements		\$	54,277	\$ 3,94	B						\$	58,
25	- 1	391.1	Office Furnitu	re & Equipment		\$	15,287								\$	16,
25 26	_		Computer Ha			\$	5,366	\$ 1,29	5						\$	6,
27			Computer Eq			\$	-	\$	-		1				\$	
28			System Softw			\$		\$ 2,71	2						\$	15,
29 2			Transportation			\$		\$	-		1		1		\$	
30			Transportation			\$		\$	-		1				\$	
31				Garage Equipment		\$		\$ 62							\$	
				ted Equipment ons Equipment		\$	9,810	\$ 1,71 \$							\$	11,
<u>3</u>			Miscellaneous			Դ Տ	7,959	•	5						<b>*</b>	•
35			Other Tangibl			φ	0.000%				1			1	\$ \$	9,
б		399		e i iopeity			0.000%	4	1						\$ \$	
57	ł	SUBTOT/	LACCUMUL	ATED DEPRECIATI	ON	\$	682,637	\$ 46,14	3 5	- 5 -	s -	5 -	s -	s -	ŝ	728,7
8											·			h-i	<u>†</u>	
59	l											ļ			1	
T UI									Page 1	5.1	•		•	•		
11						Flor	rida Public I	Itilities Co	- nnanv-Indi	antown Division						

	М	Ν	0	Ρ		Q	R	S	Т	U	V	W	X	Y	Z
42								Annu	al Statu	s Report					
43						Ana	lysis of Entr	ies in Ac	cumulat	ed Depre	ciation	& Amor	tization		
44		Compa	ny: Florida	Public Util	ities (	ompany	- Indiantown Div	vision							
45		For the	Year Ended	l Decembei	r <b>31, 2</b>	012									Page 2 of 2
47 48		Acct.	Account	********************			Beginning	1			Gross	Cost of	1		Ending
48 49		No.	Description				Balance*	Accruais	Reclass.	Retirements	Salvage	Removal	Adjustments	Transfers	Balance*
501															
51															
52 53 54 55 55 57 57 58 59 60 61															
54															
55															
56															
58															
59								1							
60															
621															
63 64 65 65 66 67															
64															
66															
67								1							
68															
70															
68 69 70 71															
72															
74															
75															
/6											1		1		
78															
79	Þ	Capital	Recovery So	chedules:											
80	1							1							
82															
83	L														
84	ŀ		Subtotal	eenny to rea	noile	ha total d-	preciation and amort	hation coord	mount to A	+ 402 Danna-la	tion Exercise	chown on			
72 73 74 75 76 77 78 79 80 87 80 81 82 83 85 82 83 85 85 85 85 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 88 85 85	ľ	List any O	uler items field	essary to rect	Miche t	ne total de	inectation and amort	zauon accrual a	amount to Acc	a. 403, Deprecia	uon Expense,	snown on pa	ige o.		
87															
88			Subtotal				\$ -						ē		÷
ŬŬ	ł		Grand Tota				\$ 682,637	\$ 46,143	s -	s -	<b>s</b> -	\$ -	<u>\$</u> - \$-	\$ - \$ -	\$ 728,780
90 91 92	ľ	Note:	* The grand	d total of b	eginni	ing and e	nding balances	must agree to			L <u>.</u>				
93	Γ							Page							
94							Florida Public	Utilities Com	pany-Indian	town Division					

	A	В	С	D	E		F	Γ	G	<b>_</b>	н		I		J		K		L
1							Annua	I S	tatus Re	por	rt								
2						Analvs	is of Pla	ant	in Servic	e /	Accounts	;							
				C		-													
		/: Florida Pu			ajustme	Int												_	
4	For the Y	ear Ended D	ecember 31,	2012														Pa	ge 1 of 2
6	Acct.	Account			Depr.	Beo	inning	Î		Î	*****	Î	*****		******************			1	Ending
$\dot{7}$	No.	Description			Rate		ance*		Additions	R	Retirements	R	eclass.	A	ljustments	Tra	nsfers		Balance*
	374 Land-Di			· · · · · · · · · · · · · · · · · · ·				1				t		1	·				
<u> </u>	389 Land-G	eneral				\$	3,420	\$	-	5	(3,420)	5	-	\$	-	\$	-	\$	-
10	Land-Of							1		1		1						1	
11																		1	
12	Amortizable	e General Plant	Assets:					1				1						[	
13																L			
	Depreciable			should identify					h a separate		eciation rate	has	been app						
15		Misc Intangible I	Property		0.000%		18	1 ·	-	\$	-	\$	-	\$	31	\$	-	\$	49
16		Mains Plastic			2.500%	+	-	\$	-	\$	-	\$	-			\$	-	\$	-
17		Mains Steel			2.800%	•		\$	-	\$	-	\$	-			\$	-	1	-
18		M&R Station Eq	uipment - Gen		3.800%	\$	-	\$	-	\$	-	3	-			<b>P</b>	-		-
19		Services Plastic			3.400% 3.400%	\$ \$		3	-	3	-	Ð	-			3 e	-	a a	-
20 21		Meters			3.400%	ծ Տ	-	ŝ	-	l a	-	3	-			э с	-	a a	-
		Meter Installs			3.400%	\$ \$	-	ê	-	l e	-	ľ	-			\$	_	ŝ	
22		House Regulation M&R State Equi			7.800%	\$		å		le.		è				\$		ŝ	
23		Structures & Imp			2.600%	\$	25,542	ŝ	1,207	ŝ	(25,481)	s	-	s	(60)	ŝ		ŝ	1,208
55		Data Processing			4.800%	ŝ	1,688		1,140	ŝ	(20,407)	ŝ	-	s	(236)		-	s	2,592
22 23 24 25 26 27 20 27 20 27		Office Equipmen			7.300%	\$	12,691	· ·	327	s	-	ŝ	-	ŝ		\$	-	ŝ	11.816
57		Computers	N .		11.100%	\$	411	1	6.857	s	(397)	ŝ	-	\$	-	\$	(14)	s	6.857
28		Software			0.000%	Ŝ	18,329			Ś	-	\$	-	\$	1,186	\$	`_`	\$	19,515
zğ		Transportation -	Autos		13.100%	\$	2,109		-	\$	(478)	\$	-	\$	-	\$	272	\$	1,903
29 30		Transportation -			8.600%	\$	911	\$	-	\$	(301)		-	\$	-	\$	-	\$	610
31		Tools, Shop & G		t	7.200%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
32		Power Operated			6.800%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
33		Communications			9.200%	\$	1,800	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,800
34	398	Miscellaneous E	quipment		6.000%	\$	-	\$	-	\$	-	\$	-	\$	319	\$	-	\$	319
35	399	Other Tangible F	Property		0.000%	\$	349	\$	-	\$	-	\$		\$	(98)	\$	-	\$	251
36			-																
	TOTAL DEP	RECIABLE ASS	ETS			\$	63,848	\$	9,531	\$	(26,657)	\$	-	\$	(60)	\$	258	\$	46,920
38																			
- 39																			
40									ge 13.2										
41					Allocatio	on of Co	mmon Pla	ant f	from Florida	I Pu	blic Utilities	Co	mpany						

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	A	В	C	D	E	F F	G	H		J	K	L
42					L		I Status Rep				L	
43						Analysis of Pla			ì			
44	Company	: Elorida Pu	blic Utilities	Company - A	diustme	ent						
			ecember 31, 2									Page 2 of 2
47	Acct.	Account			Depr.	Beginning				1	]	Ending
48	No.	Description			Rate	Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Balance*
-50	(Continued)											
51												
52											1	
53 54												
55												
56											1	
57 58												]
59								1				
59 60												
61 62												
63												
64								1				
65												
66 67												
68												
69												
70 71						1						
72												
7 <u>3</u> 74								1				
$\frac{74}{75}$												
75 76												
$\overline{77}$												
78	Capital Re	covery Sch	dules.									
801		sovery dem										
81												
82 83												
84	Total Acco	ount 101*										
85	Amortizab	le Assets:										
86 87	114 / 118 /	Acquisition A Other Utility F	djustment Plant									
88	110	Other Othing F	all									
89												
90		Total Utility				\$ 67,268		Lucas in the second second		\$ (60)	\$ 258	\$ 46,920
	Note: * Th	e total begir	ning and end	ling balance	s must	agree to acct. 10	1, Plant in Ser	vice, Line 3, P	age 12.			
92											·····	
93							Page 14.2	_				
94					Allocati	on of Common Pla	ant from Florida	Public Utilities	Company			

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M	N	0	P	Q		R		S	Т		U		V		W	X	(	Y		Z
1								Annua	al Sta	itus	Repo	rt								
2				Analy	ysis o	of Entrie	s ir	ו Accu	mula	ted	Depre	ecia	ation 8	: Ar	nortiza	ation				
3	Compa	nv: Florida	Public Utilit	ies Company							-									
4		-	December		riaja	buildent														Page 1 of 2
-	For the		December	31, 2012			,													
0	Acct.	Account				eginning	ŀ .		-		<b>-</b>		Gross		Cost of			Transfe	_	Ending Balance*
<u></u>	No.	Description			<u> </u>	Balance*	<b>^</b>	ccruals	Reclas	55.	Retireme	nts	Salvage	+-'	Removal	Adjust	ments	i ranste	5	Balance
5	Amortiza	ble General Pla	ant Assets:																1	
म ए							1													
ĭΙ										1						1				
ż																				
5																l l				
ž	This sch	edule should i	dentify each ac	count/subaccou	int for wi	nich a separat	e der	preciation r	ate has b	een ar	proved b	y the	FPSC.							
5		3 Misc Intangibi			\$	-	\$	-	\$	-   !		-	\$	-   \$	-	\$	-	\$	- 1	\$
र्छ		Mains Plastic			\$	-	\$	-	\$	- !	\$	-	\$	- \$	-	\$	-	\$	- 1	\$
7	376.2	2 Mains Steel			\$	-	\$	-	\$	-   9	5	-	\$	- \$	-	\$	-	\$	-	\$
ষ	378	M&R Stat Equ	ipment - Gen		\$	-	\$	-	\$	-   \$	\$	-	\$	-   \$	-	\$	-	\$	- [	\$
দ	380.1	Services Plast	tic		\$	-	\$	-	\$	-   \$	5	-	\$	- \$	-	\$	-	\$	-	\$
ס	381	Meters			\$	-	\$	-	\$		5	-	\$	- \$	-	\$	-	\$	-	\$
	382	2 Meter Installs			\$	-	\$	-	\$		\$	-	\$	- \$	-	\$	-	\$	-	\$
2 3 4		3 House Regula			\$	-	\$	-	\$	-   5	5	-	\$	- \$	-	\$	-	\$	-	\$
3		5 M&R Station E			\$	•	\$	-	\$	-   5		-	\$	- \$	-	\$	-	\$	-	5
4		) Structures * In	•		\$	10,075			\$	-   5		481)	\$ 18,08	7   \$	(48)		(2,782)		-	\$2 •
5		Data Processi			\$	1,243	\$	188	5	-   5	•	-	\$	-   \$	-	\$	(502)		-	\$ 92
6		2 Office Equipm	ent		\$	7,233	\$ \$		\$ \$			- 397)	\$	- 2	-	\$ \$	(5,107) (43)		- [	\$
<u>/</u>		3 Computers				355	s S	327 467	\$ ¢			597)	ф с	- 3	-	e	9,727	s	-	¢ 24 \$ 19,51
8		Software	Autos			9,321 815	\$		э \$			478)	φ \$	-   \$	-	ŝ	(215)	· ·		\$ 19,31 \$ 38
9 U		Transportation Transportation			ŝ	911	ŝ		.⊅ \$		· ·		+	- 5	_	ŝ	(677)			\$
ň		•	Garage Equipm	ent	s	311	ŝ	23	\$				\$	-   \$	_	\$	(0,1)	ŝ	_	5
Ż		Power Operati	• • •	ion	ŝ		ŝ		s		5	_	ŝ	-   \$	-	s	-	s	-	5
3		Communicatio			s	575	ŝ	225	š		5	-	\$	-   š		ŝ	(1,400)	•	- 1	60
ă		Miscellaneous			s	-	ŝ		\$	- 3	r	_	\$	-   \$	-	\$	92	\$	-	<b>b</b> 10
5		Other Tangible	• •		ŝ	185	s		\$		6	-	\$	- \$	-	\$	47	.\$	- 1	5 26
ð		÷			,		Ľ													
7	SUBTOT	AL ACCUMULA	TED DEPRECI	ATION	\$	30,714	\$	3,214	\$		(26,6	657)	\$ 18,08	7 \$	(48)	\$	(860)	\$	- 3	24,45
ਲੀ														1						
9																			1	
Ū									Page	15.2										
1				А	llocatio	n of Commo	n Pl	ant from F	-lorida F	Public	Utilities	Con	npany							

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M	N	0	Р	Q	R		S	Т	U	V	W	X	Y	Z
							Annu	al Statu	s Report					
]				An	alysis of	Entri	es in Ac	cumulat	ed Depre	ciation a	s Amort	ization		
	Compa	ny: Florida	Public Utili	ities Compan	ıy - Adjustme	ent								
]	For the	Year Ended	December	r <b>31, 2012</b>										Page 2 of 2
	Acct.	Account		*****	Beginn				1	Gross	Cost of	1		Ending
	No.	Description			Balan	ce*	Accruals	Reclass.	Retirements	Salvage	Removal	Adjustments	Transfers	Balance*
-														
1														
1						1								
1														
1														
						1						1		
						1								
1														
4														
-														
1														
	Capital	Recovery So	chequies:											
		Subtotal												
	List any o		essary to rec	oncile the total	depreciation and	d amortiz	ation accrual a	mount to Acc	t. 403, Deprecia	tion Expense,	shown on pa	ige 8.		
		Subtotal			\$							\$	\$ -	\$
		Grand Tota				30,714	\$ 3,214	\$ -	\$ (26,657)	\$ 18,087	\$ (48)			\$ 24
	Note:	* The grand	total of b	eginning and	l ending bala	inces m	ust agree to	Line 17, P	age 12.					
I							Page 1	6.2						
							•		ic Utilities Cor					

And approximate the second s

Florid	a Public Utilities Company - Indiantown Division		For the Year Ended
1			
			Dec. 31, 2012
	CONSTRUCTION WORK IN PR	OGRESS-GAS (Account 1	07)
1. Re	port below descriptions and balances at end	Development, and Den	nonstration (see Account 107
of yea	ar of projects in process of construction (107).	of the Uniform System	of Accounts).
2. Sh	ow items relating to "research, development, and	<ol><li>Minor projects (less f</li></ol>	than \$500,000) may be
demo	onstration" projects last, under a caption Research,	grouped.	
		Construction Work	Estimated
I	Description of Project	in Progress-Gas	Additional
Line		(Account 107)	Cost of Project
No.	(a)	(b)	(c)
1	Miscellaneous	\$ 8,579	Unknown
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTAL		

r			
	CONSTRUCTION O	VERHEADS-GAS	
the titl profest ment as se 2. A re no over	t in column (a) the kinds of overheads according to les used by the respondent. Charges for outside ssional services for engineering fees and manage- or supervision fees capitalized should be shown parate items. espondent should not report "none" to this page if erhead apportionments are made, but rather should in the accounting procedures employed	administrative costs, et charged to constructior 3. Enter on this page er administrative,, and allo construction, etc. which	n. ngineering, supervision, owance for funds used during
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
2 3 4 5 6 7 8 9 10 11			
<u> </u>	Page	47	

Florid	a Public Utilities Company - Indiantown Division	For the Y	ear Ended
		Dec. 31,	2012
	PREPAYMENTS (Account 165)		
1. Re	eport below the particulars (details) on each prepayment.		
		Balanc	ce at End of
Line	Nature of Prepayment	Year	(In Dollars)
No.	(a)		(b)
1	Prepaid Insurance	\$	1,072
2	Prepaid Rents		
3	Prepaid Taxes		
4	Prepaid Interest		
5	Gas Prepayments		
6	Miscellaneous Prepayments: Pensions		
7			
8	TOTAL	\$	1,072

	EXTRAORD	INARY PROP	ERTY LOSSES	(Account 1	82.1)	
	Description of Extraordinary Loss				ITEN OFF ING YEAR	
	[Include in the description the date of loss, the date of Commission authorization authorization and the second data and the s	- Amount	Losses Recognized	Account		Balance at
Line	tion to use Account 182.1 and period of amortization (mo, yr, to mo, yr).]	f of Loss	During Year	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4 5 6 7 8 9	Not Applicable					
10	TOTAL					-

	UNRECOVERED F	PLANT AND R	EGULATORY	STUDY COS	STS (182.2)	
	Description of Unrecovered Plant and				TEN OFF	
	Regulatory Study Costs	Total		DURI	NG YEAR	
	[Include in the description of costs,	Amount	Costs			
	the date of Commission authorization		Recognized	Account		Balance at
	to use Account 182.2 and period of	Charges	During Year	Charged	Amount	End of Year
Line	amortization (mo, yr, to mo, yr).]					
No.	(a)	(b)	(c)	(d)	(e)	(f)
	Not Applicable					
2						
3						
5						
8						
9						
10						
11						
12						
13	TOTAL					

Florida	Public	Utilities	Company	<ul> <li>Indiantown</li> </ul>	Division	
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For the Year Ended

Dec. 31, 2012

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includible in other amounts)

OTHER REGULATORY ASSETS (Account 182.3)

 For regulatory assets being amortized, show period of amortization in column (a).
 Minor items (amounts less than \$25,000) may be grouped by classes.

includi	ble in other amounts).		grouped by class	es.		
				Credits		
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amounts (e)	Balance End of Year (f)
1	Not Applicable					
3						
4						
5 6						
7						
8	-					
9 10						
11						
12						
13						
14 15						
16						
_17	TOTAL					

	MISC	ELLAN	<b>IEOUS DE</b>	FERRED DEBITS	S (Account 186)			
1. Rep	port below the particulars (details) calle	d for		<ol><li>Minor item</li></ol>	is (amounts less that	n \$25,000) may b	e	
	concerning miscellaneous deferred del	oits.		grouped by c	lasses.	· ·		
2. For	any deferred debit being amortized, sh	ow						
	period of amortization in column (a).							
		E	Balance					
	Description of Miscellaneous	B	eginning		Account		В	alance
Line	Deferred Debit		of Year	Debits	Charged	<ul> <li>Amount</li> </ul>	Enc	l of Year
No.	(a)	-	(b)	(c)	(d)	(e)		(f)
1	Goodwill Premium Paid at Acquisition	\$	745,800				\$	745,800
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17	Misc. Work in Progress							
18	Deferred Regulatory Comm. Expenses	s \$	745,800	\$ -		\$ -	\$	745,800
19	TOTAL							

Florida Public Utilities C	mpany - Indiantown Division
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Dec. 31, 2012

	SECURITIES			
SECURITIES R	EFUNDED OR	RETIRED	DURING	THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded.

and gains or losses relating to securities retired or refunded.
3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

Not Applicable

### UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) ate subheadings for Unamortized Loss and General Instruction 17 of the Uniform Systems of Accounts

 Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
 In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on

h debt reacquisition as computed in accordance with

ach in parentheses. 5. Explain in a footnote any debits and credits sue. other than amortization debited to Account 428.1,

Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

4. Show loss amounts by enclosing the figures

ouon u	cot rouoquionion do compated	in accordance i	*101			
	Designation of Long-Term	Date	Principal	Net Gain or	Balance at	Balance at
	Debt	Reacquired	of Debt	Net Loss	Beginning	End of Year
Line			Reacquired		of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	1					

	f Respondent Public Utilities Company - Indiantown Div	ision					For the Year Ended	
				·			Dec. 31, 2012	
Pana	the balance about Account the section is a	1-1-11-1	LONG-TERM I	DEBT (Accounts 221				
	rt by balance sheet Account the particulars (				companies from which adv			
g-tern	n debt included in Accounts 221, Bonds, 222	2, Reacquired Bon	ds,		3. If the respondent has an			
3, Adv	ances from Associated Companies, and 224	4, Other Long-Terr	n		have been nominally issue			
OL IT	nformation to meet the stock exchange repo	rting requirement			at end of year, describe su	ch securities in a footr	iote.	
lined	in column (a) is available from the SEC 10-K	Report Form Filling	ıg.		4. If interest expense was	incurred during the ve	ar on any	
pecifi	c reference to the report form (i.e., year and	company title)			obligations retired or reacq	uired before end of ve	ar.	
y be ı	eported in column (a) provided the fiscal yes	ars for both the			include such interest in co			
Кпер	ort and this report are compatible.				any difference between the	total of column (f) and	the	
For a	dvances from Associated Companies, report	t separately			total of Account 427, Inter	ast on Long-Term Deb	tand	
ance	s on notes and advances on open accounts.	. Designate			Account 430, Interest on D	ebt to Associated Con	nanies	
nand	notes as such. Include in column (a) names	s of associated					paneo.	
			Nomina		Original	Interes	t for Year	
	Class and Series of Obligatio	n	Date	Date of	Amount	Rate		Total Amou
e	•		of Issue	Maturity	issued	(in %)	Amount	Outstandin
	(a)			(c)	(d)	(e)		
<del>i</del> l	Convertible Debentures - 8.25%		(b) 2/15/1989	3/1/2014			(f)	(g)
2	Senior Note 4 - 7.83%		2/29/2000	3/1/2014		8.25%	\$ 83,455	\$ 942
				1/1/2015	\$ 20,000,000	7.83%	\$ 469,800 \$ 1,056,364	\$ 2,000 \$ 10,909
3	Senior Note 5 - 6.64%		10/31/2002	10/31/2017	\$ 30,000,000	6.64%	\$ 1,056,364	\$ 10,909
4	Senior Note 6 - 5.5%		12/12/2006	10/12/2020	\$ 20,000,000 \$ 30,000,000	5.50%	\$ 962,500	\$ 14,000
5	Senior Note 7 - 5.93%		10/31/2008	10/31/2023	\$ 30,000,000	5.93%	\$ 1,779,000	\$ 30,000
6	Senior Note 8 - 5.68%		6/24/2011	6/30/2026	\$ 29,000,000	5.68%	\$ 1,647,200	\$ 29,000
7	Promissory Note		2/1/2010	3/1/2015	\$ 310,000	5.15%	\$	\$ 65
8	FPU Note 1		5/1/1988	5/1/2018	\$ 10,000,000		\$ 551,041	\$ 4,546
ğ	FPU Note 2			5/ 1/2018		9.57%	3 331,041	4,546
			5/1/1988	5/1/2018	\$ 5,500,000	10.03%	\$ 317,617	\$ 2,500
0	FPU Note 3		6/1/1992	6/1/2022	\$ 8,000,000	9.08%	\$ 726,400	\$ B,000
1	Subtotel				\$ 157,810,000		\$ 7,593,377	
2	Less Maturities							\$ (8,196
3								
4								
5		1						
6	Allocation to Indiantown Division						\$-	
7	Allocation to Other Jurisdictions						\$ 7,593,377	
	Total Chesapeake Utilities Corp.			1			\$ 7,593,377	
	tern enterprise ethere erip:						• ,,,,,,,,,,,,,,	
19	,				187.040.000		•	e 00 765
9 e: S	TOTAL chedule lists total long term debt for Che UNAMOR1 rt under separate subheadings for Unamotit	TIZED DEBT EX	PENSE, PREMIU		5. Furnish in a footnote pa	Accounts 181, 225, articulars (details) rega	\$ 7,593,377 n Division. 226) arding the	\$ 93,765
Repo amor Long count	TOTAL Chedule lists total long term debt for Che UNAMOR1 It under separate subheadings for Unamotti tized Premium on Long-Term Debt particulars form Debt, particulars (details) of expense, applicable to each class and series of long- premium smounts by enclosing the figures	TIZED DEBT EX zed Debt Expense mortized Discount premium or term debt. in parentheses.	PENSE, PREMIU 9,		the amount that is alloc DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unemortized of associated with issues red 6. Identify separately ind issues which were redeem	Accounts 181, 225, articulars (details) rega ebt expense, premium semed during the year sposed amounts appli ed in prior years.	5 7,593,377 n Division. 226) Irding the or discount cable to	\$ 93,765
Repo amor Show	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premium on Long-Term Debt and Unar - Term Debt, particulars (details) of expense, applicable to each class and series of long- w premium emounts by enclosing the figures turm (b) show the principal amount of bondi	TIZED DEBT EX zed Debt Expense mortized Discount premium or term debt. in parentheses.	PENSE, PREMIU 9,		the amount that is alloci <b>IN LONG-TERM DEBT</b> ( 5. Furnish in a footnote pi treatment of unemorized d associated with issues red 6. Identify separately ind issues which were redeem 7. Explain any debits and	Accounts 181, 225, articulars (details) rega- ebt expense, premiur semed during the year sposed amounts appli- ad in prior years. I credits other than am	\$ 7,593,377 n Division. 226) anding the a or discount cable to portization	\$ 93,765
9 Repo Long Show	TOTAL Chedule lists total long term debt for Che UNAMORI It under separate subheadings for Unamotit tized Premium on Long-Term Debt and Unar Term Debt, particulars (details) of expense, applicable to each class and series of long- w premium amounts by enclosing the figures Jumn (b) show the principal amount of bond jinally isaud.	TIZED DEBT EX zed Debt Expense nortized Discount premium or term debt. in parentheses. s or other long-terr	PENSE, PREMIU ,		the amount that is alloci <b>DN LONG-TERM DEBT</b> ( 5. Furnish in a footnote pur- treetment of unemoritized ( associated with issues red 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428. Ar	Accounts 181, 225, articulars (details) rege ebt expense, premium semed during the year sposed amounts appli ad in prior years. I credits other than am noritization of Debt Dia	5 7,593,377 n Division. 226) anding the a or discount cable to portization count and	\$ 93,765
9 e: S mon Show In co	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premium on Long-Term Debt and Unam- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures lumn (c) show the principal amount of bond inally issued. sumn (c) show the expense, premium or disc	TIZED DEBT EX Zed Debt Expense mortized Discount premium or term debt. in parentheses. s or other long-terr count with respect	PENSE, PREMIU ,		the amount that is alloci <b>DN LONG-TERM DEBT</b> ( 5. Furnish in a footnote put treatment of unemoritzed of associated with issues redoed 6. Identify separately indi issues which ware redoem 7. Explain any debits and debited to Account 426, Ar Explain, or credited to Ac	Accounts 181, 225, articulars (details) rege ebt expense, premium semed during the year sposed amounts appli ad in prior years. I credits other than am noritization of Debt Dia	5 7,593,377 n Division. 226) anding the a or discount cable to portization count and	\$ 93,765
9 e: S mon Show In co	TOTAL Chedule lists total long term debt for Che UNAMORI It under separate subheadings for Unamotit tized Premium on Long-Term Debt and Unar Term Debt, particulars (details) of expense, applicable to each class and series of long- w premium amounts by enclosing the figures Jumn (b) show the principal amount of bond jinally isaud.	TIZED DEBT EX Zed Debt Expense mortized Discount premium or term debt. in parentheses. s or other long-terr count with respect	PENSE, PREMIU ,	M AND DISCOUNT C	the amount that is alloci IN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unemoritzed of associated with issues reddeed 6. Identify separately ind issues which were reddeen 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac Premium on Debt - Credit.	Accounts 181, 225, articulars (details) rega ebt expense, premiur semed during the year sposed amounts appli ed in prior years. I credits other than am nortization of Debt Dis count 429, Amortizatio	5 7,593,377 n Division. 226) anding the a or discount cable to portization count and	\$ 93,765
9 e: S mon Show In co	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premium on Long-Term Debt and Unam- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures lumn (c) show the principal amount of bond inally issued. sumn (c) show the expense, premium or disc	TIZED DEBT EXI zed Debt Expense mortized Discount premium or term debt. in parentheses. s or other long-terr count with respect nally issued.	PENSE, PREMIU , m Total		the amount that is alloci IN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unemoritzed of associated with issues reddeed 6. Identify separately ind issues which were reddeen 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac Premium on Debt - Credit.	Accounts 181, 225, inticulars (details) rega ebt expense, premium semed during the year sposed amounts appli ad in prior years. credits other than am noritzation of Debt Dis count 429, Amortization Balance	\$ 7,593,377 n Division. 226) anding the or discount cable to contization count and m of	
9 e: S mon Show In co	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premium on Long-Term Debt and Unar - Term Debt, particulars (details) of expense, applicable to each class and series of long- w premium emounts by enclosing the figures turm (b) show the principal amount of bond inelly issued. Juum (c) show the expense, premium or dis- mount of bonds or other long-term debt origin	TIZED DEBT EX zed Debt Expense mortized Discount premium or term debt. in parentheses. s or other long-terr count with respect hally issued. Principal	PENSE, PREMIU , m Total Expense	M AND DISCOUNT C	s the amount that is alloci ON LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unemoritized d associated with issues red 6. Identify separately ind issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac Premium on Debt - Credit, eriod	Accounts 181, 225, trificulars (details) rege ebt expense, premium sposed amounts appli d in prior years. credits other than am noritization of Debt Dis count 429, Amortizatio Balance at	\$ 7,593,377 n Division. 226) Inding the or discount cable to count and on of Debits	Balance
9 e: S mon show In co In co	TOTAL Chedule lists total long term debt for Che UNAMOR1 It under separate subheadings for Unamotiti tized Premium on Long-Term Debt particulars (details) of expense, applicable to each class and series of long- premium arounts by enclosing the figures Jumn (b) show the principal amount of bond jumn (c) show the expense, premium or dis- mount of bonds or other long-term debt origin Designation of	TIZED DEBT EXI zed Debt Expense mortized Discount premium or term debt. in parentheses. s or other long-term count with respect hally issued. Principal Amount	PENSE, PREMIU , Total Expense Premium	M AND DISCOUNT C Amortization P Date	b the amount that is alloca ON LONG-TERM DEBT ( 5. Furnish in a footnote put reservent of unemoritized 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Acount 428. Ar Expense, or credited to Ac Premium on Debt - Credit. eriod Date	Accounts 181, 225, triculars (details) rege ebt expense, premium semed during the year bord in prior years. I credits other than am noritzation of Debt Die count 429, Amortization Balance at beginning	\$ 7,593,377 n Division. 226) urding the or discount cable to nortization count and on of Debits (Credits)	Balance at
9 0 e: S mor oun Sho In co	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premium on Long-Term Debt and Unar - Term Debt, particulars (details) of expense, applicable to each class and series of long- w premium emounts by enclosing the figures turm (b) show the principal amount of bond inelly issued. Juum (c) show the expense, premium or dis- mount of bonds or other long-term debt origin	TIZED DEBT EXI zed Debt Expense mortized Discount premium or term debt. in perentheses. s or other long-terr count with respect hally issued. Principal Amount of Debt	Total Expense Premium or	M AND DISCOUNT C	s the amount that is alloci ON LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unemoritized d associated with issues red 6. Identify separately ind issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac Premium on Debt - Credit, eriod	Accounts 181, 225, triticulars (details) rege ebt expense, premium semed during the years aposed amounts appli d in prior years. credits other than am nortizzition of Debt Dia count 429, Amortizatio Balance at beginning of	\$ 7,593,377 n Division. 226) riding the or discount cable to ortization count and on of Debits (Credits) During	Balance at End of
9 0 e: S mor Show In cong torig	TOTAL Chedule lists total long term debt for Che UNAMOR1 It under separate subheadings for Unamotiti tized Premium on Long-Term Debt particulars (details) of expense, applicable to each class and series of long- premium arounts by enclosing the figures Jumn (b) show the principal amount of bond jumn (c) show the expense, premium or dis- mount of bonds or other long-term debt origin Designation of	TIZED DEBT EXI zed Debt Expense mortized Discount premium or term debt. in perentheses. s or other long-tern ally issued. Principal Amount of Debt issued	Total Expense Premium or Discount	M AND DISCOUNT C Amortization P Date From	the amount that is alloci <b>DN LONG-TERM DEBT</b> ( 5. Furnish in a footnote pur- treatment of unemortized a associated with issues red 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac Premium on Debt - Credit. eriod Date To	Accounts 181, 225, triticulars (details) regr ebt expense, premium berned during the year sposed amounts appli d in prior years. Lordits other than am- nortization of Debt Dis- count 429, Amortizatio Balance at beginning of Year	5 7,593,377 n Division. 226) Irding the a or discount cable to iortization count and in of Debits \Credits\ During Year	Balance at End of Year
e sepon	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- tized Premium on Long-Term Debt and Unar Term Debt, particulars (details) of axpense, applicable to each clase and series of long- premium amounts by enclosing the figures sumn (b) show the principal amount of bonds inelly issued. isum (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a)	TIZED DEBT EXI zed Debt Expense mortized Discount fermi debt. In perentheses. s or other long-terr count with respect hally issued. Principal Amount of Debt issued (b)	Total Expense Premium or Discount	M AND DISCOUNT C Amortization P Date From (d)	be amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized a associated with issues reid- 6. Identify separately indi issues which ware redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac Premium on Debt - Credit, eriod Date To (e)	Accounts 181, 225, articulars (details) rega ebt expense, premium semed during the year sposed amounts appli ad in prior years. credits other than am nortization of Debt Dis count 429, Amortizatio Balance at beginning of Year (f)	\$ 7,593,377 n Division. 226) rding the or discount cable to count and or discount Credits) During Year (g)	Balance at End of Year (h)
e sepon	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- tized Premium on Long-Term Debt and Unar Term Debt, particulars (details) of axpense, applicable to each clase and series of long- premium amounts by enclosing the figures sumn (b) show the principal amount of bonds inelly issued. isum (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a)	TIZED DEBT EXI zed Debt Expense mortized Discount fermi debt. In perentheses. s or other long-terr count with respect hally issued. Principal Amount of Debt issued (b)	Total Expense Premium or Discount	M AND DISCOUNT C Amortization P Date From	s the amount that is alloc: ON LONG-TERM DEBT ( 5. Furnish in a footnote pur- treatment of unemortized ( associated with issues red ( 6. Identify separately ind) issues which were redeem 7. Explain any debits and debited to Acount 428. Ar Expense, or credited to Acount 428. Ar Bate To (e)	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts appli of in prior years. i credits other than am nortization of Debt Dia boount 429, Amortizatio Balance at beginning of Year (f) \$7,645	\$ 7,593,377 n Division. 226) Inding the n or discount cable to count and on of Debits (Credits) During Year (g) (\$4,272)	Balance at End of Year (h)
e: S Report Showing Showing Showing In comp In	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premium on Long-Term Debt and Unam- rem Debt, particulars (details) of axpense, applicable to each clase and series of long- w premium amounts by enclosing the figures isum (b) show the principal amount of bond intelly isaud. isum (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25%	TIZED DEBT EXI zed Debt Expense mortized Discount premium or ism debt. in perentheses. s or other long-tem count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000	Total Expense Premium or Discount (c) \$106,808	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put reatment of unamorfized of associated with issues reid- 6. Identify separately indi issues which were redeem 7. Explain any debits and debited to Account 428. Ar Expense, or credited to Ac Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015	Accounts 181, 225, triculars (details) rega ebt expense, premium sposed amounts appl d in pror years. credits other than am nortization of Debt Die count 429, Amortizatio Balance at beginning of Year (f) \$7,645 \$7,456	\$ 7,593,377 n Division. 226) Inding the or discount cable to iortization count and in of Debits (Credits) During Year (g) (\$4,272) (\$3,728)	Balance at End of Year (h) \$
e 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	TOTAL ichedule lists total long term debt for Che UNAMOR it under separate subheadings for Unamorti ized Premium on Long-Term Debt and Unar -Term Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures lumn (c) show the principal amount of bonds jinally iasued. lumn (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25%	TIZED DEBT EXI zed Debt Expense mortized Discount premium or term debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000	Total Expense Premium or Discount (c) \$106,808	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/200	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put reatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428. Ar. Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts appli of in prior years. i credits other than am nortization of Debt Dia boount 429, Amortizatio Balance at beginning of Year (f) \$7,645	\$ 7,593,377 n Division. 226) Irding the or discount cable to count and or f Debits (Credits) During Year (g) (\$4,272) (\$3,728) (\$7,521)	Balance at End of Year (h) \$ \$ \$ \$
e 123	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premium on Long-Term Debt and Unar -Term Debt, particulars (details) of axpense, applicable to each class and series of long- warm (c) show the principal amount of bond innelly issued. Jumn (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 3 - 7.63%	TIZED DEBT EXI zed Debt Expense mortized Discount premium or term debt. in perentheses. s or other long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$30,000,000	Total Expense Premium or Discount (c) \$106.808 \$114.957 \$141.831	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/21/2002	s the amount that is alloc: DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamortized d associated with issues rede 6. Identify separately indi issues which wave redeem 7. Explain any debits and debited to Account 420, Ar Expense, or contend to Ac Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/12015 10/31/2017	Accounts 181, 225, trificulars (details) rege ebt expense, premium sposed amounts appli d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Balance at beginning of Year (f) \$7,645 \$7,545 \$2,5788	\$ 7,593,377 n Division. 226) Irding the or discount cable to count and or f Debits (Credits) During Year (g) (\$4,272) (\$3,728) (\$7,521)	Balance at End of Year (h) \$ \$ \$
e 1234	TOTAL Chedule lists total long term debt for Che UNAMOR1 It under separate subheadings for Unamotitized Premium on Long-Term Debt and Unar Term Debt, particulars (details) of expense, applicable to each class and series of long- premium arounts by enclosing the figures Jumn (b) show the principal amount of bonds jumn (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 4 - 7.83% Senior Note 5 - 5.5%	TIZED DEBT EXI zed Debt Expense mortized Discount premium or term debt. in perentheses. s or other long-term count with respect ally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$20,000,000	Total Expense Premium or Discount (c) \$106.808 \$114.957 \$141.831 \$79.566	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006	s the amount that is alloc: ON LONG-TERM DEBT ( 5. Furnish in a footnote pur- treetment of unemortized ( associated with issues red ( 6. Identify separately ind) issues which were redeem 7. Explain any debits and debited to Aco Premium on Debt - Credit, eriod Date To (e) 3/1/2014 1/1/2015 10/31/2020	Accounts 181, 225, triticulars (details) regr ebt expense, premium semed during the year sposed amounts appli d in prior years. i credits other than am noritzation of Debt Dia count 429, Amortizatio Balance at beginning of Year (f) \$7,645 \$7,456 \$25,788 \$33,805	\$ 7,593,377           n Division.           226)           urding the           or discount           cable to           nortization           count and           or of           Debits           (Credits)           During           Year           (g)           (\$4,272)           (\$3,728)           (\$7,521)	Baiance at End of Year (h) \$ \$ 1 \$ \$
e 12345	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- tized Premium on Long-Term Debt and Unar Term Debt, particulars (details) of axpense, applicable to each clase and series of long- premium amounts by enclosing the figures sumn (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 5.64% Senior Note 5 - 5.5% Senior Note 5 - 5.5%	rized Debt Expense mortized Debt Expense mortized Discount fermi debt. In perentheses. s or other long-ferr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000	Total Expense Premium or Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, triculars (details) rege ebt expense, premium semed during the year sposed amounts applid of in prior years. credits other than am nortization of Debt Die count 429, Amortizatio Balance at beginning of Year (f) \$7,645 \$7,456 \$25,788 \$35,805 \$27,505	\$ 7,593,377           n Division.           226)           rding the or discount           cable to           count and on of           Debits           \Credits)           During           Year           (g)           (\$7,521)           (\$7,521)           (\$7,328)	Balance at End of Year (h) \$ \$ \$ 11 \$ 2 \$ 2 \$
e 1234	TOTAL Chedule lists total long term debt for Che UNAMOR1 It under separate subheadings for Unamotit izad Premium on Long-Term Debt and Unar Term Debt, particulars (details) of expense, applicable to each class and series of long- premium arounts by enclosing the figures Jumn (b) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 4 - 7.83% Senior Note 4 - 5.64% Senior Note 7 - 5.93%	TIZED DEBT EXI zed Debt Expense mortized Discount premium or term debt. in perentheses. s or other long-tern sount with respect nally issued. Principal Amount of Debt issued (b) \$5,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000	Total Expense Premium or Discount (c) \$106,808 \$114,957 \$141,831 \$79,566 \$39,518 \$34,794	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts appli dd in prior years. credits other than am nortization of Debt Dia boount 429, Amortizatio Balance at beginning of Year (f) \$7,645 \$7,566 \$25,788 \$35,805 \$27,505 \$32,946	\$ 7,593,377           n Division.           226)           urding the           or discount           cable to           iorization           count and           on of           Debits           \(Credits)           During           Year           (g)           (\$7,521)           (\$7,521)           (\$3,794)           (\$3,794)	Balance at End of Year (h) \$ \$ 11 \$ 2 \$ 2 \$ 2 \$ 2 \$
900 a: September of the sector	TOTAL ichedule lists total long term debt for Che UNAMOR it under separate subheadings for Unamorti ized Premium on Long-Term bebt and Unar Term Debt particulars (details) of axpense, applicable to each class and series of long- premium arounts by enclosing the figures jumn (c) show the principal amount of bonds inally issued. isumn (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 5.64% Senior Note 6 - 5.5% Senior Note 8 - 5.68% Senior Note 8 - 5.68% Senior Note 8 - 5.68%	rized Debt Expense motized Decount premium or term debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000	Total Expense Premium or Discount (c) \$106.808 \$114.807 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, articulars (details) rege ebt expense, premium semed during the year sposed amounts applied ad in prior years. credits other than am nortization of Debt Die count 429, Amoritzatio Balance at beginning of Year (f) \$7,456 \$25,768 \$35,805 \$27,505 \$32,946 \$15,299	\$ 7,593,377           n Division.           226)           inding the or discount           cable to           countization count and in of           Debits (Credits) During Year (g)           (\$4,272)           (\$3,789)           (\$7,521)           (\$7,521)           (\$3,685)           (\$4,152)	Baiance at End of Year (h) \$ \$ 11 \$ 22 \$ 2 \$ 1 \$
900 a: September of the sector	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premlum on Long-Term Debt and Unam- Term Debt, particulars (details) of axpense, applicable to each class and series of long- whom (b) show the principal amount of bond innelly issued. Jumn (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 5.64% Senior Note 6 - 5.5% Senior Note 6 - 5.5% Senior Note 6 - 5.68% FPU Bond - 9.57% FPU Bond - 10.03%	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           in or discount           cable to           ordization           count and           in of           Debits           \(Credits)           During           Year           (g)           (\$4,272)           (\$3,728)           (\$3,764)           (\$3,875)           (\$4,152)           (\$4,152)	Balance at End of Year (h) \$ \$ 11 \$ 22 \$ 2 \$ 2 \$ 2 \$ 5 1 \$
90 e: Sepondo Shorida and e 123456789	TOTAL ichedule lists total long term debt for Che UNAMOR it under separate subheadings for Unamorti ized Premium on Long-Term bebt and Unar Term Debt particulars (details) of axpense, applicable to each class and series of long- premium arounts by enclosing the figures jumn (c) show the principal amount of bonds inally issued. isumn (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 5.64% Senior Note 6 - 5.5% Senior Note 8 - 5.68% Senior Note 8 - 5.68% Senior Note 8 - 5.68%	rized Debt Expense motized Decount premium or term debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000	Total Expense Premium or Discount (c) \$106.808 \$114.807 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, articulars (details) rege ebt expense, premium semed during the year sposed amounts applied ad in prior years. credits other than am nortization of Debt Die count 429, Amoritzatio Balance at beginning of Year (f) \$7,456 \$25,768 \$35,805 \$27,505 \$32,946 \$15,299	\$ 7,593,377           n Division.           226)           inding the or discount           cable to           countization count and in of           Debits (Credits) During Year (g)           (\$4,272) (\$3,789) (\$7,521) (\$7,328) (\$3,695) (\$4,152)	Balance at End of Year (h) \$ \$ 11 \$ 22 \$ 2 \$ 2 \$ 2 \$ 2 \$ 5 1 \$ \$ 2 2 \$ \$ 5 2 1 \$ \$ 5 2 1 \$ 5 2 5 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
900 ce: September of the second secon	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premlum on Long-Term Debt and Unam- Term Debt, particulars (details) of axpense, applicable to each class and series of long- whom (b) show the principal amount of bond innelly issued. Jumn (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 5.64% Senior Note 6 - 5.5% Senior Note 6 - 5.5% Senior Note 6 - 5.68% FPU Bond - 9.57% FPU Bond - 10.03%	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           in or discount           cable to           ordization           count and           in of           Debits           \(Credits)           During           Year           (g)           (\$4,272)           (\$3,728)           (\$3,764)           (\$3,875)           (\$4,152)           (\$4,152)	Balance at End of Year (h) \$ \$ 11 \$ 22 \$ 2 \$ 2 \$ 2 \$ 2 \$ 5 1 \$ \$ 2 2 \$ \$ 5 2 1 \$ \$ 5 2 1 \$ 5 2 5 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
90.00 e: Comogono Sin cric ca e . 12345678910	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti ized Premlum on Long-Term Debt and Unam- Term Debt, particulars (details) of axpense, applicable to each class and series of long- whom (b) show the principal amount of bond innelly issued. Jumn (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 5.64% Senior Note 6 - 5.5% Senior Note 6 - 5.5% Senior Note 6 - 5.68% FPU Bond - 9.57% FPU Bond - 10.03%	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           in or discount           cable to           ordization           count and           in of           Debits           \(Credits)           During           Year           (g)           (\$4,272)           (\$3,728)           (\$3,764)           (\$3,875)           (\$4,152)           (\$4,152)	Balance at End of Year (h) \$ \$ 11 \$ 22 \$ 2 \$ 2 \$ 2 \$ 2 \$ 5 1 \$ \$ 2 2 \$ \$ 5 2 1 \$ \$ 5 2 1 \$ 5 2 5 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Report Showing	TOTAL Chedule lists total long term debt for Che UNAMOR It under separate subheadings for Unamotitized Premium on Long-Term Debt and Unar Term Debt, particulars (details) of expense, applicable to each class and series of long- premium arounts by enclosing the figures Jumn (b) show the principal amount of bonds jumn (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 4 - 7.83% Senior Note 4 - 7.83% Senior Note 8 - 5.64% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.03% FPU Bond - 9.08%	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           rding the or discount           cable to           count and on of           Debits           (Credits)           During           Year           (g)           (\$7,521)           (\$7,728)           (\$2,369)           (\$4,072)           (\$4,067)           \$	Balance at End of Year (h) \$ 3 \$ 18 \$ 28 \$ 22 \$ 12 \$ 29 \$ 11 \$ 4 \$ 30
Remore Showing	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- lized Premium on Long-Term Debt and Unar- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures sumn (c) show the principal amount of bonds inally issued. Summ (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 6.64% Senior Note 5 - 6.64% Senior Note 7 - 5.93% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.08% Allocation to Indiantown Division	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           or discount           cable to           iorization           count and           on of           Debits           \Credits)           During           Year           (g)           (\$7,521)           (\$7,521)           (\$7,521)           (\$2,726)           (\$4,152)           (\$4,152)           (\$4,067)           \$ 40,793	Balance at End of Year (h) \$ \$ \$ 22 \$ 22 \$ 22 \$ 23 \$ 22 \$ \$ \$ \$ \$
900 e: September 200 million of the sector o	TOTAL Chedule lists total long term debt for Che UNAMOR It under separate subheadings for Unamotitized Premium on Long-Term Debt and Unar Term Debt, particulars (details) of expense, applicable to each class and series of long- premium arounts by enclosing the figures Jumn (b) show the principal amount of bonds jumn (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 4 - 7.83% Senior Note 4 - 7.83% Senior Note 8 - 5.64% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.03% FPU Bond - 9.08%	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           rding the or discount           cable to           count and on of           Debits           (Credits)           During           Year           (g)           (\$7,521)           (\$7,728)           (\$2,369)           (\$4,072)           (\$4,067)           \$	Balance at End of Year (h) \$ \$ \$ 22 \$ 22 \$ 22 \$ 23 \$ 22 \$ \$ \$ \$ \$
90 se	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- lized Premium on Long-Term Debt and Unar- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures sumn (c) show the principal amount of bonds inally issued. Summ (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 6.64% Senior Note 5 - 6.64% Senior Note 7 - 5.93% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.08% Allocation to Indiantown Division	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           or discount           cable to           iorization           count and           on of           Debits           \Credits)           During           Year           (g)           (\$7,521)           (\$7,521)           (\$7,521)           (\$2,726)           (\$4,152)           (\$4,152)           (\$4,067)           \$ 40,793	Balance at End of Year (h) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
900e: eporto ano 2000	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- lized Premium on Long-Term Debt and Unar- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures sumn (c) show the principal amount of bonds inally issued. Summ (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 6.64% Senior Note 5 - 6.64% Senior Note 7 - 5.93% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.08% Allocation to Indiantown Division	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           or discount           cable to           iorization           count and           on of           Debits           \Credits)           During           Year           (g)           (\$7,521)           (\$7,521)           (\$7,521)           (\$2,726)           (\$4,152)           (\$4,152)           (\$4,067)           \$ 40,793	Balance at End of Year (h) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
90 e: Semon gamo sho c int in e e 12345678910112134156	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- lized Premium on Long-Term Debt and Unar- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures sumn (c) show the principal amount of bonds inally issued. Summ (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 6.64% Senior Note 5 - 6.64% Senior Note 7 - 5.93% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.08% Allocation to Indiantown Division	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           or discount           cable to           iorization           count and           on of           Debits           \Credits)           During           Year           (g)           (\$7,521)           (\$7,521)           (\$7,521)           (\$2,726)           (\$4,152)           (\$4,152)           (\$4,067)           \$ 40,793	Balance at End of Year (h) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
900e: Sport of the e 1234567890011213145167	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- lized Premium on Long-Term Debt and Unar- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures sumn (c) show the principal amount of bonds inally issued. Summ (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 6.64% Senior Note 5 - 6.64% Senior Note 7 - 5.93% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.08% Allocation to Indiantown Division	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           or discount           cable to           iorization           count and           on of           Debits           \Credits)           During           Year           (g)           (\$7,521)           (\$7,521)           (\$7,521)           (\$2,726)           (\$4,152)           (\$4,152)           (\$4,067)           \$ 40,793	Balance at End of Year (h) \$ 11 \$ 22 \$ 22 \$ 2 \$ 1 \$ 3
90 e: September 2011 234 567 8 9101 1213 14 1567 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1213 14 1213 14 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 14 1577 18 9101 1213 1400 1200 1100 11000 11000 11000 110000 11000 110000 11000 110	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- lized Premium on Long-Term Debt and Unar- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures sumn (c) show the principal amount of bonds inally issued. Summ (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 6.64% Senior Note 5 - 6.64% Senior Note 7 - 5.93% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.08% Allocation to Indiantown Division	rized Debt Expense mortized Debt Expense mortized Discount premium or ism debt. in perentheses. so rother long-terr count with respect hally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$55,500,000	Total Expense Premium Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$180.273 \$79.7070	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/29/2000 10/31/2002 12/12/2006 10/31/2002	s the amount that is alloci DN LONG-TERM DEBT ( 5. Furnish in a footnote put treatment of unamorfized of associated with issues reid- 6. Identify separately indi- issues which were redeem 7. Explain any debits and debited to Account 428, Ar Expense, or credited to Ac- Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/22020 10/31/22022	Accounts 181, 225, trificulars (details) regr ebt expense, premium sposed amounts applid d in prior years. circedits other than am nortization of Debt Die count 429, Amortizatio Deginning of Year (f) \$7,645 \$2,7685 \$27,505 \$22,7605 \$32,946 \$15,299 \$8,236	\$ 7,593,377           n Division.           226)           inding the           or discount           cable to           iorization           count and           on of           Debits           \Credits)           During           Year           (g)           (\$7,521)           (\$7,521)           (\$7,521)           (\$2,236)           (\$4,152)           (\$4,152)           (\$4,067)           \$ 40,793	Balance at End of Year (h) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
90e: Sinong and Sinong	TOTAL ichedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- lized Premium on Long-Term Debt and Unam- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures sumn (c) show the expense, premium or disc mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 5.64% Senior Note 5 - 5.64% Senior Note 5 - 5.64% Senior Note 5 - 5.68% Senior Note 8 - 5.5% FPU Bond - 9.57% FPU Bond - 9.57% FPU Bond - 9.57% Allocation to Indiantown Division Allocation to Other Jurisdictions	rized Debt Expense mortized Discount fermidebt. In perentheses. so rother long-terr count with respect ally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000	PENSE, PREMIU , Total Expense Premium or Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$140.273 \$97.070 \$122.010	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/25/2000 10/31/2002 12/12/2006 10/31/2008 6/24/2011	s the amount that is alloc: DN LONG-TERM DEBT ( 5. Furnish in a footnote put reatment of unamorfized of associated with issues reid- associated with issues reid- sues which were redeem 7. Explain any debits and debited to Account 428. At Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/2023 6/30/2026	Accounts 181, 225, articulars (details) rege ebt expense, premium sposed amounts appli- ad in prior years. credits other than am- nortization of Debt Dis- count 429, Amortizatio of Year (f) \$7,456 \$7,456 \$25,788 \$33,046 \$25,788 \$33,246 \$15,299 \$8,236 \$42,364	\$ 7,593,377           n Division.           226)           inding the or discount           cable to           count and in of           Debits (Credits)           During Year (g)           (\$4,272)           (\$3,789)           (\$7,521)           (\$7,521)           (\$7,521)           (\$7,523)           (\$4,152)           (\$4,067)           \$ 40,793           \$ 40,793	Balance at End of Year (h) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
90e: Sinong and e. 123456789001121341561789	TOTAL Chedule lists total long term debt for Che UNAMOR rt under separate subheadings for Unamorti- lized Premium on Long-Term Debt and Unar- rem Debt, particulars (details) of axpense, applicable to each class and series of long- premium amounts by enclosing the figures sumn (c) show the principal amount of bonds inally issued. Summ (c) show the expense, premium or disk mount of bonds or other long-term debt origin Designation of Long-Term Debt (a) Convertible Debentures - 8.25% Senior Note 5 - 6.64% Senior Note 5 - 6.64% Senior Note 7 - 5.93% Senior Note 8 - 5.68% FPU Bond - 9.57% FPU Bond - 9.08% Allocation to Indiantown Division	rized Debt Expense mortized Discount fermidebt. In perentheses. so rother long-terr count with respect ally issued. Principal Amount of Debt issued (b) \$5,000,000 \$20,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000 \$30,000,000	PENSE, PREMIU , Total Expense Premium or Discount (c) \$106.808 \$114.957 \$141.831 \$79.566 \$39.518 \$34.794 \$140.273 \$97.070 \$122.010	M AND DISCOUNT C Amortization P Date From (d) 2/15/1989 2/25/2000 10/31/2002 12/12/2006 10/31/2008 6/24/2011	s the amount that is alloc: DN LONG-TERM DEBT ( 5. Furnish in a footnote put reatment of unamorfized of associated with issues reid- associated with issues reid- sues which were redeem 7. Explain any debits and debited to Account 428. At Premium on Debt - Credit. eriod Date To (e) 3/1/2014 1/1/2015 10/31/2023 6/30/2026	Accounts 181, 225, articulars (details) rege ebt expense, premium sposed amounts appli- ad in prior years. credits other than am- nortization of Debt Dis- count 429, Amortizatio of Year (f) \$7,456 \$7,456 \$25,788 \$33,046 \$25,788 \$33,246 \$15,299 \$8,236 \$42,364	\$ 7,593,377           n Division.           226)           inding the or discount           cable to           count and in of           Debits (Credits)           During Year (g)           (\$4,272)           (\$3,789)           (\$7,521)           (\$7,521)           (\$7,521)           (\$7,523)           (\$4,152)           (\$4,067)           \$ 40,793           \$ 40,793	Balance at End of Year (h) \$ 11 \$ 22 \$ 22 \$ 2 \$ 1 \$ 3

Florida Public Utilities Company - Indiantown Division		For the Year Ended
		Dec. 31, 2012
MISCELLANEOUS CURRENT AND ACC	CRUED LIABILITIES (Account 242)	
	<ol><li>Minor items (less than \$50,000) may</li></ol>	be grouped
1. Describe and report the amount of other current and	under appropriate title.	
accrued liabilities at the end of year.		Balance at
Line Item		End of Year
No. Item 1 Not Applicable		
4		
5		
6		
7		
8		
9		
10		
11		
12		

the Veer Ended

### OTHER DEFERRED CREDITS (Account 253) 1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor Items (less than \$25,000) may be grouped by classes. Balance DEBITS Balance Description of Other Deferred Credit Beginning of Year Contra Line End of Year Credits Account Amount No. (f) (b) (d) (e) (c) (a) 9,474 \$ 8,453 \$ 908 \$ (10,590) Conservation Cost Recovery \$ 11,611 1 23456789 10 11 12 13 TOTAL

	0	THER REGULAT				
concer throug	orting below the particulars (details ming other regulatory liabilities whic h the ratemaking actions of regulat ot includable in other amounts).	ch are created	of amortization 3. Minor items	n in column (a). (5% of the Balan ts less than \$50,0 v classes.	amortized, show p ce at End of Year fo 100, whichever is les	or Account
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	Contra Account (b)	Debits Amount (c)	Credits (d)	Balance End of Year (e)
1 2 3 4 5 6 7 8 9 10 11 12	Not Applicable					
13	TOTAL		Page 22			

Florida Public Utilities Company - Indiantown Division For the Year Ended Dec. 31, 2012 **TAXES OTHER THAN INCOME TAXES (Account 408.1)** FICA, Regulatory Tangible Intangible Environ-Name of Taxing Authority Personal Personal SUTA, Gross Assessment Real mental, Property Property Property FUTA Receipts Fees Excise Franchise Other\* Total 1 Payroll Taxes 2,403 \$ \$ 2,403 2 Martin County 2,711 \$ 1,227 \$ \$ 3,938 3 FPSC 3,174 \$ \$ 3,174 4 Other \$ 1,150 \$ 178 \$ \$ 1,299 2,627 5 6 7 8 9 10 11 12 13 14 15 Less: Charged to Construction 16 TOTAL Taxes Charged During Year (Lines 1-15) to Account 408.1 \$ 2,711 \$ Note: \*List separately each item in excess of \$500. \$ 2,403 | \$ 1,150 | \$ 2,711 \$ 1,227 \$ 3,174 \$ 178 \$ 1,299 \$ -\$ 12,142 -

		Balance	Amount		ocations to t Year's Income		Balance	Average Period of
ine No.	Account Subdivisions (a)	Beginning of Year (b)	Deferred for Year (c)	Acct. No. (d)	Amount (e)	Adjustments	End of Year (g)	Allocation to Income (h)
1	Gas Utility							
2	3%	Not Applicable						
3	4%		_					
4	7%							
5	10%							
6								
7	······································							
8								
9								
10	TOTAL						······································	
				Notes				

Flori	ida Public Utilities Company - Indiantown Division										For the Year Ended
											Dec. 31, 2012
		AC		FERRED INCOM	E TAXES (Acco	unt 190)					
1. A	At Other (Specify), include deferrals relating to other income an				2. In the space	provided below, it	dentify by an d taxes are	hount and clas	sification,		
			1	Change	s During Ye	ваг		Adjus	stments		
Line		Balance at	Amounts	Amounts	Amounts	Amounts		ebits		Credits	Balance at End
No.	GAS	Beginning of Year	Debited to Account 410.1	Credited to Account 411.1	Debited to Account 410.2	Credited to Account 411.2	Account No.	Amount	Account No.	Amount	of Year
	1										\$ 652
	2 Bad Debts	\$ 1,929	\$ (1,277	) \$ -							
	3										
	4 5						+		+		
$\vdash$				+							
	7										
1 i	8				1						
	9										
10											652
11		\$ 1,929	\$ (1,277	) \$ -	\$ -	\$ -	\$ -	\$	\$ -	\$	. \$ 052
12		-								e	- \$ 652
13	3 TOTAL (Account 190) (Total of lines 11 and 12)	\$ 1,929	\$ (1,277		5 -	\$ -	[\$	<b>Þ</b>	\$ -	₩	
				Notes							

,

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283) Changes During Year Adjustments																	
								During Ye	ear				tments			Balance a	at
Line			lance at		nounts		mounts	Amounts		ounts	Deb	oits		edits		End	at
No.			ginning		pited to		edited to	Debited to		ted to	Account No.	Amount	Account No.	Amou	int	of Year	
		0	fYear	Acco	unt 410.1	Acc	ount 411.1	Account 410.2	ACCOUR	<u>nt 411.2</u>	INO.		140.	Anto			
	Account 281 - Accelerated Amortization Property	-															
	Gas								+								
	Other	_															
5	TOTAL Account 281 (Lines 2 thru 4)					<u> </u>											
6	Account 282 - Other Property																
	Electric				<u></u>	<u></u>			1	<u></u>							
	Gas	\$	(59,395)	\$	(2,288)								234	\$	(104)	\$ (6	61,787
9	Other														710.0		04 70°
10	TOTAL Account 282 (Lines 7 thru 9)	\$	(59,395)	\$	(2,288)	\$	-	\$ -	\$	•		\$ -		\$	(104)	<u> </u>	61,787
11	Account 283 - Other																
- 12	Electric															*	3,501
13	Gas	\$	(38,349)	\$	(901)	\$	42,751									<b>&gt;</b>	3,50
	Other		(00.010)		- 1001	-	10.981				I			e		\$	3,50
15		\$	(38,349)	\$	(901)	•	42,751	ъ -	•	-		φ		Ψ		<u>.</u>	
	GAS																<u></u>
	Federal Income Tax										·						
18	State Income Tax																
20																	
	OTHER																
	Federal Income Tax						<u></u>		1		<u> </u>		1				
	State Income Tax	1															
- 24	TOTAL Other (Lines 22 and 23)														1101		<u>ea 00</u>
25	TOTAL (Total of lines 5, 10 and 15)	\$	(97,744)	\$	(3,189)	\$	42,751	\$	\$	-		\$		\$	(104)	\$(	58,28
							Notes										

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	Dec. 3	31, 2012
FOR FEDERAL INCOME TAXES		
of the reconciliation of an and and in a finite state of the second state of the secon		
port the reconciliation of reported net income for the year with taxable income used in computing Federal incom	e tax	
and show computation of such tax accruals. Include in the reconciliation as far as practicable, the same date	il ee	
ed on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable incor rear. Indicate clearly the nature of each reconciling amount.	ne	
car. Indicate clearly the nature of each reconciling amount.		
e utility is a member of a group which files a consolidated. Federal tax return, reconcile reported net income wi	th taxal	blo
me as it a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such	in taxai La	Jie
lated return. State names of group members, tax assigned to each group member, and basis of allocation		
n, assignment, or sharing of the consolidated tax among the group members.		
		Amount
		(b)
tet income for the Year (Page 9)	\$	166,377
		128,872
	<u> </u>	(38,285
		147
r dialuds	\$	262
eductions on Peturn Not Charged Anginet Book Income		
		(0.407
		(2,137
		(5,931
	· · · · · · · · · · · · · · · · · · ·	(200
Bau ugu wing ons	>	(3,310
ioderal Tay Nat Income	e	245,795
		243,733
	15	86,028
		42,751
	Ť	93
	1	128,872
	1	
	-	
Note:		
מיס ווופע עוועסו עופ רמופונג טטוווףמווץ.		
	me as in a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such ated return. State names of group members, tax assignment, or sharing of the consolidated tax among the group members. Particulars (Details) (a) et Income for the Year (Page 9) (a) et Income Teves (Page 9) (a) et Income Teves (Page 9) (b) particulars (Details) (c) patient Federal Income Taxes Deterred nocem Taxes Meals Penalties eductions on Return Not Charged Against Book Income Conservation Program Costs Excess of allowble depreciationover that charged to depreciation and other book expenses Insurance Deductibles Bad debt write offs eductions on Tax: Tax at 35% Add: Reversal of benefit of Chesapeake Utilities Corporation Consolidated NOL generated in 2011. Add: prior year federal tax ture-up otal Federal Income Tax Payable	P. assignment, or sharing of the consolidated tax among the group members. Particulars (Details) (a) (balls) (balls) (balls) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c

Florida Public Utilities Company - Indiantown Division

For the Year Ended

Dec. 31, 2012

## **GAS OPERATING REVENUES (Account 400)**

 Report below natural gas operating revenues for each prescribed account in total.
 Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Report quantities of natural gas sold in therms (14.73 psia at 60 F).

4. Report gas service revenues and therms sold by rate schedule.

5. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Avg. No. of Natural Gas Therms of Natural Gas Sold Customers Per Mo. **Operating Revenues** Amount for Current Previous Current Previous Amount Year for Year Previous Year Year Year Year Title of Account ine (g) (f) <u>No.</u> (a) Gas Service Revenues (b) (c) (d) (e) Firm Sales Service 2 3 480 4 481 481 5 481 6 7 481 8 481 Interruptible Sales Service 9 10 481 11 481 **Firm Transportation Service** 12 489 645.445 \$ 589,443 9,420,029 7,824,110 13 \$ 710 712 14 489 489 15 16 Interruptible Transportation Serv. 17 489 18 489 19 482 Other Sales to Public Authorities 484 Flex Rate - Refund 20 21 TOTAL Sales to Ultimate Consume \$ 645,445 \$ 589,443 483 Sales for Resale 23 **Off-System Sales** 24 TOTAL Nat. Gas Service Revenue \$ 645,445 \$ 589,443 Notes 25 TOTAL Gas Service Revenues 645,445 589,443 \$ 26 Other Operating Revenues 485 Intracompany Transfers 487 Forfeited Discounts 27 28 29 488 Misc. Service Revenues (16, 917)\$ \$6,498 30 489 Rev. from Trans. of Gas of Others 31 not included in above rate schedules) 32 493 Rent from Gas Property 33 494 Interdepartmental Rents 34 495 Other Gas Revenues 35 Initial Connection 36 Reconnect for Cause 37 Collection in lieu of disconnect 38 **Returned Check** 39 Other 23,196 \$ 17,402 ¢ 495.1 Overrecoveries Purchased Gas 40 TOTAL Other Operating Revenues \$ TOTAL Gas Operating Revenues \$ 41 6,279 \$ 23,900 42 651,724 \$ 613,343 43 (Less) 496 Provision for Rate Refunds 44 TOTAL Gas Operating Revenues Net of Provision for Refunds 651,724 \$ 613,343 \$ 45 Sales for Resale Other Sales to Public Authority 46 47 Interdepartmental Sales 48 TOTAL 651,724 \$ 613.343 5

GAS OPERATION AND MAINTENANCE EXPENSES
ENANCE ENERSES

Dec. 31, 2012

1.	If the amount for previous year is not derived from previously reported figure		
Line No.	Account	Amount for Current Year	Amount for
	1. Production Expenses		Previous Year
2	A. TOTAL Manufactured Gas Production (Total of Accounts 700 710)		
3	B. TOTAL Natural Gas Prod. and Gathering (Total of Aceta 750 700)		
4	O: TOTAL Floducts Extraction (Total of Accounts 770 through 704)		
5	D. TOTAL Exploration and Development (Total of Acets, 705 through 700)		
6	E. Other Gas Supply Expenses		*****
7	Operation		
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
10	801 Natural Gas Field Line Purchases		
11	802 Natural Gas Gasoline Plant Outlet Purchases	<u> </u>	
12	803 Natural Gas Transmission Line Purchases		
13	804 Natural Gas City Gate Purchases		
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases		
16	805.1 Purchased Gas Cost Adjustments - Debit/(Credit)		
17	FOTAL Purchased Gas (Total of Lines 8 to 16)		
18	806 Exchange Gas		
19	Purchased Gas Expenses		
20	807.1 Well ExpensesPurchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations		
22	807.3 Maintenance of Purchased Gas Measuring Stations	· · · · · · · · · · · · · · · · · · ·	
23	807.4 Purchased Gas Calculations Expenses		
24	807.5 Other Purchased Gas Expenses		
25	TOTAL Purchased Gas Expenses (Total of lines 20 through 24)		
26	808.1 Gas Withdrawn from StorageDebit		
27	(Less) 808.2 Gas Delivered to Storage-Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
29	(Less) 809.2 Deliveries of Natural Gas for ProcessingCredit		
30	Gas Used in Utility OperationsCredit		
31	810 Gas Used for Compressor Station FuelCredit		
32	811 Gas Used for Products Extraction-Credit		
33	812 Gas Used for Other Utility OperationsCredit		
34	TOTAL Gas Used in Utility OperationsCredit (Lines 31 through 33)		
35	813 Other Gas Supply Expenses		
36	TOTAL Other Gas Supply Exp. (Total of Lines 17,18,25,26 through 29,34	,35)	
37	TOTAL Production Expenses (Total of Lines 2,3,4,5 and 36)		
38	2. Natural Gas Storage, Terminaling and Processing Expenses		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through	837)	
40	B. TOTAL Other Storage Expenses (Total of Accounts 840 through 843.9)		
41	C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Total		
	of Accounts 844.1 through 847.8)		
42	TOTAL Natural Gas Storage (Total of lines 39, 40, and 41)		
43	3. Transmission Expenses		
44	TOTAL Transmission Expenses (Total of Accounts 850 through 867)		
<u>45</u> 46			
40			
I	D 07		
	Page 27		

For the Year Ended

Line No. 47 48 49 50 51 52 53 54 55 56 56 57	GAS OPERATION AND MAINTENANCE EXPENSE         Account         4. Distribution Expenses         Operation         870       Operation Supervision and Engineering         871       Distribution Load Dispatching         872       Compressor Station Labor and Expenses         873       Compressor Station Fuel and Power         874       Mains and Services Expenses         875       Measuring and Regulating Station ExpensesGeneral		Arr Cur \$	nount for rent Year		iount for ious Year
No. 47 48 49 50 51 52 53 54 55 56	4. Distribution Expenses     Operation     Stribution Supervision and Engineering     Operation Supervision and Engineering     Stribution Load Dispatching     Stribution Labor and Expenses     Stribution Fuel and Power     Stribution Station Fuel and Power     Stribution and Services Expenses     Stribution Station Expenses-General		Cur \$		Prev	ious Year
47 48 49 50 51 52 53 54 55 55 56	4. Distribution Expenses     Operation     Stribution Supervision and Engineering     Operation Supervision and Engineering     Stribution Load Dispatching     Stribution Labor and Expenses     Stribution Fuel and Power     Stribution Station Fuel and Power     Stribution and Services Expenses     Stribution Station Expenses-General			-		
48 49 50 51 52 53 54 55 56	Operation         870       Operation Supervision and Engineering         871       Distribution Load Dispatching         872       Compressor Station Labor and Expenses         873       Compressor Station Fuel and Power         874       Mains and Services Expenses         875       Measuring and Regulating Station ExpensesGeneral			-		
49 50 51 52 53 54 55 55 56	<ul> <li>870 Operation Supervision and Engineering</li> <li>871 Distribution Load Dispatching</li> <li>872 Compressor Station Labor and Expenses</li> <li>873 Compressor Station Fuel and Power</li> <li>874 Mains and Services Expenses</li> <li>875 Measuring and Regulating Station ExpensesGeneral</li> </ul>			-		
50 51 52 53 54 55 55 56	<ul> <li>871 Distribution Load Dispatching</li> <li>872 Compressor Station Labor and Expenses</li> <li>873 Compressor Station Fuel and Power</li> <li>874 Mains and Services Expenses</li> <li>875 Measuring and Regulating Station ExpensesGeneral</li> </ul>				\$	-
51 52 53 54 55 56	<ul> <li>872 Compressor Station Labor and Expenses</li> <li>873 Compressor Station Fuel and Power</li> <li>874 Mains and Services Expenses</li> <li>875 Measuring and Regulating Station ExpensesGeneral</li> </ul>		\$	46	\$	694
52 53 54 55 56	873       Compressor Station Fuel and Power         874       Mains and Services Expenses         875       Measuring and Regulating Station ExpensesGeneral					
53 54 55 56	874 Mains and Services Expenses 875 Measuring and Regulating Station ExpensesGeneral					
54 55 56	875 Measuring and Regulating Station ExpensesGeneral		\$	34,426	\$	15,966
56						
	876 Measuring and Regulating Station Expenses-Industrial		\$	-	\$	
57	877 Measuring and Regulating Station ExpensesCity Gate Check	Station	\$	1,916		
	878 Meter and House Regulator Expenses		\$	447	\$	
58	879 Customer Installations Expenses					
59	880 Other Expenses		\$		\$	<u> </u>
60	881 Rents					
61	TOTAL Operation (Total of lines 49 through 60)		\$	36,835	\$	16,660
62	Maintenance					
63	885 Maintenance Supervision and Engineering				_	
64	886 Maintenance of Structures and Improvements					
65	887 Maintenance of Mains		\$	4,431	\$	766
66	888 Maintenance of Compressor Station Equipment					
67	889 Maintenance of Meas. and Reg. Sta. EquipGeneral		\$	-	\$	
68	890 Maintenance of Meas. and Reg. Sta. Equip Industrial					
69	891 Maintenance of Meas. and Reg. Sta. Equip City Gate Check S	Station	\$	1,644	\$	575
70	892 Maintenance of Services		\$	187	\$	
71	893 Maintenance of Meters and House Regulators		\$		\$	300
72	894 Maintenance of Other Equipment		\$	-	\$	
73	TOTAL Maintenance (Total of Lines 63 through 72)		\$	6,262	\$	1,641
74	TOTAL Distribution Expenses (Total of Lines 61 and 73)		\$	43,097	\$	18,301
75	5. Customer Accounts Expenses					
76	Operation					
77	901 Supervision					
78	902 Meter Reading Expenses					
79	903 Customer Records and Collection Expenses		\$	1,984	\$	48,395
80	904 Uncollectible Accounts		\$	22,720	\$	5,000
81	905 Miscellaneous Customer Accounts Expenses					
82	TOTAL Customer Accounts Expenses (Total of Lines 77 through 81	)	\$	24,704	\$	53,395
83	6. Customer Service and Informational Expenses					
84	Operation					
85	907 Supervision		T			
86	908 Customer Assistance Expenses		\$	1,090	\$	(152
87	909 Informational and Instructional Expenses		+•	.,	- *	(
88	910 Miscellaneous Customer Service and Informational Expenses		-		\$	-
89	TOTAL Customer Service and Informational Expenses		\$	1,090	\$	(152
	(Total of Lines 85 through 88)		1			
90	7. Sales Expenses					
91	Operation					
92	911 Supervision					
93	912 Demonstrating and Selling Expenses		\$		\$	1,235
94	913 Advertising Expenses		\$	2,326	\$	1,23
95	916 Miscellaneous Sales Expenses			2,320	•	1,700
96	TOTAL Sales Expenses (Total of lines 92 through 95)		\$	2,326	\$	2 024
97	TO THE Oalds Expenses (Total of lifes 52 through 50)		-	2,320	•	2,935
	Page 28		1			

For the Year Ended

	Dec. 31, 2012
CAC ODEDATION AND IS IN THE REAL	Dec. 51, 2012
 GAS OPERATION AND MAINTENANCE EXPENSES	(Continued)
	( v v minucu)

₋ine No.			An	nount for	A	mount for		
_	Account	Current Year			Current Year Previous Yea			evious Year
98	8. Administrative and General Expenses							
99 100	Operation 920 Administrative and General Salaries							
101		1	5	24,854	\$	11,25		
102			5	5,979	\$	2,84		
102	(Less) (922) Administrative Expenses TransferredCredit 923 Outside Services Employed			-	\$	-		
104	923 Outside Services Employed 924 Property Insurance		_	200,796	\$	183,15		
105	925 Injuries and Damages		_	54	\$	3		
106	926 Employee Pensions and Benefits			1,383	\$	24		
107	927 Franchise Requirements		;	10,906	\$	3,21		
108	928 Regulatory Commission Expenses	-+-						
109	(Less) (929) Duplicate ChargesCredit							
110	930.1 General Advertising Expenses			7				
111	930.2 Miscellaneous General Expenses			4,929	\$	2,854		
112	931 Rents		,	4,525		2,00		
113	TOTAL Operation (Total of lines 100 through 112)	- 1	;	248,908	\$	203,58		
114	Maintenance							
115	935 Maintenance of General Plant	19	<u></u>	15	\$	3		
116	TOTAL Administrative and General Expense (Total of lines 113 and 115)	- 19		248,923	\$	203,62		
117								
118	TOTAL Gas O&M Expenses (Lines 37, 42, 44, 74, 82, 89, 96, and 116)	1	;	320,140	\$	278,09		
119								
120								
120	NUMBER OF GAS DEPARTMENT EMPLO			arest to Oct	ober 31	orapy		
120	1. The data on number of employees should be reported for payroll period e			arest to Oct	ober 31	, or any		
120	1. The data on number of employees should be reported for payroll period e payroll period ending 60 days before or after October 31.	ndin	g ne					
120	1. The data on number of employees should be reported for payroll period e	ndin	g ne	n personnel	, includ			
120	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special context.</li> </ol>	ndin nstru emplo	g ne uction byee	n personnel s in a footno	, includ ote.	e such		
120	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special construction employees on line 3, and show the number of such special construction ending and show the number of such special construction ending and show the number of such special construction ending and show the number of such special construction ending and show the number of such special construction ending and show the number of such special construction ending and show the number of such special construction ending and special construction ending</li></ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio	, includ ote. on utiliti	e such es may b		
120	<ol> <li>The data on number of employees should be reported for payroll period enpayroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special construction employees on line 3, and show the number of such special construction et al.</li> <li>The number of employees assignable to the gas department from joint fully and the second second</li></ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio	, includ ote. on utiliti	e such es may b		
120	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special construction employees on line 3, and show the number of such special construction et al.</li> <li>The number of employees assignable to the gas department from joint fur determined by estimate, on the basis of employee equivalents. Show the</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio	, includ ote. on utiliti	e such es may b		
	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special construction employees on line 3, and show the number of such special construction et al.</li> <li>The number of employees assignable to the gas department from joint fur determined by estimate, on the basis of employee equivalents. Show the</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio	, includ ote. on utiliti	e such es may b		
1	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special comployees on line 3, and show the number of such special construction et al.</li> <li>The number of employees assignable to the gas department from joint fur determined by estimate, on the basis of employee equivalents. Show the employees attributed to the gas department from joint functions.</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio d number of	, includ ote. on utiliti	e such es may b		
1	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special comployees on line 3, and show the number of such special construction et 3. The number of employees assignable to the gas department from joint fur determined by estimate, on the basis of employee equivalents. Show the employees attributed to the gas department from joint functions.</li> <li>Payroll Period Ended (Date)</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio d number of 10/31/2012	, includ ote. on utiliti	e such es may b		
1 2 3	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special construction employees on line 3, and show the number of such special construction et 3. The number of employees assignable to the gas department from joint fur determined by estimate, on the basis of employee equivalents. Show the employees attributed to the gas department from joint functions.</li> <li>Payroll Period Ended (Date)</li> <li>Total Regular Full-Time Employees</li> <li>Total Part-Time and Temporary Employees</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio d number of 10/31/2012 202	, includ ote. on utiliti	e such es may b		
1 2 3 4	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special construction employees on line 3, and show the number of such special construction et 3. The number of employees assignable to the gas department from joint fur determined by estimate, on the basis of employee equivalents. Show the employees attributed to the gas department from joint functions.</li> <li>Payroll Period Ended (Date)</li> <li>Total Regular Full-Time Employees</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio d number of 10/31/2012 202 0	, includ ote. on utiliti	e such es may b		
1 2 3 4 5	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special construction employees on line 3, and show the number of such special construction et 3. The number of employees assignable to the gas department from joint fur determined by estimate, on the basis of employee equivalents. Show the employees attributed to the gas department from joint functions.</li> <li>Payroll Period Ended (Date)</li> <li>Total Regular Full-Time Employees</li> <li>Total Part-Time and Temporary Employees</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio d number of 10/31/2012 202 0	, includ ote. on utiliti	e such es may b		
1 2 3 4 5 6	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special comployees on line 3, and show the number of such special construction et al. The number of employees assignable to the gas department from joint functions.</li> <li>The number of employees assignable to the gas department from joint functions.</li> <li>Payroll Period Ended (Date)</li> <li>Total Regular Full-Time Employees</li> <li>Total Employees</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio d number of 10/31/2012 202 0	, includ ote. on utiliti	e such es may b		
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1 1 2 3 4 5 6 7 7 8 9 10 11 12	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special comployees on line 3, and show the number of such special construction eta. The number of employees assignable to the gas department from joint functions.</li> <li>The number of employees assignable to the gas department from joint functions.</li> <li>Payroll Period Ended (Date)</li> <li>Total Regular Full-Time Employees</li> <li>Total Part-Time and Temporary Employees</li> <li>Total Employees</li> <li>On August 9, 2010 the assets of Indiantown Gas Company were purchased by Florida Public Utilities, A wholly owned subsidiary of Chesapeake Utilities Corporation. Florida Public Utilities employees</li> </ol>	ndin nstru mplo nctio	g ne uction byee ns o	n personnel s in a footno f combinatio d number of 10/31/2012 202 0	, includ ote. on utiliti	e such es may b		
1 1 2 3 4 5 6 6 7 7 8 9 9 10 11 12 13	<ol> <li>The data on number of employees should be reported for payroll period ending 60 days before or after October 31.</li> <li>If the respondent's payroll for the reporting period includes any special comployees on line 3, and show the number of such special construction eta. The number of employees assignable to the gas department from joint functions.</li> <li>The number of employees assignable to the gas department from joint functions.</li> <li>Payroll Period Ended (Date)</li> <li>Total Regular Full-Time Employees</li> <li>Total Part-Time and Temporary Employees</li> <li>Total Employees</li> <li>On August 9, 2010 the assets of Indiantown Gas Company were purchased by Florida Public Utilities, A wholly owned subsidiary of Chesapeake Utilities Corporation. Florida Public Utilities employees</li> </ol>	ndin nstru emple nctio estir	g ne uction oyee na te	n personnel s in a footno f combinatio d number of 10/31/2012 202 0 202	, includ ote. on utiliti	e such es may b		

			For the Year Ended
Florida Public Utilities Company - Indiantown Division			Dec. 31, 2012
	00 1 901 902 803 804	4 804 1 805 805 1)	000.01,2012
GAS PURCHASES (Accounts 800, 8			agree with
<ol> <li>Provide totals for the following accounts: 800 - Natural Gas Well Head Purchases</li> </ol>	the beaks of account	Reconcile any differences	in a tootnote.
800 - Natural Gas Weil Head Purchases 800.1- Natural Gas Weil Head Purchases	<ol> <li>Croto in column (b) i</li> </ol>	the volume of nurchased (	das as tinaliy
Intracompany Transfers	measured for the num	ose of determining the arr	nount payable
801 - Natural Gas Field Line Purchases	for the gas, include cu	rrent year receipts of mak	eup gas
802 - Natural Gas Gasoline Plant Outlet Purchases	that was naid for in no	or vears.	
803 - Natural Gas Transmission Line Purchases	<ol><li>State in column (c)</li></ol>	the dollar amount (omit ce	ents) paid
804 – Natural Gas City Gate Purchases	and previously paid for	r the volumes of gas show	vn in column (b).
804.1- Liquefied Natural Gas Purchases	4. State in column (d)	the average cost per The	nin to the
805 - Other Gas Purchases	divided by column (b)	a cent. (Average means c	
805.1- Purchases Gas Cost Adjustments	Gas Purchased-	muluplied by 100.)	Average Cost Per
	Therms	Cost of Gas	Therm
A count Title	(14.73 psia 60 F)	(In dollars)	(To nearest .01 of a cent)
Line Account Title	(14.75 psia 001)	(c)	(d)
No. (a) 1 800 - Natural Gas Well Head Purchases	Not Applicable		
	insfers		
2 800.1 - Natural Gas Well Head Purchases, Intracompany Tra 3 801 - Natural Gas Field Line Purchases	1 1		
4 802 - Natural Gas Gasoline Plant Outlet Purchases			
5 803 - Natural Gas Transmission Line Purchases			
6 804 - Natural Gas City Gate Purchases			
7 804.1 - Liquefied Natural Gas Purchases			
8 805 - Other Gas Purchases			
9 805.1 - Purchased Gas Cost Adjustments			
10 TOTAL (Total of lines 1 through 9)			
Notos to	Gas Purchases		
GAS USED IN UTILITY OPE	RATIONS - CREDIT (A	ccounts 812)	
1. Report below particulars (details) of credits during the year to	<ol><li>If any natural gas v</li></ol>	was used by the responde	ant for which a change
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating	<ol> <li>If any natural gas was not made to the</li> </ol>	was used by the responde	ense or other account.
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the	<ol> <li>If any natural gas was not made to the list separately in colu</li> </ol>	was used by the responde appropriate operating exp imn (c) the Therms of gas	ense or other account.
<ol> <li>Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.</li> </ol>	<ol> <li>If any natural gas was not made to the list separately in colu in columns (d) and (e)</li> </ol>	was used by the responde appropriate operating exp imn (c) the Therms of gas e).	pense or other account, used, omitting entries
<ol> <li>Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.</li> <li>Natural gas means either natural gas unmixed, or any mixture of</li> </ol>	<ol> <li>If any natural gas is was not made to the list separately in colu in columns (d) and (e 5. Report pressure based)</li> </ol>	was used by the responde appropriate operating exp imn (c) the Therms of gas e). ase of measurement of ga	pense or other account, used, omitting entries
<ol> <li>Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.</li> <li>Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</li> </ol>	<ol> <li>If any natural gas was not made to the list separately in colu in columns (d) and (e)</li> </ol>	was used by the responde appropriate operating exp imn (c) the Therms of gas e). ase of measurement of ga	pense or other account, used, omitting entries
<ol> <li>Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.</li> <li>Natural gas means either natural gas unmixed, or any mixture of</li> </ol>	<ol> <li>If any natural gas to was not made to the list separately in colu- in columns (d) and (e 5. Report pressure ba 14.73 psia at 60 degital</li> </ol>	was used by the responde appropriate operating exp imn (c) the Therms of gas ase of measurement of ga rees F.	ense or other account, used, omitting entries as volumes at
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1. Report below particulars (details) of credits during the year to         Accounts 810, 811 and 812 which offset charges to operating         expenses or other accounts for the cost of gas from the         respondent's own supply.         2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.         3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.         Purpose for Which Gas Was Used         Line         No.         1       812 Gas used for Other Utility Operations Credit         (Report separately for each principal uses. Group minor us         2         3       Not Applicable         4         5         6         7         8         9         10	4. If any natural gas is was not made to the list separately in colu in columns (d) and (e 5. Report pressure b 14.73 psia at 60 degi Account Charged (b)	was used by the responde appropriate operating exp (c) the Therms of gas (c) ase of measurement of ga rees F. Therms of Gas Used	ense or other account, used, omitting entries as volumes at Natural Gas Amount of Credit
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply. 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. 3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote. Purpose for Which Gas Was Used Line No. (a) 1 812 Gas used for Other Utility Operations Credit (Report separately for each principal uses. Group minor us 2 3 Not Applicable 4 5 6 7 8 9 10 11 12	4. If any natural gas is was not made to the list separately in colu in columns (d) and (e 5. Report pressure b 14.73 psia at 60 degi Account Charged (b)	was used by the responde appropriate operating exp (c) the Therms of gas (c) ase of measurement of ga rees F. Therms of Gas Used	ense or other account, used, omitting entries as volumes at Natural Gas Amount of Credit
1. Report below particulars (details) of credits during the year to         Accounts 810, 811 and 812 which offset charges to operating         expenses or other accounts for the cost of gas from the         respondent's own supply.         2. Natural gas means either natural gas unmixed, or any mixture of         natural and manufactured gas.         3. If the reported Therms for any use is an estimated quantity, state         such fact in a footnote.         Purpose for Which Gas Was Used         Interport separately for each principal uses. Group minor us         3         Not Applicable         4         5         6         7         8         9         10         11         12         13	4. If any natural gas is was not made to the list separately in colu in columns (d) and (e 5. Report pressure b 14.73 psia at 60 degi Account Charged (b)	was used by the responde appropriate operating exp (c) the Therms of gas (c) ase of measurement of ga rees F. Therms of Gas Used	ense or other account, used, omitting entries as volumes at Natural Gas Amount of Credit
1. Report below particulars (details) of credits during the year to         Accounts 810, 811 and 812 which offset charges to operating         expenses or other accounts for the cost of gas from the         respondent's own supply.         2. Natural gas means either natural gas unmixed, or any mixture of         natural and manufactured gas.         3. If the reported Therms for any use is an estimated quantity, state         such fact in a footnote.         Purpose for Which Gas Was Used         Line         No.         (a)         1         812 Gas used for Other Utility Operations Credit         (Report separately for each principal uses. Group minor us         2         3         3         Not Applicable         4         5         6         7         8         9         10         11         12	4. If any natural gas is was not made to the list separately in colu in columns (d) and (e 5. Report pressure b 14.73 psia at 60 degi Account Charged (b)	was used by the responde appropriate operating exp (c) the Therms of gas (c) ase of measurement of ga rees F. Therms of Gas Used	ense or other account, used, omitting entries as volumes at Natural Gas Amount of Credit
1. Report below particulars (details) of credits during the year to         Accounts 810, 811 and 812 which offset charges to operating         expenses or other accounts for the cost of gas from the         respondent's own supply.         2. Natural gas means either natural gas unmixed, or any mixture of         natural and manufactured gas.         3. If the reported Therms for any use is an estimated quantity, state         such fact in a footnote.         Purpose for Which Gas Was Used         Line         No.         1       812 Gas used for Other Utility Operations Credit         (Report separately for each principal uses. Group minor us         2         3       Not Applicable         4         5         6         7         8         9         10         11         12         13         14	4. If any natural gas is was not made to the list separately in colu in columns (d) and (e 5. Report pressure b 14.73 psia at 60 degi Account Charged (b)	was used by the responde appropriate operating exp (c) the Therms of gas (c) ase of measurement of ga rees F. Therms of Gas Used	ense or other account, used, omitting entries as volumes at Natural Gas Amount of Credit
1. Report below particulars (details) of credits during the year to         Accounts 810, 811 and 812 which offset charges to operating         expenses or other accounts for the cost of gas from the         respondent's own supply.         2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.         3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.         Purpose for Which Gas Was Used         Line         No.         1       812 Gas used for Other Utility Operations Credit (Report separately for each principal uses. Group minor us         2         3       Not Applicable         4         5         6         7         8         9         10         11         12         13         14	4. If any natural gas is was not made to the list separately in colu in columns (d) and (e 5. Report pressure b 14.73 psia at 60 degi Account Charged (b)	was used by the responde appropriate operating exp (c) the Therms of gas (c) ase of measurement of ga rees F. Therms of Gas Used	ense or other account, used, omitting entries as volumes at Natural Gas Amount of Credit

Florid	a Public Utilities Company - Indiantown Div	lision						For the	rear Ended		
								Dec. 31,	2012		
	REGULATORY COMMISSION EXPENSES (Account 928)										
1. Re	eport particulars (details) of regulatory com	mission expen	ses incurred du	uring	3. The totals	of columns (c),	(f), (h), ar	nd (i) must agre	e with the		
								for Account 18			
cases before a regulatory body, or cases in which such a body was a party. 4. List in Column (d) and (e) expense											
	how in column (h) any expenses incurred in		hich are being					t, or other acco	ounts.		
amor	ized. List in column (a) the period of amor	tization.	Defendi	-		s (less than \$2	5,000) ma	y be grouped.			
	Description	Total	Deferred in Account 186		nses Incurred E		A		Defensedia		
Line	Name of regulatory commission, the docke number, and a description of the case.)	Expenses	Beginning	Account	d Currently to	Deferred to Account 186	Contra	d During Year	Deferred in Account 186		
No.	number, and a description of the case.)	to Date	of Year	No.	Amount	Account 186	Account	Amount	End of Year		
1.00.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
1	Not Applicable	(-)									
2											
3											
4											
5											
6											
7											
88											
9											
10											
11											
12											
13	1										
14				[							
15											
16											
1 17	TOTAL		1		8		000000000000000000000000000000000000000	1			

	MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)		
Line	Description	Amount	
No.	(a)	(b)	
1	Industry Association Dues		
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other		
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent.	\$	887
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown.)		
5			
6			
7	Board Meeting and Director Fees	\$	3,965
8	Miscellaneous Board of Director Expenses	\$	77
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19		\$	4,929
20	TOTAL Bree 34	······································	.,

For the Year Ended

Dec. 31, 2012

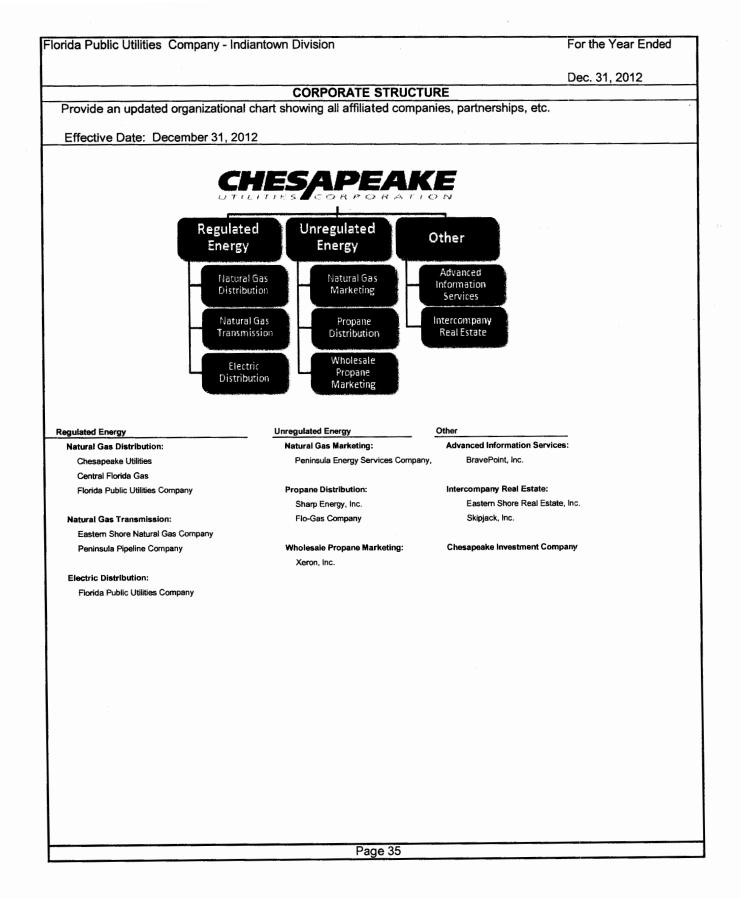
## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (C)	Total (d)
	Electric	·····		
2	TOTAL Operation and Maintenance - Electric			
$-\frac{2}{3}$	Gas			
	Operation			
5	Production - Manuftd. Gas & Nat.Gas (inc. Expl. and Dev.); Oth Gas Supply; Storage, LNG, Terminaling & Processing	ner		
6	Transmission			
7	Distribution	\$28,519		
	Customer Accounts			
9	Customer Service and Informational			
10	Sales			
11	Administrative and General	\$24,854		
12	TOTAL Operation (Total of lines 5 through 11)	\$53,373		
13	Maintenance			
	Production - Manuftd. Gas & Nat.Gas (inc. Expl. and Dev.); Ot Gas Supply; Storage, LNG, Terminaling & Processing	her		
15				
	Distribution	820		
	Administrative and General			
	TOTAL Maintenance (Total of lines 14 through 17)	820		
	Total Operation and Maintenance	\$54,193		
20	Production - Manuftd. Gas & Nat.Gas (inc. Expl. and Dev.); Ot	her		
	Gas Supply; Storage, LNG, Terminaling & Processing			
21				
22	Distribution (Total of lines 7 and 16)			
23	Customer Accounts (Transcribe from line 8)			
	Customer Service and Informational (Transcribe from line 9)			
25	Sales (Transcribe from line 10)			
26	Administrative and General (Total of lines 11 and 17)			
27	TOTAL Operation and Maint. (Total of lines 20 through 26)			
28				
29	Operation and Maintenance			
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)			
31	Utility Plant			
32	Construction (By Utility Departments)			
33				
	Gas Plant			
	Other			
36				
37	Plant Removal (By Utility Department)			
	Electric Plant Gas Plant			
40				
40				
42				
	Other Accounts (Specify):			
44				
45				
46				
47				
48				
49				
50 51				
52				
	TOTAL Other Accounts			
	TOTAL SALARIES AND WAGES	\$54,193		
		L	L	

rionda	Public Utilities Company - Indiantown Division	For the Year Ended
		Dec. 31, 2012
	CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERV	
year ind tative a manag- legal, a relation for whic corpora than for	port the information specified below for all charges made during the cluded in any account (including plant accounts) for outside consul- ind other professional services. (These services include rate, ement, construction, engineering, research, financial, valuation, is, rendered the respondent under written or oral arrangement, ch aggregate payments were made during the year to any ation, partnership, organization of any kind, or individual [other r services] amounting to more than \$25,000, including	penditures for lies. ering services, ccount charged. ruing nature, give
	Description	Amount
2	Consulting	\$ 191,292
34	Legal	\$ 2,668
56	Allocated from Parent	\$ 6,836
7		
9		
10 11		
12 13		
14		
15 16		
17		
18		
20 21		
22		
23 24		
25		
26 27		
28 29		
30		
	PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGE	
subhea	the information specified below, in the order given for the respective income deduction and interest charges accoun ading for each account and total for the account. Additional columns may be added if deemed appropriate with resp	ect to any account.
(a) Mis	cellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account c zation charged for the year, and the period of amortization.	
(b) Mis	cellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as re	equired
and 42	counts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and R 26.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by class	es within the above accounts.
	er Interest Expense (Account 431) - Report particulars (Details) including the amount and interest rate for each othe ad during the year.	
	Item	Amount \$ (1,507)
2	Other Interest Charges- 431.0	\$ (506)
8	3	
1 10		
11		
13	3	
14	5	
16	5	
18	8	
19		
2	1	
22	3	
24	4	
	Page 33	

10110	da Public Utilit	ties Comp	bany - Indi	antown Div	vision						For the Year End Dec. 31, 2012
					Rec	onciliation o	f Gross Operating	Revenues			
				<b>Ann</b>			Regulatory Assess				
or th	e current year	reconcile	the gross o					with the gross operati		ues as report	d on the
								d gross operating reve			
			a)			(b)	(c)	(d)		(e)	(f)
						s Operating	Interstate and	Adjusted Intrastate		state Gross	
Line		Descrip	tion			venues per	Sales for Resale	Gross Operating		ng Revenues	Difference
No.						Page 26	Adjustments	Revenues	per R	AF Return	(d) - (e)
1	Total Sales to L	Ultimate Cu	stomers (48	80-482, 484)	\$	651,724			\$	651,724	
2	Sales for Resa	ie (483)									
3	Total Natural G	as Service	Revenues		\$	651,724	\$ -	\$ -	\$	651,724	\$
4	Total Other Op	erating Rev	venues (485	-495)							
5	Total Gas Oper	rating Reve	enues		\$	651,724	\$ -	\$ -	\$	651,724	\$
6	Provision for R	ate Refund	ls (496)								
7	Other (Specify)	)							L		
8											
9											
10	Total Gross O	perating R	Revenues		\$	651,724	\$ -	\$ -	\$	651,724	\$
10 Notes		perating R	Revenues		\$	651,724	\$ -	\$ -	\$	651,724	\$



## Dec. 31, 2012

## SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	not net amounts when		Total Charge for Year			
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)	
Not Applicable						
				· .		
					_	

Florida Public Utilities Compa	ny - Indiantown Division	For the Year Ended Dec. 31, 2012			
NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES					
Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the					
purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum,					
	the terms, price, quantity, amount, and duration of the contracts.				
Name of Affiliate Synopsis of Contract					
Not Applicable					

INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF \$25,000					
Provide information regarding individual affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions					
which exceed \$25,000 per month should be reported annually in the aggregate. However, each land or property sales					
transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.					
Name of Affiliate	Description of Transaction	Dollar Amount			
Not Applicable					
1					
	Dates 27				

Florida Public Utilities Co	mnany - Ind	antown Divi	sion		For the Ye	ar Ended	
Florida Public Utilities Company - Indiantown Division			For the Year Ended Dec. 31, 2012				
· · · · · · · · · · · · · · · · · · ·						012	·
the second s		the second s	SED FROM OF	and the second se	the second se		
Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
	Description						Title
	of Asset	Cost/Orig.	Accumulated	Net Book	Fair Market	Purchase	Passed
Name of Affiliate	or Right	Cost	Depreciation	Value	Value	Price	Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
Not Applicable							
						1	
					1		
		1					
· · · · · · · · · · · · · · · · · · ·	1						
	1						
Total	ļ					\$	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
				1			
Not Applicable							
	1					1	
		1					
					1		
		1				-	
	1						
	1						
Total						\$	

EMPLOYEE TRANSFERS					
List employees earning more than \$50,000 annually transferred to/from the utility to/from an affiliate company.					
Company	Company	Old	New	Transfer Permanent	
Transferred	Transferred	Job	Job	or Temporary	
From	То	Assignment	Assignment	and Duration	
Not Applicable					
Page 29					