

May 16, 2011

Mr. John Slemkewicz, Supervisor Bureau of Rate Filings and Surveillance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Slemkewicz:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending March 2011.

Please let me know if you have any questions.

1. HH

Respectfully,

Jeffrey S. Chronister

Controller

JSC/av

**Enclosures** 

cc: Office of Public Counsel - J.R. Kelly

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## PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY March 2011

I. AVERAGE RATE OF RETURN				(1) Actual <u>Per Books</u>	<u>Ac</u>	(2) FPSC djustments	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forr <u>Adjuste</u>		
(JURISDICTIONAL)  NET OPERATING INCOME			\$	16 252 ¢		121 ¢	16 791	\$ 0 3	16	784	
NET OFERATING INCOME			Φ.	46,353 \$		431_\$	46,784	Φ·	40,	704	
AVERAGE RATE BASE			\$ .	584,069	_	(23,593) \$	560,476	\$	560,	476_	
AVERAGE RATE OF RETURN				7.94 %	6		8.35	%	8	3.35	%
II. REQUIRED RATES OF RETURN  AVERAGE CAPITAL STRUCTURE	:					<u>III.</u>	EARNED RE	TURN ON EQU	<u>ITY</u>		
(FPSC ADJUSTED BASIS)	•							FPSC	PRO FOF	RMA	
	LOW	7.83	_%				_	<u>ADJUSTED</u>	_ADJUST	ED_	
	MIDPOINT	8.31	_%		Α	. INCLUDING FLEX RAT	G E REVENUES	10.83_	% <u> </u>	0.83	%
	HIGH	8.79	_%		В	EXCLUDIN	G E REVENUES	10.00_9	%1C	0.00	%
I am aware that Section	n 837.06, Florida	Statutes, prov	ides	3:							

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree

punishable as provided in s. 775.082 or s. 775.083.

Jeffrey S. Chronister, Controller (Name and Title)

(Signature)

(Date)

PSC/AFA13

#### PEOPLES GAS SYSTEM AVERAGE RATE BASE March 2011

PER BOOKS	(1) Plant in Service 1,039,826	(2) Plant Acquisition Adjustment 5,249	(3) Accumulated Depreciation & Amortization 467,563	(4) Customer Advances for Construction 9,306	(5) Net Plant in Service 568,206	(7) Property Held for Future Use 229	(8) Construction Work in Progress 15,408	(9)  Net  Utility Plant  583,843	(10) Working Capital 226	(11)  Total  Rate Base  584,069
TEN BOOKS	1,000,020	5,245	407,303	9,500			15,400			
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies						(229)		(229)	- - (7,760)	(229) - - (7,760)
Merchandise Inventory									(27)	(27)
Other Accounts Receivable									(6,368)	(6,368)
Non-Utility Allocation	(342)		(144)		(199)			(199)		(199)
Remove Regulatory Tax Asset Remove Unbundling Transition Charges									-	-
Remove Non-Utility Accrued Liability										
Remove Non-Utility Martin Cty expansion							(115)	(115)		(115)
Remove Unamort. Debt Expense									(1,966)	(1.966)
Remove Unrecovered Gas Cost									-	
Remove Dividends Declared									-	-
Remove Unrec. Conservation Costs Remove Competitve Rate Adjustment									(3,128)	(3,128)
Remove Unamortized Rate Case Expense									(3,128)	(3,126)
Gain on Sale of Property									(437)	(407)
Remove Acquis. Adjustment (WFNG)		(2,947)	(2,084)		(863)			(863)		(863)
Remove MSEA Adjustment							(1,154)	(1,154)		(1,154)
Other Comp. Income (Unsettled hedges)									-	•
Remove Investment in Subsidiaries									(1,327)	(1,327)
TOTAL FPSC ADJUSTMENTS	(342)	(2,947)	(2,228)	-	(1,062)	(229)	(1,269)	(2,560)	(21,033)	(23,593)
FPSC ADJUSTED	1,039,484	2,302	465,335	9,306	567,144		14,139	581,283	(20,807)	560,476
FLEX RATE REVENUES										
ADJUSTED FOR										
FLEX RATE REVENUES	1,039,484	2,302	465,335	9,306	567,144		14,139	581,283	(20,807)	560,476
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										
									-	¥
TOTAL PRO FORMA ADJUSTMENTS		*1					<u> </u>		<u> </u>	<u> </u>
PRO FORMA ADJUSTED	1,039,484	2,302	465,335	9,306	567.144		14,139	581,283	(20,807)	560,476

#### PEOPLES GAS SYSTEM NET OPERATING INCOME March 2011

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	484,245	251,470	84,299	46,342	37,874	4,935	12,972			437,892	46,353
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(6,199)		(6, 199)			**				(6,199)	-
Non-Utility Allocation				(24)	0	9				(15)	15
Interest Synchronization						218				218	(218)
Parent Debt Adjustment Remove Fuel Revenues	(252,000)	(251,470)			(040)	(285)				(285) (252,080)	285
Economic Development Adjustment	(252,080)	(251,470)	(9)		(610)	3					- 6
Employee Activities			(142)			55				(6) (87)	87
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(28)			11				(17)	17
Maint. of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(15)			6				(9)	9
Civic/Social Club Dues			0							-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property									(170)	(170)	170
Remove ITC Amortization								-		-	-
OSS Adjustment						<u> </u>			1		
TOTAL FPSC ADJUSTMENTS	(258,279)	(251,470)	(6,410)	(104)	(610)	55			(170)	(258,710)	431
FPSC ADJUSTED	225,966		77,889	46,238	37,264	4,990	12,972		(170)	179,182	46,784
FLEX RATE REVENUES	(3,623)					(1,398)				(1,398)	(2,225)
ADJUSTED FOR											
FLEX RATE REVENUES	222,343		77,889	46,238	37,264	3,592	12,972		(170)	177,784	44,559
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:											
										-	-
Deferred Tax True-up						•					-
TOTAL PRO FORMA ADJUSTMENTS			:=			-				-	21
PRO FORMA ADJUSTED	225,966		77,889	46,238	37,264	4,990	12,972	12	(170)	179,182	46,784
PER BOOKS											
CURRENT MONTH AMOUNT	39,116	18,313	6,794	3,957	3,504	808	1,149			34,525	4,591

#### PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS March 2011

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
AVERAGE	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	227,506	(4,967)	(8,004)	214,535	38.28%	6.99	2.68	6.99	2.68	6.99	2.68
SHORT TERM DEBT	1,838		(66)	1,772	0.32%	0.66	0.00	0.66	0.00	0.66	0.00
RESIDENTIAL DEPOSITS	10,542		i <del>a</del>	10,542	1.88%	6.00	0.11	6.00	0.11	6.00	0.11
COMMERCIAL DEPOSITS	27,662		:-	27,662	4 94%	7.00	0.35	7.00	0.35	7.00	0.35
INACTIVE DEPOSITS	221		-	221	0.04%						
COMMON EQUITY	279,520	138	(10,059)	269,599	48.10%	9.75	4.69	10.75	5.17	11.75	5.65
DEFERRED INCOME TAX	36,780	(634)	-	36,146	6.45%						
TAX CREDITS - ZERO COST TOTAL	584,069	(5,464)	(18,129)	560,476	0.00%		7.83		8.31		8.79

# PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS March 2011

### A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	8.35 %	(Schedule 1)
LONG TERM DEBT SHORT TERM DEBT	(2.68) % 0.00 %	
PREFERRED STOCK CUSTOMER DEPOSITS	0.00 %	
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00 % (3.14) %	
TOTAL	5.21 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	48.10 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	10.83 %	

## B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$	44,559	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$	560,476	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	-	7.95	<b>%</b>
LONG TERM DEBT SHORT TERM DEBT		(2.68) 9 0.00 9	6
PREFERRED STOCK CUSTOMER DEPOSITS TAX CREDITS-WEIGHTED COST(MIDPOINT)		0.00 % (0.46) % 0.00 %	6
SUBTOTAL	-	(3.14)	<b>6</b>
TOTAL		4.81 %	6
DIVIDED BY RECONCILED COMMON EQUITY RATIO		48.10 9	<b>%</b>
JURISDICTIONAL RETURN ON COMMON EQUITY		10.00 %	6