

PEOPLES GAS

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RECEIVED FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF ACCOUNTING & FINANCE

August 15, 2012

Mr. John Slemkewicz, Supervisor Bureau of Rate Filings and Surveillance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Slemkewicz:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending June 2012.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

JSC/av

**Enclosures** 

cc: Office of Public Counsel - J.R. Kelly

# PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY JUNE 2012

I. AVERAGE RATE OF RETURN			Ē	(1) Actual Per Books	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME			\$_	47,435_\$	320_\$	47,755	\$0_\$	47,755
AVERAGE RATE BASE			\$_	619,448 \$	(15,577) \$	603,871	\$0 \$	603,871
AVERAGE RATE OF RETURN			_	7.66_%	ó	7.91	%	7.91 %
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE					<u>III.</u>	EARNED RE	TURN ON EQUITY	
(FPSC ADJUSTED BASIS)							FPSC	PRO FORMA
	LOW	7.29	. %		A. INCLUDING	3	ADJUSTED	ADJUSTED
	MIDPOINT	7.74	%			E REVENUES	11.13_%	11.13_%
	HIGH	8.19	.%		B. EXCLUDIN FLEX RAT	G E REVENUES	10.32 %	10.32 %
	Whoever know the intent to misle official duty shall	ringly makes a ead a public se be guilty of a m	false rvan nisde	e statement i t in the perfo emeanor of t	rmance of his one second degree			
Jeffrey S. Chronister, Controller	punishable as pro	ovided in s. 775	5.082	AL	Mall	4	8/9/12	
(Name and Title)			1	(Signatu	r <b>é</b> )		(Date)	PSC/AFA13

#### PEOPLES GAS SYSTEM AVERAGE RATE BASE JUNE 2012

PER BOOKS	(1) Plant in Service 1,104,357	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 515,031	(4) Customer Advances for Construction 9,836	(5) Net Plant in Service 584,522	(7) Property Held for Future Use 229	(8) Construction Work in Progress 25,146	(9)  • Net	(10) Working Capital 9,551	(11)  Total  Rate Base  619,448
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies Merchandise Inventory						(229)		(229)	- - (1,358) (47)	(229) - - (1,358) (47)
Other Accounts Receivable Non-Utility Allocation Remove Regulatory Tax Asset Remove Unbundling Transition Charges Remove Non-Utility Accrued Liability	(356)		(150)		(206)			(206)	(5,682) - - -	(5,682) (206) - - -
Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs Remove Competitive Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property							(115)	(115)	(1,108) - - - (3,399) (242)	(115) (1,108) - - - (3,399) (242)
Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment Other Comp. Income (Unsettled hedges) Remove Investment in Subsidiaries		(2,947)	(2,184)		(763)		(1,225)	(763) (1,225)	- (1,203)	(763) (1,225) - (1,203)
TOTAL FPSC ADJUSTMENTS	(356)	(2,947)	(2,334)		(969)	(229)	(1,340)	(2,538)	(13,039)	(15,577)
FPSC ADJUSTED	1,104,001	2,085	512,697	9,836	583,553		23,806	607,359	(3,488)	603,871
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	1,104,001	2,085	512,697	9,836	583,553	-	23,806	607,359	(3,488)	603,871
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										
						-			-	-
TOTAL PRO FORMA ADJUSTMENTS PRO FORMA ADJUSTED	1,104,001	2,085	512,697	9,836	583,553		23,806	607,359	(3,488)	603,871

#### PEOPLES GAS SYSTEM NET OPERATING INCOME JUNE 2012

	(1) Operating	(2) O & M	(3) O & M	(4) Depreciation &	(5)	(6)	(7) Deferred Income Taxes	(8) Investment Tax Credit	(9) Gain/Loss	(10) Total Operating	(11) Net Operating
PER BOOKS	Revenues 383,139	Gas Expense 154,504	Other 81,065	Amortization 49,393	Than Income 31,878	(32,043)	(Net) 50,907	(Net)	on Disposition	335,704	1ncome 47,435
LINDONG	000,100	101,004		,		(-2)/					,
FPSC ADJUSTMENTS:  Remove Conservation Charges  Non-Utility Allocation	(7,378)		(7,378)	(24)	0	- 9				(7,378) (15)	- 15
Interest Synchronization Parent Debt Adjustment				<b>(</b> = . <b>/</b>		70 (22)				70 (22)	(70) 22
Remove Fuel Revenues	(154,970)	(154,504)	(0)		(466)	-				(154,970)	-
Economic Development Adjustment Employee Activities			(8) (126)			3 49				(5) (77)	5 77
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(24) (11)			9				(15)	15 7
Maint. of Structures and Improvements Lobbying included in Dues (AGA, FNGA)			(11)			6				(7) (9)	9
Civic/Social Club Dues	•		Ò			-				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31			(400)	(49)	49
Gain on Sale of Property  Remove ITC Amortization								_	(186)	(186)	186
OSS Adjustment											
TOTAL FPSC ADJUSTMENTS	(162,348)	(154,504)	(7,569)	(104)	(466)	162			(186)	(162,667)	320
FPSC ADJUSTED	220,791	-	73,496	49,289	31,412	(31,881)	50,907	-	(186)	173,037	47,755
FLEX RATE REVENUES ADJUSTED FOR	(3,552)					(1,370)				(1,370)	(2,182)
FLEX RATE REVENUES	217,239		73,496	49,289	31,412	(33,251)	50,907		(186)	171,667	45,573
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS						<u>.</u>			-	-	
PRO FORMA ADJUSTED	220,791	-	73,496	49,289	31,412	(31,881)	50,907	-	(186)	173,037	47,755
PER BOOKS CURRENT MONTH AMOUNT	30,245	12,446	5,683	4,192	2,529	(4,527)	6,013		-	26,336	3,909

### PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS JUNE 2012

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	TMENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	225,710	(3,373)	(4,922)	217,415	36.00%	6.82	2.46	6.82	2.46	6.82	2.46
SHORT TERM DEBT	408	-	(9)	399	0.07%	0.23	0.00	0.23	0.00	0.23	0.00
RESIDENTIAL DEPOSITS	10,546		-	10,546	1.75%	6.00	0.11	6.00	0.11	6.00	0.11
COMMERCIAL DEPOSITS	28,524		-	28,524	4.72%	7.00	0.33	7.00	0.33	7.00	0.33
INACTIVE DEPOSITS	199		-	199	0.03%						
COMMON EQUITY	278,182	(215)	(6,154)	271,814	45.01%	9.75	4.39	10.75	4.84	11.75	5.29
DEFERRED INCOME TAX	75,879	(904)	-	74,975	12.42%						
TAX CREDITS - ZERO COST TOTAL	619,448	(4,492)	(11,085)	603,871	100.00%		7.29		7.74		8.19
TOTAL	010,440	(4,402)	(11,000)	330,071	.30.0070		7.20				0.13

# PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS JUNE 2012

### A FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	<u>7.91</u> %	(Schedule 1)
LONG TERM DEBT	(2.46) %	
SHORT TERM DEBT	0.00 %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.44) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	<u> </u>	
SUBTOTAL	(2.90) %	
TOTAL	5.01 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	<u>45.01</u> %	
JURISDICTIONAL RETURN ON COMMON EQUITY	11.13_%	

## B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 45,573 (Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ 603,871 (Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	7.55_%
LONG TERM DEBT	(2.46) %
SHORT TERM DEBT	0.00 %
PREFERRED STOCK	0.00 %
CUSTOMER DEPOSITS	(0.44) %
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00_%
SUBTOTAL	(2.90) %
TOTAL	4.65 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	<u>45.01</u> %
JURISDICTIONAL RETURN ON COMMON EQUITY	10.32_%