

PEOPLES GAS

May 15, 2013

Mr. John Slemkewicz, Supervisor Bureau of Rate Filings and Surveillance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Slemkewicz:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending March 2013.

Please let me know if you have any questions.

Respectfully.

Jeffrey S. Chronister

Controller

JSC/av

Enclosures

cc: Office of Public Counsel – J.R. Kelly

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. D. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY MARCH 2013

I. AVERAGE RATE OF RETURN			ı	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
(JURISDICTIONAL) NET OPERATING INCOME			\$	49,700	229 \$	49,929	<u> </u>	49,929_
AVERAGE RATE BASE			\$_	659,707	(13,447) \$	646,260	<u> </u>	646,260
AVERAGE RATE OF RETURN				7.53	%	7.73	%	7.73 %
	·							
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE					Ш	EARNED RE	TURN ON EQUI	TY
(FPSC ADJUSTED BASIS)							FPSC	PRO FORMA
	LOW	6.57	. %		A. INCLUDING	3	ADJUSTED	ADJUSTED_
	MIDPOINT	7.01	. %			E REVENUES	12.40	% <u>12.40</u> %
	HIGH	7.44	. %		B. EXCLUDIN FLEX RAT	IG E REVENUES	11.43_9	% <u>11.43</u> %
	Whoever knowin the intent to mislea official duty shall be punishable as prov	gly makes a d a public se e guilty of a m	false rvan	t in the perfo emeanor of t	ormance of his or he second degre			
Jeffrey S. Chronister, Controller (Name and Title)			_	Signatu	MMS ire)		5/13/13 (Date)	PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE MARCH 2013

	(1) Plant in Service	(2) Plant Acquisition Adjustment	(3) Accumulated Depreciation & Amortization	(4) Customer Advances for Construction	(5) Net Plant in Service	(7) Property Held for Future Use	(8) Construction Work in Progress	(9) Net Utility Plant	(10) Working Capital	(11) Total Rate Base
PER BOOKS	1,156,625	5,032	546,300	9,095	606,262	229	36,935	643,426	16,281	659,707
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies Merchandise Inventory Other Accounts Receivable				·		(229)		(229)	- 810 (16) (6,476)	(229) - - 810 (16) (6,476)
Non-Utility Allocation Remove Regulatory Tax Asset Remove Unbundling Transition Charges	(382)		(164)		(218)			(218)	(0,470) - -	(0,476) (218) - -
Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove MTM CF Derivative							(115)	(115)	- (1,047) -	(115) (1,047) -
Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs Remove Competitve Rate Adjustment									557 - (3,800)	557 - (3,800)
Remove Unamortized Rate Case Expense Gain on Sale of Property Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment		(2,947)	(2,243)		(704)		(1,225)	(704) (1,225)	(114) -	(114) - (704) (1,225)
Cast Iron/Bare Steel Rider (CIBSR) Other Comp. Income (Unsettled hedges) Remove Investment in Subsidiaries TOTAL FPSC ADJUSTMENTS	(382)	(2,947)	(2,408)		(921)	(229)	(20)	(2,510)	(851) (10,937)	(20) - (851) (13,447)
FPSC ADJUSTED	1,156,243	2,085	543,892	9,095	605,341	-	35,575	640,916	5,344	646,260
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	1,156,243	2,085	543,892	9,095	605,341		35,575	640,916	5,344	646,260
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										
TOTAL PRO FORMA ADJUSTMENTS	-					-			-	
PRO FORMA ADJUSTED	1,156,243	2,085	543,892	9,095	605,341	-	35,575	640,916	5,344	646,260

PEOPLES GAS SYSTEM NET OPERATING INCOME MARCH 2013

	(1) Operating	(2) O & M	(3) O & M	(4)	(5)	(6)	(7) Deferred Income Taxes	(8) Investment Tax Credit	(9) Gain/Loss	(10) Total Operating	(11) Net Operating
	Revenues	Gas Expense	Other	Amortization	Than Income	Current	(Net)	(Net)	on Disposition	Expenses	Income
PER BOOKS	401,375	163,992	82,042	50,893	32,769	(3,116)	25,095	(1461)	On Disposition	351,675	49,700
FER BOOKS	401,373	103,332	02,042	30,093	32,703	(3,110)	25,093			331,073	49,700
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(8,162)		(8,162)			_				(8,162)	
Non-Utility Allocation	(5,752)		(5,102)	(24)	0	9				(15)	15
Interest Synchronization				ν/	-	(26)				(26)	26
Parent Debt Adjustment						(13)				(13)	13
Remove Fuel Revenues	(164,456)	(163,992)			(464)	-				(164,456)	-
Economic Development Adjustment	• • •	, , ,	(8)		. ,	3				(5)	5
Employee Activities			(145)			56				(89)	89
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(30)			12				(18)	18
Maint, of Structures and Improvements			(11)			. 4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(15)			6				(9)	9
Civic/Social Club Dues			0			-				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property	(60)					23			(77)	(54)	(6)
Remove 1TC Amortization						-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR)				=	-	-				-	-
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(1)					-				-	(1)
OSS Adjustment											
TOTAL FPSC ADJUSTMENTS	(172,679)	(163,992)	(8,378)	(104)	(464)	108	-		(77)	(172,908)	229
FPSC ADJUSTED	228,696		73,664	50,789	32,305	(3,008)	25,095		(77)	178,767	49,929
FLEX RATE REVENUES	(4,450)					(1,717)				(1,717)	(2,733)
ADJUSTED FOR											
FLEX RATE REVENUES	224,246	-	73,664	50,789	32,305	(4,725)	25,095		(77)	177,050	47,196
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS									-		-
PRO FORMA ADJUSTED	228,696	-	73,664	50,789	32,305	(3,008)	25,095		(77)	178,767	49,929
PER BOOKS											
CURRENT MONTH AMOUNT	40,850	17,271	7,250	4,366	3,211	1,998	950			35,046	5,804
						_					

SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS MARCH 2013

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	230,733	(4,378)	(4,356)	221,999	34.35%	6.07	2.09	6.07	2.09	6.07	2.09
SHORT TERM DEBT	-	-	-	-	0.00%	0.54	0.00	0.54	0.00	0.54	0.00
RESIDENTIAL DEPOSITS	9,790		•	9,790	1.51%	3.33	0.05	3.33	0.05	3.33	0.05
COMMERCIAL DEPOSITS	29,153		-	29,153	4.51%	4.33	0.20	4.33	0.20	4.33	0.20
INACTIVE DEPOSITS	219		-	219	0.03%						
COMMON EQUITY	284,725	1,3 7 3	(5,506)	280,592	43.42%	9.75	4.23	10.75	4.67	11.75	5.10
DEFERRED INCOME TAX	105,087	(580)	-	104,507	16.17%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	659,707	(3,585)	(9,862)	646,260	100.00%		6.57		7.01		7.44

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS MARCH 2013

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	7.73_%	(Schedule 1)
LONG TERM DEBT SHORT TERM DEBT	(2.09) % 0.00 %	
PREFERRED STOCK CUSTOMER DEPOSITS	0.00 % 0.00 % (0.25) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00 % (2.34) %	
TOTAL	5.39 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	43.42_%	
JURISDICTIONAL RETURN ON COMMON EQUITY	12.40 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 47,196 (Schedule 3)	ı					
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ <u>646,260</u> (Schedule 2)	1					
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	<u></u>						
LONG TERM DEBT	(2.09) %						
SHORT TERM DEBT	0.00 %	0.00 %					
PREFERRED STOCK	0.00 %						
CUSTOMER DEPOSITS	(0.25) %	, ,					
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00_ %	0.00_%					
SUBTOTAL	(2.34) %						
TOTAL	4.96 %						
DIVIDED BY RECONCILED COMMON EQUITY RATIO	43.42 %						
JURISDICTIONAL RETURN ON COMMON EQUITY	11.43%						