

2

November 15, 2013

Ms. Cheryl Bulecza-Banks, Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Ms. Bulecza-Banks:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending **September 2013.**

Please let me know if you have any questions.

Respectfully,

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Jeffrey S. Chronister Controller

JSC/av

Enclosures

cc: Office of Public Counsel - J.R. Kelly

PEOPLES GAS 702 North Franklin Street P.O. Box 2562 Tampa, Fl 33601-2562 An Equal Opportunity Company

SCHEDULE 1

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY SEPTEMBER 2013

	Actual FP		(2) (3) FPSC FPSC djustments <u>Adjusted</u>		(5) Pro Forma <u>Adjusted</u>		
(JURISDICTIONAL) NET OPERATING INCOME	\$44,970\$	(12) \$	44,958_\$	s\$	44,958		
AVERAGE RATE BASE	\$ <u>676,395</u> \$_	(17,835) \$	658,560 \$	<u> 0</u> \$	658,560		
AVERAGE RATE OF RETURN	6.65_%	-	6.83_9	6	6.83 %		

II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE			III. EARNED RET	URN ON EQUITY	<u>′</u>
(FPSC ADJUSTED BASIS)	ow	6.25 %		FPSC ADJUSTED	PRO FORMA ADJUSTED
м	11DPOINT	6.69 %	A. INCLUDING FLEX RATE REVENUES	11.08_%	11.08 %
н	ligh	7.12 %	B. EXCLUDING FLEX RATE REVENUES	10.19_%	10.19_%

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082 or s. 775.083.

Jeffrey S. Chronister, Controller

(Name and Title)

(Signature)

PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE SEPTEMBER 2013

	(1) Plant in	(2) Plant Acquisition	(3) Accumulated Depreciation &	(4) Customer Advances for	(5) Net Plant in	(7) Property Held	(8) Construction Work in	(9) Net	(10) Working	(11) Total
	Service	Adjustment	Amortization	Construction	Service	for Future Use	Progress	Utility Plant	Capital	Rate Base 676,395
PER BOOKS	1,193,788	5,032	567,302	7,781	623,737	229	35,363	659,329	17,066	070,395
FPSC ADJUSTMENTS: Property for Future Use						(229)		(229)		(229)
Temporary Cash Investment Notes Receivable									(2)	(2)
Accounts Rec./Pay Assoc Companies									(1,756)	(1,756)
Merchandise Inventory Other Accounts Receivable									(6,992)	(6,992)
Non-Utility Allocation Remove Regulatory Tax Asset	(393)		(174)		(219)			(219)	-	(219)
Remove Unbundling Transition Charges Remove Non-Utility Accrued Liability									-	-
Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense							(115)	(115)	(1,155)	(115) (1,155)
Remove MTM CF Derivative Remove Unrecovered Gas Cost									-	-
Remove Dividends Declared Remove Unrec. Conservation Costs									1,407	1,407
Remove Competitve Rate Adjustment									(4,113)	(4,113)
Remove Unamortized Rate Case Expense Gain on Sale of Property									(39)	(39)
Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment		(2,947)	(2,283)		(664)		(1,225)	(664) (1,225)		(664) (1,225)
Cast Iron/Bare Steel Rider (CIBSR) Other Comp. Income (Unsettled hedges)	(884)		(4)		(880)		(817)	(1,696)	-	(1,696)
Remove Investment in Subsidiaries									(1,037)	(1,037)
TOTAL FPSC ADJUSTMENTS	(1,277)	(2,947)	(2,462)	-	(1,763)	(229)	(2,156)	(4,148)	(13,687)	(17,835)
FPSC ADJUSTED	1,192,511	2,085	564,840	7,781	621,974		33,207	655,181	3,379	658,560
FLEX RATE REVENUES ADJUSTED FOR										
FLEX RATE REVENUES	1,192,511	2,085	564,840	7,781	621,974	-	33,207	655,181	3,379	658,560
PRO FORMA REVENUE INCREASE AND <u>ANNUALIZATION ADJUSTMENTS:</u>										
									-	-
TOTAL PRO FORMA ADJUSTMENTS	-	-					-			<u> </u>
PRO FORMA ADJUSTED	1,192,511	2,085	564,840	7,781	621,974	-	33,207	655,181	3,379	658,560

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PEOPLES GAS SYSTEM NET OPERATING INCOME SEPTEMBER 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	395,851	153,681	91,384	52,408	33,509	6,385	13,514		-	350,881	44,970
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(9,533)		(9,533)			-				(9,533)	-
Non-Utility Allocation				(24)	0	9				(15)	15
Interest Synchronization						44				44	(44)
Parent Debt Adjustment						(4)				(4)	4
Remove Fuel Revenues	(154,118)	(153,681)			(437)	-				(154,118)	
Economic Development Adjustment			(11)			4				(7)	7
Employee Activities			(131)			51				(80)	80
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(35)			14				(21)	21
Maint. of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(59)			23				(36)	36
Civic/Social Club Dues			0			-				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property	-					-			0	-	-
Lease of PHFFU	(60)					23				23	(83)
Remove ITC Amortization	00					-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR)	22		44	(23)	-	-				22	(0)
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(178)					(69)				(69)	(109)
OSS Adjustment TOTAL FPSC ADJUSTMENTS	(100.007)	(150.004)	(0.7.1.0)		(107)						- (12)
TOTAL FPSC ADJUSTMENTS	(163,867)	(153,681)	(9,744)	(127)	(437)	133		-		(163,855)	(12)
FPSC ADJUSTED	231,984	<u> </u>	81,640	52,281	33,072	6,518	13,514			187,026	44,958
FLEX RATE REVENUES	(4,134)					(1,595)				(1,595)	(2,539)
ADJUSTED FOR											
FLEX RATE REVENUES	227,850		81,640	52,281	33,072	4,923	13,514	-		185,431	42,419
PRO FORMA REVENUE INCREASE AND <u>ANNUALIZATION ADJUSTMENTS:</u>											
Deferred Tax True-up										-	-
TOTAL PRO FORMA ADJUSTMENTS	-								<u> </u>	-	
PRO FORMA ADJUSTED	231,984	-	81,640	52,281	33,072	6,518	13,514	·	-	187,026	44,958
PER BOOKS CURRENT MONTH AMOUNT	27,200	9,045	7,282	4,454	2,456	(282)	1,385		<u> </u>	24,340	2,860

SCHEDULE 3

SCHEDULE 4

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PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS SEPTEMBER 2013

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUS	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
AVERAGE	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	231,328	(4,461)	(6,428)	220,439	33.47%	5.58	1.87	5.58	1.87	5.58	1.87
SHORT TERM DEBT	-	-	-	-	0.00%	0.50	0.00	0.50	0.00	0.50	0.00
RESIDENTIAL DEPOSITS	9,389		-	9,389	1.43%	2.00	0.03	2.00	0.03	2.00	0.03
COMMERCIAL DEPOSITS	29,476		-	29,476	4.48%	3.00	0.13	3.00	0.13	3.00	0.13
INACTIVE DEPOSITS	214		-	214	0.03%						
COMMON EQUITY	291,469	2,037	(8,316)	285,190	43.31%	9.75	4.22	10.75	4.66	11.75	5.09
DEFERRED INCOME TAX	114,519	(667)	-	113,852	17.29%						
TAX CREDITS - ZERO COST TOTAL	676,395	(3,091)	- (14,744)	658,560	0.00%		6.25		6.69		7.12
	070,330	(0,031)	(19,799)				0.20		0.00		/.12

SCHEDULE 5

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PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS SEPTEMBER 2013

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	<u>6.83</u> % (Schedule 1)
LONG TERM DEBT	(1.87) %
SHORT TERM DEBT	0.00 %
PREFERRED STOCK	0.00 %
CUSTOMER DEPOSITS	(0.16) %
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	<u> 0.00 %</u> (2.03) %
TOTAL	4.80 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	43.31_%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.08 %

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$	42,419	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$	658,560	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	-	6.44	%
LONG TERM DEBT SHORT TERM DEBT		(1.87) 0.00	
PREFERRED STOCK CUSTOMER DEPOSITS		0.00 (0.16)	%
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL		0.00 (2.03)	
TOTAL		4.41	%
DIVIDED BY RECONCILED COMMON EQUITY RATIO		43.31	%
JURISDICTIONAL RETURN ON COMMON EQUITY		10.19	%