



August 15, 2014

Bart Fletcher, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Fletcher:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending June 2014.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

JSC/av

Enclosures

cc: Office of Public Counsel - J.R. Kelly

THORIDA PUBLIC SERVICE
COMMISSION

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ACCOUNTING OF

SCHEDULE 1

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY JUNE 2014

I. AVERAGE RATE OF RETURN				(1) Actual <u>Per Books</u>	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME			\$	45,686_\$	(674) \$	45,012	0 \$	45,012
AVERAGE RATE BASE			\$	695,969 \$	(23,279) \$	672,690	S0\$	672,690
AVERAGE RATE OF RETURN				6.56 %	6	6.69	%	6.69 %
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE				7	<u>III</u>	. EARNED RET	TURN ON EQUITY	<u>′</u>
(FPSC ADJUSTED BASIS)							FPSC	PRO FORMA
	LOW	6.19	_ %		A. INCLUDIN	<u></u>	ADJUSTED	ADJUSTED
	MIDPOINT	6.62	_%			E REVENUES	10.92 %	10.92 %
	HIGH	7.05	_%		B. EXCLUDIN FLEX RAT	IG E REVENUES	10.32_%	10.32 %
I am aware that Sectio	·							
	Whoever know the intent to misle official duty shall l punishable as pro	ad a public se be guilty of a	erva miso	nt in the perfo demeanor of t	ormance of his on the second degr			
Jeffrey S. Chronister, Controller (Name and Title)			2) ///X Signati	1.11 111		8/14/14 (Date)	PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE JUNE 2014

	(1) Disast is	(2) Plant	(3) Accumulated	(4) Customer	(5) Net	(7)	(8) Construction	(9)	(10)	(11)
	Plant in Service	Acquisition Adjustment	Depreciation & Amortization	Advances for Construction	Plant in Service	Property Held for Future Use	Work in Progress	Net Utility Plant	Working Capital	Total Rate Base
PER BOOKS	1,236,981	5,032	593,000	7,595	641,418	1,471	36,448	679,337	16,632	695,969
FPSC ADJUSTMENTS:										
Property for Future Use						(1,471)		(1,471)		(1,471)
Temporary Cash Investment Notes Receivable									(4)	(4)
Accounts Rec./Pay Assoc Companies									(816)	(816)
Merchandise Inventory									(010)	(810)
Other Accounts Receivable									(6,394)	(6,394)
Non-Utility Allocation	(395)		(179)		(216)			(216)	,	(216)
Remove Regulatory Tax Asset									-	-
Remove Unbundling Transition Charges									-	-
Remove Non-Utility Accrued Liability									•	•
Remove Non-Utility Martin Cty expansion Remove Unamort, Debt Expense							(115)	(115)	(4.400)	(115)
Remove MTM CF Derivative									(1,109) -	(1,109)
Remove Unrecovered Gas Cost										
Remove Dividends Declared									2,740	2,740
Remove Unrec. Conservation Costs									-	
Remove Competitve Rate Adjustment							•		(3,817)	(3,817)
Remove Unamortized Rate Case Expense									•	-
Gain on Sale of Property		(2.047)	(0.040)		(004)			(604)	•	-
Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment		(2,947)	(2,343)		(604)		(1,225)	(604) (1,225)		(604) (1,225)
Cast Iron/Bare Steel Rider (CIBSR)	(6,543)		(69)		(6,474)		(2,778)	(9,252)		(9,252)
Other Comp. Income (Unsettled hedges)	(0,545)		(03)		(0,474)		(2,7.0)	(5,252)		(0,202)
Remove Investment in Subsidiaries					_				(997)	(997)
TOTAL FPSC ADJUSTMENTS	(6,938)	(2,947)	(2,590)	-	(7,294)	(1,471)	(4,117)	(12,882)	(10,397)	(23,279)
FPSC ADJUSTED	1,230,043	2,085	590,410	7,595	634,124	<u> </u>	32,331	666,455	6,235	672,690
FLEX RATE REVENUES										
ADJUSTED FOR FLEX RATE REVENUES	1,230,043	2,085	590,410	7,595	634,124		32,331	666,455	6,235	672,690
FLEX RATE REVENUES	1,230,043	2,005	390,410	- Cec, 1	034,124		32,331	000,455	0,255	072,030
PRO FORMA REVENUE INCREASE AND										
ANNUALIZATION ADJUSTMENTS:										
										-
TOTAL PRO FORMA ADJUSTMENTS										
TOTAL PRO FORMA ADJUSTMENTS	-			•				<u>-</u> _		
PRO FORMA ADJUSTED	1,230,043	2,085	590,410	7,595	634,124	•	32,331	666,455	6,235	672,690

SCHEDULE 3

PEOPLES GAS SYSTEM NET OPERATING INCOME JUNE 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	375,068	129,907	93,537	51,891	33,628	18,789	1,630		•	329,382	45,686
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(9,620)		(9,620)							(9,620)	
Non-Utility Allocation				(10)	0	4				(6)	6
Interest Synchronization						135				135	(135)
Parent Debt Adjustment						0					•
Remove Fuel Revenues	(130,405)	(129,907)			(498)	-				(130,405)	-
Economic Development Adjustment			(16)			6				(10)	10
Employee Activities			(84)			33				(51)	51
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(33)			13				(20)	20
Maint, of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(35)			14				(21)	21
Civic/Social Club Dues			0			•				•	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property Lease of PHFFU	(60)					-			0	•	•
Remove ITC Amortization	(60)					23				23	(83)
Cast Iron/Bare Steel Rider (CIBSR)	(53.37)		218.61	(202)	(60)	•		•		-	
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(33.37)		210.61	(203)	(69)	-				(53)	0
OSS Adjustment	(1,017)					(392)				(392)	(625)
TOTAL FPSC ADJUSTMENTS	(141,155)	(129,907)	(9,588)	(294)	(567)	(126)					(67.4)
TOTAL FESC ADJUST MENTS	(141,155)	(129,907)	(9,500)	(294)	(567)	(126)		<u>.</u>		(140,481)	(674)
FPSC ADJUSTED	233,913		83,949	51,597	33,061	18,663	1,630			188,901	45,012
FLEX RATE REVENUES	(2,812)					(1,085)			·	(1,085)	(1,727)
ADJUSTED FOR											
FLEX RATE REVENUES	231,101		83,949	51,597	33,061	17,578	1,630			187,816	43,285
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up											
Deferred Tax True-up						•				•	•
TOTAL PRO FORMA ADJUSTMENTS									•		.
											
PRO FORMA ADJUSTED	233,913	-	83,949	51,597	33,061	18,663	1,630			188,901	45,012
PER BOOKS											
CURRENT MONTH AMOUNT	34,224	11,991	5,764	4,429	3,281	3,077	(114)			28,428	5,796

SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS JUNE 2014

						LOW	/ POINT	MIDE	POINT	HIGH	POINT
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
AVERAGE	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	232,879	(4,088)	(8,770)	220,021	32.71%	5.50	1.80	5.50	1,80	5.50	1.80
SHORT TERM DEBT	3,408	-	(131)	3,277	0.49%	0.56	0.00	0.56	0.00	0.56	0.00
RESIDENTIAL DEPOSITS	9,324		•	9,324	1.39%	2.00	0.03	2.00	0.03	2.00	0.03
COMMERCIAL DEPOSITS	29,901		-	29,901	4.44%	3.00	0.13	3.00	0.13	3.00	0.13
INACTIVE DEPOSITS	247		•	247	0.04%						
COMMON EQUITY	301,164	1,969	(11,620)	291,513	43.34%	9.75	4.23	10.75	4.66	11.75	5.09
DEFERRED INCOME TAX	119,046	(640)	-	118,406	17,60%						
TAX CREDITS - ZERO COST		-			0.00%						
TOTAL	695,969	(2,759)	(20,521)	672,690	100.00%		6.19		6.62		7.05

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS JUNE 2014

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY __INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	6.69_%	(Schedule 1)
LONG TERM DEBT	(1.80) %	
SHORT TERM DEBT	0.00 %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.16) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	(1.96) %	
TOTAL	4.73 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	<u>43.34</u> %	
JURISDICTIONAL RETURN ON COMMON EQUITY	10.92 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 43,285 (Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ 672,690 (Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	<u>6.43_</u> %
LONG TERM DEBT	(1.80) %
SHORT TERM DEBT	0.00 %
PREFERRED STOCK	0.00 %
CUSTOMER DEPOSITS	(0.16) %
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00%
SUBTOTAL	(1.96)_%
TOTAL	4.47 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	43.34_%
JURISDICTIONAL RETURN ON COMMON EQUITY	10.32_%