

May 15, 2015

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Bart Fletcher, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Dear Mr. Fletcher:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending March 2015.

Please let me know if you have any questions.

Respectfully,

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Jeffrey S. Chronister Controller

JSC/av

Enclosures

cc: Office of Public Counsel - J.R. Kelly

SCHEDULE 1

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY MARCH 2015

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) (2) Actual FPSC <u>Per Books</u> <u>Adjustments</u>	(3) (4) FPSC Pro Forma <u>a Adjusted Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
NET OPERATING INCOME	\$ 47,286 \$ (1,271)	\$\$\$\$	46,015
AVERAGE RATE BASE	\$ 725,369 \$ (31,920)	\$\$\$\$	693,449
AVERAGE RATE OF RETURN	6.52 %	6.64 %	6.64 %

II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE	:		III. EARNED RET	URN ON EQUITY	<u>/</u>
(FPSC ADJUSTED BASIS)	LOW	6.17 %		FPSC ADJUSTED	PRO FORMA ADJUSTED
	MIDPOINT	6.61 %	A. INCLUDING FLEX RATE REVENUES	10.82_%	10.82 %
	HIGH	7.04 %	B. EXCLUDING FLEX RATE REVENUES	10.28_%	10.28_%

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082 or s. 775.083.

Jeffrey S. Chronister, Controller

(Name and Title)

(Signature)

PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE MARCH 2015

PER BOOKS	(1) Plant in Service 1,281,814	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 618,252	(4) Customer Advances for Construction 9,009	(5) Net Plant in Service 659,585	(7) Property Heid for Future Use 2,984	(8) Construction Work in Progress 42,958	(9) Net Utility Plant 705,527	(10) Working Capital 19,842	(11) Total Rate Base 725,369
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies Merchandise Inventory Other Accounts Receivable Non-Utility Allocation Remove Unbundling Transition Charges	(396)		(179)		(217)	(2,984)		(2,984) (217)	(3) - (469) - (6,389) -	(2,984) (3) - (469) - (6,389) (217)
Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs Remove Competitve Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property							(115)	(115)	(1,116) - 2,644 - (2,832) -	(115) (1,116) - 2,644 - (2,832)
Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment Cast Iron/Bare Steel Rider (CIBSR) Other Comp. Income (Unsettled hedges)	(15,998)	(2,947)	(2,403) (318)		(544) (15,680)		(3,184)	(544) - (18,864)	-	- (544) - (18,864) -
Remove Investment in Subsidiaries TOTAL FPSC ADJUSTMENTS	(16,394)	(2,947)	(2,899)		(16,442)	(2,984)	(3,299)	(22,724)	(1,030) (9,195)	(1,030) (31,920)
FPSC ADJUSTED	1,265,420	2,085	615,353	9,009	643,143	-	39,659	682,803	10,647	693,449
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	1,265,420	2,085	615,353	9,009	643,143		39,659	682,803	10,647	693,449
PRO FORMA REVENUE INCREASE AND <u>ANNUALIZATION ADJUSTMENTS</u>										
TOTAL PRO FORMA ADJUSTMENTS										
PRO FORMA ADJUSTED	1,265,420	2,085	615,353	9,009	643,143	-	39,659	682,803	10,647	693,449

PEOPLES GAS SYSTEM NET OPERATING INCOME MARCH 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	390,286	135,910	96,255	54,542	35,117	5,481	15,695		-	343,000	47,286
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(11,996)		(11,996)							(11,996)	-
Non-Utility Allocation	(11,000)		(11,000)	(16)	0	6				(11,330)	10
Interest Synchronization				(10)	Ũ	211				211	(211)
Parent Debt Adjustment						0				-	(211)
Remove Fuel Revenues	(136,432)	(135,910)			(522)	-				(136,432)	
Economic Development Adjustment	()	(100,010)	(12)		(024)	4				(8)	8
Employee Activities			(81)			31				(50)	50
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(35)			14				(21)	21
Maint, of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(47)			18				(29)	29
Civic/Social Club Dues			0							-	
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property						-			0		-
Lease of PHFFU	(60)					23				23	(83)
Remove ITC Amortization						-				-	-
Cast Iron/Bare Steel Rider (CIBSR)	(228.53)		361	(399)	(191)					(229)	-
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(1,881)					(725)				(725)	(1,156)
OSS Adjustment	-					-				-	-
TOTAL FPSC ADJUSTMENTS	(150,598)	(135,910)	(11,829)	(495)	(714)	(380)	-	-		(149,327)	(1,271)
FPSC ADJUSTED	239,688		84,426	54,047	34,403	5,101	15,695	-	· · · ·	193,673	46,015
FLEX RATE REVENUES	(2,651)					(1,023)				(1,023)	(1,628)
ADJUSTED FOR				6 · 0 · 7			15 005			100.050	
FLEX RATE REVENUES	237,037	_	84,426	54,047	34,403	4,078	15,695			192,650	44,387
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up										-	-
							an the second second second				
TOTAL PRO FORMA ADJUSTMENTS	<u> </u>					-					
PRO FORMA ADJUSTED	239,688		84,426	54,047	34,403	5,101	15,695			193,673	46,015
FRO FORIMA ADJUSTED	239,080		04,420	34,047	34,403	3,101	10,090	-	-	133,013	40,013
PER BOOKS											
CURRENT MONTH AMOUNT	37,676	12,821	9,043	4,631	3,508	2,755	(229)			32,529	5,147
	07,070				5,000	2,,00	(220)				

SCHEDULE 3

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS MARCH 2015

						LOW COST	V POINT WEIGHTED	MIDF		HIGH COST	POINT WEIGHTED
		ADJUST			RATIO	RATE	COST	RATE	COST	RATE	COST
AVERAGE	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	239,812	(3,772)	(11,846)	224,194	32.33%	5.46	1.77	5.46	1.77	5.46	1.77
SHORT TERM DEBT	2,504		(126)	2,378	0.34%	0.63	0.00	0.63	0.00	0.63	0.00
RESIDENTIAL DEPOSITS	9,724		-	9,724	1.40%	2.00	0.03	2.00	0.03	2.00	0.03
COMMERCIAL DEPOSITS	30,656		-	30,656	4.42%	3.00	0.13	3.00	0.13	3.00	0.13
INACTIVE DEPOSITS	357		-	357	0.05%						
COMMON EQUITY	317,537	128	(15,943)	301,722	43.51%	9.75	4.24	10.75	4.68	11.75	5.11
DEFERRED INCOME TAX	124,780	(362)		124,418	17.94%						
TAX CREDITS - ZERO COST TOTAL	725,370	(4,006)	- (27,915)	693,449	0.00%		6,17		6.61		7.04

SCHEDULE 4

SCHEDULE 5

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS MARCH 2015

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	<u> 6.64 </u> %	(Schedule 1)
LONG TERM DEBT	(1.77) %	
SHORT TERM DEBT	0.00 %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.16) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	<u> </u>	
TOTAL	4.71 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	43.51 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	10.82 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$	44,387	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$_	693,449	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	-	6.40 %	6
LONG TERM DEBT		(1.77) 9	6
SHORT TERM DEBT		0.00 %	6
PREFERRED STOCK		0.00 %	6
CUSTOMER DEPOSITS		(0.16) %	6
TAX CREDITS-WEIGHTED COST(MIDPOINT)		0.00 %	6
SUBTOTAL	-	(1.93) %	6
TOTAL		4.47 %	6
DIVIDED BY RECONCILED COMMON EQUITY RATIO	-	43.51 %	6
JURISDICTIONAL RETURN ON COMMON EQUITY	-	10.28	6