

March 2, 2015

Mr. Marshall Willis, Director Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Willis:

In accordance with Rule 25-7.1353, enclosed is the Forecasted Earnings Surveillance Report of Peoples Gas System for the year ending **December 31, 2015.**

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

JSC/av

Enclosures

cc: Office of Public Counsel - J.R. Kelly

ACCOUNTING STATES

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. 80X 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

PEOPLES GAS SYSTEM **EARNINGS SURVEILLANCE REPORT SUMMARY** 2015 Budget

I. AVERAGE RATE OF RETURN				(1) Actual <u>Per Books</u>	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME			\$_	50,440	(1,644) \$	48,796	5 0 \$	48,796
AVERAGE RATE BASE			\$_	776,671	(48,071) \$	728,600	0 \$	728,600
AVERAGE RATE OF RETURN			_	6.49	6	6.70	%	6.70 %
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTUR	F				<u> </u>	EARNED RET	URN ON EQUITY	<u></u>
(FPSC ADJUSTED BASIS)	L						FPSC	PRO FORMA
	LOW	6.03	%			_	ADJUSTED	ADJUSTED
	MIDPOINT	6.45	_%		A. INCLUDING FLEX RAT	G E REVENUES	11.33 %	11.33 %
	HIGH	6.87	_%		B. EXCLUDIN FLEX RAT	IG E REVENUES	10.80_%	10.80 %
I am aware that Secti	on 837.06, Florida	Statutes, provi	ides					
	Whoever know the intent to misle	.			•	r her		
	official duty shall	be guilty of a n	nisd	emeanor of	he second degre		ĺ	
Jeffrey S. Chronister, Controller	punishable as pro	ovided in s. 77	5.08	Alla	1/111		2/27/15	
(Name and Title)		((Signati	ire)		(Date)	DSC/AEA13

(Date) PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE 2015 Budget

PER BOOKS	(1) Plant in Service 1,332,591	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 653,294	(4) Customer Advances for Construction 7,753	(5) Net Plant in Service 676,576	Property Held for Future Use 8,625	(8) Construction Work in Progress 57,856	(9) Net Utility Plant 743,057	(10) Working Capital 33,614	(11) Total Rate Base 776,671
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies Merchandise Inventory Other Accounts Receivable Non-Utility Allocation Remove Unbundling Transition Charges Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs	(403)		(196)		(208)	(8.625)	(115)	(8,625) (208) (115)	(7,106) - (7,106) - (1,191) (2,802) 1,843	(8,625) (7,106) (208) (115) (1,191) (2,802) 1,843
Remove Competitve Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment Cast Iron/Bare Steel Rider (CIBSR) Other Comp. Income (Unsettled hedges) Remove Investment in Subsidiaries TOTAL FPSC ADJUSTMENTS	(25,361)	(2.947)	(2,462) (815) (3,473)		(485) (24,546) (25,238)	(8,625)	(1,048)	(485) - (25,594) (35,026)	(2,694) - - - (1,095) (13,045)	(2,694) (485) - (25,594) (1,095) - (48,071)
FPSC ADJUSTED	1,306,826	2,085	649,821	7,753	651,338	-	56,693	708,031	20,569	728,600
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:	1,306,826	2,085	649,821	7,753	651,338		56,693	708,031	20,569	728,600
TOTAL PRO FORMA ADJUSTMENTS			<u>-</u>				<u> </u>	<u> </u>	<u>-</u>	
PRO FORMA ADJUSTED	1,306,826	2,085	649,821	7,753	651,338		56,693	708,031	20,569	728,600

PEOPLES GAS SYSTEM NET OPERATING INCOME 2015 Budget

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	388,165	130,396	94,645	56,014	33,836	13,221	9,613		-	337,725	50,440
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(14,385)		(14,385)			•				(14,385)	
Non-Utility Allocation				(16)	0	6				(10)	10
Interest Synchronization						264				264	(264)
Parent Debt Adjustment						0					
Remove Fuel Revenues	(130,925)	(130,396)			(529)	-				(130,925)	•
Economic Development Adjustment			(17)			7				(10)	10
Employee Activities			(89)			34				(55)	55
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(33)			13				(20)	20
Maint, of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(44)			17				(27)	27
Civic/Social Club Dues			0			•				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property						•			0	-	-
Lease of PHFFU	(60)					23				23	(83)
Remove ITC Amortization						•		•			-
Cast Iron/Bare Steel Rider (CIBSR)	(1,129)		-	(776)	(353)	•				(1,129)	
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(2,410)					(930)				(930)	(1,480)
OSS Adjustment											
TOTAL FPSC ADJUSTMENTS	(148,908)	(130,396)	(14,586)	(872)	(882)	(528)				(147,264)	(1,644)
FPSC ADJUSTED	239,257		80,059	55,142	32,954	12,693	9,613			190,461	48.796
FLEX RATE REVENUES	(2,640)					(1,018)				(1,018)	(1,622)
ADJUSTED FOR											
FLEX RATE REVENUES	236,617		80,059	55,142	32,954	11,675	9,613		-	189,443	47,174
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS.											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS			<u> </u>			-					-
PRO FORMA ADJUSTED	239,257	<u> </u>	80,059	55,142	32,954	12,693	9,613	<u> </u>	•	190,461	48,796
PER BOOKS CURRENT MONTH AMOUNT	36,563	13,252	7,920	4,566	3,091	1,492	1,013			31,334	5,229

SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS 2015 Budget

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	253,671	(3,590)	(16,031)	234,050	32.12%	5.44	1.75	5.44	1.75	5.44	1.75
SHORT TERM DEBT	7,802		(500)	7,302	1.00%	1.40	0.01	1.40	0.01	1.40	0.01
RESIDENTIAL DEPOSITS	10,154		-	10,154	1.39%	2.00	0.03	2.00	0.03	2.00	0.03
COMMERCIAL DEPOSITS	32,265		-	32,265	4.43%	3.00	0.13	3.00	0.13	3.00	0.13
INACTIVE DEPOSITS	261		-	261	0.04%						
COMMON EQUITY	334,738	(6,531)	(21,039)	307,168	42.16%	9.75	4.11	10.75	4,53	11.75	4.95
DEFERRED INCOME TAX	137,780	(381)	-	137,399	18.86%						
TAX CREDITS - ZERO COST				-	0.00%						
TOTAL	776,671	(10,502)	(37,570)	728,600	100.00%		6.03		6.45		6.87

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS 2015 Budget

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	6.70 %	(Schedule 1)
LONG TERM DEBT	(1.75) %	
SHORT TERM DEBT	(0.01) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.16) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	(1.92) %	
TOTAL	4.78 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	42.16_%	
JURISDICTIONAL RETURN ON COMMON EQUITY	11.33 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$	47,174	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ _	728,600	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		6.47_9	6
LONG TERM DEBT		(1.75) 9	
SHORT TERM DEBT PREFERRED STOCK		(0.01) % 0.00 %	
CUSTOMER DEPOSITS		(0.16) 9	-
TAX CREDITS-WEIGHTED COST(MIDPOINT)		0.00 %	
SUBTOTAL		(1.92) 9	6
TOTAL		4.55 %	6
DIVIDED BY RECONCILED COMMON EQUITY RATIO		42.16	6
JURISDICTIONAL RETURN ON COMMON EQUITY		10.80	6