

August 15, 2016

Bart Fletcher, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Fletcher:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending June 2016.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

Enclosures

cc: Office of Public Counsel - J.R. Kelly

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FLORIDA PUBLIC SERVI

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY JUNE 2016

I. AVERAGE RATE OF RETURN (JURISDICTIONAL) NET OPERATING INCOME		\$	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma <u>Adjusted</u>
NET OPERATING INCOME		Þ	45,880	(2,094) \$	43,786_\$	0 \$	43,786
AVERAGE RATE BASE		\$	792,622	(50,157) \$	742,465	0 \$	742,465
AVERAGE RATE OF RETURN			5.79	6	5.90 %	6	5.90_%
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTUR (FPSC ADJUSTED BASIS)	LOW	6.04_%		A. INCLUDING	3	FPSC ADJUSTED	PRO FORMA ADJUSTED
	MIDPOINT	6.47_9/	Ó	FLEX RAT	E REVENUES	9.42 %	9.42 %
	HIGH	6.90 %	6	B. EXCLUDIN FLEX RAT	G E REVENUES	8.96_%	8.96_%
I am aware that Secti	on 837.06, Florida	Statutes, provide	es:				
Jeffrey S. Chronister, Controller (Name and Title)	Whoever know the intent to misle official duty shall l punishable as pro	be guilty of a mis	ant in the perfe demeanor of	ormance of his o the second degree 183		8/9/16 (Date)	PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE JUNE 2016

PER BOOKS	(1) Plant in Service 1,392,123	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 668,665	(4) Customer Advances for Construction 11,733	(5) Net Plant in Service 716,757	(7) Property Held for Future Use 1,940	(8) Construction Work in Progress 32,259	(9) Net Utility Plant 750,956	(10) Working Capital 41,666	(11) Total Rate Base 792,622
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies Merchandise Inventory Other Accounts Receivable Non-Utility Allocation Remove Unbundling Transition Charges Remove Non-Utility Accrued Liability	(408)		(169)		(240)	(1,940)		(1,940)	(3) - (3,719) - (7,482) - -	(1,940) (3) - (3,719) - (7,482) (240) -
Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs Remove Competitive Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property		(2017)	0.500		(445)		(115)	(115)	(1,238) - 680 - (2,543) -	(115) (1,238) - 680 - (2,543) -
Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment Cast Iron/Bare Steel Rider (CIBSR) Other Comp. Income (Unsettled hedges) Remove Investment in Subsidiaries	(30,400)	(2,947)	(2,502) (1,096)		(445) (29,304)		(2,607)	(445) - (31,910)	- (1,202)	(445) - (31,910) - (1,202)
TOTAL FPSC ADJUSTMENTS	(30,808)	(2,947)	(3,766)		(29,988)	(1,940)	(2,722)	(34,650)	(15,507)	(50,157)
FPSC ADJUSTED	1,361,315	2,085	664,899	11,733	686,769		29,537	716,306	26,159	742,465
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	1,361,315	2,085	664,899	11,733	686,769		29,537_	716,306	26,159	742,465
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										-
TOTAL PRO FORMA ADJUSTMENTS			-							
PRO FORMA ADJUSTED	1,361,315	2,085	664,899	11,733	686,769	-	29,537	716,306	26,159	742,465

PEOPLES GAS SYSTEM NET OPERATING INCOME JUNE 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Ne t
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	412,342	151,119	101,346	58,427	36,195	(1,251)	20,626			366,462	45,880
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(13,282)		(13,282)			-				(13,282)	-
Non-Utility Allocation	, , ,			(16)	0	6				(10)	10
Interest Synchronization						361				361	(361)
Parent Debt Adjustment						0				-	-
Remove Fuel Revenues	(151,582)	(151,119)			(463)	-				(151,582)	-
Economic Development Adjustment			(15)			6				(9)	9
Employee Activities			(47)			18				(29)	29
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(39)			15				(24)	24
Maint. of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(101)			39				(62)	62
Civic/Social Club Dues			0	(80)		- 24				(40)	- 49
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31			0	(49)	49
Gain on Sale of Property	(60)					23			0	23	(83)
Lease of PHFFU	(60)					23				23	(63)
Remove ITC Amortization Cast Iron/Bare Steel Rider (CIBSR)	(1,668)		(359)	(844)	(465)	-		-		(1,668)	(0)
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(3,003)		(339)	(044)	(400)	(1,158)				(1,158)	(1,845)
OSS Adjustment	(3,003)					(1,130)				(1,750)	(1,040)
TOTAL FPSC ADJUSTMENTS	(169,594)	(151,119)	(13,862)	(940)	(927)	(652)				(167,500)	(2,094)
TOTAL FESO ADSOSTMENTS	(100,004)	(101,110)	(10,002)	(0,10)	(02.7)	(002)				(101/1007)	(=1-5-17
FPSC ADJUSTED	242,748		87,484	57,487	35,268	(1,903)	20,626			198,962	43,786
FLEX RATE REVENUES	(2,364)					(912)				(912)	(1,452)
ADJUSTED FOR											
FLEX RATE REVENUES	240,384	-	87,484	57,487	35,268	(2,815)	20,626		-	198,050	42,334
PRO FORMA REVENUE INCREASE AND _ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	•
TOTAL PRO FORMA ADJUSTMENTS		****									
TOTAL PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTED	242,748	-	87,484	57,487	35,268	(1,903)	20,626	-	-	198,962	43,786
PER BOOKS											
CURRENT MONTH AMOUNT	31,940	11,451	9,385	4,991	2,762	155	716	-		29,460	2,480

SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS JUNE 2016

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	TMENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	261,337	(3,010)	(19,344)	238,983	32.19%	5.34	1.72	5.34	1.72	5.34	1.72
SHORT TERM DEBT	223	•	(17)	206	0.03%	1.07	0.00	1.07	0.00	1.07	0.00
RESIDENTIAL DEPOSITS	10,044		-	10,044	1.35%	2.00	0.03	2.00	0.03	2.00	0.03
COMMERCIAL DEPOSITS	30,015		-	30,015	4.04%	3.00	0.12	3.00	0.12	3.00	0.12
INACTIVE DEPOSITS	328		-	328	0.04%						
COMMON EQUITY	344,788	(1,521)	(25,704)	317,563	42.77%	9.75	4.17	10.75	4.60	11.75	5.03
DEFERRED INCOME TAX	145,887	(561)	-	145,326	19.57%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	792,622	(5,092)	(45,065)	742,465	100.00%		6.04		6.47		6.90

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS JUNE 2016

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	% (Schedule 1)
LONG TERM DEBT	(1.72) %
SHORT TERM DEBT	0.00 %
PREFERRED STOCK	0.00 %
CUSTOMER DEPOSITS	(0.15) %
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00_ % (1.87)_ %
TOTAL	4.03 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	42.77 %
JURISDICTIONAL RETURN ON COMMON EQUITY	9.42 %

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 42,334 (Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$742,465_ (Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	5.70_%
LONG TERM DEBT	(1.72) %
SHORT TERM DEBT	0.00 % 0.00 %
PREFERRED STOCK CUSTOMER DEPOSITS	(0.15) %
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %
SUBTOTAL	(1.87) %
TOTAL	3.83 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	42.77_%
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>8.96</u> %