

RECEIVED FLORIDA PUBLIC SERVICE Commission

2017 FEB 15 AM 11: 13

DIVISION OF ACCOUNTING & FINANCE

February 15, 2017

Bart Fletcher, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Fletcher:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending December 2016.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister Controller

Enclosures

cc: Office of Public Counsel - J.R. Kelly

SCHEDULE 1

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY DECEMBER 2016

	(1) Actual <u>Per Books</u>	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
I. AVERAGE RATE OF RETURN (JURISDICTIONAL) NET OPERATING INCOME	\$46,913	\$ (2,417) \$	44,496	\$\$	44,496
AVERAGE RATE BASE	\$ 806,493	\$ (55,980) \$	750,513	\$\$	750,513
AVERAGE RATE OF RETURN	5.82	%	5.93	%	5.93_%

II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE			III. EARNED RET	URN ON EQUITY	4
(FPSC ADJUSTED BASIS)	LOW	- 5.75 %		FPSC ADJUSTED	PRO FORMA ADJUSTED
	MIDPOINT	6.39 %	A. INCLUDING FLEX RATE REVENUES	9.66 %	9.66 %
	HIGH	6.81 %	B. EXCLUDING FLEX RATE REVENUES	9.20_%	9.20 %

I am aware that Sec	tion 837.06, Florida Statutes, provides:	
	Whoever knowingly makes a false statement in writing with	
	the intent to mislead a public servant in the performance of his or her	
	official duty shall be guilty of a misdemeanor of the second degree	
	punishable as provided in s. 775.082 or s. 775.083.	
Jeffrey S. Chronister, Controller		2/8/17
(Name and Title)	(Signature)	(Date)

PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE DECEMBER 2016

PER BOOKS	(1) Plant in Service 1,444,338	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 688,998	(4) Customer Advances for Construction 12,262	(5) Net Plant in Service 748,110	(7) Property Held for Future Use 1,940	(8) Construction Work in Progress 34,423	(9) Net Utility Plant 784,473	(10) Working Capital 22,020	(11) Total <u>Rate Base</u> 806,493
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable						(1,940)		(1, 94 0)	(3)	(1,940) (3)
Accounts Rec./Pay Assoc Companies Merchandise Inventory Other Accounts Receivable Non-Utility Allocation	(408)		(160)		(248)			(248)	(2,796) - (7,758)	(2,796) - (7,758) (248)
Remove Unbundling Transition Charges Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion	(100)		(100)		(210)		(115)	(115)	- - (1 102)	- (115)
Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs									(1,192) - - -	(1,192) - - -
Remove Competitve Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property Remove Acquis. Adjustment (WFNG)		(2,947)	(2,542)		(405)			(405)	(2,592) - -	(2,592) - - (405)
Remove MSEA Adjustment Cast Iron/Bare Steel Rider (CIBSR) Other Comp. Income (Unsettled hedges) Remove Investment in Subsidiaries	(36,591)		(1,458)		(35,132)		- (2,434)	- (37,566)	- (1,365)	- (37,566) - (1,365)
TOTAL FPSC ADJUSTMENTS	(36,998)	(2,947)	(4,160)		(35,785)	(1,940)	(2,549)	(40,274)	(15,706)	(55,980)
FPSC ADJUSTED	1,407,340	2,085	684,838	12,262	712,325		31,874	744,199	6,314	750,513
FLEX RATE REVENUES ADJUSTED FOR	<u> </u>						<u> </u>			
	1,407,340	2,085	684,838	12,262	712,325		31,874	744,199	6,314	750,513
PRO FORMA REVENUE INCREASE AND _ANNUALIZATION ADJUSTMENTS:										-
TOTAL PRO FORMA ADJUSTMENTS	<u> </u>									
PRO FORMA ADJUSTED	1,407,340	2,085	684,838	12,262	712,325	<u> </u>	31,874	744,199	6,314	750,513

SCHEDULE 2

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PEOPLES GAS SYSTEM NET OPERATING INCOME DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	426,615	161,353	103,065	60,021	36,313	7,093	12,927		(1,070)	379,702	46,913
FPSC ADJUSTMENTS: Remove Conservation Charges	(12,871)		(12,871)			-				(12,871)	0
Non-Utility Allocation	(12,071)		(12,071)	(16)		6				(12,07.1)	10
Interest Synchronization				(12)		407				407	(407)
Parent Debt Adjustment						-					-
Remove Fuel Revenues	(161,798)	(161,353)			(445)	-				(161,798)	
Economic Development Adjustment			(22)			9				(13)	13
Employee Activities			(61)			23				(38)	38
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(40)			15				(25)	25
Maint. of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(65)			25				(40)	40
Civic/Social Club Dues			-			-				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property	(00)					-			-	-	-
Lease of PHFFU	(60)					(23)				(23)	(37)
Remove ITC Amortization	(001)		005	(000)	(677)	-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR)	(691)		695	(808)	(577)	- (1,356)				(691) (1,356)	- (2,159)
Cast Iron/Bare Steel Rider (CIBSR) - ROI OSS Adjustment	(3,515)					(1,350)				(1,356)	(2,159)
TOTAL FPSC ADJUSTMENTS	(178,936)	(161,353)	(12,382)	(905)	(1,022)	(856)				(176,518)	(2,41.7)
TOTAL FFSC ADJOSTWENTS	(170,000)	(101,000)	(12,002)	(500)	(1,022)	(000)				(110,010)	(2,414)
FPSC ADJUSTED	247,679		90,683	59,116	35,291	6,237	12,927		(1,070)	203,183	44,496
FLEX RATE REVENUES	(2,373)	·	<u> </u>			(915)				(915)	(1,458)
ADJUSTED FOR				50.440	05 004	5 000	10.007		(1.070)		10.000
FLEX RATE REVENUES	245,306		90,683	59,116	35,291	5,322	12,927		(1,070)	202,268	43,038
PRO FORMA REVENUE INCREASE AND _ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTED	247,679		90,683	59,116	35,291	6,237	12,927		(1,070)	203,183	44,496
PER BOOKS CURRENT MONTH AMOUNT	33,008	10,607	10,025	4,846	3,137	(9,712)	10,962			29,865	3,143

SCHEDULE 3

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS DECEMBER 2016

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						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
AVERAGE	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	261,348	(2,751)	(21,284)	237,313	31.62%	5.33	1.69	5.33	1.69	5.33	1.69
SHORT TERM DEBT	3,719		(306)	3,413	0.45%	1.41	0.01	1.41	0.01	1.41	0.01
RESIDENTIAL DEPOSITS	9,477			9,477	1.26%	2.00	_ 0.03	2.00	0.03	2.00	0.03
COMMERCIAL DEPOSITS	26,242		-	26,242	3.50%	3.00	0.11	3.00	0.11	3.00	0.11
INACTIVE DEPOSITS	378		-	378	0.05%						
COMMON EQUITY	348,638	(2,500)	(28,489)	317,649	42.32%	9.25	3.91	10.75	4.55	11.75	4.97
DEFERRED INCOME TAX	156,691	(650)	-	156,041	20.79%						
TAX CREDITS - ZERO COST TOTAL	806,493	(5,901)	(50,079)	750,513	0.00%		5.75		6.39		6.81

SCHEDULE 4

SCHEDULE 5

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS DECEMBER 2016

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	<u>5.93</u> % (Schedule 1)
LONG TERM DEBT	(1.69) %
SHORT TERM DEBT	(0.01) %
PREFERRED STOCK	0.00 %
CUSTOMER DEPOSITS	(0.14) %
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	<u>0.00</u> % (1.84) %
TOTAL	4.09 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	42.32 %
JURISDICTIONAL RETURN ON COMMON EQUITY	9.66 %

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 43,038 (Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	5.73_%
LONG TERM DEBT	(1.69) %
SHORT TERM DEBT	(0.01) % 0.00 %
PREFERRED STOCK CUSTOMER DEPOSITS	(0.14) %
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %
SUBTOTAL	(1.84) %
TOTAL	3.89 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	42.32 %
JURISDICTIONAL RETURN ON COMMON EQUITY	9.20 %