

May 15, 2017

Bart Fletcher, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Fletcher:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending March 2017.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

Enclosures

cc: Office of Public Counsel – J.R. Kelly

DIVISION OF

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PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY MARCH 2017

I. AVERAGE RATE OF RETURN				(1) Actual <u>Per Books</u>	<u>Ac</u>	(2) FPSC ljustments	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	<u> </u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME			\$.	46,458	\$ _	(2,614) \$	43,844	\$0	\$_	43,844
AVERAGE RATE BASE			\$.	818,247	\$	(57,478) \$	760,769	\$0	\$_	760,769
AVERAGE RATE OF RETURN				5.68	%		5.76	.%	_	5.76_%
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTUR	:E					<u>III.</u>	EARNED RE	TURN ON EQ	UITY	300.00
(FPSC ADJUSTED BASIS)	LOW	5.67	0/					FPSC ADJUSTED		PRO FORMA ADJUSTED
	LOVV	5.07	- 70		Α	. INCLUDING	3	ADJUSTED	<u>'</u> -	ADJUSTED
	MIDPOINT	6.29	_%			FLEX RAT	E REVENUES	9.48	.% _	9.48_%
	HIGH	6.71	_%		В	. EXCLUDIN FLEX RAT	G E REVENUES	9.03	.%_	9.03 %
I am aware that Sect	on 837.06, Florida Whoever know the intent to misle	ingly makes a	fals	se statement			her			
	official duty shall l	oe guilty of a r	nisc	emeanor of	the s					
Jeffrey S. Chronister, Controller (Name and Title)	7-2			(Signatu	ure)			(Date)		PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE MARCH 2017

PER BOOKS	Plant in Service 1,472,767	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 694,648	(4) Customer Advances for Construction 12,351	(5) Net Plant in Service 770,800	(7) Property Held for Future Use 1,940	(8) Construction Work in Progress 32,761	(9) Net Utility Plant 805,501	(10) Working Capital 12,746	(11) Total Rate Base 818,247
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable						(1,940)		(1,940)	(3)	(1,940)
Accounts Rec./Pay Assoc Companies Merchandise Inventory									(2,219) - (6,612)	(2,219) - (6,612)
Other Accounts Receivable Non-Utility Allocation Remove Unbundling Transition Charges	(417)		(147)		(270)			(270)	-	(270)
Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared							(115)	(115)	(1,168) - -	(115) (1,168) -
Remove Unrec. Conservation Costs Remove Competitve Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property									- (2,617) - -	- (2,617) - -
Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment Cast Iron/Bare Steel Rider (CIBSR)	(40,008)	(2,947)	(2,562) (1,672)		(385)		(2,476)	(385) - (40,812)		(385) - (40,812)
Other Comp. Income (Unsettled hedges) Remove Investment in Subsidiaries TOTAL FPSC ADJUSTMENTS	(40,425)	(2,947)	(4,381)		(38,991)	(1,940)	(2,591)	(43,522)	(1,337) (13,956)	(1,337)
FPSC ADJUSTED	1,432,342	2,085	690,267	12,351	731,809	-	30,170	761,979	(1,210)	760,769
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	1,432,342	2,085	690,267	12,351	731,809		30,170	761,979	(1,210)	760,769
PRO FORMA REVENUE INCREASE AND _ANNUALIZATION ADJUSTMENTS:										
TOTAL PRO FORMA ADJUSTMENTS			-							
PRO FORMA ADJUSTED	1,432,342	2,085	690,267	12,351	731,809		30,170	761,979	(1,210)	760,769

PEOPLES GAS SYSTEM NET OPERATING INCOME MARCH 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Ne t
	Operating	O & M	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
	Revenues 407,586	Gas Expense 148,106	101,433	58,042	35,587	2,449	17,116		(1,605)	361,128	46,458
PER BOOKS	407,586	140,100	101,433	30,042	30,307	2,110	17,110		(1,000)	301,120	40,400
FPSC ADJUSTMENTS:	(42.007)		(12,907)							(12,907)	0
Remove Conservation Charges	(12,907)		(12,507)	(16)	_	6				(10)	10
Non-Utility Allocation				(10)		427				427	(427)
Interest Synchronization						-				-	(-27)
Parent Debt Adjustment	(148,499)	(148,106)			(393)	-				(148,499)	_
Remove Fuel Revenues Economic Development Adjustment	(140,433)	(140,100)	(14)		(/	5				(9)	9
			(72)			28				(44)	44
Employee Activities Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(50)			19				(31)	31
Maint, of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(66)			26				(40)	40
Civic/Social Club Dues			-								-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property				, ,							
Lease of PHFFU	(60)					(23)				(23)	(37)
Remove ITC Amortization	()					•				•	•
Cast Iron/Bare Steel Rider (CIBSR)	(610)		909	(894)	(625)	-				(610)	-
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(3,817)					(1,472)				(1,472)	(2,345)
OSS Adjustment	(-,,					-				-	-
TOTAL FPSC ADJUSTMENTS	(165,893)	(148,106)	(12,218)	(990)	(1,019)	(946)	-		-	(163,279)	(2,614)
10 MET 1 00 NEOSO METOR											
FPSC ADJUSTED	241,693		89,215	57,052	34,568	1,503	17,116		(1,605)	197,849	43,844
FLEX RATE REVENUES	(2,337)					(902)				(902)	(1,435)
ADJUSTED FOR											
FLEX RATE REVENUES	239,356	-	89,215	57,052	34,568	601	17,116		(1,605)	196,947	42,409
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS			<u> </u>								
PRO FORMA ADJUSTED	241,693	-	89,215	57,052	34,568	1,503	17,116		(1,605)	197,849	43,844
PER BOOKS CURRENT MONTH AMOUNT	33,999	10,133	8,261	4,271	3,377	195	2,561	•		28,798	5,201

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS MARCH 2017

						LOV	LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED	
		ADJUST	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST	
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)	
LONG TERM DEBT	261,353	(2,620)	(21,554)	237,179	31.18%	5.32	1.66	5.32	1.66	5.32	1.66	
SHORT TERM DEBT	13,046		(1,087)	11,959	1.57%	1.59	0.02	1.59	0.02	1.59	0.02	
RESIDENTIAL DEPOSITS	8,881		-	8,881	1.17%	2.00	0.02	2.00	0.02	2.00	0.02	
COMMERCIAL DEPOSITS	23,835		-	23,835	3.13%	3.00	0.09	3.00	0.09	3.00	0.09	
INACTIVE DEPOSITS	408		-	408	0.05%							
COMMON EQUITY	350,241	(2,551)	(28,964)	318,726	41.90%	9.25	3.88	10.75	4.50	11.75	4.92	
DEFERRED INCOME TAX	160,483	(702)	-	159,781	21.00%							
TAX CREDITS - ZERO COST					0.00%							
TOTAL	818,247	(5,873)	(51,605)	760,769	100.00%		5.67		6.29		6.71	

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS MARCH 2017

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	5.76_%	(Schedule 1)
LONG TERM DEBT	(1.66) %	
SHORT TERM DEBT	(0.02) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.11) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00 % (1.79) %	
TOTAL	3.97 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.90 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	9.48 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 42,409 (Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$760,769_ (Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	5.57_ %
LONG TERM DEBT	(1.66) %
SHORT TERM DEBT PREFERRED STOCK	(0.02) % 0.00 %
CUSTOMER DEPOSITS	(0.11) %
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %
SUBTOTAL	<u>(1.79)</u> %
TOTAL	3.78 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.90 %
JURISDICTIONAL RETURN ON COMMON EQUITY	9.03 %