

March 1, 2017

Mr. Andrew L. Maurey, Director Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Maurey:

In accordance with Rule 25-7.1353, enclosed is the Forecasted Earnings Surveillance Report of Peoples Gas System for the year ending **December 31, 2017.**

Please let me know if you have any questions.

Respectfully,

Paul Edwards

Director Financial Reporting

Enclosures

cc: Office of Public Counsel – J.R. Kelly

PLORIDA PUBLIC SERVICE
COMMISSION
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DIVISION OF THAMC

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY 2017 Budget

I. AVERAGE RATE OF RETURN			(1) Actual <u>Per Books</u>	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME		- :	55,918	\$ (3,120) \$	52,798	<u> </u>	52,798
AVERAGE RATE BASE		;	\$ 891,401	\$ (63,717) \$	827,684	0 9	827,684
AVERAGE RATE OF RETURN			6.27	%	6.38	%	6.38 %
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE				<u>III.</u>	EARNED RET	TURN ON EQUIT	<u> </u>
(FPSC ADJUSTED BASIS)	LOW	5.78	%			FPSC ADJUSTED	PRO FORMA ADJUSTED
	MIDPOINT	6.19		A. INCLUDING FLEX RAT	G E REVENUES		
	HIGH	6.60	%	B. EXCLUDIN FLEX RAT	G E REVENUES	10.72	% <u>10.72</u> %

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082 or s. 775.083.

Paul Edwards, Director Financial Reporting & Analysis

(Name and Title)

(Signature)

2/28/17 (Date)

PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE 2017 Budget

PER BOOKS	(1) Plant in Service 1,533,890	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 729,352	(4) Customer Advances for Construction 4,944	(5) Net Plant in Service 804,626	Property Held for Future Use	(8) Construction Work in Progress 58,462	(9) Net Utility Plant 865,028	(10) Working Capital 26,373	(11) Total Rate Base 891,401
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable						(1,940)		(1,940)	-	(1,940) - -
Accounts Rec./Pay Assoc Companies Merchandise Inventory Other Accounts Receivable Non-Utility Allocation Remove Unbundling Transition Charges	(437)		(142)		(295)			(295)	- - (7,138) -	(7,138) (295)
Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost PGA Remove Dividends Declared							(115)	(115)	(1,247)	- (115) (1,247) -
Remove Unrec. Conservation Costs Remove Unrec. CIBSR Costs Remove Competitve Rate Adjustment Remove Unamortized Rate Case Expense									- (2,536) -	- (2,536) -
Gain on Sale of Property Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment Cast Iron/Bare Steel Rider (CIBSR)	(50,542)	(2,947)	(2,622) (2,843)		(325) (47,699)		- (1,070)	(325) - (48,769)	- -	(325) - (48,769)
Other Comp. Income (Unsettled hedges) Remove Investment in Subsidiaries TOTAL FPSC ADJUSTMENTS	(50,979)	(2,947)	(5,606)		(48,320)	(1,940)	(1,185)	(51,445)	(1,352)	(1,352)
FPSC ADJUSTED	1,482,911	2,085	723,746	4,944	756,306	-	57,277	813,583	14,100	827,684
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	1,482,911	2,085	723,746	4,944	756,306	·	57,277	813,583	14,100	827,684
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										
TOTAL PRO FORMA ADJUSTMENTS				-		-	<u>-</u>			
PRO FORMA ADJUSTED	1,482,911	2,085	723,746	4,944	756,306	-	57,277	813,583	14,100	827,684

PEOPLES GAS SYSTEM NET OPERATING INCOME 2017 Budget

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	442,211	160,728	108,461	54,901	38,923	7,604	17,816	(1100)	(2,140)	386,293	55,918
-	112,211	100,120	100,101						(=, : : -)		
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(13,519)		(13,519)			-				(13,519)	•
Non-Utility Allocation				(17)	-	7				(10)	10
Interest Synchronization						496				496	(496)
Parent Debt Adjustment						•				-	-
Remove Fuel Revenues	(161,287)	(160,728)			(559)	-				(161,287)	-
Economic Development Adjustment			(10)			4				(6)	6
Employee Activities			(47)			18				(29)	29
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(43)			16				(27)	27
Maint. of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(100)			39				(61)	61
Civic/Social Club Dues			-			•				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property						-			-	-	-
Lease of PHFFU	(60)					(23)				(23)	(37)
Remove ITC Amortization					(770)	-		-		(0.004)	
Cast Iron/Bare Steel Rider (CIBSR)	(2,261)		16	(1,507)	(770)	- (4.740)				(2,261)	(0)
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(4,526)					(1,746)				(1,746)	(2,780)
OSS Adjustment	-	1100 700	(10.701)	(4.004)	(4.000)	(4.454)				(470 F22)	(0.400)
TOTAL FPSC ADJUSTMENTS	(181,653)	(160,728)	(13,721)	(1,604)	(1,329)	(1,151)				(178,533)	(3,120)
FPSC ADJUSTED	260,558		94,741	53,297	37,594	6,453	17,816		(2,140)	207,760	52,798
-											
FLEX RATE REVENUES	(2,707)					(1,044)				(1,044)	(1,663)
ADJUSTED FOR											
FLEX RATE REVENUES	257,851	-	94,741	53,297	37,594	5,409	17,816	-	(2,140)	206,716	51,135
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS	-										
PRO FORMA ADJUSTED	260,558		94,741	53,297	37,594	6,453	17,816		(2,140)	207,760	52,798
PER BOOKS CURRENT MONTH AMOUNT	30,996	10,620	7,416	5,130	2,699	1,471	139		-	27,475	3,521

SCHEDULE 4 ,

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS 2017 Budget

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	276,752	(3,090)	(23,195)	250,467	30.26%	5.30	1.60	5.30	1.60	5.30	1.60
SHORT TERM DEBT	36,280		(3,075)	33,205	4.01%	2.00	0.08	2.00	0.08	2.00	0.08
RESIDENTIAL DEPOSITS	9,751		-	9,751	1.18%	2.00	0.02	2.00	0.02	2.00	0.02
COMMERCIAL DEPOSITS	20,272		-	20,272	2.45%	3.00	0.07	3.00	0.07	3.00	0.07
INACTIVE DEPOSITS	305		-	305	0.04%						
COMMON EQUITY	374,102	(2,341)	(31,509)	340,251	41.11%	9.75	4.01	10.75	4.42	11.75	4.83
DEFERRED INCOME TAX	173,939	(507)	-	173,432	20.95%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	891,401	(5,938)	(57,779)	827,684	100.00%		5.78		6.19		6.60

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS 2017 Budget

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	6.38 %	(Schedule 1)
LONG TERM DEBT	(1.60) %	
SHORT TERM DEBT	(0.08) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.09) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	(1.77) %	
TOTAL	4.61 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.11 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	11.21 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 51,135 (Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ <u>827,684</u> (Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	6.18 %
LONG TERM DEBT	(1.60) %
SHORT TERM DEBT	(0.08) %
PREFERRED STOCK	0.00 %
CUSTOMER DEPOSITS	(0.09) %
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00 %
SUBTUTAL	<u>(1.77)</u> %
TOTAL	4.41 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.11 %
JURISDICTIONAL RETURN ON COMMON EQUITY	10.72 %