

May 15, 2018

Bart Fletcher, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 PLOKIDA PUBLIC SERVICE

2018 MAY 15 PN 1:35

ACCOMPTS OF THE A

Dear Mr. Fletcher:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending March 2018.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

Enclosures

cc: Office of Public Counsel - J.R. Kelly

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY MARCH 2018

I. AVERAGE RATE OF RETURN				(1) Actual Per Books	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME			\$	56,725	(3,733) \$	52,991	5 0 \$	52,991
AVERAGE RATE BASE			\$	900,421 \$	(71,841) \$	828,580	0 \$	828,580
AVERAGE RATE OF RETURN				6.30 %	%	6.40	%	6.40 %
II. REQUIRED RATES OF RETUR					<u>III.</u>	EARNED RET	URN ON EQUITY	
AVERAGE CAPITAL STRUCTU (FPSC ADJUSTED BASIS)							FPSC	PRO FORMA
	LOW	5.53	-%		A. INCLUDING	a	ADJUSTED	ADJUSTED
	MIDPOINT	6.15	_%			EREVENUES	11.34_%	11.34_%
	HIGH	6.57	_%		B. EXCLUDING FLEX RATE	G E REVENUES	10.91%	10.91_%
I am aware that Sec	ction 837.06, Florida	Statutes, prov	ides	:				
	Whoever know the intent to misle official duty shall punishable as pro	ead a public se be guilty of a r	ervar nisd	nt in the perfo emeanor of tl	rmance of his or he second degree			

Jeffrey S. Chronister, Controller (Name and Title)

PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE MARCH 2018

	(1) Plant in Service	(2) Plant Acquisition Adjustment	(3) Accumulated Depreciation & Amortization	(4) Customer Advances for Construction	(5) Net Plant in Service	(7) Property Held for Future Use	(8) Construction Work in Progress	(9) Net Utility Plant	(10) Working Capital	(11) Total Rate Base
PER BOOKS	1,584,045	5,032	711,628	10,514	866,935	1,940	21,686	890,561	9,860	900,421
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies						(1,940)		(1,940)	(3)	(1,940) (3) -
Merchandise Inventory Other Accounts Receivable Non-Utility Allocation	(469)		(132)		(337)			(337)	- (4,862)	(4,862) (337)
Remove Unbundling Transition Charges Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost							(115)	(115)	(1,074)	(115) (1,074)
Remove Dividends Declared Remove Unrec. Conservation Costs Remove Unrec. CIBSR Costs Remove Competitive Rate Adjustment									(572) - (2,751)	(572) - (2,751)
Remove Unamortized Rate Case Expense Gain on Sale of Property Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment		(2,947)	(2,642)		(305)		_	(305)		(305)
Cast Iron/Bare Steel Rider (CIBSR) Other Comp. Income (Unsettled hedges) Remove Investment in Subsidiaries	(57,178)		(2,777)		(54,401)		(4,234)	(58,635)	- (4.040)	(58,635)
TOTAL FPSC ADJUSTMENTS	(57,647)	(2,947)	(5,550)		(55,044)	(1,940)	(4,349)	(61,333)	(1,246)	(1,246) (71,841)
FPSC ADJUSTED	1,526,398	2,085	706,078	10,514	811,891	-	17,337	829,228	(648)	828,580
FLEX RATE REVENUES ADJUSTED FOR										
FLEX RATE REVENUES	1,526,398	2,085	706,078	10,514	811,891		17,337	829,228	(648)	828,580
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										_
TOTAL PRO FORMA ADJUSTMENTS				-		<u>-</u>				
PRO FORMA ADJUSTED	1,526,398	2,085	706,078	10,514	811,891		17,337	829,228	(648)	828,580

PEOPLES GAS SYSTEM NET OPERATING INCOME MARCH 2018

	(1) Operating Revenues	(2) O & M Gas Expense	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) Gain/Loss on Disposition	(10) Total Operating Expenses	(11) Net Operating Income
PER BOOKS	454,479	174,845	112,588	53,525	37,171	5,406	16,360		(2,141)	397,754	56,725
FPSC ADJUSTMENTS											
Remove Conservation Charges	(18,593)		(18,593)	(47)		-				(18,593)	0
Non-Utility Allocation				(17)	-	6 402				(11) 402	11
Interest Synchronization Parent Debt Adjustment						-				402	(402)
Remove Fuel Revenues	(175,352)	(174,845)			(507)	-				(175,352)	-
Economic Development Adjustment			(12)			4				(8)	8
Employee Activities			(73)			26				(47)	47
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(34) (11)			12 4				(22)	22
Maint, of Structures and Improvements Lobbying included in Dues (AGA, FNGA)			(91)			32				(7) (59)	7 59
Civic/Social Club Dues			-			-				(33)	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		28				(52)	52
Gain on Sale of Property						-				-	-
Lease of PHFFU	(60)					(21)				(21)	(39)
Remove ITC Amortization Cast Iron/Bare Steel Rider (CIBSR)	281		2,454	(1,323)	(850)	-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(5,411)		2,454	(1,323)	(030)	(1,908)				281 (1,908)	0 (3.503)
OSS Adjustment	(=,)					-				(1,906)	(3,503)
TOTAL FPSC ADJUSTMENTS	(199,134)	(174,845)	(16,367)	(1,420)	(1,357)	(1,412)				(195,401)	(3,733)
FPSC ADJUSTED	255,345		96,221	52,105	35,814	3,994	16,360		(2,141)	202,354	52,991
•											
FLEX RATE REVENUES	(2,268)					(800)				(800)	(1,468)
ADJUSTED FOR FLEX RATE REVENUES	253,077		96,221	52,105	35,814	3,194	16,360		(0.4.4)		
FLEX RATE REVENUES	255,077		90,221	32,103	33,014	3,194	10,300		(2,141)	201,554	51,523
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	
TOTAL PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTED	255,345	-	96,221	52,105	35,814	3,994	16,360		(2,141)	202,354	52,991
PER BOOKS CURRENT MONTH AMOUNT	35,439	10,657	11,490	6,966	3,337	895	(231)		 :	33,114	2,325

SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS MARCH 2018

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
			TMENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
AVERAGE	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	261,373	(2,017)	(25,010)	234,346	28.28%	5.32	1.50	5.32	1.50	5.32	1.50
SHORT TERM DEBT	45,294		(4,368)	40,926	4.94%	1.79	0.09	1.79	0.09	1.79	0.09
RESIDENTIAL DEPOSITS	6,939		-	6,939	0.84%	2.00	0.02	2.00	0.02	2.00	0.02
COMMERCIAL DEPOSITS	19,884		-	19,884	2.40%	3.00	0.07	3.00	0.07	3.00	0.07
INACTIVE DEPOSITS	434		-	434	0.05%						
COMMON EQUITY	384,293	(2,794)	(36,788)	344,711	41.60%	9.25	3.85	10.75	4.47	11.75	4.89
DEFERRED INCOME TAX	182,204	(864)	-	181,340	21.89%						
TAX CREDITS - ZERO COST				-	0.00%						
TOTAL	900,421	(5,675)	(66,166)	828,580	100.00%		5.53		6.15		6.57

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS MARCH 2018

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	6.40_%	(Schedule 1)
LONG TERM DEBT	(1.50) %	
SHORT TERM DEBT	(0.09) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.09) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	(1.68) %	
TOTAL	4.72 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.60 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	11.34 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 51,523 (Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ <u>828,580</u> (Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	6.22 %
LONG TERM DEBT SHORT TERM DEBT	(1.50) % (0.09) %
PREFERRED STOCK CUSTOMER DEPOSITS TAY OFFER DEPOSITS	0.00 % (0.09) %
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00_ % (1.68)_ %
TOTAL	4.54 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.60 %
JURISDICTIONAL RETURN ON COMMON EQUITY	10.91 %