

November 16, 2020

Andrew L. Maurey, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Maurey:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending September 2020.

Please let me know if you have any questions.

Respectfully,

Sean P. Hillary
sphillary@tecoenergy.com

Sean P. Hillary

Controller

Enclosures

cc: Office of Public Counsel – J.R. Kelly

(Date)

PSC/AFA13

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY SEPTEMBER 2020 (In \$ Thousands)

I. AVERAGE RATE OF RETURN				(1) Actual <u>Per Books</u>	<u>/</u>	(2) FPSC Adjustments	(3) FPSC <u>Adjusted</u>	Pro l	(4) Forma stments	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME		-	\$	63,214	\$	(10,638) \$	52,576	\$	0 \$	52,576
AVEDACE DATE DACE			φ.		_	<u> </u>				
AVERAGE RATE BASE			\$	1,251,370	Þ <u>.</u>	(238,661) \$	1,012,709	Φ	0 \$	1,012,709
AVERAGE RATE OF RETURN			-	5.05	%		5.19	%		5.19 %
II. REQUIRED RATES OF RETURN						<u>III.</u>	EARNED RE	TURN C	ON EQUIT	<u></u>
AVERAGE CAPITAL STRUCTUR (FPSC ADJUSTED BASIS)	E							FF	PSC	PRO FORMA
(FF CO NEGOCIED BROID)	LOW	5.85	%						JSTED	ADJUSTED
	MIDPOINT	6.56	_%			A. INCLUDING FLEX RATI	E REVENUES		7.87 %	7.87 %
	HIGH	7.03	_%			B. EXCLUDING FLEX RATE	G E REVENUES	i	7.44_%	<u>7.44</u> %
I am aware that Section	whoever know the intent to misle official duty shall punishable as pro	vingly makes a ead a public se be guilty of a r	falservar misd 5.08	e statement in nt in the perfor emeanor of th	ma e s 3. <i>y</i>	ance of his or h second degree		2/2020		

(Signature)

(Name and Title)

PEOPLES GAS SYSTEM AVERAGE RATE BASE SEPTEMBER 2020 (In \$ Thousands)

	(1) Plant in Service	(2) Plant Acquisition Adjustment	(3) Accumulated Depreciation & Amortization	(4) Customer Advances for Construction	(5) Net Plant in Service	(7) Property Held for Future Use	(8) Construction Work in Progress	(9) Net Utility Plant	(10) Working Capital	(11) Total Rate Base
PER BOOKS	1,979,816	5,032	792,941	13,599	1,178,307	1,940	103,555	1,283,802	(32,432)	1,251,370
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies						(1,940)		(1,940)	(3) - -	(1,940) (3) - -
Merchandise Inventory Other Accounts Receivable Non-Utility Allocation Remove Unbundling Transition Charges Remove Non-Utility Accrued Liability	(1,225)		(380)		(846)			(846)	- (1,343) - -	(1,343) (846) -
Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared							(115)	(115)	(2,210) - -	(115) (2,210) -
Remove Unrec. Conservation Costs Remove Unrec. CIBSR Costs Remove Competitve Rate Adjustment Remove Unamortized Rate Case Expense									(1,834) (2,590) (2,998)	(1,834) (2,590) (2,998)
Gain on Sale of Property Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment		(2,947)	(2,841)		(106)			(106)	-	(106)
Cast Iron/Bare Steel Rider (CIBSR) AFUDC - Eligible CWIP Other Comp. Income (Unsettled hedges)	(162,511)		(7,192)		(155,319)		(9,840) (58,445)	(165,159) (58,445)		(165,159) (58,445)
Remove Investment in Subsidiaries TOTAL FPSC ADJUSTMENTS	(163,737)	(2,947)	(10,412)	<u> </u>	(156,271)	(1,940)	(68,399)	(226,610)	(1,072) (12,050)	(1,072) (238,661)
FPSC ADJUSTED	1,816,079	2,085	782,528	13,599	1,022,036	-	35,156	1,057,192	(44,483)	1,012,709
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	1,816,079	2,085	782,528	13,599	1,022,036		35,156	1,057,192	(44,483)	1,012,709
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										-
TOTAL PRO FORMA ADJUSTMENTS						<u> </u>				
PRO FORMA ADJUSTED	1,816,079	2,085	782,528	13,599	1,022,036		35,156	1,057,192	(44,483)	1,012,709

PEOPLES GAS SYSTEM NET OPERATING INCOME SEPTEMBER 2020 (In \$ Thousands)

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	424,445	129,605	132,043	44,216	41,660	1,342	13,926	- (1401)	(1,561)	361,231	63,214
	,								(/ /		
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(21,064)		(21,065)			0				(21,065)	0
Non-Utility Allocation				(43)	-	11				(33)	33
Interest Synchronization						516				516	(516)
Parent Debt Adjustment						-				-	-
Remove Fuel Revenues	(130,074)	(129,605)			(470)	-				(130,074)	-
Economic Development Adjustment			(14)			4				(11)	11
Employee Activities			(91)			22				(69)	69
Franchise/Gross Receipts Taxes	(24,068)				(23,919)	(37)				(23,955)	(113)
Maintenance of General Plant			(39)			10				(29)	29
Maint. of Structures and Improvements			(6)			2				(5)	5
Lobbying included in Dues (AGA, FNGA)			-			-				-	-
Civic/Social Club Dues			-			-				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		20				(60)	60
Gain on Sale of Property						-				-	-
Lease of PHFFU	(107)					(26)				(26)	(80)
Remove ITC Amortization						-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR)	(7,388)		(2,625)	(2,276)	(2,487)	0				(7,388)	0
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(13,428)					(3,293)				(3,293)	(10,136)
OSS Adjustment											
TOTAL FPSC ADJUSTMENTS	(196,130)	(129,605)	(23,840)	(2,399)	(26,875)	(2,773)	-			(185,492)	(10,638)
FPSC ADJUSTED	228,315	_	108,203	41,817	14,785	(1,431)	13,926	_	(1,561)	175,739	52,576
			,			(1,101)			(1,001)		
FLEX RATE REVENUES	(2,796)					(686)				(686)	(2,110)
ADJUSTED FOR	(=,: ==)					(555)				(000)	(=, : : = /
FLEX RATE REVENUES	225,519	-	108,203	41,817	14,785	(2,116)	13,926	-	(1,561)	175,054	50,466
•			<u> </u>								
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS											
						<u></u>					
PRO FORMA ADJUSTED	228,315		108,203	41,817	14,785	(1,431)	13,926		(1,561)	175,739	52,576
•						 _					
PER BOOKS											
CURRENT MONTH AMOUNT	30,092	7,392	10,896	3,828	2,793	120	1,260			26,291	3,801

NOTE: The basis for determining a Parent Debt Adjustment is in Order No. PSC-09-0411-FOF-GU. As all TECO Energy, Inc. parent debt has been eliminated, there is no Parent Debt Adjustment.

SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS SEPTEMBER 2020 (In \$ Thousands)

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUS	TMENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	335,625	(2,672)	(53,359)	279,594	27.61%	4.69	1.29	4.69	1.29	4.69	1.29
SHORT TERM DEBT	100,115		(16,044)	84,070	8.30%	1.50	0.12	1.50	0.12	1.50	0.12
CUSTOMER DEPOSITS	26,208		(3,986)	22,222	2.20%	2.47	0.05	2.47	0.05	2.47	0.05
COMMON EQUITY	575,324	(3,301)	(91,673)	480,350	47.43%	9.25	4.39	10.75	5.10	11.75	5.57
DEFERRED INCOME TAX	214,098	(41,355)	(26,270)	146,473	14.46%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	1,251,370	(47,329)	(191,332)	1,012,709	100.00%		5.85		6.56		7.03

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS SEPTEMBER 2020 (In \$ Thousands)

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	5.19_%	(Schedule 1)
LONG TERM DEBT	(1.29) %	
SHORT TERM DEBT	(0.12) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.05) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	(1.46) %	
TOTAL	3.73 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	47.43 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	7.87 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 50,501	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ 1,012,709	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	4.99	%
LONG TERM DEBT SHORT TERM DEBT	(1.29) (0.12)	
PREFERRED STOCK CUSTOMER DEPOSITS	0.00 (0.05)	%
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	(1.46)	
TOTAL	3.53	%
DIVIDED BY RECONCILED COMMON EQUITY RATIO	47.43	%
JURISDICTIONAL RETURN ON COMMON EQUITY	7.44	%