

February 15, 2021

Andrew L. Maurey, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Maurey:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending December 2020.

Please let me know if you have any questions.

Respectfully,

/S/ Sean P. Hillary
sphillary@tecoenergy.com

Sean P. Hillary Controller

Enclosures

cc: Office of Public Counsel - Charles Rehwinkel

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY December 2020 (In \$ Thousands)

I. AVERAGE RATE OF RETURN			(1) Actual <u>Per Books</u>	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME		\$	62,697	\$ <u>(11,193)</u> \$	51,504 \$	SS	51,504
AVERAGE RATE BASE		\$	1,314,032	\$ (262,566) \$	1,051,466	<u> </u>	1,051,466
AVERAGE RATE OF RETURN			4.77	%	4.90_%	%	4.90 %
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE	:			<u>III.</u>	EARNED RET	URN ON EQUIT	<u> </u>
(FPSC ADJUSTED BASIS)	•					FPSC	PRO FORMA
	LOW	5.79 %		A INIOL LIDINI	_	ADJUSTED	ADJUSTED
	MIDPOINT	6.50 %		A. INCLUDING FLEX RAT	E REVENUES	7.37 %	7.37_%
	HIGH	6.98 %		B. EXCLUDIN FLEX RAT	G E REVENUES	6.95_%	6.95 %
I am aware that Section 837.06, Florida Statutes, provides: Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082 or s. 775.083.							
Sean P. Hillary, Controller (Name and Title)		/ 3/	ean P. Hillar illarv@tecoenergy (Signatur	/.com	02/10/	/2021 (Date)	PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE December 2020 (In \$ Thousands)

	(1) Plant in Service	(2) Plant Acquisition Adjustment	(3) Accumulated Depreciation & Amortization	(4) Customer Advances for Construction	(5) Net Plant in Service	(7) Property Held for Future Use	(8) Construction Work in Progress	(9) Net Utility Plant	(10) Working Capital	(11) Total Rate Base
PER BOOKS	2,040,721	5,032	800,625	14,222	1,230,906	1,940	120,248	1,353,093	(39,061)	1,314,032
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable						(1,940)		(1,940)	(3)	(1,940) (3)
Accounts Rec./Pay Assoc Companies Merchandise Inventory Other Accounts Receivable									(1,497) - (1,255)	(1,497) - (1,255)
Non-Utility Allocation Remove Unbundling Transition Charges	(1,225)		(388)		(837)			(837)	-	(837)
Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared							(115)	(115)	(2,188)	(115) (2,188)
Remove Unrec. Conservation Costs Remove Unrec. CIBSR Costs Remove Competitve Rate Adjustment Remove Unamortized Rate Case Expense									(1,585) (3,107) (3,061) (32)	(1,585) (3,107) (3,061) (32)
Gain on Sale of Property Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment		(2,947)	(2,861)		(86)			(86)	-	(86)
Cast Iron/Bare Steel Rider (CIBSR) AFUDC - Eligible CWIP Other Comp. Income (Unsettled hedges)	(173,648)		(7,779)		(165,869)		(10,149) (69,773)	(176,019) (69,773)	_	(176,019) (69,773)
Remove Investment in Subsidiaries TOTAL FPSC ADJUSTMENTS	(174,872)	(2,947)	(11,027)	<u> </u>	(166,793)	(1,940)	(80,038)	(248,770)	(1,068) (13,796)	(1,068) (262,566)
FPSC ADJUSTED	1,865,848	2,085	789,598	14,222	1,064,113	-	40,210	1,104,323	(52,857)	1,051,466
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	1,865,848	2,085	789,598	14,222	1,064,113	<u>-</u>	40,210	1,104,323	(52,857)	1,051,466
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										
TOTAL PRO FORMA ADJUSTMENTS				<u> </u>	<u>-</u>					
PRO FORMA ADJUSTED	1,865,848	2,085	789,598	14,222	1,064,113		40,210	1,104,323	(52,857)	1,051,466

PEOPLES GAS SYSTEM NET OPERATING INCOME December 2020 (In \$ Thousands)

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating	O & M	O & M	Depreciation &	Taxes Other	Income Taxes	Income Taxes	Tax Credit	Gain/Loss	Operating	Operating
PED DOGGO	Revenues	Gas Expense	Other	Amortization	Than Income	Current	(Net)	(Net)	on Disposition	Expenses	Income
PER BOOKS	422,027	126,167	133,279	45,496	40,893	(559)	15,080		(1,026)	359,330	62,697
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(21,493)		(21,493)			0				(21,493)	0
Non-Utility Allocation				(44)	-	11				(33)	33
Interest Synchronization						503				503	(503)
Parent Debt Adjustment						-				-	-
Remove Fuel Revenues	(126,658)	(126,167)			(491)	-				(126,658)	-
Economic Development Adjustment			(17)			4				(13)	13
Employee Activities			(70)			17				(53)	53
Franchise/Gross Receipts Taxes	(23,995)				(23,818)	(43)				(23,861)	(134)
Maintenance of General Plant			(34)			8				(25)	25
Maint. of Structures and Improvements			(5)			1				(4)	4
Lobbying included in Dues (AGA, FNGA)			-			-				-	-
Civic/Social Club Dues			-			-				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		20				(60)	60
Gain on Sale of Property						-				-	-
Lease of PHFFU	(107)					(26)				(26)	(80)
Remove ITC Amortization						-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR)	(8,359)		(3,222)	(2,420)	(2,717)	0				(8,359)	0
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(14,129)					(3,465)				(3,465)	(10,665)
OSS Adjustment	-										
TOTAL FPSC ADJUSTMENTS	(194,740)	(126,167)	(24,841)	(2,544)	(27,025)	(2,970)				(183,548)	(11,193)
FPSC ADJUSTED	227,287		108,438	42,952	13,868	(3,530)	15,080		(1,026)	175,783	51,504
FLEX RATE REVENUES	(2,820)					(691)				(691)	(2,128)
ADJUSTED FOR											
FLEX RATE REVENUES	224,467		108,438	42,952	13,868	(4,221)	15,080		(1,026)	175,091	49,376
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS											
•											
PRO FORMA ADJUSTED	227,287		108,438	42,952	13,868	(3,530)	15,080		(1,026)	175,783	51,504
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PER BOOKS											
CURRENT MONTH AMOUNT	44,829	16,418	14,552	4,070	3,311	324	1,079	-	-	39,753	5,076
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SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS December 2020 (In \$ Thousands)

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUS	TMENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	335,637	(2,634)	(56,499)	276,505	26.30%	4.69	1.23	4.69	1.23	4.69	1.23
SHORT TERM DEBT	129,896		(22,039)	107,857	10.26%	1.16	0.12	1.16	0.12	1.16	0.12
CUSTOMER DEPOSITS	26,126		(4,188)	21,938	2.08%	2.48	0.05	2.48	0.05	2.48	0.05
COMMON EQUITY	604,291	(3,303)	(101,966)	499,021	47.46%	9.25	4.39	10.75	5.10	11.75	5.58
DEFERRED INCOME TAX	218,083	(44,038)	(27,899)	146,145	13.90%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	1,314,032	(49,975)	(212,591)	1,051,466	100.00%		5.79		6.50		6.98

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS

December 2020 (In \$ Thousands)

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	4.90 %	(Schedule 1)
LONG TERM DEBT	(1.23) %	
SHORT TERM DEBT	(0.12) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.05) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	(1.40) %	
TOTAL	3.50 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	47.46 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	7.37 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 49,398	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ 1,051,466	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	4.70	%
LONG TERM DEBT SHORT TERM DEBT	(1.23) (0.12)	
PREFERRED STOCK CUSTOMER DEPOSITS	0.00 (0.05)	%
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	(1.40)	
TOTAL	3.30	%
DIVIDED BY RECONCILED COMMON EQUITY RATIO	47.46	%
JURISDICTIONAL RETURN ON COMMON EQUITY	6.95	%

PEOPLES GAS SYSTEM CAPITAL STRUCTURE USED FOR AFUDC CALCULATION DECEMBER 2020 (In \$ Thousands)

SCHEDULE A

CAPITAL COMPONENTS	Α	DJUSTED VERAGE BALANCE	CAPITAL RATIO	COST OF CAPITAL	WEIGHTED COST OF CAPITAL
LONG TERM DEBT	\$	287,879	27.38%	4.69%	1.28%
SHORT TERM DEBT		112,294	10.68%	1.16% *	0.12%
CUSTOMER DEPOSITS		21,938	2.08%	2.48% *	0.05%
COMMON EQUITY		483,211	45.96%	9.90% **	4.55%
DEFERRED INCOME TAX		146,145	13.90%	0.00%	-
INVESTMENT TAX CREDITS			0.00%	0.00%	<u>-</u>
TOTAL	\$	1,051,466	100.00%		6.00%

^{*13-}MONTH AVERAGE

Debt Ratio 24.17% Equity Ratio 75.83%

^{**}Per Order No. PSC-2020-0485-FOF-GU, a 9.90% return on equity shall be used for all purposes including the calculation of the Company's AFUDC rate.

PEOPLES GAS SYSTEM CAPITAL STRUCTURE USED FOR AFUDC CALCULATION DECEMBER 2020 (In \$ Thousands)

SCHEDULE B

CAPITAL COMPONENTS	PEI	R BOOKS	MISSION STMENTS*	A	DJUSTED AVERAGE BALANCE
LONG TERM DEBT	\$	335,637	\$ (59,132)	\$	287,879
SHORT TERM DEBT		129,896	(22,039)		112,294
CUSTOMER DEPOSITS		26,126	(4,188)		21,938
COMMON EQUITY		604,291	(105,269)		483,211
DEFERRED INCOME TAX		218,083	(71,938)		146,145
INVESTMENT TAX CREDITS			 		
TOTAL	\$	1,314,032	\$ (262,566)	\$	1,051,466

^{*}FOR ADJUSTMENTS DETAILS, SEE SCHEDULE 2.

Per Order No. PSC-2020-0485-FOF-GU, a 54.7% equity ratio (investor sources with any difference to actual equity ratio spread ratably over long-term and short term debt) shall be used for all purposes including the calculation of the Company's AFUDC rate.

PEOPLES GAS SYSTEM METHODOLOGY FOR MONTHLY COMPOUNDING OF THE AFUDC RATE DECEMBER 2020

SCHEDULE C

MONTHS	AFUDC BASE	MONTHLY AFUDC	CUMULATIVE AFUDC
JAN	1.00000000	0.0048676	0.0048676
FEB	1.00486755	0.0048912	0.0097588
MAR	1.00975879	0.0049151	0.0146738
APR	1.01467385	0.0049390	0.0196128
MAY	1.01961282	0.0049630	0.0245758
JUN	1.02457584	0.0049872	0.0295630
JUL	1.02956301	0.0050115	0.0345745
AUG	1.03457446	0.0050358	0.0396103
SEP	1.03961031	0.0050604	0.0446707
OCT	1.04467066	0.0050850	0.0497557
NOV	1.04975565	0.0051097	0.0548654
DEC	1.05486539	0.0051346	0.0600000

Annual Rate (R) = .0600

Monthly Rate = $((1 + R)^{1/2}) - 1 = 0.0048676$