

May 13, 2022

Andrew L. Maurey, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Maurey:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending March 2022.

Please let me know if you have any questions.

Respectfully,

Rachel B. Parsons

rbparsons@tecoenergy.com

/s

Rachel B. Parsons

Vice President Finance & Planning

Enclosures

cc: Office of Public Counsel - Charles Rehwinkel

PSC/AFA13

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY March 2022 (In \$ Thousands)

I. AVERAGE RATE OF RETURN				(1) Actual <u>Per Books</u>	£	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME			\$	94,613	\$	223 \$	94,836	\$\$	94,836
AVERAGE RATE BASE			\$	1,676,777	\$	(117,826) \$	1,558,951	\$\$	1,558,951
AVERAGE RATE OF RETURN				5.64	%	<u>-</u>	6.08	%	6.08 %
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTUR						<u>III.</u>	EARNED RE	TURN ON EQUITY	
(FPSC ADJUSTED BASIS)	=							FPSC	PRO FORMA
	LOW	5.39	%					ADJUSTED	ADJUSTED
	MIDPOINT	5.85	<u></u> %			A. INCLUDING FLEX RATE	S E REVENUES	S10.40_%	10.40 %
	HIGH	6.36	_%			B. EXCLUDING FLEX RATE	G E REVENUES	S10.06_%	10.06_%
I am aware that Secti	Whoever know	vingly makes a	fals	e statement					
	the intent to misle official duty shall	•		•			er		
	punishable as pro		5 08	2 or e 775 n	ጸጓ	· ·			
/s/ Rachel B. Parsons, VP of Finance	and Planning			Cachel B. P rsons@tecoene			— 05/1:	3/2022	
(Name and Title)	· · · · · · · · · · · · · · · ·		1 <u>000</u>	(Signatu		COIII		(Date)	D00/45440

PEOPLES GAS SYSTEM AVERAGE RATE BASE March 2022 (In \$ Thousands)

PER BOOKS	(1) Plant in Service 2,394,830	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 842,795	(4) Customer Advances for Construction 17,631	(5) Net Plant in Service 1,539,435	(7) Property Held for Future Use 1,940	(8) Construction Work in Progress 153,065	(9) Net Utility Plant 1,694,440	(10) Working Capital (17,663)	(11) Total Rate Base 1,676,777
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Receivable Accounts Receivable Non-Utility Allocation Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs Remove Unrec. CIBSR Costs Remove Unrec. CIBSR Costs Remove Unamortized Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property	(1,279)		(398)		(881)	(1,940)		(1,940)	(3) - (9,844) (735) (4,228) (806) 2,084 - (1,271) (3,601) (951)	(1,940) (3) - (9,844) (735) (881) (4,228) (806) 2,084 - (1,271) (3,601) (951)
Remove Acquis. Adjustment (WFNG) Remove Derivative (FAS 133)		(2,947)	(2,941)		(6)			(6)	_	(6)
Cast Iron/Bare Steel Rider (CIBSR) AFUDC - Eligible CWIP Remove Investment in Subsidiaries	(13,367)		107		(13,474)		(13,423) (67,654)	(26,897) (67,654)	(1,093)	(26,897) (67,654) (1,093)
TOTAL FPSC ADJUSTMENTS	(14,647)	(2,947)	(3,233)		(14,360)	(1,940)	(81,077)	(97,377)	(20,449)	(117,826)
FPSC ADJUSTED	2,380,184	2,085	839,562	17,631	1,525,075		71,988	1,597,063	(38,112)	1,558,951
FLEX RATE REVENUES ADJUSTED FOR										
FLEX RATE REVENUES	2,380,184	2,085	839,562	17,631	1,525,075		71,988	1,597,063	(38,112)	1,558,951
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										-
TOTAL PRO FORMA ADJUSTMENTS	<u> </u>			<u> </u>					<u> </u>	
PRO FORMA ADJUSTED	2,380,184	2,085	839,562	17,631	1,525,075	<u> </u>	71,988	1,597,063	(38,112)	1,558,951

PEOPLES GAS SYSTEM NET OPERATING INCOME March 2022 (In \$ Thousands)

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	545,316	183,173	142,811	52,524	49,208	11,303	11,622		62	450,702	94,613
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(22,554)		(22,554)			0				(22,554)	0
Non-Utility Allocation	,		, ,	(41)	-	10				(30)	30
Interest Synchronization				, ,		144				144	(144)
Parent Debt Adjustment						(2,099)				(2,099)	2,099
Remove Fuel Revenues	(183,919)	(183,173)			(746)	(0)				(183,919)	-
Economic Development Adjustment			(16)			4				(12)	12
Employee Activities			(75)			19				(56)	56
Franchise/Gross Receipts Taxes	(29,969)				(29,622)	(88)				(29,710)	(259)
Maintenance of General Plant			(40)			10				(30)	30
Maint. of Structures and Improvements			(6)			2				(5)	5
Remove Acquisition Adj. Amortiz. (WFNG)				(27)		7				(20)	20
Gain on Sale of Property						-				-	-
Lease of PHFFU	(109)					(28)				(28)	(81)
Remove ITC Amortization						-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR)	(3,873)		(3,668)	(169)	(36)	0				(3,873)	0
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(2,069)					(524)				(524)	(1,545)
OSS Adjustment	-										
TOTAL FPSC ADJUSTMENTS	(242,493)	(183,173)	(26,360)	(237)	(30,403)	(2,543)	<u> </u>			(242,716)	223
FPSC ADJUSTED	302,823		116,451	52,287	18,805	8,760	11,622		62	207,986	94,836
FLEX RATE REVENUES	(3,342)					(847)				(847)	(2,495)
ADJUSTED FOR											
FLEX RATE REVENUES =	299,480		116,451	52,287	18,805	7,913	11,622		62	207,139	92,341
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS	-					-					-
PRO FORMA ADJUSTED =	302,823		116,451	52,287	18,805	8,760	11,622		62	207,986	94,836
PER BOOKS CURRENT MONTH AMOUNT	53,647	20,130	13,154	230	4,862	198	3,034	-	-	41,609	12,038
=											

SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS March 2022 (In \$ Thousands)

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUS ⁻	TMENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	525,522	(4,654)	(32,706)	486,541	31.21%	3.89	1.21	3.89	1.21	3.89	1.21
SHORT TERM DEBT	119,400	(2,077)	(7,367)	109,591	7.03%	0.44	0.03	0.44	0.03	0.44	0.03
CUSTOMER DEPOSITS	26,685		(1,410)	25,275	1.62%	2.49	0.04	2.49	0.04	2.49	0.04
COMMON EQUITY	767,228	(1,288)	(48,094)	719,833	46.17%	8.90	4.11	9.90	4.57	11.00	5.08
DEFERRED INCOME TAX	237,942	(8,088)	(12,143)	217,711	13.97%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	1,676,777	(16,107)	(101,719)	1,558,951	100.00%		5.39		5.85		6.36

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS

March 2022 (In \$ Thousands)

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	6.08 %	(Schedule 1)
LONG TERM DEBT	(1.21) %	
SHORT TERM DEBT	(0.03) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.04) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00 % (1.28) %	
TOTAL	4.80 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	46.17 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	10.40 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 92,341	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ 1,558,951	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	5.92 %	6
LONG TERM DEBT	(1.21) %	
SHORT TERM DEBT	(0.03) %	
PREFERRED STOCK CUSTOMER DEPOSITS	0.00 %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	(0.04) % 0.00 %	
SUBTOTAL	(1.28) 9	
SUBTUTAL	(1.20) 7	0
TOTAL	4.64 %	6
DIVIDED BY RECONCILED COMMON EQUITY RATIO	46.17 %	6
JURISDICTIONAL RETURN ON COMMON EQUITY	10.06 %	6