

# August 15, 2022

Andrew L. Maurey, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Maurey:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending June 2022.

Please let me know if you have any questions.

Respectfully, Rachel B. Parsons

rbparsons@tecoenergy.com /s/ Rachel B. Parsons Vice President Finance & Planning

Enclosures

cc: Office of Public Counsel – Charles Rehwinkel

## PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY June 2022 (In \$ Thousands)

	(1) Actual <u>Per Books</u>	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
I. AVERAGE RATE OF RETURN (JURISDICTIONAL) NET OPERATING INCOME	\$96,376	\$(366) \$	96,011	\$\$	96,011
AVERAGE RATE BASE	\$ 1,744,625	\$ (127,346) \$	1,617,278	\$\$	1,617,278
AVERAGE RATE OF RETURN	5.52	<u>%</u>	5.94	%	5.94_%

II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE			III. EARNED RET	URN ON EQUITY	, 
(FPSC ADJUSTED BASIS)	LOW	5.39 %		FPSC ADJUSTED	PRO FORMA ADJUSTED
	LOW	5.39 %		ADJUSTED	ADJUSTED
			A. INCLUDING		
	MIDPOINT	<u> </u>	FLEX RATE REVENUES	10.07_%	<u>    10.07 </u> %
	HIGH	6.37 %	B. EXCLUDING		
			FLEX RATE REVENUES	9.71 %	9.71 %

I am aware that Section 837.06, Florida Statutes,	provides:	
Whoever knowingly make	es a false statement in writing with	
the intent to mislead a publ	ic servant in the performance of his or her	r
official duty shall be guilty o	of a misdemeanor of the second degree	
punishable as provided in s	s. 775.082 or s. 775.083.	
	Rachel B. Parsons	
/s/ Rachel B. Parsons, VP of Finance and Planning	rbparsons@tecoenergy.com	08/15/2022
(Name and Title)	(Signature)	(Date)
	,	

PSC/AFA13

### PEOPLES GAS SYSTEM AVERAGE RATE BASE June 2022 (In \$ Thousands)

	(1) Plant in Service	(2) Plant Acquisition Adjustment	(3) Accumulated Depreciation & Amortization	(4) Customer Advances for Construction	(5) Net Plant in Service	(7) Property Held for Future Use	(8) Construction Work in Progress	(9) Net Utility Plant	(10) Working Capital	(11) Total Rate Base
PER BOOKS	2,455,842	5,032	851,699	18,367	1,590,808	1,940	166,188	1,758,935	(14,310)	1,744,625
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable						(1,940)		(1,940)	(3)	(1,940) (3)
Accounts Rec./Pay Assoc Companies Other Accounts Receivable Non-Utility Allocation Remove Unamort. Debt Expense	(1,290)		(408)		(882)			(882)	(9,825) (860) (4,240)	(9,825) (860) (882) (4,240)
Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs									(4,240) (1,580) 2,273	(4,240) (1,580) 2,273 -
Remove Unrec. CIBSR Costs Remove Competitve Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property									(661) (3,650) (847)	(661) (3,650) (847)
Remove Acquis. Adjustment (WFNG) Remove Derivative (FAS 133)		(2,947)	(2,946)		(1)			(1)	-	(1)
Cast Iron/Bare Steel Rider (CIBSR) AFUDC - Eligible CWIP Remove Investment in Subsidiaries	(18,980)		54		(19,034)		(17,776) (67,267)	(36,810) (67,267)	(1,054)	(36,810) (67,267) (1,054)
TOTAL FPSC ADJUSTMENTS	(20,271)	(2,947)	(3,301)	-	(19,917)	(1,940)	(85,043)	(106,899)	(20,447)	(127,346)
FPSC ADJUSTED	2,435,571	2,085	848,398	18,367	1,570,891		81,145	1,652,036	(34,757)	1,617,278
FLEX RATE REVENUES ADJUSTED FOR										
FLEX RATE REVENUES	2,435,571	2,085	848,398	18,367	1,570,891		81,145	1,652,036	(34,757)	1,617,278
PRO FORMA REVENUE INCREASE AND <u>ANNUALIZATION ADJUSTMENTS:</u>										-
TOTAL PRO FORMA ADJUSTMENTS			<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u>-</u>	<u> </u>		<u> </u>
PRO FORMA ADJUSTED	2,435,571	2,085	848,398	18,367	1,570,891	<u> </u>	81,145	1,652,036	(34,757)	1,617,278

### SCHEDULE 2

## PEOPLES GAS SYSTEM NET OPERATING INCOME June 2022 (In \$ Thousands)

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating
PER BOOKS	582,245	214,676	147,527	49,163	50,997	10,527	12,958	-	22	485,869	96,376
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(24,161)		(24,161)			0				(24,161)	0
Non-Utility Allocation				(41)	-	10				(30)	30
Interest Synchronization						149				149	(149)
Parent Debt Adjustment						(2,099)				(2,099)	2,099
Remove Fuel Revenues	(215,438)	(214,676)			(762)	-				(215,438)	-
Economic Development Adjustment			(18)			5				(13)	13
Employee Activities			(81)			21				(61)	61
Franchise/Gross Receipts Taxes	(30,491)				(30,162)	(83)				(30,245)	(245)
Maintenance of General Plant			(41)			10				(31)	31
Maint. of Structures and Improvements			(7)			2				(5)	5
Remove Acquisition Adj. Amortiz. (WFNG)				(9)		2				(7)	7
Gain on Sale of Property						-				-	-
Lease of PHFFU	(118)					(30)				(30)	(88)
Remove ITC Amortization						-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR)	(3,112)		(2,689)	(250)	(173)	0				(3,112)	0
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(2,853)					(723)				(723)	(2,130)
OSS Adjustment	-					-					-
TOTAL FPSC ADJUSTMENTS	(276,172)	(214,676)	(26,997)	(299)	(31,098)	(2,736)	-	-	-	(275,806)	(366)
FPSC ADJUSTED	306,073	<u> </u>	120,529	48,864	19,900	7,791	12,958		22	210,063	96,011
FLEX RATE REVENUES	(3,608)					(915)				(915)	(2,694)
ADJUSTED FOR	(0,000)					(0.0)				(0.0)	(2,001)
FLEX RATE REVENUES	302,465	<u> </u>	120,529	48,864	19,900	6,876	12,958		22	209,148	93,317
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
Deferred Tax True-up						-					-
TOTAL PRO FORMA ADJUSTMENTS	-	·	-								
PRO FORMA ADJUSTED	306,073		120,529	48,864	19,900	7,791	12,958		22	210,063	96,011
PER BOOKS											
CURRENT MONTH AMOUNT	52,434	23,752	13,946	327	4,313	279	1,632			44,250	8,184

SCHEDULE 3

## PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS June 2022 (In \$ Thousands)

						LOW POINT		MIDF	POINT	HIGH	I POINT
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	MENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
AVERAGE	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	518,351	(4,641)	(33,112)	481,408	29.77%	3.88	1.16	3.88	1.16	3.88	1.16
SHORT TERM DEBT	152,592	(2,241)	(9,691)	140,897	8.71%	0.67	0.06	0.67	0.06	0.67	0.06
CUSTOMER DEPOSITS	27,171		(1,491)	25,680	1.59%	2.49	0.04	2.49	0.04	2.49	0.04
COMMON EQUITY	805,411	(1,080)	(51,845)	751,438	46.46%	8.90	4.13	9.90	4.60	11.00	5.11
DEFERRED INCOME TAX	241,099	(10,591)	(12,653)	217,855	13.47%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	1,744,625	(18,553)	(108,793)	1,617,278	100.00%		5.39		5.86		6.37

#### SCHEDULE 5

### PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS June 2022 (In \$ Thousands)

#### A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	5.94 %	(Schedule 1)
LONG TERM DEBT SHORT TERM DEBT	(1.16) % (0.06) %	
PREFERRED STOCK CUSTOMER DEPOSITS	0.00 % (0.04) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00 % (1.26) %	
TOTAL	4.68 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	46.46 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	10.07 %	

#### B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 93,317	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ 1,617,278	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	<u> </u>	
LONG TERM DEBT	(1.16) %	)
SHORT TERM DEBT	(0.06) %	
PREFERRED STOCK	0.00 %	)
CUSTOMER DEPOSITS	(0.04) %	)
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	)
SUBTOTAL	(1.26) %	)
TOTAL	4.51 %	)
DIVIDED BY RECONCILED COMMON EQUITY RATIO	46.46 %	)
JURISDICTIONAL RETURN ON COMMON EQUITY	9.71 %	)