

November 15, 2022

Amber Mitchell Norris, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Ms. Norris:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending September 2022.

Please let me know if you have any questions.

Respectfully,

Rachel B. Parsons

rbparsons@tecoenergy.com

/s

Rachel B. Parsons

Vice President Finance & Planning

Enclosures

cc: Office of Public Counsel - Charles Rehwinkel

PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY September 2022 (In \$ Thousands)

I. AVERAGE RATE OF RETURN				(1) Actual <u>Per Books</u>	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME			\$_	99,307_\$	s <u>(927)</u> \$	98,381	\$0	\$ 98,381
AVERAGE RATE BASE			\$_	1,814,277_\$	5 (142,324) \$	1,671,953	\$0	\$1,671,953_
AVERAGE RATE OF RETURN			_	5.47_%	%	5.88	%	5.88_%
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE					<u>III</u>	. EARNED RE	TURN ON EQU	<u>ITY</u>
(FPSC ADJUSTED BASIS)	LOW	E 10	0/.				FPSC ADJUSTED	PRO FORMA ADJUSTED
	LOW	5.48	- 70		A. INCLUDING	G	ADJUSTED	ADJUSTED_
	MIDPOINT	5.94	-%		FLEX RAT	E REVENUES	9.77	% 9.77 %
	HIGH	6.46	-%		B. EXCLUDIN FLEX RAT	IG E REVENUES	9.43	%9.43%
I am aware that Section	ŕ	.,						
	Whoever know the intent to misle					or		
	official duty shall b					ICI		
	punishable as pro				3.			
/s/ Rachel B. Parsons, VP of Finance a	and Planning \mathcal{L}	Rachel B.	J	arsons		11/15/20	22	
(Name and Title)		parsons@tec	oen	ergy(Signature	e)	_	(Date)	
								PSC/AFA13

PEOPLES GAS SYSTEM AVERAGE RATE BASE September 2022 (In \$ Thousands)

PER BOOKS	(1) Plant in Service 2,511,711	(2) Plant Acquisition Adjustment 5,032	(3) Accumulated Depreciation & Amortization 859,354	(4) Customer Advances for Construction 19,259	(5) Net Plant in Service 1,638,130	(7) Property Held for Future Use 1,940	(8) Construction Work in Progress 184,457	(9) Net Utility Plant 1,824,527	(10) Working Capital (10,250)	(11) Total Rate Base 1,814,277
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies Other Accounts Receivable Non-Utility Allocation Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs Remove Unrec. CIBSR Costs Remove Competitive Rate Adjustment Remove Unamortized Rate Case Expense	(1,300)		(419)		(881)	(1,940)		(1,940)	(3) - (9,814) (1,262) (4,297) (1,459) 2,273 - (288) (3,637) (741)	(1,940) (3) - (9,814) (1,262) (881) (4,297) (1,459) 2,273 - (288) (3,637) (741)
Gain on Sale of Property Remove Acquis. Adjustment (WFNG)		(2,947)	(2,947)		-			-		-
Remove Derivative (FAS 133) Cast Iron/Bare Steel Rider (CIBSR) AFUDC - Eligible CWIP Remove Investment in Subsidiaries	(24,701)		(19)		(24,681)		(21,414) (73,118)	(46,096) (73,118)	(1,062)	(46,096) (73,118) (1,062)
TOTAL FPSC ADJUSTMENTS	(26,000)	(2,947)	(3,385)	-	(25,562)	(1,940)	(94,532)	(122,034)	(20,290)	(142,324)
FPSC ADJUSTED	2,485,711	2,085	855,969	19,259	1,612,568		89,925	1,702,493	(30,540)	1,671,953
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES	2,485,711	2,085	855,969	19,259	1,612,568		89,925	1,702,493	(30,540)	1,671,953_
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:										
TOTAL PRO FORMA ADJUSTMENTS										
PRO FORMA ADJUSTED	2,485,711	2,085	855,969	19,259	1,612,568		89,925	1,702,493	(30,540)	1,671,953

PEOPLES GAS SYSTEM NET OPERATING INCOME September 2022 (In \$ Thousands)

	(1)	(2)	(3)	(4)	(5)	(6)	(7) Deferred	(8) Investment	(9)	(10) Total	(11) Net
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Income Taxes (Net)	Tax Credit (Net)	Gain/Loss on Disposition	Operating Expenses	Operating Income
PER BOOKS	627,692	253,671	151,873	45,674	52,206	5,768	19,279		(85)	528,385	99,307
FPSC ADJUSTMENTS:						_					
Remove Conservation Charges	(27,514)		(27,514)			0				(27,514)	0
Non-Utility Allocation				(41)	-	10				(31)	31
Interest Synchronization						170				170	(170)
Parent Debt Adjustment	(054.470)	(050.074)			(000)	(2,099)				(2,099)	2,099
Remove Fuel Revenues	(254,472)	(253,671)	(40)		(802)	(0)				(254,472)	-
Economic Development Adjustment			(19)			5				(14)	14
Employee Activities	(20.025)		(81)		(20 502)	21				(61)	61
Franchise/Gross Receipts Taxes Maintenance of General Plant	(30,835)		(40)		(30,523)	(79)				(30,602)	(233) 37
Maint. of Structures and Improvements			(49)			12 2				(37)	37 5
Remove Acquisition Adj. Amortiz. (WFNG)			(7)			2				(5)	5
Gain on Sale of Property				-		-				-	-
Lease of PHFFU	(118)					(30)				(30)	(88)
Remove ITC Amortization	(110)					(30)				(30)	(66)
Cast Iron/Bare Steel Rider (CIBSR)	(2,416)		(1,769)	(336)	(311)	(0)		-		(2,416)	(0)
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(3,593)		(1,703)	(550)	(311)	(911)				(911)	(2,683)
OSS Adjustment	(0,000)					(011)				(011)	(2,000)
TOTAL FPSC ADJUSTMENTS	(318,947)	(253,671)	(29,440)	(377)	(31,635)	(2,898)				(318,021)	(927)
	(010,041)	(200,011)	(20,440)	(011)	(01,000)	(2,000)				(010,021)	(021)
FPSC ADJUSTED	308,745		122,433	45,297	20,570	2,870	19,279		(85)	210,364	98,381
FLEX RATE REVENUES	(3,596)					(911)				(911)	(2,685)
ADJUSTED FOR											
FLEX RATE REVENUES	305,149		122,433	45,297	20,570	1,958	19,279		(85)	209,453	95,696
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
ANNOALIZATION ADJUSTIMENTS.											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS	-										
PRO FORMA ADJUSTED	308,745	-	122,433	45,297	20,570	2,870	19,279	_	(85)	210,364	98,381
=	555,140		,	.0,207	25,570	2,5.5	.5,270		(50)	2.0,007	
PER BOOKS											
CURRENT MONTH AMOUNT	49,363	20,760	13,793	380	3,364	744	1,451	_	_	40,493	8,870
=	70,000	20,700	10,730		0,004		1,701			70,700	5,570

SCHEDULE 4

PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS September 2022 (In \$ Thousands)

						LOW	/ POINT	MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUS	TMENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
<u>AVERAGE</u>	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	533,746	(4,690)	(36,663)	497,246	29.74%	3.92	1.17	3.92	1.17	3.92	1.17
SHORT TERM DEBT	160,685	(1,747)	(11,014)	149,382	8.94%	1.19	0.11	1.19	0.11	1.19	0.11
CUSTOMER DEPOSITS	27,770		(1,665)	26,106	1.56%	2.48	0.04	2.48	0.04	2.48	0.04
COMMON EQUITY	846,820	(1,094)	(58,608)	780,807	46.70%	8.90	4.16	9.90	4.62	11.00	5.14
DEFERRED INCOME TAX	245,255	(12,916)	(13,927)	218,411	13.06%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	1,814,277	(20,447)	(121,878)	1,671,953	100.00%		5.48		5.94		6.46

Doc ID: 20221115080900903 Sertifi Electronic Signature

PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS

September 2022 (In \$ Thousands)

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	5.88_%	(Schedule 1)
LONG TERM DEBT	(1.17) %	
SHORT TERM DEBT	(0.11) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.04) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	0.00 % (1.32) %	
TOTAL	4.56 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	46.70 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	9.77 %	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 95,696 (Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ <u>1,671,953</u> (Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	%
LONG TERM DEBT	(1.17) %
SHORT TERM DEBT	(0.11) %
PREFERRED STOCK CUSTOMER DEPOSITS	0.00 % (0.04) %
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %
SUBTOTAL SUBTOTAL	(1.32) %
TOTAL	4.40 %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	46.70 %
JURISDICTIONAL RETURN ON COMMON EQUITY	9.43 %