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# CLASS "A" OR "B"

# **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

SU336-12-AR

# **KW Resort Utilities Corp**

**Exact Legal Name of Respondent** 

168-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



DIVISION OF ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2012



James L. Carlstedt, CPA Anthony Q. De Santis, CPA Thomas K Ford, CPA Katherine U. Jackson, CPA Robert H. Jackson, CPA

Jeffrey K. Jones, CPA Robert C. Nixon, CPA Benjamin T Simmons, CPA Jeanette Sung, CPA James L. Wilson, CPA

#### INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors KW Resort Utilities Corporation Key West, Florida

We have compiled the balance sheet of KW Resort Utilities Corporation, as of December 31, 2012 and 2011, and the related statements of income and retaining earnings for the year ended December 31, 2012 included in the accompanying prescribed form. We have not audited or reviewed the financial statements in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

CJN&W CPAs April 26, 2013

CATHW CPAS

# General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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# **EXECUTIVE**

# SUMMARY

# **CERTIFICATION OF ANNUAL REPORT**

TILITY NAME	: <u> </u>	W Res	ort Utilities	Corp						YEAR OF I	
I HEREB	Y CERTIFY	, to the	best of my	knowle	dge and	belief:					
YES (X)	NO ( )	1.	The utility Accounts	is in sul prescrit	bstantia ed by t	ıl compli he Flori	ance wit	h the Ui c Servic	niform Sy e Commi	stem of ssion.	
YES (X)	NO ( )	2.	The utility orders of t	is in sul he Flori	bstantia da Publ	l complia	ance wit	h all app nission.	olicable ru	les and	
YES (X)	NO ( )	3.	There have concerning practices to of the utilities.	nonco hat coul	mpliand	e with, o	or deficie	encies in	, financia	I reporting	
YES (X)	NO ( )	4.		ns of the and state are response	e respo atemen ondent a	ndent fo	r the pe nted in t	riod pre he repo	sented ar rt as to th		
	Items C	ertified		<del></del>							
1. ( X )	2. ( X )	3. ( X			(sig	gnature o	of the ch	jef exec	utive office	er of the utility	*
1.	2.	3.	. 4		(si	gnature	of the ch	nief final	ncial office	er of the utility)	*
officer	of the four it s. The item the signatur	s being								by both e area to the	

duty shall be guilty of a misdemeanor of the second degree.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false

statement in writing with the intent to mislead a public servant in the performance of his

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2012

	KW Resort Utilities Corp County:	Monroe		
	(Exact Name of Utility)			
List below the	exact mailing address of the utility for which normal correspondence should be sent: KW Resort Utilities Corp.			
	6630 Front Street			
	Key West, Florida 33040			
Telephone:	( 305 ) 295-3301			
e-Mail Address:	N/A			
WEB Site:	www.kwru.com			
Sunshine State C	ne-Call of Florida, Inc. Member Number KW1229			
Name and address	s of person to whom correspondence concerning this report should be addressed:			
	Anthony Q De Santis, CPA			
	CJN&W, CPAs 2560 Gulf-to-Bay Blvd, Suite 200			
	Clearwater, Florida 34625			
Telephone:	( 727 ) 791-4020			
Totopriorio.	(121)			
List below the add	dress of where the utility's books and records are located:  KW Resort Utilities Corp.			
	6630 Front Street			
	Key West, Florida 33045			
	10) 1101	· · · · · · · · · · · · · · · · · · ·		
Telephone:	( 305 ) 295-3301			
List below any gro	oups auditing or reviewing the records and operations:			
Jeffery Allen, CPA				
CJN&W CPA's				
Date of original or	ganization of the utility: 01/01/1972			
Check the approp	riate business entity of the utility as filed with the Internal Revenue Service:			
	Individual Partnership Sub S Corporation 1120 Corporation			
	X			
	corporation or person owning or holding directly or indirectly 5 percent or more of the voting			
securities of the u	unty.	Percent		
	Name	Ownership		
	1. William L Smith, Jr.	70 %		
	2. Alexander Smith	10 %		
	3. Leslie S. Johnson	10 %		
	4. Barton W. Smith	10 %		
	5.	%		
	6.	%		
	7.	%		
	8.	%		
	9.	%		
	10.	%		

#### **DIRECTORY OF PERSONNEL WHO CONTACT** THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	LORIDA PUBLIC SER TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Christopher A. Johnson	President	KW Resort Utilities	All utility matters
Anthony Q De Santis, CPA	СРА	CJN&W, CPA's	Regulatory and accounting matters
William L. Smith, Jr. (312) 939-0100	Chairman Board of Directors	Director	All utility matters
	·		

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

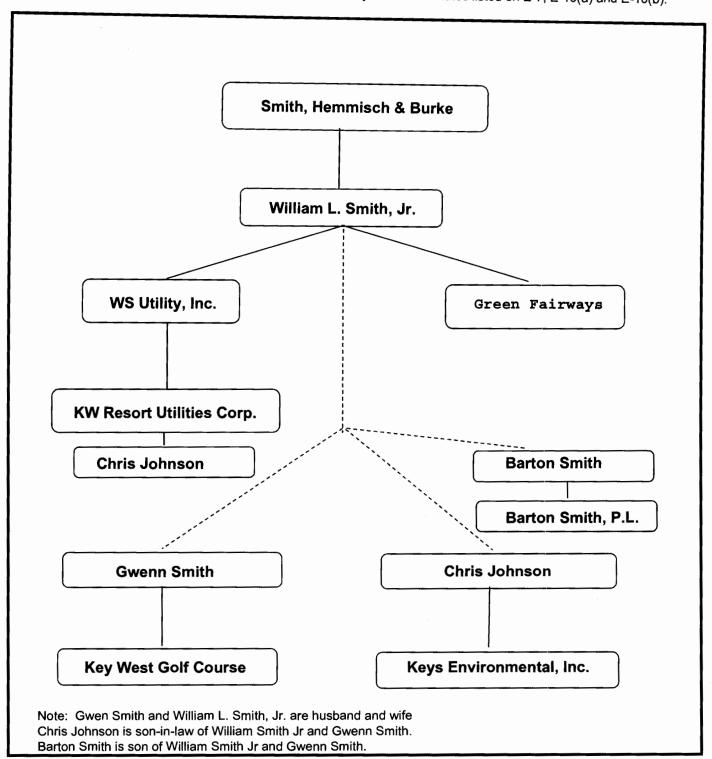
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilities Corp. was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides Wastewater treatment services to the residential area of Stock Island, Florida, in the immediate vicinity of the treatment plant
- C. K W Resort Utilities Corp.'s goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment service to its customers
- D. The Utility provides wastewater treatment services only
- E. Little or no growth is expected until real estate market recovers.
- F. None

# PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/12

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



# **COMPENSATION OF OFFICERS**

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	co	OFFICERS DMPENSATION (d)
Christopher Johnson	President	100	6 <b>\$</b>	135,800
Gwen Smith	Board Secretary	•	6 \$	0
		(+)	6 \$	
(+) Annual Me	eeting as needed.	9	6 \$	
		9	6 \$	
		9	6 \$	
	j	9	6 \$	
		9	6 \$	
			6 \$	

# **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIREC COMPEN	
William L. Smith, Jr. Alexander Smith Barton W. Smith	Chairman Director Director	1 1 1	***	500 500 500

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
(a)	(b)	(c)	(d)
See E-10(a)		Ψ	
	-		
			i
			ł
		1	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.  Barton Smith Christopher Johnson  Alexander Smith	President President Attorney Member Partner Partner Member Member Member Member Member Member Member Member Real Estate Broker	WS Utility, Inc. Green Fairways Smith, Hemmisch & Burke Bencia Partners, OOC Courtland Ct Smith & Krecsler Antioch Golf LLC Rail Golf LLC Deer Creek Golf LLC Gulf County Land LLC Norcor Tradewinds LLC Norcor Caldwell LLC 900 Commerce Barton Smith, P.L. Keys Environmental Johnson Constructors' LC Director	10 South Lasalle Street Suite 2660 Chicago, IL 60603  201 Front St. Ste 203 Key West, FL 33040 6630 Front St. Key West, FL 33040 Same Cushman & Wakefield

# BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVEN	IES	EXPENSES	
BUSINESS OR	BOOK COST	<del></del>	KEVEN	) <u></u>	EAPEN	323
SERVICE	OF	ACCT.	DEVENUES	ACCT	EVENERO	4007
CONDUCTED	ASSETS		REVENUES	ACCT.	EXPENSES	ACCT.
(a)		NO.	GENERATED		INCURRED	NO.
None (a)	(b)	(c)	(d)	(e)	(f)	(g)
None			_			
	\$		\$		\$	
			1			
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	1		1			
			1			
	1					
			1			
			İ			

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)	
Green Fairways	Management & Construction Services	7/1/99 - Open	Р	\$ 60,227	
Key West Golf Course	ADA Compliance Contract Customer Service / Payment Center 7am-6pm 365 days/yr.	8/17/98 -8/19/13	Р	\$ 11,347	
Barton Smith, P.L.	Genearal Legal Representation	03/01/2012	Р	\$ 25,372	
Keys Environmental, Inc.	Sub contract work for KWRU	Annually Jan. 1	s	\$ 26,496	

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

# Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET VALUE
(a)	(b)	(c)	(d)	(e)	(f)
(a) None	(b)	(c) \$	(d)	(e)	<b>(f)</b>

# FINANCIAL

# SECTION

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7		14 575 226	¢ 11 502 009
108-110	Less: Accumulated Depreciation and Amortization	F-8	<u>\$</u> _	11,575,226 (4,967,984)	\$ 11,523,008 (4,591,187)
100-110	Less. Accumulated Depreciation and Amortization	F-0	-	(4,967,964)	(4,591,167)
	Net Plant		_	6,607,242	6,931,821
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant		_	6,607,242	6,931,821
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization		_		
100	Net Nonutility Property		_		
123	Investment in Associated Companies	F-10	—		
124	Utility Investments	F-10			
125 126-127	Other Investments Special Funds	F-10 F-10	_		
	Total Other Property and Investments		_		
	CURRENT AND ACCRUED ASSETS			0.40 =00	104.070
131	Cash		<b> </b> —	246,599	191,378
132	Special Deposits	F-9	<b> </b> —		
133	Other Special Deposits	F-9			
134	Working Funds				
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated	F 44		205 549	173,770
445	Provision for Uncollectable Accounts  Accounts Receivable from Associated Companies	F-11 F-12	—	205,548 883,534	883,533
145	Notes Receivable from Associated Companies	F-12	l —	003,334	
146 151-153	Materials and Supplies	F-12	I —		
161	Stores Expense		_		
162	Prepayments		_	6,340	4,297
171	Accrued Interest and Dividends Receivable			0,040	
172*	Rents Receivable		_		
173*	Accrued Utility Revenues		1		
174	Misc. Current and Accrued Assets	F-12	_	13,125	13,125
	Total Current and Accrued Assets			1,355,146	1,266,103

<sup>\*</sup> Not Applicable for Class B Utilities

# **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Properfy Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ (0	\$ 0
Total Deferred Debits		(0)	0	
TOTAL ASSETS AND OTHER DEBITS		\$ 7,962,388	\$ 8,197,925	

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

# **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT.	ACCT.				
NO.	ACCOUNT NAME	REF. PAGE		CURRENT	PREVIOUS
(a)	(b)	(c)	i	YEAR	YEAR
	EQUITY CAPITAL	(0)		(d)	(e)
201	Common Stock Issued	F-15	\$	1,000	\$ 1,000
204	Preferred Stock Issued	F-15	1		1,000
202,205*	Capital Stock Subscribed	<del> </del>	1-		
203,206*	Capital Stock Liability for Conversion	1			
207*	Premium on Capital Stock				
209*	Reduction in Par or Stated Value of Capital Stock	<del> </del>			
210*	Gain on Resale or Cancellation of Reacquired	<del> </del>			
	Capital Stock				
211	Other Paid-in Capital	<del>                                     </del>		797,142	797,142
212	Discount on Capital Stock	1			
213	Capital Stock Expense	+			
214-215	Retained Earnings (Deficit)	F-16		(2,088,767)	(2,191,709)
216	Reacquired Capital Stock			(	(2,101,100)
218	Proprietary Capital	1	-		
	(Proprietorship and Partnership Only)				
	Total Equity Capital (Deficit)			(1,290,625)	(1,393,568)
221	LONG TERM DEBT Bonds	F 45			
	Reacquire Bonds	F-15			
	Advances from Associated Companies	F-17			
	Other Long Term Debt	F-17		458,788	495,064
224	Other Long Term Debt	F-17		430,700	495,004
	Total Long Term Debt			458,788	495,064
	CURRENT AND ACCRUED LIABILITIES	T			
231	Accounts Payable			127,660	80,609
	Notes Payable	F-18			
233	Accounts Payable to Associated Co.	F-18			
234	Notes Payable to Associated Co.	F-18		1,031,500	1,321,535
235	Customer Deposits			152,333	118,106
236	Accrued Taxes			34,387	51,307
237	Accrued Interest	F-19		101,925	103,063
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current and Accrued Liabilities	F-20		33,865	30,873
	Total Current and Accrued Liabilities			1,481,670	1,705,494

<sup>\*</sup> Not Applicable for Class B Utilities

# **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
254	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves  CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	0 000 020	0 644 270
272	Accumulated Amortization of Contributions in	F-22	9,888,838	9,644,278
212	Aid of Construction	F-22	(2,576,283)	(2,253,343)
	Aid of Constituction	F-22	(2,570,265)	(2,203,343)
	Total Net C.I.A.C.		7,312,555	7,390,935
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation	1		
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 7,962,388	\$ 8,197,925

# **COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 1,346,229	\$ 1,456,118
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		1,346,229	1,456,118
401	Operating Expenses	F-3(b)	1,384,439	1,192,618
403	Depreciation Expense	F-3(b)	378,372	376,799
	Less: Amortization of CIAC	F-22	(305,355)	(322,940)
	Net Depreciation Expense		73,016	53,859
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	93,049	64,879
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		1,550,504	1,311,356
	Net Utility Operating Income		(204,276)	144,762
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	tal Utility Operating Income [Enter here and on Page F-3	(c)]	(204,276)	144,762

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 1,456,118	N/A
<u> </u>	1,456,118	
	1,192,618	
	376,799 (322,940)	
	53,859	
	64,879	
	1,311,356	
N/A	144,762	
	144,762	N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

# **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT.	T			
NO.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
(a)	(b)	PAGE	YEAR	YEAR
	(~)	(d)	(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (204,276	\$ 144,762
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions		[	
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income		69	47
421	Miscellaneous Nonutility Revenue		20,187	9,279
426	Miscellaneous Nonutility Expenses		17,741	49,878
	Experience ( )		17,741	49,070
	Total Other Income and Deductions		37,997	59,204
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	161,085	100,924
428	Amortization of Debt Discount & Expense	F-13	2,729	
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		163,814	100,924
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(330,093)	103,042

Explain Extraordinary Income:

# SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	MA CTEMATE
NO.	ACCOUNT NAME	PAGE	UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	(d)	(e)
				(4)
101	Utility Plant In Service	F-7	N/A	\$ 11,575,226
	Less:			
100 :	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8		(4,967,984)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22		(9,888,838)
252	Advances for Construction	F-20		
	Subtotal			(3,281,596)
	Add:	<u> </u>		
272	Accumulated Amortization of Contributions			İ
	in Aid of Construction	F-22		2,576,283
				2,570,200
	Subtotal			(705,313)
İ				
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			149,077
	Other (Specify):			
	RATE BASE		<u> </u>	\$ (556,236)
	NET UTILITY OPERATING INCOME		<u>\$</u>	<u>\$ 144,762</u>
	(ED DATE OF DETUDAL (Occurrent)	- D\	04	0/
ACHIE	VED RATE OF RETURN (Operating Income / Rate	e Base)	%	%

#### NOTES:

- Estimated if not known. (1)
- Include only those Acquisition Adjustments that have been approved by the Commission.
- (2) (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Note Payable - Assoc. Company	\$		12.67 %	
Total	\$ 1,642,621	100.01 %		6.69 %

(1)	if the Utility's capital structure is not used, explain which capital structure	is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

#### **APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	12.67 %
Commission order approving Return on Equity:	Docket No. 070293-SU
	OVED AFUDC RATE F AFUDC WAS CHARGED DURING THE YEAR
Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

<b>UTILITY NAME:</b>	KW Resort Utilities Corp
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# SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain): Notes Payable - Assoc Co	\$ (1,290,625) 	\$ -	\$	\$ 1,290,625 	\$ -	\$
Total	\$ 351,996	\$ -	\$	\$ 1,290,625	\$ -	\$ 1,642,621

(1) Explain below all adjustments made in Columns (e) and (f)	
Note: Adjust common equity to eliminate negative equity	

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	N/A	\$ 11,575,226	N/A	\$ 11,575,226
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	N/A	<u>\$ 11,575,226</u>	N/A	\$ 11,575,226

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition						
	adjustment approved by the Commission, include the Order Number.						
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)		
114	Acquisition Adjustment	N/A	N/A	\$	\$ -		
Total Plan	nt Acquisition Adjustment	\$ -	\$ -	\$	\$		
115	Accumulated Amortization			\$ <u>-</u>	\$ -    		
Total Accu	umulated Amortization	\$ -	\$	\$ -	\$		
Total Acqu	uisition Adjustments	\$ -	\$	\$	\$		

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)		SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108					(4)
Balance first of year	N/A	-	4 504 407		
Credits during year: Accruals charged:	NA	-   \$	4,591,187	N/A	\$ 4,591,187
to Account 108.1 (1) to Account 108.2 (2)		-	376,799		376,799
to Account 108.3 (2)					
Other Accounts (Specify)					
Other Credits (specify) :					
Total credits			376,799		376,799
Debits during year:					
Other debits (specify)		-			
Rounding			(2)		(2)
Total debits			(2)		(2)
Balance end of year	N/A	\$	4,967,984	N/A	\$ 4,967,984
		<u> </u>			
ACCUMULATED AMORTIZATION					
Account 110		<u> </u>			
Balance first of year N/A	N/A	-	N/A	N/A	N/A
Credits during year: Accruals charged:					
to Account 110.2 (2) Other Accounts (specify):					
Total credits					
Debits during year:					
Book cost of plant retired Other debits (specify)					
Total debits					
Balance end of year	N/A		N/A	N/A	N/A

- (1)
- Account 108 for Class B utilities. Not applicable for Class B utilities. (2)
- Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS, 666 AND 766

PERSONAL STATE CAS	EXPENSE INCURRED	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)	
	<u>\$</u>		\$	
Total	<u>\$</u>			

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$ <u>-</u>	<u>\$</u>	<u>\$</u>
Total Nonutility Property	\$ -	\$ -	\$ -	\$

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	<u>\$</u>
Total Other Special Deposits	\$ -

# INVESTMENTS AND SPECIAL FUNDS **ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 133 th

DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$	\$
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investments	\$	
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: A N/A	\$ -	
Total Special Funds	<u>\$</u>	

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Combined Water & Wastewater			1	/4- \
				(b)
Combined Water & Wasiewater	1.			
Wastewater	\$		1	
		140,126	ł	
Other				
Total Customer Accounts Receivable			\$	140,126
OTHER ACCOUNTS RECEIVABLE (Acct. 142):			Ψ	140,120
Other Miscellaneous	\$	56,492		
Keys Environmental	— <del> </del> —	12,000		
Green Fairways		3,208		
Customer deposits		3,722		
		0,722		
Total Other Accounts Receivable			\$	75,422
NOTES RECEIVABLE (Acct. 144):				
	\$			
Total Notes Receivable				
Total Accounts and Notes Receivable		:		215,548
ACCUMULATED PROVISION FOR	T			
UNCOLLECTABLE ACCOUNTS (Account 143):		40.000		
Balance First of Year	\$	10,000		
Add: Provision for uncollectables for current year				
Collections of accounts previously written off				
Utility accounts Others				
Others				
		····		
Total Additions				
Deduct accounts written off during year:				
Utility accounts				
Others				
Total accounts written off				
Balance end of year	•			10,000
		·		
			\$	205,548

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION  (a)	TOTAL (b)	
Due from parent - WS Utility, Inc.	\$ 883,534	
Total	\$ 883,534	

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposits (Water and electric)	\$ 13,125
Total	\$ 13,125

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u>\$</u>
Total Extraordinary Property Losses	<u>\$</u>

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Total Deferred Rate Case Expense  OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  None	\$ -	\$ - \$ -
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	\$
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		<del></del>
Par or stated value per share	\$ 1	.00 \$ 1.00
Shares authorized		1,000
Shares issued and outstanding	_	1,000
Total par value of stock issued	<b></b>	1,000
Dividends declared per share for year	None	None
PREFERRED STOCK	<del></del>	
Par or stated value per share	\$	- <b>S</b> -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$	- \$ -
Dividends declared per share for year	None	None

<sup>\*</sup> Account 204 not applicable for Class B utilities

#### BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
1/1 1/1 1/1 1/1 1/1 1/1 1/1 1/1 1/1 1/1	%		
	%		
	%		
	%		
	%		
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

#### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	T	AMOUNTS (c)
215	Unappropriated Retained Earnings:  Balance beginning of year (Deficit)	\$	(2,191,709)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:		(2,131,703
	Total Credits		
	Debits: Timing issues with A/R		(100)
	Total Debits		(100)
435	Balance transferred from Income		103,042
436	Appropriations of Retained Earnings:		
	Total appropriations of Retained Earnings		
437	Dividends declared:  Preferred stock dividends declared		
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		(2,088,767)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings (Deficit)	\$	(2,088,767.00)
Notes to Sta	atement of Retained Earnings:		
	E 16		

1	YEAR OF REPORT
ı	December 31, 2012

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	<u>\$</u>

#### OTHER LONG TERM DEBT ACCOUNT 224

	INTE	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)
BB&T, 02/2004 - 03/2017	prime +0.750	66	458,788
Total			\$ 458,788

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
NOTES PAYABLE (Account 232):	(b)	(c)	(d)
N/A			
N/A			\$
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
WS Utility Issued 1/08	<u>6.00</u> %	F	\$ 890,000
WS Utility - Capital Loan Issued 10/23/09	<u>6.50</u> %	F	22,500
WS Utility - Capital Loan #2 Issued 12/08/09	6.50 %	F	90,000
WS Utility - Issued 3/31/2010	6.50 %	F	29,000
Total Account 234			\$ 1,031,500

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	

#### **ACCRUED INTEREST AND EXPENSE** ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427								
	BALANCE		CRUED	INTEREST				
j	BALANCE		RING Y	EAR	1	PAID	1	BALANCE
DESCRIPTION OF DEBT	BEGINNING OF YEAR	ACCT. DEBIT	۱	4011117	1 6	DURING	ı	END OF
(a)	(b)		I An	MOUNT	1	YEAR		YEAR
ACCOUNT NO. 237.1 - Accrued Interest on L	ong Term Debt	(c)	├─-	(d)	├	(e)		(f)
	l		i				1	
BB&T	e e	407.0		04.004				
	\$	427.0	<u>\$</u>	21,931	\$	21,931	<u>\$</u>	
<del></del>	<b> </b>							
			ļ ——-					
			<u> </u>					
Total Account No. 237.1				04.004				
Total Account No. 237.1	<del></del>			21,931		21,931		
ACCOUNT NO 2270 A								
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities							
NAIC LIMITED -								
WS Utilities	101,113	427.0		3,250		3,250		101,113
W L. Smith	1,950	427.0		75,232		76,370		812
Escrow Deposit Interest		427.0		511		<u>511</u>		
Total Account 237.2	103,063			78,993		80,131		101,925
·								
Total Account 237 (1)	<u>\$ 103,063</u>		\$	100,924	\$	102,062	\$	101,925
INTEREST EXPENSED:								
Total accrual Account 237		237	\$	100,924				
Less Capitalized Interest Portion of AFUDC: None								
None								
·								
Net Interest Expensed to Account No. 427 (2)			\$	100,924				
(2)			<u> </u>	,				

<sup>(1)</sup> Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest (2) Must agree to F-3(c), Current Year Interest Expense

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)		
Prepaid revenue	\$ 33,865		
Total Miscellaneous Current and Accrued Liabilities	\$ 33,865		

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT.  DEBIT AMOUNT CREDIT (c) (d) (e)			BALANCE END OF YEAR (f)
None				\$ -	\$ - - - - - - - - - - - - - - - - - - -
Total	\$ -		\$ -	\$	\$ -

Report advances separately by reporting group, designating water or wastewater in column (a)

# OTHER DEFERRED CREDITS ACCOUNT 253

YEAR END
BALANCE (c)
<u>-</u>
-

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	N/A	\$ 9,644,278	N/A	\$ 9,644,278
Add credits during year:		244,560		244,560
Less debits charged during				<u>-</u>
Total Contributions In Aid of Construction	\$	\$ 9,888,838	\$ -	\$ 9,888,838

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 2,253,343	N/A	\$ 2,253,343
Debits during year:		322,940		322,940
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction		\$ 2,576,283		\$ 2,576,283

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

allocation, assignment, or sharing of the consolidated tax among group members.  DESCRIPTION	REFERENCE	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ 103,042
Reconciling items for the year:		
Taxable income not reported on the books:		
	110,000	
Deductions recorded on books not deducted for return:		
		**
Income recorded on books not included in return:		
income recorded on books not included in return.		
		and the second s
Deduction on return not charged against book income:		
Federal tax net income		\$ 103,042
Computation of tax:		
The Company is taxed as a Subchapter - S Corp.; therefore, this Schedule is not applicable.		
to flot applicable.		

# WATER OPERATION SECTION

The Company provides wastewater service only; therefore this section has been omitted

# WASTEWATER OPERATION SECTION

HITH	LITY	ALA	
UII		NA	ME:

KW Resort Utilities Corp

#### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1
	-	

YEAR OF REPORT December 31, 2012

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service Less:	S-4(a)	\$ 11,575,226
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(4,967,984)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(9,888,838)
252	Advances for Construction	F-20	
	Subtotal		(3,281,596)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	2,576,283
	Subtotal		(705,313)
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		149,077
	Other (Specify):		-
	Prepaid CIAC		
	WASTEWATER RATE BASE		\$ (556,236)
	UTILITY OPERATING INCOME	<u>S-3</u>	\$ 144,762
ACHIE	VED RATE OF RETURN (Wastewater Operating Income/Wastew	ater Rate Base)	(26.03) %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### WASTEWATER OPERATING STATEMENT

ACCT.			
NO.	ACCOUNT NAME	REF.	WASTEWATER
(a)	(b)	PAGE	UTILITY
	UTILITY OPERATING INCOME	(c)	(d)
400	Operating Revenues	S-9	\$ 1.456.440
530	Less: Guaranteed Revenue and AFPI	-   -   -   -   -   -   -   -   -   -	\$ 1,456,118
		<del>                                     </del>	
	Net Operating Revenues		1,456,118
401	Operating Expenses		
701	Operating Expenses	S-10(a)	1,192,618
403	Depreciation Expense	S-6(a)	376,799
	Less: Amortization of CIAC	S-8(a)	(322,940)
	Net Democratics Form		
	Net Depreciation Expense	<del></del>	53,859
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-14	
	Taxes Other Than Income	i	
408.10	Utility Regulatory Assessment Fee	J	65,525
408.11	Property Taxes		(960)
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		314
408	Total Taxes Other Than Income		64,879
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		1,311,356
	Utility Operating Income		144,762
———	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others	7	
414	Gains (Losses) From Disposition of Utility Property	7	
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		<u>\$ 144,762</u>

W Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Re KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2012

#### **WASTEWATER UTILITY PLANT ACCOUNTS**

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
	Organization	92,864	T	\$ -	\$ -
	Franchises	375,000	<del></del>		92,864
353	Land and Land Rights		<u></u>		375,000
	Structure and Improvements	568,982 143,203	<del></del>		568,982
355	Power Generation Equipment	3,600,027	<del></del>		161,237
	Collection Sewers - Force	1,061,392	<del>-</del>		3,600,027
361	Collection Sewers - Gravity	1,061,392			1,061,392
	Special Collecting Structures	212 201	<del></del>		
363	Services to Customers	212,201	<u>-</u>		212,201
	Flow Measuring Devices				
	Flow Measuring Installations				
	Reuse Services				
	Reuse Meters and Meter Installations	075.074			
	Receiving Wells	875,074	-		875,074
371	Pumping Equipment	236,060			236,060
374	Reuse Distribution Reservoirs				
	Reuse Transmission and				
	Distribution System	272,234	-		272,234
380	Treatment & Disposal Equipment	3,757,138			3,757,138
	Plant Sewers	64,171	-		64,171
382	Outfall Sewer Lines		-		
	Other Plant / Miscellaneous Equipment	44,203			53,506
	Office Furniture & Equipment	20,860	<u> </u>		20,860
391	Transportation Equipment	76,021	24,880		100,901
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	28,634			28,634
394	Laboratory Equipment	11,957	<u>-</u>		11,957
	Power Operated Equipment	82,988			82,988
396	Communication Equipment				/>00
397	Miscellaneous Equipment				
398	Other Tangible Plant				
NOTE	Total Wastewater Plant	\$ 11,523,008	\$ 24,880	<u> -</u>	\$ 11,575,226

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

				ER UTILITY PLAI	NT MATRIX			
ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (I)	.7 GENERAL PLANT (m)
351	Organization	\$ -	The state of the s	A CONTROL OF THE CONT				
352	Franchises	92,864	The character of the control of the	The property of the configuration of the contract of the contr	A market was the first first in referenced a first commencement and their experiences (first in the means of the first interest of t	Collection report that distinctions and original field report collection report field care in our case of the first field report field could reconstruction and an entire field could collect on expect permanent could collect field report the coupling to be for any collection of the collection of the permanent collection report the collection of the collection of the collection of the collection of the collection and the collection of the collection of the collection of the collection of the collection of the collection of th	\$ -	
353	Land and Land Rights		\$ -	\$ -	\$ 375,000	\$ -		\$
354	Structure and Improvements	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			568,982			
355	Power Generation Equipment	the company and could be the stop only to the company of the compa			161,237			
360	Collection Sewers - Force	The second secon	3,600,027	A CONTROL OF THE CONT		The state of the s	THE PERSON NAMED OF THE PE	The second secon
361	Collection Sewers - Gravity		1,061,392				The state of the s	
362	Special Collecting Structures			THE THE PROPERTY OF THE PROPER	The control of the co			The state of the s
363	Services to Customers	The control of the co	212,201	The state of the s				
364	Flow Measuring Devices							
365	Flow Measuring Installations	A confidence of the confidence		THE THE THE THE THE PROPERTY OF THE THE THE THE THE THE THE THE THE THE	They will have seen a control of the property of the control of th	The state of the stage of the secondary state of the stat		
366	Reuse Services	And the second state of th	Annual of the College	The state of the s	The second secon			The state of the s
367	Reuse Meters and Meter Installations		The same state of the same sta	The state of the s		The state of the s		
370	Receiving Wells		A SECOND STATE OF THE CONTROL OF THE	875,074		The control of the co	The second secon	
371	Pumping Equipment	The state of the s	The second secon	236,060	The state of the s			The state of the s
	Reuse Distribution Reservoirs		Description and the property of the control of the					
	Reuse Transmission and		The course of th	THE RESERVE AND THE RESERVE AN				
	Distribution System	The control of the co	Our makes a distriction of the control of the contr	The control of the co	And the control of th	The control was a part of the control was a	272,234	A CONTROL OF THE PARTY OF THE P
380	Treatment & Disposal Equipment		The same that th	AND DESCRIPTION OF THE OWN OFFICE A NAME AND DESCRIPTION OF THE OWN OWN OWN OWN OWN OWN OWN OWN OWN OWN	3,757,138		The state of the s	
381	Plant Sewers		Noted and single control to the cont	A CONTROL OF THE PARTY OF THE P	64,171		A three controls of the control of t	
382	Outfall Sewer Lines	The state of the s	And the property of the control of the property of the propert			The second state of the se		
389	Other Plant / Miscellaneous Equipme		CONTRACTOR CONTRACTOR	A capital and company to the company	53,506	A DESCRIPTION OF THE PROPERTY OF THE PARTY O	A STATE OF THE SECURITY OF THE SECURITY STATE OF THE SECURITY SECU	The first control of the control of
390	Office Furniture & Equipment	The last cape (and the control of th	per vigili. Il conservato aggi. Il conservato que la conservato del la con	CONTROL OF THE RESIDENCE OF THE PARTY OF THE	The control of the co	THE CONTROL OF THE CO	AND ADDRESS OF THE PARTY OF THE	20,860
391	Transportation Equipment			gradual control of the control of th				100,901
392	Stores Equipment		The control of the co				The second secon	
393	Tools, Shop and Garage Equipment	A CONTROL COME CONTROL	The control of the co	The state of the s	The second secon	The state of the s	The control of the co	28,634
394	Laboratory Equipment				A many right in the control of the c		The second secon	11,957
395	Power Operated Equipment	A STATE OF THE PROPERTY OF THE				The state of the s		82,988
396	Communication Equipment			The state of the s		The first test of the control of the		
397	Miscellaneous Equipment	The property of the property o		The state of the s			The control of the co	
398	Other Tangible Plant		One continues to the continues of the co	With a proposed and published the color of the first color of the firs	Control of Control of	The control of the co		
	Total Wastewater Plant	\$ 92,864	<u>\$ 4,873,620</u>	\$ 1,111,134	\$ 4,980,034	<u>\$</u>	\$ 272,234	\$ 245,340

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

YEAR OF REPORT December 31, 2012

#### **BASIS FOR WASTEWATER DEPRECIATION CHARGES**

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization		%	%
352	Franchises	40	%	2.50 %
354	Structure and Improvements	30	%	3.33 %
355	Power Generation Equipment	20	%	5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	30	%	3.33 %
362	Special Collecting Structures		%	%
363	Services to Customers	38	%	2.63 %
36 <del>4</del>	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	10	%	10.00 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment	30	%	3.33 %
381	Plant Sewers	35	%	2.86 %
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	10	%	10.00 %
390	Office Furniture & Equipment	10 / 6	%	10 % / 16.67 %
391	Transportation Equipment	10	%	10.00 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	10	%	10.00 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
	ater Plant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### **ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION**

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)
351	Organization	\$ -	\$ -	\$ -
352	Franchises	30,594	2,321	-
354	Structure and Improvements	230,557	18,947	
355	Power Generation Equipment	35,290	7,611	
360	Collection Sewers - Force	1,526,028	119,881	
361	Collection Sewers - Gravity	345,383	35,344	-
362	Special Collecting Structures			
	Services to Customers	37,297	5,581	
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	296,682	35,003	
371	Pumping Equipment	236,060	2	(2)
374	Reuse Distribution Reservoirs			
375	Reuse Transmission and Distribution System	55,269	6,343	
380	Treatment & Disposal Equipment	1,612,760	125,112	
381	Plant Sewers	8,375	1,835	
382	Outfall Sewer Lines			
389	Other Plant / Miscellaneous Equipment	44,203	465	
390	Office Furniture & Equipment	19,970	500	
391	Transportation Equipment	33,978	8,846	
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	27,337	1,297	
394	Laboratory Equipment	3,496	798	
395	Power Operated Equipment	47,908	6,913	
396	Communication Equipment			
397	Miscellaneous Equipment			
	Other Tangible Plant			
Total De	preciable Wastewater Plant in Service	\$ 4,591,187	\$ 376,799	\$ (2)

Specify nature of transaction.

Use ( ) to denote reversal entries.

Note: (1) Rounding

S-6(a) GROUP 1

YEAR OF REPORT	UTILITY NAM KW Reso	ort Utilities Co	rp		
December 31, 2012	SYSTEM NAME / COU	NTY: KW	Resort Utilities	/ Monroe	

YEAR OF REPORT December 31, 2012

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

TOTAL CREDITS (d + e) (f)	ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
\$ -	351	Organization	\$	-   \$ -	\$	\$	
2,321		Franchises					32,915
18,947	354	Structure and Improvements					249,504
7,611	355	Power Generation Equipment					42,901
119,881	360	Collection Sewers - Force					1,645,909
35,344	361	Collection Sewers - Gravity				†	380,727
	362	Special Collecting Structures					300,727
5,581	363	Services to Customers				<u> </u>	42,878
	364	Flow Measuring Devices					12,076
	365	Flow Measuring Installations					
	366	Reuse Services				<del> </del>	
	367	Reuse Meters and Meter Installations					<del> </del>
35,003	370	Receiving Wells					331,685
(0)	371	Pumping Equipment					236,060
	374	Reuse Distribution Reservoirs					230,000
6,343	375	Reuse Transmission and Distribution System					61,612
125,112	380	Treatment & Disposal Equipment					1,737,872
1,835	381	Plant Sewers					10,210
	382	Outfall Sewer Lines					10,210
465	389	Other Plant / Miscellaneous Equipment					44,668
500	390	Office Furniture & Equipment					20,470
8,846	391	Transportation Equipment					42,824
	392	Stores Equipment					12,021
1,297	393	Tools, Shop and Garage Equipment					28,634
798	394	Laboratory Equipment					4,294
6,913		Power Operated Equipment					54,821
	396	Communication Equipment					34,021
		Miscellaneous Equipment					
	398	Other Tangible Plant					
\$ 376,797	Total D	repreciable Wastewater Plant in Service	\$	- \$ -	\$	<u>\$</u>	\$ 4,967,984

UTILITY NA	ME: KW	Resort	Utilities	Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2012

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 9,644,278
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Adjust CIAC for close out of Advances for construction & correct CIAC balances Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	244,560
Total Credits		244,560
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 9,888,838

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2012

# WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Service Availability Charges North Stock Island Service Availability Charges Vacuum Connect	347.21 15.72	673.85 673.85	\$ 233,967 10,593
Total Credits			\$ 244,560

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 2,253,343
Debits during year: Accruals charged to Account Other Debits (specify):	322,940
Total debits	322,940
Credits during year (specify):	
Total credits	
Balance end of year	\$ 2,576,283

UTILITY NAME:	KW	Resort	Utilities	Corp
---------------	----	--------	-----------	------

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2012

#### **WASTEWATER CIAC SCHEDULE "B"**

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR						
	INDICATE					
	"CASH" OR					
DESCRIPTION	"PROPERTY"	WASTEWATER				
(a)	(b)	(c)				
	()	(6)				
None	}	ł				
Total Credits		<u>\$</u>				

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2012

#### **WASTEWATER OPERATING REVENUE**

		BEGINNING	YEAR END	T			
ACCT.		YEAR NO.	NUMBER				
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS			
(a)	(b)	(c)	(d)	(e)			
	WASTEWATER SALES						
	Flat Rate Revenues:						
521.1	Residential Revenues			\$ -			
521.2	Commercial Revenues						
521.3	Industrial Revenues						
521.4	Revenues From Public Authorities						
521.5	Multiple Family Dwelling Revenues (Units)						
521.6	Other Revenues						
521	Total Flat Rate Revenues						
	Measured Revenues:						
522.1	Residential Revenues	1,576	1,574	\$ 651,583			
522.2	Commercial Revenues	398	488	697,383			
522.3	Industrial Revenues						
522.4	Revenues From Public Authorities						
522.5	Multiple Family Dwelling Revenues (Units)						
522	Total Measured Revenues	1,974	2,062	1,348,966			
523	Revenues From Public Authorities						
524	Revenues From Other Systems						
525	Interdepartmental Revenues						
		4.074	0.000	4 240 000			
	Total Wastewater Sales	1,974	2,062	\$ 1,348,966			
	OTHER WASTEWATER REVENUES						
530	Guaranteed Revenues			\$ -			
531	Sale Of Sludge						
532	Forfeited Discounts						
534	Rents From Wastewater Property	2,400					
535	535 Interdepartmental Rents						
536							
	(Including Allowance for Funds Prudently Invested	or AFPI)		71,284			
	Total Other Wastewater Revenues						

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2012

#### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
(u)	RECLAIMED WATER SALES	(♥)	(0)	(6)		
	Flat Rate Reuse Revenues:					
540.1	Residential Reuse Revenues			\$ -		
540.2	Commercial Reuse Revenues					
540.3	Industrial Reuse Revenues					
540.4	Reuse Revenues From Public Authorities					
540.5	Other Reuse Revenues					
540	Total Flat Rate Reuse Revenues					
	Measured Reuse Revenues:					
541.1	Residential Reuse Revenues					
541.2	Commercial Reuse Revenues	2	2	33,468		
541.3	Industrial Reuse Revenues					
541.4	Reuse Revenues From Public Authorities					
541	Total Measured Reuse Revenues			33,468		
544	Reuse Revenues From Other Systems					
	Total Reclaimed Water Sales					
	Total Wastewater Operating Revenues					

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### **WASTEWATER UTILITY EXPENSE ACCOUNTS**

			.1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 392,632		\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders	135,800						
704	Employee Pensions and Benefits	73,449						
710	Purchased Sewage Treatment		And the second s	The second secon		AND THE PARTY OF THE CONTROL OF THE PARTY OF		A THE COLOR CONTROL OF THE PROPERTY OF THE PRO
711	Sludge Removal Expense	28,183	The second secon	Application of the control of the co	The second control of the second control of	The state of the s	28,183	
715	Purchased Power	147,971			17,089		130,882	Note that the control of the control
716	Fuel for Power Production							
718	Chemicals	41,787					41,787	
720	Materials and Supplies	48,099		4,577		820	291	32,664
731	Contractual Services - Engineering	22,523		8,186				
732	Contractual Services - Accounting	19,484						
733	Contractual Services - Legal	25,372						
734	Contractual Services - Mgt. Fees	60,000						
735	Contractual Services - Testing	18,890					18,890	
736	Contractual Services - Other	71,999	"	6,249		12,218	3,375	48,671
741	Rental of Building/Real Property	2,700						
742	Rental of Equipment	2,001						2,001
750	Transportation Expense	8,576					8,576	
756	Insurance - Vehicle							
757	Insurance - General Liability	27,105					27,105	
758	Insurance - Workmens Comp.	16,103						
759	Insurance - Other							
760	Advertising Expense	635	The contraction of the contracti	Control of the Contro	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	The state of the s		Control of the Contro
766	Regulatory Commission Expenses -			The best of the control of the contr	MANUAL SERVICE AND A COMPANY OF THE PROPERTY O	A 100 february of the control of the	The state of the control of the state of the	The control of the co
1 1	Amortization of Rate Case Expense		The state of the s		The control of the co		The Control of the Co	The state of the s
767	Regulatory Commission ExpOther							
770	Bad Debt Expense			AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	THE RESIDENCE OF THE PROPERTY	A confirmed representation of the confirmed representation of		The second of the last one of the last of
775	Miscellaneous Expenses	49,309					453	
	Total Wastewater Utility Expenses	\$ 1,192,618	\$ -	\$ 19,012	\$ 17,089	\$ 13,038	\$ 259,542	\$ 83,336
I								

S-10(a)

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### WASTEWATER UTILITY EXPENSE ACCOUNTS

		.7	ER UTILITY EXPEN	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
NO.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(o)
701	Salaries and Wages - Employees	\$ -	\$ 392,632	\$ -		\$ -	\$ -
703	Salaries and Wages - Officers,		405.000				
	Directors and Majority Stockholders		135,800				
704	Employee Pensions and Benefits	and reduced contractions of the transport organization property requirements being a major where contractions	73,449		A SECURITY OF THE PROPERTY OF	AND ADDRESS OF THE PARTY OF THE	
710	Purchased Sewage Treatment						The property of the property o
711	Sludge Removal Expense			A STATE OF THE PROPERTY OF THE		And the state of t	
715	Purchased Power						The result of th
716	Fuel for Power Production				The configuration could be come the course of the course o	<u> </u>	A STATE OF THE THE PARTY OF THE
718	Chemicals	No. 1986 (1987)	The count count of security and county and c				
720	Materials and Supplies		9,747				
731	Contractual Services - Engineering		14,337				
732	Contractual Services - Accounting		19,484				
733	Contractual Services - Legal		25,372			<u> </u>	
734	Contractual Services - Mgt. Fees		60,000				
735	Contractual Services - Testing				4 400		
736	Contractual Services - Other		0.700		1,486		
741	Rental of Building/Real Property		2,700				
742	Rental of Equipment	,					
750	Transportation Expense					<u> </u>	
756	Insurance - Vehicle				·	<u> </u>	
757 750	Insurance - General Liability		16 100				
758 759	Insurance - Workmens Comp. Insurance - Other		16,103				
			635				
760 766	Advertising Expense		035			The state of the s	
700	Regulatory Commission Expenses -			Control of the contro			The state of the s
767	Amortization of Rate Case Expense Regulatory Commission ExpOther	of registrated transfer and registrated transf		Appropriate the control of the contr	Note that they could not be a second of the	And the control of th	The second secon
770	Bad Debt Expense						AND AND THE PROPERTY OF THE PR
770 775			48,856	A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF T	THE RESERVE AND A SECOND PROPERTY OF THE PROPE		
//5	Miscellaneous Expenses		40,000				
	Total Wastewater Utility Expenses	\$ -	\$ 799,115	\$ -	\$ 1,486	s -	\$ -
1	Total Tradioffator Office Exposido		700,110	Ţ	1,100		
			S-10/b)	-	L	L	

UTILITY NAME: KW Resort Utilities Corp	YEAR OF REPORT
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe	December 31, 2012

#### CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,574	1,574
5/8"	Displacement	1.0	466	466
3/4"	Displacement	1.5		
1"	Displacement	2.5	7	18
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	12	96
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	1	80
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equivalents			

#### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons  $p\varepsilon$ 

NOTE: Total gallons treated includes both treated and purchased treatment

	<u> </u>			
ERC Calculation:				
	(	129,793,000	/ 365 days ) / 250 gpd =	1,422
	_	(total gallons treated)	_	

UTILIT	Y NAME:	KW	Resort	Utilities	Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2012

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,999		
Basis of Permit Capacity (1)	Average Annual Daily Flow		
Manufacturer	Davco/US Filter	M.O.	
Type (2)	AWT		
Hydraulic Capacity	499,999		
Average Daily Flow	355,597		
Total Gallons of Wastewater Treated	129,793,000		
Method of Effluent Disposal	Golf Course / Reuse		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

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GROUP 1
SYSTEM KW Resort Utilities

YEAR OF REPORT December 31, 2012

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * that system can efficiently serve. 2,264
2. Maximum number of ERC's * which can be served. 2,264
3. Present system connection capacity (in ERC's *) using existing lines. 2264
Future system connection capacity (in ERC's *) upon service area buildout.     2264
5. Estimated annual increase in ERC's *. 45
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.  Key West Golf Club: 41.04MG; Monroe County Detention Center: 7.54 MG  8. If the utility does not engage in reuse, has a reuse feasibility study been completed?  N/A
9. Has the utility been required by the DEP or water management district to implement reuse?  N/A
If so, what are the utility's plans to comply with the DEP?
10. When did the company last file a capacity analysis report with the DEP? April 10, 2012
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  N/A
c. When will construction begin?
d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order of the DEP?
11. Department of Environmental Protection ID # FLA014951-258748

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GROUP 1
SYSTEM KW Resort Utilities

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page S-11

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: KW Resort Utilities Corp

For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	\$ -	\$ 362,038	\$ (362,038)
Total Measured Revenues (522.1 - 522.5)	1,348,966	988,938	360,028
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)		-	
Total Other Wastewater Revenues (530 - 536)	73,684	108,741	(35,057)
Reclaimed Water Sales (540.1 - 544)	33,468		33,468
Total Wastewater Operating Revenue	\$ 1,456,118	\$ 1,459,717	\$ (3,599)
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	<u> </u>		
Net Wastewater Operating Revenues	\$ 1,456,118	\$ 1,459,717	\$ (3,599)

Explanations:

Amended RAF Return to be filed

(1) RAF return includes reclaimed water sales as other revenues

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).