CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY Public Service Commission Do Not Remove From This Office

SU336-13-AR

KW Resort Utilities Corp

Exact Legal Name of Respondent

<u>168-S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-16

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	2. 3. 4. (Signature of Chief Fugarting Officer of the willin) *
		1. X	(Signature of Chief Executive Officer of the utility) * 2. 3. 4. X X X

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
31-Dec-16

KW Resort Ut	ilities Corp	County:	Monroe
	(Exact Name of Utility)		
	exact mailing address of the utility for which r Resort Utilities Corp	normal correspondence should by	pe sent:
	Front Street		
	West, Florida 33040		
Telephone:	(305) 295-3301	-	
E Mail Address	: Chris@kwru.com	-	
WEB Site:	www.kwru.com	-	
Sunshine State	One-Call of Florida, Inc. Member Number	KW1229	
Name and addr	ess of person to whom correspondence concer	rning this report should be addre	essed:
	Christopher Johnson 6630 Front Street		
	Key West, FL 33040		
	Rey West, FL 33040		
Telephone:	305 295-3301	_	
List below the	address of where the utility's books and record	ds are located:	
	KW Resort Utilities Corp		
	6630 Front Street		
	Key West, Florida 33040		
Telephone:	305 295-3301	_	
		_	
-	groups auditing or reviewing the records and	operations:	
Jenney E	. Allen, CPA		
Date of origina	l organization of the utility: 01/01/1972		
Check the appr	opriate business entity of the utility as filed w	ith the Internal Revenue Service	2
Indiv	idual Partnership Sub S Corporation	1120 Corporation	
	X		
List below ever of the utility:	y corporation or person owning or holding dis	rectly or indirectly 5% or more	of the voting securities
of the utility.			Percent
	Name		Ownership
1.	William Smith Jr	· · · · · · · · · · · · · · · · · · ·	70%
2.	Alexander Smith		10%
3.	Barton Smith		10%
4.	Leslie Johnson		10%
5.			
6.			
7.			
8.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

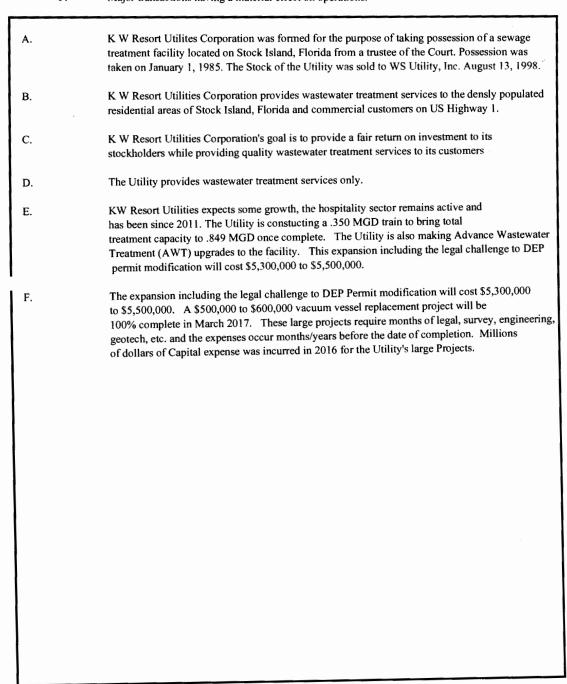
THE FLORIDAT UBLIC SERVICE COMMISSION							
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC				
Christopher A. Johnson	President	KW Resort Utilities Corp.	All utility matters				
Jeffrey E. Allen, CPA. (305) 296-6591	СРА	Jeffrey E Allen, CPA.	Regulatory and accounting matters				
Barton Smith ESQ (305) 296-7227	Legal Counsel	Smith Hawks, PL	Legal Counsel				
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters				
<u> </u>							
							
	,						
			14.7				

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- Major operating divisions and functions.
 Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

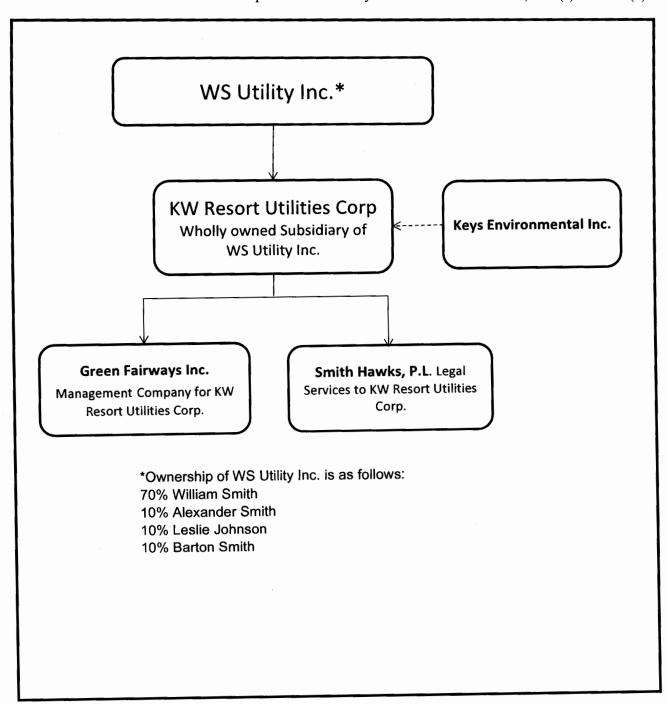


PARENT / AFFILIATE ORGANIZATION CHART

Current as of

12/31/2016

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Christopher Johnson	President	100%	\$ 150,974
Gwen Smith	Board Secretary	Annual Meeting as needed	
Gregory Wright	Vice President	100%	\$ 81,934

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William L. Smith, Jr	Director, Chairman	1	\$500
Alexander Smith	Director	. 1	\$500
Barton W. Smith	Director	1	\$500
Gwenn Smith	Board Secretary	As needed	\$0_

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
See E-10(a)		\$	
		·	
	-		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d) 10 South Lasalle Street Suite 2660	
William L. Smith, Jr.	President	WS Utility, Inc.	Chicago, IL 60603	
			10 South Lasalle Street Suite 2660	
	President	Green Fairways Inc. Smith Hemmesch Burke	Chicago, IL 60603 10 South Lasalle Street Suite 2660	
	Partner	& Kaczynski	Chicago, IL 60603	
			10 South Lasalle Street Suite 2660	
	Member	Benicia Partners LLC	Chicago, IL 60603	
			10 South Lasalle Street Suite 2660	
	Manager	Courtland Court LLC	Chicago, IL 60603 10 South Lasalle Street Suite 2660	
	Manager	Smith & Smith	Chicago, IL 60603	
	ivianagei	Shini & Shini	2280 White Oak Circle Ste 100	
	Member	Antioch Golf LLC	Aurora, IL 60502	
			10 South Lasalle Street Suite 2660	
	Member	Rail Golf LLC	Chicago, IL 60603	
	Mannham	Dans Greek Calel I C	25055 S. Western Ave. University Park, IL 60484	
	Member	Deer Creek Golf LLC	10 South Lasalle Street Suite 2660	
	Managing Member	Gulf County Land LLC	Chicago, IL 60603	
			10 South Lasalle Street Suite 2660	
	Manager	900 Commerce LLC	Chicago, IL 60603	
			138-142 Simonton St.	
Barton Smith	Managing Member	Smith Hawks, PL	Key West, FL 33030 5555 College Road	
	Managing Member	Sunset Marina LLC	Key West, FL 33040	
	Withing the More	Sunst Marin 250	5555 College Road	
	Managing Member	Stock Island Holdings, LLC	Key West, FL 33040	
		Mobile Home Holdings	5555 College Road	
	Managing Member	Suncrest, LLC	Key West, FL 33040	
	Managing Mambas	Mobile Home Holdings Coco, LLC	5555 College Road Key West, FL 33040	
	Managing Member	COO, EZC	5555 College Road	
	Managing Member	Mobile Homes Holdings, LLC	Key West, FL 33040	
		Pelagic Property	5555 College Road	
	Managing Member	Management, LLC	Key West, FL 33040	
Older to The	Position.		1212 Von Phister St.	
Christopher Johnson	President	Keys Environmental, Inc.	Key West FL 33040 1212 Von Phister St.	
	Managing Member	Johnson Constructors LLC	Key West FL 33040	
			107 Front Street 216	
Alexander Smith	Manager	ACS 216 Harbor Place LLC	Key West, FL 33040	
		Mobile Home Holdings	5555 College Road	
	Member	Coco, LLC	Key West, FL 33040 5555 College Road	
	Member	Mobile Homes Holdings, LLC	Key West, FL 33040	
			393 ADDISON ROAD	
	Member	RLAPB, LLC	RIVERSIDE, IL 605460000	
			5555 College Road	
	Member	Stock Island Holdings, LLC	Key West, FL 33040	
	Member	Sunset Marina LLC	5555 College Road Key West, FL 33040	
	Michiger	Suisce Viarina LLC	138 Simonton	
	Manager	Greenville Grouper, LLC	Key West, FL 33040	
		Mobile Home Holdings	5555 College Road	
	Meinber	Suncrest, LLC	Key West, FL 33040	

YEAR OF REPORT 31-Dec-16

UTILITY NAME: KW Resort Utilities Corp

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated

	ASS	ASSETS REVENUES		EXP	ENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	
				<u> </u>		
						1

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-repairing and servicing of equipment -sale, purchase or transfer of various products				
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT
Green Fairways	Management & Construction Services	7/1/2015 - Open	P	\$60,000
Smith Oropeza P.L.	General Legal Representation	7/21/2015	Р	\$3,532
Smith Oropeza P.L.	Legal Expansion - Last Stand	7/4/2015	P	\$17,723
Smith Oropeza P.L.	Legal - Rate Case	7/21/2015	P	\$182,141
Keys Environmental, Inc.	Sub contracts work to KWRU	1/22/2014 - 12/31/2016	S	\$9,204
Key West Golf Club	Staff Holiday Party	12/2/2016	P	\$1,050
Key West Golf Club	8 months Rent for yard space during the construction of the treatment plant.	12/2/2016	P	\$1,720
Key West Golf Club	Purchase of Used Vehicle	3/21/2016	P	\$8,932
_				

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets. 3. The columnar instructions follow:

- -purchase, sale or transfer of equipment
- -purchase, sale or transfer of land and structures
- -purchase, sale or transfer of securities
- -noncash transfers of assets
- -noncash dividends other than stock dividends
- -write-off of bad debts or loans

- (a) Enter name of related party or company.
- Below are examples of some types of transactions to include: (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

None	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
			\$	\$	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHE	REF.	_	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
	(b)	(c)	l	(d)	(e)
(a)	UTILITY PLANT	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\vdash		
101-106	Utility Plant	F-7	\$	13,191,652 \$	14,695,195
101-106	Less: Accumulated Depreciation and Amortization	F-8		(6,486,118)	(6,461,587)
	Less: Accumulated Depreciation and Amortization	1.0	⊢	(0,100,110)	(0).000,000
	Net Plant		\$_	6,705,534 \$	8,233,608
114-115	Utility Plant Acquisition adjustment (Net)	F-7		-	-
116*	Other Utility Plant Adjustments		1 -		
	Total Net Utility Plant		\$_	6,705,534 \$	8,233,608
	OTHER PROPERTY AND INVESTMENTS	T			
121	Nonutility Property	F-9	\$	- \$	-
122	Less: Accumulated Depreciation and Amortization		1 -	-	-
			¢	•	
100	Net Nonutility Property	F 10	\$_	3	
123	Investment In Associated Companies	F-10 F-10	┨-		
124	Utility Investments		ł -		
125	Other Investments	F-10	- ا	· · ·	
126-127	Special Funds	F-10	┡	-	-
	Total Other Property & Investments		\$_		
	CURRENT AND ACCRUED ASSETS		Г		
131	Cash	1	\$	157,269 \$	706,804
132	Special Deposits	F-9	1 -	204,268	503,958
133	Other Special Deposits	F-9	1 -	_	-
134	Working Funds		1 -	-	-
135	Temporary Cash Investments		1 -	-	-
141-144	Accounts and Notes Receivable, Less Accumulated		1 -		
	Provision for Uncollectible Accounts	F-11	İ	118,889	273,756
145	Accounts Receivable from Associated Companies	F-12	1 -		
146	Notes Receivable from Associated Companies	F-12	1 -		
151-153	Material and Supplies		1 -		
161	Stores Expense		1 -		
162	Prepayments		1 -	22,912	32,097
171	Accrued Interest and Dividends Receivable		1 -		
172 *	Rents Receivable		1 -		
173 *	Accrued Utility Revenues		1 -		
174	Misc. Current and Accrued Assets	F-12	L^{-}	15,458	16,589
	Total Current and Accrued Assets		\$_	518,796 \$	1,533,204

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$54,469_
	Extraordinary Property Losses	F-13		-
183	Preliminary Survey & Investigation Charges		43,431	45,831
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	243,070	927,801
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		-	
	Total Deferred Debits		\$8	\$1,028,101
	TOTAL ASSETS AND OTHER DEBITS		\$	\$10,794,913

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND L	REF.	LIE		CUIDDIN
NO.	ACCOUNT NAME	PAGE		PREVIOUS	CURRENT
(a)	(b)	(c)	1	YEAR (d)	YEAR
	EQUITY CAPITAL	(6)	┢	<u>(u)</u>	(e)
201	Common Stock Issued	F-15	\$	1,000	1,000
	Preferred Stock Issued	F-15	{ "−	1,000	1,000
202, 205 *	Capital Stock Subscribed	1 15	1 -		
203, 206 *	Capital Stock Liability for Conversion		1 -		
207 *	Premium on Capital Stock		1 -		
209 *	Reduction in Par or Stated Value of Capital Stock		-		
210 *	Gain on Resale or Cancellation of Reacquired		-		
	Capital Stock		ĺ		
211	Other Paid - In Capital		-	258,302	3,400,205
212	Discount On Capital Stock		-		
213	Capital Stock Expense		-		
214-215	Retained Earnings	F-16	-	(1,060,134)	(1,163,801)
216	Reacquired Capital Stock		_		
218	Proprietary Capital		_		
	(Proprietorship and Partnership Only)			-	-
	Total Equity Capital LONG TERM DEBT		\$_	(800,832)	\$2,237,404
221	Bonds	F-15		_	_
222 *	Reacquired Bonds	1-13	-		
223	Advances from Associated Companies	F-17	-		
224	Other Long Term Debt	F-17	-	328,316	1,720,167
	Total Long Term Debt		\$_	328,316	1,720,167
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		۱ –	147,651	212,013
232	Notes Payable	F-18	-		
233	Accounts Payable to Associated Companies	F-18	_	052.002	
234	Notes Payable to Associated Companies	F-18	-	852,903	201.077
235	Customer Deposits		-	188,607	201,977
236	Accrued Taxes	F-19	-	37,774	57,209
237	Accrued Interest Accrued Dividends	L-19	-		
238	Matured Long Term Debt		-		
240	Matured Interest		-		
241	Miscellaneous Current & Accrued Liabilities	F-20	=	34,776	62,777
	Total Current & Accrued Liabilities		\$_	1,261,711	533,976

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN		TTIES			
NO.	A COOK DATE AND A STORY	REF.		PREVIOUS		CURRENT
	ACCOUNT NAME	PAGE		YEAR	1	YEAR
(a)	(b)	(c)		(d)	1	(e)
	DEFERRED CREDITS					
251	Unamortized Premium On Debt	F-13	\$	-	\$	_
	Advances For Construction	F-20	_		-	-
253	Other Deferred Credits	F-21		-	-	
255	Accumulated Deferred Investment Tax Credits			-		
	Total Deferred Credits		\$	-	\$	-
	OPERATING RESERVES				+-	
261	Property Insurance Reserve		\$	_	s	
262	Injuries & Damages Reserve				-	
263	Pensions and Benefits Reserve				-	
265	Miscellaneous Operating Reserves					
	Total Operating Reserves		\$	_	\$	_
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	10,382,466	\$	10,200,586
272	Accumulated Amortization of Contributions					
	in Aid of Construction	F-22		(3,660,830)		(3,897,220)
	Total Net C.I.A.C.		\$	6,721,636	\$	6,303,366
	ACCUMULATED DEFERRED INCOME TAXES	7			T	
281	Accumulated Deferred Income Taxes -	1 1				
	Accelerated Depreciation	ļ	\$		\$	
282	Accumulated Deferred Income Taxes -		· —		-	
	Liberalized Depreciation			_		
283	Accumulated Deferred Income Taxes - Other					
	Total Accumulated Deferred Income Tax		\$		\$	
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$	7,510,831	\$	10,794,913

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b) UTILITY OPERATING INCOME	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$_	1,659,247	\$ 	2,135,343
	Net Operating Revenues		\$_	1,659,247	 \$ 	2,135,343
401	Operating Expenses	F-3(b)	\$	1,402,438	\$	1,602,130
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	430,397 (360,703)	\$ 	394,016 (352,406)
	Net Depreciation Expense		\$_	69,694	\$.	41,610
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		_	T	-
407	Amortization Expense (Other than CIAC)	F-3(b)		-	1	-
408	Taxes Other Than Income	W/S-3		141,366		171,681
409	Current Income Taxes	W/S-3			1	_
410.10	Deferred Federal Income Taxes	W/S-3	l _		1.	
410.11	Deferred State Income Taxes	W/S-3	l _		1.	-
	411.10 Provision for Deferred Income Taxes - Credit W/S-3		_		١.	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	_		١.	<u> </u>
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			╀	
	Utility Operating Expenses		\$	1,613,498	 \$ 	1,815,421
	Net Utility Operating Income				 	319,922
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-	Т	-
413	Income From Utility Plant Leased to Others					
414	Gains (losses) From Disposition of Utility Property				1	(3,885)
420	Allowance for Funds Used During Construction				L	-
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$_	45,749	\$ 	316,037

Notes:

- 1. 2016 Operating Revenues include 7% of revenues that is subject to refund in 2017
- 2. 2016 Operating Revenues includes overbilling error to 3 customers that was refunded in 2017
- * For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	2,135,343	\$
\$	2,135,343	\$
\$	1,602,130	\$
	394,016 (352,406)	
\$	41,610	\$
	171,681	
	-	-
	-	
	-	-
		
\$	1,815,421	\$
\$	319,922	\$
	(3,885)	
\$	316,037	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	_	PREVIOUS	CUPPE
NO.	ACCOUNT NAME	PAGE	1	YEAR	CURRENT
(a)	(b)	(c)	1	(d)	YEAR
Total Util	lity Operating Income [from page F-3(a)]	(6)	\$	45,749	(e) \$ 316,037
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		¢		
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		\$		}
419	Interest and Dividend Income		—		250
421	Nonutility Income			1,199	358
426	Miscellaneous Nonutility Expenses		-	1,199	(150,847)
	Total Other Income and Deductions		\$	1,199	\$ (149,589)
	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$		\$
409.2	Income Taxes			-	-
410.2	Provision for Deferred Income Taxes			-	
411.2	Provision for Deferred Income Taxes - Credit			-	-
412.2	Investment Tax Credits - Net			-	-
412.3	Investment Tax Credits Restored to Operating Income			<u>-</u>	-
	Total Taxes Applicable To Other Income	:	\$		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	66,283	\$ 54,266
428	Amortization of Debt Discount & Expense	F-13		-	3,718
429	Amortization of Premium on Debt	F-13		-	-
	Total Interest Expense		\$	66,283	\$ 57,984
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	-	\$
434	Extraordinary Deductions			-	
409.3	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	(19,335)	\$108,464

409.3	Income Taxes, Extraordinary Items		
	Total Extraordinary Items	\$	\$
	NET INCOME	\$ (19,335)	\$108,464
	extraordinary Income: NONE		
	F 2(a)		

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
()	Utility Plant In Service	F-7	\$	\$ 11,754,330
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20		(6,461,587) - (10,200,586) - (4,907,843)
	Subtotal		\$	(4,507,043)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		3,897,220
	Subtotal		\$	\$ (1,010,623)
114	Plus or Minus: Acquisition Adjustments (2)	F-7	_	
115	Accumulated Amortization of			
113	Acquisition Adjustments (2)	F-7		- 1
	Working Capital Allowance (3)			1,201,205
	Other (Specify):			
	RATE BASE		\$	\$ 190,582
	NET UTILITY OPERATING INCOME		\$	\$ 319,922
ACHI	EVED RATE OF RETURN (Operating Income / Rate		167.87%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

- (4) Not including \$2,940,865 CWIP paid in 2016 which was completed in 2017
- (5) 2016 Operating Income include 7% of revenue that is subject to refund in 2017
- (6) 2016 Operating Income includes \$141, 617 overbilling error to 3 customers that was refunded in 2017
- (7) CIAC include \$438,863 refunded in 2017 for CIAC collected in 2016
- (8) ROR adjusted for (4) (7) above is 0.86%

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other - Note Payable- Assoc Company	\$ 2,237,404 1,720,167 201,977	53.79% 41.35% 4.86%	4.25% 2.00%	0.10% 0.00%
Total	\$4,159,548	100.00%		7.86%

1	If the utility's capital structure is not used, explain which capital structure is used.					

- 2 Should equal amounts on Schedule F-6, Column (f).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.16%
Commission order approving Return on Equity:	Docket No. 150071-SU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

KW Resort Utilities Corp

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING					
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other - Notes Payable	\$ 2,237,404 1,720,167 201,977	\$			\$	\$ 2,237,404
Total	\$4,159,548	\$		0	\$	\$ 4,159,548
(1) Explain below all adjustments	made in Columns (e) and	l (f):				

UTILITY NAME:

KW Resort Utilities Corp

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$	\$11,754,330	\$	\$11,754,330
102	Utility Plant Leased to Other				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold		· · · · · · · · · · · · · · · · · · ·		
105	Construction Work in Progress		2,940,865		2,940,865
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$ 14,695,195	\$	\$ 14,695,195

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	N/A		
Total Pla	ant Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$	\$ 	\$ 	\$
Total Ac	cumulated Amortization	\$	\$ 	\$	\$
Net Acq	uisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)				
			OTHER THAN	1
		1	REPORTING	ļ
PROCEINTION	WATER	WASTEWATER	SYSTEMS	TOTAL
DESCRIPTION		(c)	(d)	(e)
(a)	(b)	(0)	(**)	<u>`</u>
ACCUMULATED DEPRECIATION		1		
Account 108			l.	6 (40(110
Balance first of year	\$	\$ 6,486,118	\$ -	\$ 6,486,118
Credit during year:				
Accruals charged to:			ì	1
Account 108.1 (1)	s	\$ 394,016	\$	\$ 394,016
Account 108.2 (2)	<u> </u>			-
				-
Account 108.3 (2)				
Other Accounts (specify):	ł	(217.102)		(317,103)
Adjustment Accumulated Depreciation		(317,103)		(317,103)
Salvage				
Other Credits (Specify):				
Total Credits	-	\$ 76,913	\$ -	\$ 76,913
Debits during year:		1		
Book cost of plant retired		(101,444)		(101,444)
Cost of Removal		(101,111)		- (33,713)
Other Debits (specify):		1		
		<u> </u>	Ţ	1
Total Debits	\$ -	\$ (101,444)	\$ -	\$ (101,444)
		1	1	
Balance end of year	\$	\$ 6,461,587	\$	\$ 6,461,587
ACCUMULATED AMORTIZATION				
Account 110	1			i
Balance first of year	\$			
Credit during year:				
Accruals charged to:				
Accruais charged to:	6	l c	1	I
1102/2	\$	·	³ ———	· -
Account 110.2 (2)	-	.		
Other Accounts (specify):				
	•			-
Total credits	\$ -	\$	\$	\$
Debits during year:				
Book cost of plant retired				-
Other debits (specify):				
(
Total Debits	\$ -	 \$ -	S -	S -
Total Devits	-		Ť -	-
B. 1. 6				
Balance end of year	S	3 -	· -	` -
	<u> </u>			

ENDING YEAR

UTILITY NAME:

KW Resort Utilities Corp

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

AMORTIZATION OF THE	EXPENSE	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
	\$		\$
Total	\$0		\$0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

BEGINNING

DESCRIPTION (a)	YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): PSC Escrow Account	503,958
Total Special Deposits	\$ 503,958
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Beneat hereunder all investments and special funds carried in Accounts 123 through 127.

Report hereunder all investments and special funds can	FACE OR	YEAR END
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE	BOOK COST (c)
(a)	(b)	(5)
N/A	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B N/A	\$	
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 14 DESCRIPTION	4 Should be	Histor Harvidan	<i>J</i>	TOTAL
(a)				(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	235,768		
Total Customer Accounts Receivable		235,768	\$	235,768
OTHER ACCOUNTS RECEIVABLE (Account 142): Other Miscellaneous Escrow Deposits Due From Monroe County	\$	32,542 4,187 11,259		
Total Other Accounts Receivable			\$	47,988
NOTES RECEIVABLE (Account 144): Employee Loans/Advances	\$			
Total Notes Receivable			\$	_
Total Accounts and Notes Receivable			\$	283,756
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Provision for uncollectibles for current year	\$ \$	(10,000)		
Collection of accounts previously written off Utility Accounts Others			:	
Total Additions Deduct accounts written off during year:	\$			
Others				
Total accounts written off	\$	-		
Balance end of year			\$	(10,000
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	ET		\$	273,756

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE		
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility deposits (Water and electric) Undeposited Funds Employee Loans/Advances	\$ 12,475 1,462 2,652
Total Miscellaneous Current and Accrued Assets	\$16,589

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Closing Cost	\$	\$54,469
Total Unamortized Debt Discount and Expense	\$	\$54,469_
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Deferred Rate Case Expenses - 2014		\$ 430,828
Total Deferred Rate Case Expense	\$	\$ 430,828
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Last Stand	\$	\$ 496,973
Total Other Deferred Debits	\$	\$ 496,973
REGULATORY ASSETS (Class A Utilities: Account. 186.3): None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 927,801

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-16

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None None	1.00 1,000 1,000 1,000 None

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
N/A	% 		\$
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

YEAR OF REPORT 31-Dec-16

STATEMENT OF RETAINED EARNINGS

l Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (1,060,134)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits: Prior Year Adjustments - Commission Ordered Adjustments	\$ - \$(212,131)
	Total Debits:	\$ (212,131)
435	Balance Transferred from Income {income/(loss)} Appropriations of Retained Earnings:	\$ 108,464
437 438	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared Common Stock Dividends Declared	\$ -
	Total Dividends Declared	\$ -
215	Year end Balance	\$(1,163,801)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Re	etained Earnings	\$ (1,163,801)
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
BB&T Loan, 02/2004 - 03/2017	Prime + .5 %	V	\$ 741,000
BB&T Expansion	Prime + .5 %	V	979,167
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$1,720,167

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 252		REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): NONE	% % % % 		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION DESCRIPTION	TOTAL
(a)	(b)
N/A	\$
Total	\$

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST AC		INTEREST	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt BB&T	\$		\$32,761	\$	\$
Total Account 237.1	\$		\$32,761_	\$ 32,761	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities WS Utilities Escrow Deposit Interest	\$		\$ 21,323	\$ 21,323	\$
Total Account 237.2	\$	\$ -	\$ 21,505	\$ 21,505	\$
Total Account 237 (1)	\$	\$ -	\$54,266_	\$54,266	\$
INTEREST EXPENSED: Total accrual Account 237			\$ 54,266		
Net Interest Expensed to Account No. 427 (2)			\$54,266_		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Deferred Income - Residential CitiBusiness/Advantage	\$ 56,857 5,920
Total Miscellaneous Current and Accrued Liabilities	\$62,777_

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	EBITS AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$0		\$	\$	\$
Total	\$		\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2):	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$ 10,382,466	\$	\$10,382,466_
Add credits during year:	\$	\$ 115,337	\$ 	\$ 115,337
Less debit charged during the year	\$	\$ (297,217)	\$	\$ (297,217)
Total Contribution In Aid of Construction	\$	\$10,200,586	\$	\$10,200,586

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$3,660,830_	\$	\$3,660,830_
Debits during the year:	\$	\$ 352,406	\$	\$352,406
Credits during the year	\$	\$ (116,016)	\$	\$ (116,016)
Total Accumulated Amortization of Contributions In Aid of Construction	.s	\$ 3,897,220	\$	\$ 3,897,220

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-16

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals. 2 taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such					
assignments or sharing of the consolidated tax among the group members.	pany amounts to be up member, and bas	eliminated in such sis of allocation,			
DESCRIPTION (a)	(b)	AMOUNT (c)			
Net income for the year	F-3(c)	\$ 108,464			
Reconciling items for the year: Taxable income not reported on books:					
Deductions recorded on books not deducted for return:					
Income recorded on books not included in return:					
Deduction on return not charged against book income:					
Federal tax net income		\$108,464			
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore this	Schedule is not ap	oplicatble.			

WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

WASTEWATER OPERATION SECTION

YEAR OF REPORT 31-Dec-16

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.				
The wastewater financial schedules (S-2 through S-10) should be	filed for the group in to	otal.		
All of the following wastewater pages (S-2 through S-12) should by group number.	be completed for each g	group and arranged		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
KW Resort Utilities / Monroe	168-S	1		
		1		

YEAR OF REPORT 31-Dec-16

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4A	\$ 11,754,330		
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	S-6B	6,461,587		
110	Accumulated Amortization	F-8			
271	Contributions In Aid of Construction	S-7	10,200,586		
252	Advances for Construction	F-20			
	Subtotal				
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 3,897,220		
	Subtotal		\$ (1,010,623)		
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1 201 205		
	Working Capital Allowance (3) Other (Specify):		1,201,205		
	Other (Specify):				
	WASTEWATER RATE BASE (4)				
WASTE	WASTEWATER OPERATING INCOME S-3				
ACHIE	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)				

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
- (4) Not including \$2,940,865 CWIP paid in 2016 which was completed in 2017
- (5) 2016 Operating Income include 7% of revenue that is subject to refund in 2017
- (6) 2016 Operating Income includes \$141,617 overbilling error to 3 customers that was refunded in 2017
- (7) C1AC include \$438,863 refunded in 2017 for CIAC collected in 2016
- (8) ROR adjusted for (4) (7) above is 0.86%

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-16

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9B	\$2,135,343
530	Less: Guaranteed Revenue (and AFPI)	S-9A	
	Net Operating Revenues		\$2,135,343
401	Operating Expenses	S-10A	\$ 1,602,130
402			
403	Depreciation Expense	S-6A	394,016
	Less: Amortization of CIAC	S-8A	(352,406
	Net Depreciation Expense		\$ 41,610
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\$ 41,010
407	Amortization Expense (Other than CIAC)	F-7	
	Time visualisti Zipenes (ether utah en re)		
	Taxes Other Than Income		
408.1	Utility Regulatory Assessment Fee		98,523
408.11	Property Taxes		11,779
408.12	Payroll Taxes		61,206
408.13	Other Taxes and Licenses		172
408	Total Taxes Other Than Income		\$ 171,681
409.1	Income Taxes		
410.1	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.1	Provision for Deferred Income Taxes - Credit		-
412.1	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		-
	Utility Operating Expenses		\$1,815,421
	Utility Operating Income		\$319,922
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		(3,885
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$316,037

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS**	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
351	Organization	\$			
352	Franchises *	92,004			92,864
353	Land and Land Rights	381,000		(6,000)	375,000
354	Structures and Improvements	1,294,017		(755,599.00)	538,418
355	Power Generation Equipment	217,644		(1,299.00)	216,345
360	Collection Sewers - Force	3,763,080		(53,770.00)	3,709,310
361	Collection Sewers - Gravity	1,206,101		(123,396.00)	1,082,705
362	Special Collecting Structures				
363	Services to Customers	97,440		(1,485.00)	95,955
364	Flow Measuring Devices				
365	Flow Measuring Installations	2,675		(454)	2,221
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	876,137	8,663		884,800
371	Pumping Equipment	338,945	47,326	(30,668)	355,603
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and	1			
	Distribution System	316,298		(26,990)	289,308
380	Treatment and Disposal Equipment	4,249,355	54,087	(525,477)	3,777,965
381	Plant Sewers	28,762			28,762
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	44,203			44,203
390	Office Furniture and Equipment	31,279	848	(1,949)	30,178
391	Transportation Equipment	110,559	28,183	(44,482)	94,260
392	Stores Equipment	1,862			1,862
393	Tools, Shop and Garage Equipment	29,393		(1,295)	28,098
394	Laboratory Equipment	21,191	1,347	(4,911)	17,627
395	Power Operated Equipment	88,847			88,847
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 13,191,652	\$ 140,453	\$(1,577,775)	\$ 11,754,330

NOTE: **Include Commission Ordered Adjustments of \$(1,537,478)

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT MATRIX

		.1	.2	.3	.4	.5	.6	.7
						RECLAIMED	RECLAIMED	
ACCT.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL
NO.		PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
				PLANT	DISPOSAL	PLANT	PLANT	
	(b)	(g)	(h)	(i)	(i)	(i)	(j)	(k)
351	Organization	\$ -	\$	\$	\$	\$	\$	
352	Franchises	92,864						
353	Land and Land Rights				375,000			-
354	Structures and Improvements				538,418			
355	Power Generation Equipment				216,345			
360	Collection Sewers - Force		3,709,310					
361	Collection Sewers - Gravity		1,082,705					
362	Special Collecting Structures							
363	Services to Customers		95,955					
364	Flow Measuring Devices		2,221					
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			884,800				
371	Pumping Equipment			355,603				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and					ļ		
	Distribution System						289,308	
380	Treatment and Disposal Equipment				3,777,965			
381	Plant Sewers				28,762			
382	Outfall Sewer Lines							
389	Other Plant Miscellaneous Equipment	-			44,203			
390	Office Furniture and Equipment							30,178
391	Transportation Equipment							94,260
392	Stores Equipment							1,862
393	Tools, Shop and Garage Equipment							28,098
394	Laboratory Equipment							17,627
395	Power Operated Equipment							88,847
396	Communication Equipment							-
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$92,864	\$ 4,890,191	\$ 1,240,403	\$ 4,980,693	\$ 	\$ 289,308	260,872

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT 31-Dec-16

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

BASIS FOR WASTEWATER DEPRECIATION CHARGES

Organization Franchises Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations	(c) 40 30 20 30 30 30 38	(d)	2.50% 3.33% 5.00% 3.33% 3.33% 2.63%
Franchises Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations	30 20 30 30		3.33% 5.00% 3.33% 3.33%
Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations	30 20 30 30		3.33% 5.00% 3.33% 3.33%
Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations	20 30 30		5.00% 3.33% 3.33%
Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations	30		3.33% 3.33%
Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations			3.33%
Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations	38		
Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations	38		2.63%
Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations			
Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations			
Reuse Services Reuse Meters and Meter Installations			
Receiving Wells	25		4.00%
Pumping Equipment	10		10.00%
Reuse Transmission and			
Distribution System	43		2.33%
	30		3.33%
Plant Sewers	35		2.86%
Outfall Sewer Lines			
Other Plant Miscellaneous Equipment	10		10.00%
Office Furniture and Equipment	10 / 6		10% / 16.67%
Transportation Equipment	10		10.00%
Stores Equipment			
Tools, Shop and Garage Equipment	10		10.00%
Laboratory Equipment	15		6.67%
Power Operated Equipment	12		8.33%
Communication Equipment			
Miscellaneous Equipment			
Other Tangible Plant			
	Pumping Equipment Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewers Dutfall Sewer Lines Dther Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	Pumping Equipment Reuse Transmission and Distribution System A3 Freatment and Disposal Equipment Plant Sewers Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equipment Deprivation Equipment Tools, Shop and Garage Equipment Deprivation Equipment Tools, Shop and Garage Equipment Deprivation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Deprivation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Deprivation Equipment Tools, Shop and Garage Equipment Tools, Shop and Ga	Pumping Equipment Reuse Transmission and Distribution System Distribution System Distribution System Different and Disposal Equipment Different Sewers Dutfall Sewer Lines Different Plant Miscellaneous Equipment Diffice Furniture and Equipment Different Equipment Dif

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS **	TOTAL CREDITS (d+e)
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
301	Organization	\$	3		
302	Franchises	38,256	2,322		2,322
354	Structures and Improvements	324,831	6,259	(12,057)	(5,798)
355	Power Generation Equipment	72,626	10,882	(650)	10,232
360	Collection Sewers - Force	2,016,919	125,436	655	126,091
361	Collection Sewers - Gravity	410,976	27,746	(39,245)	(11,499)
362	Special Collecting Structures				
363	Services to Customers	20,231	2,564	(371)	2,193
364	Flow Measuring Devices	2,674		(454)	(454)
365	Flow Measuring Installations				,
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	384,681	29,349		29,349
371	Pumping Equipment	253,520	10,834	(11,265)	(431)
375	Reuse Transmission and				
	Distribution System	88,555	7,356	(15,090)	(7,734)
380	Treatment and Disposal Equipment	2,650,408	147,877	(233,593)	(85,716)
381	Plant Sewers	8,113	822		822
382	Outfall Sewer Lines	1 1			
389	Other Plant Miscellaneous Equipment	24,101			-
390	Office Furniture and Equipment	24,013	1,567	(1,235)	332
391	Transportation Equipment	55,913	12,200		12,200
392	Stores Equipment	774	103		. 103
393	Tools, Shop and Garage Equipment	26,972	1,758	(688)	1,070
394	Laboratory Equipment	11,936	1,458	(3,110)	(1,652)
395	Power Operated Equipment	70,619	5,483		5,483
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Tota	l Depreciable Wastewater Plant in Service	\$ 6,486,118	394,016	(317,103)	\$

^{**}NOTE: Include Commission Ordered Adjustments of \$(317,103)

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED** (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
	Organization	\$				
302	Franchises				-	40,578
354	Structures and Improvements					319,033
355	Power Generation Equipment					82,858
360	Collection Sewers - Force	(51,523)			(51,523)	2,091,487
361	Collection Sewers - Gravity					399,477
362	Special Collecting Structures					
363	Services to Customers					22,424
364	Flow Measuring Devices					2,220
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations	1				
370	Receiving Wells					414,030
371	Pumping Equipment	(5,439)			(5,439)	247,650
375	Reuse Transmission and					
	Distribution System					80,821
380	Treatment and Disposal Equipment					2,564,692
381	Plant Sewers					8,935
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment					24,101
390	Office Furniture and Equipment					24,345
391	Transportation Equipment	(44,482)			(44,482)	23,631
392	Stores Equipment					877
393	Tools, Shop and Garage Equipment					28,042
394	Laboratory Equipment					10,284
395	Power Operated Equipment					76,102
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Total	Depreciable Wastewater Plant in Service	\$(101,444)	\$	\$	\$ (101,444)	\$ 6,461,587

^{**}NOTE: Include Commission Ordered Adjustments of \$(65,033)

YEAR OF REPORT 31-Dec-16

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WA	STEWATER (c)
Balance first of year	\$	10,382,466	
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$	115,337
Total Credits		\$	115,337
Less debits charged during the year (All debits charged during the year must be explained below) 2014 Rate Case Adjustment CIAC Legal Fees		\$	(297,120) (97)
Total Debits		\$	(297,217)
Total Contributions In Aid of Construction		\$	10,200,586

2014 rate case adjustment Docket No. 150071-SU	

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Key West Transportation	7.91	2,698.86	21,348.00
Islander Estates #14	1.00	1,800.00	1,800.00
Oceanside Marina Condo Assoc	9.60	2,700.00	25,920.00
Islander Village	22.00	1,636.18	35,996.00
Florida Keys Linen		14,540.00	14,539.00
Islander Estates #8	1.00	1,800.00	1,800.00
Sunset Marina Docks		7,380.00	7,380.00
Islander Estates #18	1.00	1,800.00	1,800.00
Safe Harbour	16.65	2,700.00	44,979.00
Sunset Marina Docks		7,380.00	7,380.00
Florida Keys Linen		14,540.00	14,539.00
Islander Estates #16	1.00	1,800.00	1,800.00
Florida Keys Linen		14,540.00	14,540.00
Florida Keys Linen		14,540.00	14,540.00
Oceanside Marina Condo Assoc (refunded)	-9.60	2,700.00	(25,920.00)
Oceanside Investors (refunded)	-24.85	2,700.00	(67,104.00)
Total Credits			\$ 1,15,337

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$3,660,830
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$354,641
Adjustment to correct 2015 Amort calculation Per	(2,235)
Total debits	\$352,406_
Adjustment per Docket # 150071-SU Audit Finding #4	(116,016)
Total credits	\$(116,016)
Balance end of year	\$3,897,220

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		
Total Credits		\$0

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END		
ACCT.	DESCRIPTION	YEAR NO.	NUMBER OF	AMOUNTS	
NO.		CUSTOMERS *	CUSTOMERS *		
1	(b)	(c)	(d)	(e)	
	WASTEWATER SALES				
	Flat Rate Revenues:			ì	
521.1	Residential Revenues			\$	
521.2	Commercial Revenues				
521.3	Industrial Revenues				
. 521.4	Revenues From Public Authorities	1			
521.5	Multiple Family Dwelling Revenues	1			
521.6	Other Revenues				
521	Total Flat Rate Revenues			\$	
	Measured Revenues:				
522.1	Residential Revenues	1,644	1,694	910,280	
522.2	Commercial Revenues	177	171	1,124,860	
522.3	Industrial Revenues				
522.4	Revenues From Public Authorities				
522.5	Multiple Family Dwelling Revenues				
522	Total Measured Revenues	1,821	1,865	\$2,035,140	
523	Revenues From Public Authorities				
524	Revenues From Other Systems				
525	Interdepartmental Revenues				
	Total Wastewater Sales	1,821	1,865	\$ 2,035,140	
	OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$	
531	Sale of Sludge				
532	Forfeited Discounts				
534	Rents From Wastewater Property			1,300	
535	Interdepartmental Rents				
536	Other Wastewater Revenues				
1	(Including Allowance for Funds Pruder	ntly Invested or AFF	PI)	59,746	
	Total Other Wastewater Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)	
	RECLAIMED WATER SALES	(c)	(u)	(c)	
540.1	Flat Rate Reuse Revenues: Residential Reuse Revenues			\$	
540.2	Commercial Reuse Revenues				
540.3	Industrial Reuse Revenues				
540.4	Reuse Revenues From Public Authorities				
540.5	Other Revenues				
540	Total Flat Rate Reuse Revenues			\$	
	Measured Reuse Revenues:				
541.1	Residential Reuse Revenues				
541.2	Commercial Reuse Revenues	2	2	39,157	
541.3	Industrial Reuse Revenues				
541.4	Reuse Revenues From Public Authorities				
541	Total Measured Reuse Revenue	s2	2	\$39,157	
544	Reuse Revenues From Other Syste	ems			
	Total Reclaimed Water Sales				
	Total Wastewater Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		WAST	.1	.2	.3	.4	.5	.6
ACCT.	ACCOUNT NAME	CURRENT YEAR	COLLECTION EXPENSES- OPERATIONS	COLLECTION EXPENSES- MAINTENANCE	PUMPING EXPENSES - OPERATIONS	PUMPING EXPENSES - MAINTENANCE	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
701	Salaries and Wages - Employees	\$ 513,668	\$					
	Salaries and Wages - Officers,		,					
703	Directors and Majority Stockholders	246,790						
704	Employee Pensions and Benefits	153,039						
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	51,444					51,444	
715	Purchased Power	138,610	13,852				124,758	
716	Fuel for Power Purchased							
718	Chemicals	160,829					160,829	
720	Materials and Supplies	22,267	12,354					
731	Contractual Services-Engineering	15,343						
732	Contractual Services - Accounting	24,800						
733	Contractual Services - Legal	5,224						
734	Contractual Services - Mgt. Fees	60,000						
735	Contractual Services - Testing	21,416					21,416	
736	Contractual Services - Other	48,129	10,282	12,047			9,456	15,144
741	Rental of Building/Real Property	100						
742	Rental of Equipment							
750	Transportation Expenses	26,246						
756	Insurance - Vehicle							
757	Insurance - General Liability	42,061						
758	Insurance - Workman's Comp.	25,974						
759	Insurance - Other							
760	Advertising Expense	1,376						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	44,814						888
	tal Wastewater Utility Expenses	\$ 1,602,130	36,488	\$ 12,047	s <u> </u>	s	\$ 367,904	\$ 16,033

UTIL	ITY	NA	ME
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SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		.7	.8	.9	.10	.11	.12
1				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
4				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$	513,668	\$			
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders		246,790				
704	Employee Pensions and Benefits		153,039				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies		9,913				
731	Contractual Services-Engineering		15,343				
732	Contractual Services - Accounting		24,800				
733	Contractual Services - Legal		5,224				
734	Contractual Services - Mgt. Fees		60,000				
735	Contractual Services - Testing						
736	Contractual Services - Other		1,200				
741	Rental of Building/Real Property		100				
742	Rental of Equipment						
750	Transportation Expenses		26,246				
756	Insurance - Vehicle		-				
757	Insurance - General Liability		42,061				
758	Insurance - Workman's Comp.		25,974				
759	Insurance - Other						
760	Advertising Expense		1,376				
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense		107,707				
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		43,926				
_	. I.W III.		1 277 267				
То	tal Wastewater Utility Expenses	2 -	\$ 1,277,367	3	3 -	3	3

YEAR OF REPORT 31-Dec-15

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
			1.60	1.770
Residential 5/8"	1	1.0	1,668	1,668
5/8"	Displacement	1.0	143	143
3/4"	Displacement	1.5	0	0
1"	Displacement	2.5 0	18	45
1 1/2"	Displacement or Turbine	5.0	8	40
2"	Displacement, Compound or Turbine	8.0	14	112
3"	Displacement	15.0		0
3"	Compound	16.0		0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0	2	100
6"	Turbine	62.5		0
8"	Compound	80.0	1	80
8"	Turbine	90.0	2	180
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equiv	valents		2,393

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	78,106,814 (total gallons treate	/avg SFR customers 1668 /365 days	= 128

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,999		
Basis of Permit Capacity (1)	AADF	-	
Manufacturer	Davco/US Filter		
Type (2)	AWT		
Hydraulic Capacity	749,999		
Average Daily Flow	404,000		
Total Gallons of Wastewater Treated	147,895,000		
		er.	
Method of Effluent Disposal	Golf Course/ Reuse		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT 31-Dec-15

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

OTHER WASTEWATER SYSTEM INFORMATION

age should be supplied where necessary.
AADF/128gal/ERC
acity
6,071 at .850 MGD
6,071
7% 221 ERC's
nts or improvements of this system 50MGD which will increase capacity to .849MGD Quarter 2017.
the reuse end users and the amount of reuse bunty Detention Center: 4.539 MG on completed? N/A
t to implement reuse? <u>N/A</u>
EP? April 2, 2012
ne DEP rules.

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-16

UTILITY NAME:

KW Resort Utilities Corp

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues Total Measured Revenues	2,035,140	2,011,840	0 23,300
Revenues from Public Authorities Revenues from Other Systems			
Interdepartmental Revenues			
Total Other Wastewater Revenues	61,046	61,046	0
Reclaimed Water Sales	39,157	39,157	0
Total Wastewater Operating Revenue	2,135,343	2,112,043	23,300
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			
Net Wastewater Operating Revenues	2,135,343	2,112,043	23,300

Reconciliation:

Billing corrections not included on RAF Return

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).