CLASS "A" OR "B"



WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU445-06-AR

ALAFAYA UTILITIES INC

Exact Legal Name of Respondent

379-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-06

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed b the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on th the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4.
			(Signature of Chief Executive Officer of the utility) *
			^ .

* Each of the four items must be certified YES or NO. Each item need not be certified by boofficers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(Signature of Chief Financial Officer of the utility) *

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-06

E Mail Address: NONE WEB Site: NONE Sunshine State One-Call of Florida, Inc. Member Number AU1573 Name and address of person to whom correspondence concerning this report should be addressed: CHRISTINE KIM 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 List below the address of where the utility's books and records are located: 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 List below any groups auditing or reviewing the records and operations: PRICEWATERHOUSECOOPERS Date of original organization of the utility: 06/12/84 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation I120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securition of the utility: Name Owners Name One Owners 1. UTILITIES INC 2. 3. 4. 5. 6. 7. 7. 8. 8. 9000 PORTHORIZED ONE OF THE PRINCE OF	ALAFAYA UTILITIES INC	County:	Seminole County
Telephone: 847-498-6440 E Mail Address: NONE WEB Site: NONE Sunshine State One-Call of Florida, Inc. Member Number AUI573 Name and address of person to whom correspondence concerning this report should be addressed: CHRISTINE KIM 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 List below the address of where the utility's books and records are located: 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 List below any groups auditing or reviewing the records and operations: PRICEWATERHOUSECOOPERS Date of original organization of the utility: 06/12/84 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Name Owners Name Perce Name Owners 1. UTILITIES INC 100 2. 3. 4. 5. 5. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 8. 6. 6. 7. 7. 8. 6. 6. 7. 8. 6. 6. 7. 7. 8. 6. 6. 7. 7. 8. 6. 6. 7. 7. 8. 6. 7. 7. 8. 6. 7. 7. 8. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.	(Exact Name of Utility)		
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1. UTILITIES INC 2.	None		Percent
2. 3. 4. 5. 6. 7. 8.			<u>- Ownership</u> 100%
3	2		
4			
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7. 8.	5.		
8.	6.		
	7.		
0			
7.	9.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

11121			
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
LISA CROSSETT	CHIEF OPERATING OFFICER		OPERATIONS
STEVE LUBERTOZZI	CHIEF REGULATORY OFFICER		RATE CASE
JOHN HOY	REGIONAL VP		OPERATIONS
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS
CHRISTINE KIM	MANAGER, CORPORATE ACCOUNT	ING	FINANCIAL
-			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

have been and are still being made to the system.

A. 100% of the stock to this company was acquired by Utilities, Inc. The Company Provides sewer service.
B. The Company supplies sewer services only.
C. Provide adequate sewerage and disposal services and earn a fair return.
D. Sewer division only.
E. Anticipated growth of approximately two hundred (200) new taps per year.
F. The stock of this company was purchased by Utilities, Inc. Improvements

PARENT / AFFILIATE ORGANIZATION CHART

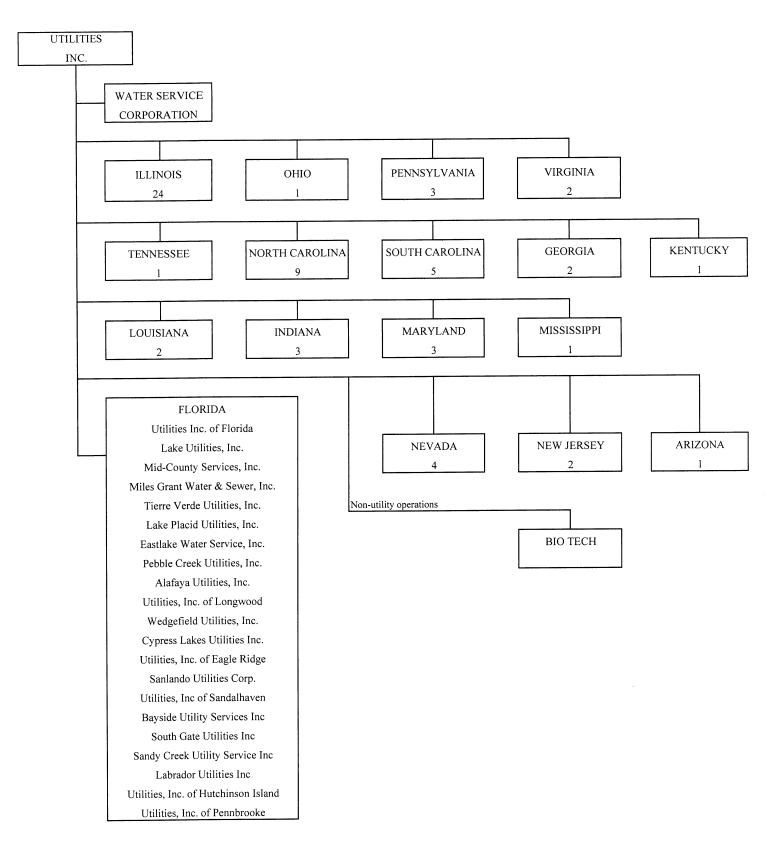
Current as of

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(a)

12/31/2006

UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

COMPENSATION OF OFFICERS

For each officer, list the time spe activities and the compensation rece NAME	rived as an officer from t	the respondent. % OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
LAWRENCE N SCHUMACHER	CEO & PRESIDENT		\$NONE
LISA A CROSSETT	VP OPERATIONS		NONE
STEVEN M LUBERTOZZI	VP REGULATORY		NONE
DANIEL J DELGADO	VP & TREASURER		NONE
JOHN R STOVER	VP & SECRETARY		NONE
JOHN HOY	REGIONAL VP		NONE

COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the response			and the compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JOHN M STOKES	DIRECTOR	1	\$NONE
LAWRENCE N SCHUMACHER	DIRECTOR	1	NONE

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on pag E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION	J	NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT	MAGGIVI	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(a)	(b)	(6)	(4)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER			
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
	1		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections we any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
JOHN M STOKES	CEO	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
LAWRENCE N SCHUMACHER	PRESIDENT	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
LISA A CROSSETT	VP OPERATIONS	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
STEVEN M LUBERTOZZI	VP REGULATORY	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
DANIEL J DELGADO	VP & TREASURER	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JOHN R STOVER	VP & SECRETARY	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL

YEAR OF REPORT 31-Dec-06

UTILITY NAME: ALAFAYA UTILITIES INC

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

	ASSETS		REVENUES	UES	EXPENSES	ISES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		\$		€	
NO BUSINESS						
WHICH ARE						
A BYPRODUCT,						
COPRODUCT						
OR JOINT						
PRODUCT						
RESULTING						
FROM						
PROVIDING						
WATER						
AND/OR						
SEWER						
SERVICE.						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

-repairing and servicing of	equipment	-sale, purchase or transfer of various products		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	397,050
	Insurance Computer Operations	Continous	Purchase Purchase	47,291 14,271
	Supplies & Postage	Continous	Purchase	55,739
	Outside Services	Continous	Purchase	69,800
	Management Services	Continous	Purchase	35,822

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c)		(d)		(e)
ì	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	22,891,023_	\$	27,112,279
108-110	Less: Accumulated Depreciation and Amortization	F-8		6,808,696		7,551,177
	Net Plant		\$_	16,082,327	\$	19,561,102
114-115	Utility Plant Acquisition adjustment (Net)	F-7		_		
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	16,082,327	\$_	19,561,102
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$_		\$_	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10	_		l _	
124	Utility Investments	F-10	I _		l	
125	Other Investments	F-10	! _			
126-127	Special Funds	F-10			<u> </u>	
	Total Other Property & Investments		\$_		\$_	
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_		\$_	(145)
132	Special Deposits	F-9	_	715		1,220
133	Other Special Deposits	F-9	_		_	
134	Working Funds		!		l _	
135	Temporary Cash Investments		!		_	
141-144	Accounts and Notes Receivable, Less Accumulated	7.44		222 444	1	410.047
	Provision for Uncollectible Accounts	F-11	l –	332,444	l –	419,847
145	Accounts Receivable from Associated Companies	F-12	-		-	
146	Notes Receivable from Associated Companies	F-12	┨		l	
151-153	Material and Supplies		-		1 -	
161	Stores Expense	<u> </u>	- 1	11,357		10,607
162	Prepayments Accrued Interest and Dividends Receivable		1 -	11,33/	1 -	10,007
171 172 *	Rents Receivable		1 -	_	-	
173 *	Accrued Utility Revenues		1 -		-	
174	Misc. Current and Accrued Assets	F-12	1 -	-	1 -	_
1/4	wilse. Current and Accided Assets	1 12	1		f	
	Total Current and Accrued Assets		\$_	344,516	\$_	431,529

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	177,132	226,899
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		336,580	360,584
	Total Deferred Debits		\$513,712	\$587,483
	TOTAL ASSETS AND OTHER DEBITS		\$16,940,555	\$

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AND E	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 14,058,897	\$ 15,367,571
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	3,922,819	4,295,474
	Total Net C.I.A.C.		\$10,136,078	\$11,072,097
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 71,403	\$ 81,828
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		121,545	137,798
	Total Accumulated Deferred Income Tax		\$192,948	\$ 219,626
TOTAL E	QUITY CAPITAL AND LIABILITIES		\$16,940,555	\$20,580,114

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CATITAL AID I	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
(1)	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	1,000	\$	1,000
204	Preferred Stock Issued	F-15			<u> </u>	
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion]]			
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired]			
	Capital Stock		ا ا			
211	Other Paid - In Capital		1	8,605,957		9,630,580
212	Discount On Capital Stock]]			
213	Capital Stock Expense]]			
214-215	Retained Earnings	F-16]	(2,064,790)	<u> </u>	(2,468,756)
216	Reacquired Capital Stock				_	
218	Proprietary Capital] `		l	
	(Proprietorship and Partnership Only)	ł	ł			
	Total Equity Capital LONG TERM DEBT	T	\$	6,542,167	\\$	7,162,824
221	Bonds	F-15	1			
222 *	Reacquired Bonds		1			
223	Advances from Associated Companies	F-17	}		۱_	
224	Other Long Term Debt	F-17		-		_
	Total Long Term Debt		\$		\$_	
	CURRENT AND ACCRUED LIABILITIES		I			
231	Accounts Payable			18,343	_	23,725
232	Notes Payable	F-18	_		l _	
233	Accounts Payable to Associated Companies	F-18		(177,913)	l _	1,693,552
234	Notes Payable to Associated Companies	F-18			l _	
235	Customer Deposits			128,520	1_	128,345
236	Accrued Taxes	W/S-3	_	100,331	_	279,670
237	Accrued Interest	F-19		81	_	276
238	Accrued Dividends		1		_	
239	Matured Long Term Debt	1			_	
240	Matured Interest		_		_	
241	Miscellaneous Current & Accrued Liabilities	F-20	4		_	
			1		+	
	Total Current & Accrued Liabilities		\$	69,362	\$_	2,125,568

^{*} Not Applicable for Class B Utilities

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME					
400	Operating Revenues	` ′	\$_	2,781,123	 \$	3,177,330
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)				
	Net Operating Revenues		\$_	2,781,123	\$	3,177,330
401	Operating Expenses	F-3(b)	\$	2,013,288	\$	2,450,767
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	654,478 (367,563)	\$	680,199 (372,655)
	Ecss. Amortization of CIAC	1-22	├-	(307,303)		(372,033)
	Net Depreciation Expense		\$_	286,915	\$	307,544
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-		-
407	Amortization Expense (Other than CIAC)	F-3(b)	-	8,679	<u> </u>	3,327
408	Taxes Other Than Income	W/S-3		437,478		638,555
409	Current Income Taxes	W/S-3	_	36,984		(120,360)
410.10	Deferred Federal Income Taxes	W/S-3		(113,289)		(1,272)
410.11	Deferred State Income Taxes	W/S-3		(19,443)		3,946
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	_			-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		
	Utility Operating Expenses		\$_	2,650,612	\$	3,282,507
	Net Utility Operating Income		\$_	130,511	\$	(105,177)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others					
414	Gains (losses) From Disposition of Utility Property		_			
420	Allowance for Funds Used During Construction			27,364		90,211
Total Utili	ity Operating Income [Enter here and on Page F-3(c)]		\$_	157,875	\$ <u></u>	(14,966)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$3,177,330_	\$
\$	\$3,177,330_	\$
\$ -	\$ 2,450,767	\$ -
-	<u>680,199</u> (372,655)	
s	\$307,544_	\$
- - - - - - - - - - - - - - - - - - -	3,327 638,555 (120,360) (1,272) 3,946	- - - - - - - - - - - - - - - - - - -
\$	\$3,282,507_	\$
\$	\$(105,177)	\$
	90,211	
\$	\$(14,966)	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Util	Total Utility Operating Income [from page F-3(a)]		\$157,875	\$(14,966)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income		(3,280)	(6,903)
421	Nonutility Income		-	
426	Miscellaneous Nonutility Expenses		-	-
	Total Other Income and Deductions		\$(3,280)	\$(6,903)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			****
	Total Taxes Applicable To Other Income	2	\$	\$
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 269,610	\$ 382,097
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$\$	\$\$82,097
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$	\$
	NET INCOME		\$(115,015)	\$(403,966)

Explain Extraordinary Income: NONE		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	W.	ASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	-	\$	25,173,719
	Less: Nonused and Useful Plant (1)					-
108	Accumulated Depreciation	F-8	_	-		7,536,278
110	Accumulated Amortization	F-8			_	14,899
271	Contributions In Aid of Construction	F-22	_	-	_	15,367,571
252	Advances for Construction	F-20				_
	Subtotal		\$		\$ _	2,254,971
	Add:					
272	Accumulated Amortization of					
	Contributions in Aid of Construction	F-22	l	-	Ì	4,295,474
	Subtotal		\$_		\$_	6,550,445
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7	l _		_	
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7			_	-
	Working Capital Allowance (3)				_	306,346
	Other (Specify):					
		_				-
		_			_	-
					_	
	RATE BASE		\$_		\$ =	6,856,791
	NET UTILITY OPERATING INCOME		\$_		\$ =	(105,177)
ACHIE	EVED RATE OF RETURN (Operating Income / Rate of the control of the	ate Base)	_		_	-1.53%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Deb	\$ 2,759,150 	40.24% 0.00% 59.94% 1.87% 0.00% -2.06% 0.00%	11.47% 0.00% 6.81% 6.00% 0.00% 0.00% 0.00%	4.62% 0.00% 4.08% 0.11% 0.00% 0.00% 0.00%
Total	\$6,856,791	100.00%		8.81%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been establishe

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: 11.47%

Commission order approving Return on Equity: PSC-04-0363-PAA-SU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate: 9.03%

Commission order approving AFUDC rate: PSC-04-0262-PAA_WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

ALAFAYA UTILITIES INC

UTILITY NAME: \underline{A}

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE (g)	\$ 2,759,150 - 4,110,254 128,345 	\$ 6,856,791	
EEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$ (118,072,076) (175,889,746)	\$ (293,961,822)	
METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 s	
ODOLOGY USED IN	NON- JURISDICTIONAL ADJUSTMENTS (d)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$	
	NON-UTILITY ADJUSTMENTS (c)	\$	0 8	nd (f):
CONSISTENT WITH THE	PER BOOK BALANCE (b)	\$ 120,831,226 - 180,000,000 128,345 - 128,345 	\$ 300,818,613	(1) Explain below all adjustments made in Columns (e) and (f): NOT APPLICABLE
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain) Short Term Debt	Total	(1) Explain below all adjustments i

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$25,173,719	\$	\$25,173,719
103	Property Held for Future Use				-
104	Utility Plant Purchased or Sold				<u>-</u>
105	Construction Work in Progress		1,938,560		1,938,560
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$ 27,112,279	\$	\$ 27,112,279

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment NONE	\$	\$	\$	\$
Total Pla	nt Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization Accruals charged during yea	\$	\$	\$	\$
Total Accumulated Amortization		\$	\$	\$	\$
Net Acqu	uisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRE	LIA	TION (ACCI	. 10	O JAND AMOI	OTHER THAN	11.1	10)
					REPORTING		
DESCRIPTION		WATER	w	ASTEWATER	SYSTEMS		TOTAL
(a)		(b)	***	(c)	(d)		(e)
ACCUMULATED DEPRECIATION	 	(6)		(0)	(4)		(0)
Account 108							
Balance first of year	\$	_	\$	6,797,124	\$	\$	6,797,124
Credit during year:	+		Ψ	0,777,121	•	_	5,777,12
Accruals charged to:							
Account 108.1 (1)	\$	· _	\$	680,199	\$	\$	680,199
Account 108.1 (1) Account 108.2 (2)			" –	000,177	<u> </u>		-
Account 108.2 (2) Account 108.3 (2)	1 -		-				
Other Accounts (specify):	1 -		_			_	-
Other Accounts (specify).		_		79,279			79,279
	1 -			77,277		_	
Salvage	1 -					-	
Other Credits (Specify):	1 -		_			_	
Ciner creams (speemy).							:
							-
Total Credits	\$	-	\$	759,478	\$ -	\$	759,478
Debits during year:							
Book cost of plant retired	1 _	-		20,324		l _	20,324
Cost of Removal							
Other Debits (specify):							
			_				-
			Φ.	20.224	r.	φ.	20.224
Total Debits	\$		\$	20,324	\$ -	\$	20,324
			¢.	7.526.279	¢.	_c	7 526 270
Balance end of year	\$ =		\$ _	7,536,278	<u> -</u>	 \$=	7,536,278
ACCUMULATED AMORTIZATION						-	
l .							
Account 110	\$		\$	11,572	\$	\$	11,572
Balance first of year Credit during year:	Ф		Ф	11,372	9	Ψ	11,572
ē <i>;</i>							
Accruals charged to:	\$		œ.	3,327	\$	ç	3,327
Account 110.2 (2)	゜ -		۰-	3,327	ф	^Ф	<u> </u>
Other Accounts (specify):	l -			-		l —	
Other Accounts (specify).				_			
				_		-	
Total credits	\$	-	\$	3,327	\$ -	\$	3,327
Debits during year:	1						
Book cost of plant retired							-
Other debits (specify):	1 -						
Accting adjustments mandated by FPS	C						_
Total Debits	\$	-	\$	-	\$ -	\$	
	_		d.	14.000	e e	٥	14.000
Balance end of year	\$ =	_	\$ _	14,899	» 	 \$_	14,899
						<u> </u>	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NONE	\$		\$	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric Deposit	\$1,220
Total Special Deposits	\$1,220
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class NONE	s B Utilities: Account 127)	 \$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$	1	
Wastewater	419,847	l .	
Other			
Total Customer Accounts Receivable		I \$	419,847
OTHER ACCOUNTS RECEIVABLE (Account 142):	- I	Ť	, .
OTHER ACCOUNTS RECEIVABLE (Account 112).	\$		
	_		
Total Other Accounts Receivable		\$	_
NOTES RECEIVABLE (Account 144):			
	\$		
m (1) I (D () dd		I \$	
Total Notes Receivable		1	-
Total Accounts and Notes Receivable		 	419,847
Total Accounts and Notes Receivable		"	115,017
ACCUMULATED PROVISION FOR	1	<u> </u>	
UNCOLLECTIBLE ACCOUNTS (Account 143)		1	
Balance first of year	-		
Add: Provision for uncollectibles for current year	\$		
Collection of accounts previously written off			
Utility Accounts		Ì	
Others		ı	
Total Additions	\$ -	4	
Deduct accounts written off during year:			
Utility Accounts			
Others			
		4	
T. (I	\$ -		
Total accounts written off	φ	\dashv	
Delenes and of year		\$	_
Balance end of year		"-	
		+	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$	419,847
TOTAL RECOGNITION NOTES (LEEDIVIDE NOTES)		1 =	

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	9/6 9/6 9/6 9/6 9/6	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181) NONE	s 	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186. RATE CASE	\$	\$146,762_
Total Deferred Rate Case Expense	\$	\$146,762
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OTHER DEFERRED MAINTENANCE	\$	\$80,137
Total Other Deferred Debits	s	\$80,137
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 226,899

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% % %	\$ 1 1 1,000 \$ 1,000 \$ -
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% % %	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
NONE	% % % %		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:		(2.064.700)
	Balance Beginning of Year	\$	(2,064,790)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Accting adjustments mandated by FPSC	\$	
	Total Credits:	\$	<u>-</u>
	Debits:	\$	
		_	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	(403,966)
436	Appropriations of Retained Earnings:	-	
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared: Preferred Stock Dividends Declared	-	unber 11.000 estate 11.000
438	Common Stock Dividends Declared	-	
	Total Dividends Declared	\$	
215	Year end Balance	\$_	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$_	
Total Re	etained Earnings	\$=	(2,468,756)
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
		•	
	%		\$
NONE	0.00% %	NONE	-
	%		
	%		
	%		
	%		
	%		
	%		
	% %		
	——— ⁷⁰ %		
	—— %		
	—— [%]		
	—— %		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES DAVIDA DA ()			
NOTES PAYABLE (Account 232): NONE	%		\$
NONE	—— ^{/0} %		Φ
	——— ^{/0}		
	%		
	%		
Total Account 232			\$
Total Moodale 232			
	,		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234			, c
NONE	% %		\$
	[%]		
	——		
	——— %		
	—— %		
T			¢.
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ (1,693,552)
Total	\$ (1,693,552)
Total	(1,073,332)

UTILITY NAMI ALAFAYA UTILITIES INC

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

A second	ACCUOINTS 23/ AIND 42.	(D 47)			
	BALANCE	INTER	INTEREST ACCRUED	TSAGALNI	
DESCRIPTION	BECINNING	TOU.	KING LEAK	DATE DITE	divid don't it d
OF DEBIT	OF YEAR	DEBIT	AMOUNT	FAID DUKING YEAR	BALANCE END OF YEAR
(a)	(p)	©	(p)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	↔		\$	89	· ·
UTILITIES INC INTERCOMPANY INTEREST			382,097	382,097	
Total Account 237.1	-		\$ 382,097	\$ 382,097	· ·
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	(81)	427	\$	89	\$ (276)
Total Account 237.2	\$ (81)		\$	-	\$
Total Account 237 (1)	\$		\$ 381,902	\$ 382,097	\$
INTEREST EXPENSED: Total accrual Account 237		237	\$ 382.097	(1) Must agree to	(1) Must agree to F-2 (a). Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balanc	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	F-3 (c), Current xpense
Net Interest Expensed to Account No. 427 (2)			\$ 382,097		

UTILITY NAMI ALAFAYA UTILITIES INC

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	89

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	1000001				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(t)
NONE	\$		\$	\$	- \$
Total	\$		*	8	- 8

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2):	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$14,058,897_	\$	\$14,058,897_
Add credits during year:	\$	\$1,308,674_	\$	\$1,308,674_
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$15,367,571	\$	\$15,367,571

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$3,922,819_	\$	\$3,922,819_
Debits during the year:	\$	\$372,655	\$	\$372,655_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$4,295,474	\$	\$4,295,474_

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

DESCRIPTION (a) Net income for the year Reconciling items for the year: Taxable income not reported on books: Tap Fees	REF. NO. (b) F-3(c)	\$	(c) (403,966)
Net income for the year Reconciling items for the year: Taxable income not reported on books:		\$	
Reconciling items for the year: Taxable income not reported on books:	F-3(c)	\$	(403,966)
Taxable income not reported on books:			
Taxable income not reported on books:			
-			
			79,999
Deductions recorded on books not deducted for return:		1	
Net Change - Deferred Maintenance			11,138
Net Change - Rate Case			(61,542)
Excess Tax Depreciation over Book Depreciation			253,068
Current FIT			(112,550)
Deferred FIT			(1,272)
Deferred SIT			3,946
Deterred 511			3,740
Income recorded on books not included in return:			
Turnaround of Prior Year's - Deferred Maintenance			
Interest During Construction			(90,224)
Other PAA			(90,224)
Turnaround of Prior Year's - Rate Case			
D. d. stien an action and channel assists healt in const		- 1	
Deduction on return not charged against book income:		1	(100)
Organization Exp			(180)
Bad Debts			(1,637)
Other miscellaneous			(7,809)
		+-	
Federal tax net income		\$	(331,029)
1 oddiai tax not moome		=	(551,025)
Computation of tax:			
(331,029)			
<u>34%</u> (112,550)			

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate under the same tariff should be assigned a group number. Each should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be the wastewater engineering schedules (S-11 and S-12) must be All of the following wastewater pages (S-2 through S-12) should by group number.	individual system which he filed for the group in tota filed for each system in the	as not been consolidated al. e group.
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
ALAFAYA / SEMINOLE	<u>379S</u>	

SYSTEM NAME / COUNTY: Seminole County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 25,173,719
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6B	7,536,278
110	Accumulated Amortization	F-8	14,899
271	Contributions In Aid of Construction	S-7	15,367,571
252	Advances for Construction	F-20	-
	Subtotal		\$2,254,971_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 4,295,474
	Subtotal		\$6,550,445_
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	306,346
	WASTEWATER RATE BASE		\$6,856,791_
WASTE	WATER OPERATING INCOME	S-3	\$(105,177)
ACHIEVE	ED RATE OF RETURN (Wastewater Operating Income / Wast	ewater Rate Base)	-1.53%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	W	ASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9A	\$	3,177,330
530	Less: Guaranteed Revenue (and AFPI)	S-9A		
	Net Operating Revenues		\$	3,177,330
401	Operating Expenses	S-10A	\$	2,450,767
403	Depreciation Expense	S-6A		680,199
	Less: Amortization of CIAC	S-8A		(372,655)
	Net Depreciation Expense		\$	307,544
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8		3,327
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			169,650
408.11	Property Taxes			428,196
408.12	Payroll Taxes			40,709
408.13	Other Taxes and Licenses			-
408	Total Taxes Other Than Income		\$	638,555
409.1	Income Taxes			(120,360)
410.10	Deferred Federal Income Taxes			(1,272)
410.11	Deferred State Income Taxes		┨	3,946
411.10	Provision for Deferred Income Taxes - Credit		↓	
412.10	Investment Tax Credits Deferred to Future Periods		.	
412.11	Investment Tax Credits Restored to Operating Income		ļ	· · · · · · · · · · · · · · · · · · ·
	Utility Operating Expenses		\$	3,282,507
	Utility Operating Income		\$	(105,177)
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others]	
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		1 =	90,211
	Total Utility Operating Income		\$	(14,966)

ALAFAYA UTILITIES INC

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

	CURRENT	YEAR	(£)	\$ 842,279	3,522	60,843	6,968,130	51,569	1,911,589	8,312,997	1	-			1,345,610	36,216	-	981,659	11,261		3,130,768	924,467	-	(1,789)	•	20,049	372,909		102,833	16,078	1	221		82,508	\$ 25,173,719	
		RETIREMENTS	(e)	S			6,841		5,117	2,467												5,899													\$ 20,324	
ANT ACCOUNTS		ADDITIONS	(p)	\$ \$97	4,605	1	270,900	5	53,383	1,694,731	t	1	1		84,710	3,835	1		3,888		159,287	114,470			ı	491	191,014		2,211	•		75		2,880	\$ 2,587,377	
WASTEWATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR	(c)	\$ 841,382	(1,083)	60,843	6,704,071	51,569	1,863,323	6,620,733	1	•			1,260,900	32,381	1	981,659	7,373		2,971,481	815,896	ŧ	(1,789)	1	19,558	181,895		100,622	16,078	•	146		79,628	\$ 22,606,666	
WASTEW		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

ALAFAYA UTILITIES INC

UTILITY NAME:

SYSTEM NAME / COUNTY : Seminole County

WASTEWATER UTILITY PLANT MATRIX

					.1			r
		:	7.	j	!	RECLAIMED	 RECLAIMED	·
ACCT.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL
NO.		PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
				PLANT	DISPOSAL	PLANT	PLANT	
(a)	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	\$ 842,279	\$	\$	\$	\$	\$	\$
352	Franchises	3,522						
353	Land and Land Rights	graffo	60,843					
354	Structures and Improvements	1 2012 T	6,968,130					
355	Power Generation Equipment		51,569					
360	Collection Sewers - Force		1,911,589				77 ST	
361	Collection Sewers - Gravity		8,312,997					
362	Special Collecting Structures		•					
363	Services to Customers		1					
364	Flow Measuring Devices		1					
365	Flow Measuring Installations					THE P		
396	Reuse Services		1,345,610					
367	Reuse Meters and Meter Installations		36,216	2004 2004 2017 2017				
370	Receiving Wells							
371	Pumping Equipment			981,659				
374	Reuse Distribution Reservoirs			11,261			LV Dr	
375	Reuse Transmission and							
	Distribution System						3,130,768	
380	Treatment and Disposal Equipment				924,467			
381	Plant Sewers				1			
382	Outfall Sewer Lines				(1,789)			102 (de
389	Other Plant Miscellaneous Equipment				1			
390	Office Furniture and Equipment						3	20,049
391	Transportation Equipment				and the second		K V	372,909
392	Stores Equipment		79.7 31.250 41.6 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5	ALL CASE			10 N 10 N	1
393	Tools, Shop and Garage Equipment							102,833
394	Laboratory Equipment						e de la companya de l	16,078
395	Power Operated Equipment							1
396	Communication Equipment			mar on				221
397	Miscellaneous Equipment		A CONTRACTOR OF THE CONTRACTOR					•
398	Other Tangible Plant							82,508
	Total Wastewater Plant	\$ 845,801	\$ 18,686,954	\$ 992,920	\$ 922,678	\$	\$ 3,130,768	\$ 594,598

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Seminole County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

				DEPRECIATION
		AVERAGE	AVERAGE NET	RATE APPLIED
ACCT.	ACCOUNT NAME	SERVICE LIFE	SALVAGE IN	IN PERCENT
NO.		IN YEARS	PERCENT	(100% - D) / C
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements			3.13%
355	Power Generation Equipment			2.00%
360	Collection Sewers - Force			3.33%
361	Collection Sewers - Gravity			2.22%
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			2.00%
367	Reuse Meters and Meter Installations			2.00%
370	Receiving Wells			
371	Pumping Equipment			5.56%
375	Reuse Transmission and			
	Distribution System			6.67%
380	Treatment and Disposal Equipment			5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			6.67%
391	Transportation Equipment			16.67%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			6.67%
395	Power Operated Equipment			
396	Communication Equipment			10.00%
397	Miscellaneous Equipment			
398	Other Tangible Plant			10.00%
Wastewat	er Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

ALAFAYA UTILITIES INC

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE		OTHER	TOTAL
NO.	ACCOUNT NAME	AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
(a)	(e)	OF TEAR (c)	(p)	(e)	(a+e)
354	Structures and Improvements	\$ 2,968,574	\$ 233,740	\$ (6,308)	\$ 227,432
355	Power Generation Equipment				
360	Collection Sewers - Force	485,005	44,095	(1)	44,094
361	Collection Sewers - Gravity	1,482,308	197,019	(1)	197,018
362	Special Collecting Structures	1		-	
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
396	Reuse Services	62,169	237	31,658	31,895
367	Reuse Meters and Meter Installations	234	1,693		1,694
370	Receiving Wells				
371	Pumping Equipment	6			1
375	Reuse Transmission and				
	Distribution System	174,097	101,857	(31,658)	70,199
380	Treatment and Disposal Equipment	1,690,805	41,719		41,719
381	Plant Sewers	1		1	1
382	Outfall Sewer Lines	(7)	1,788	1	1,788
389	Other Plant Miscellaneous Equipment	1		-	1
390	Office Furniture and Equipment	(22,597)	251	1	252
391	Transportation Equipment	(38,931)	42,951	91,166	134,117
392	Stores Equipment			•	•
393	Tools, Shop and Garage Equipment	(4,173)	6,754	1	6,754
394	Laboratory Equipment	(10,507)	1,005		1,005
395	Power Operated Equipment	-		•	1
396	Communication Equipment	3,020	297	1	297
397	Miscellaneous Equipment-Allocation from UIF	•		•	1
398	Other Tangible Plant	7,127	6,793	(5,579)	1,214
Tota	Total Depreciable Wastewater Plant in Service	\$ 6,797,124	\$ 680,199	\$	\$ 759,478

^{*} Specify nature of transaction.
Use () to denote reversal entries.
*Note: The "other credits" (e) is recording allocation of UIF

GROUP

ALAFAYA UTILITIES INC

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		END	<u> </u>		6,841 \$ 3,189,165		5,117 523,982	2,467 1,676,859	-				- 94,064	- 1,928				- 244,296	5,899 1,726,625	1	- 1,781	1	(22,345)	- 95,186		2,581	- (9,502)	1	3,317	1	- 8,341	20,324 \$ 7,536,278
	TOTAL	CHARGES	(g-h+i))	\$ 8,8		5,1	2,4	1										5,8													\$
COST OF	REMOVAL	AND OTHER	CHARGES	(I)	\$																											·
	SALVAGE AND	INSURANCE	ŧ	(u)	\$																											
	PLANT	RETIRED	((g)	\$ 6,841	ı	5,117	2,467		-								1	5,899	1	ı		,	-	-	-	•	1	•		-	\$ 20,324
ALCO CICLIANTE		ACCOUNT NAME	É	(a)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment-Allocation from UIF	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT.	NO.		(a)	354	355	360	361	362	363	364	365	398	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total I

Specify nature of transaction. Use () to denote reversal entries.

SYSTEM NAME / COUNTY Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$14,058,897_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$ <u>83,299</u> <u>1,225,375</u>
Total Credits		\$1,308,674
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$15,367,571_

Explain all debits charged to Account 271 during the year below:	
	ion the state of t

SYSTEM NAME / COUNTY Seminole County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

	NUMBER OF	CHARGE PER	
DESCRIPTION OF CHARGE	CONNECTIONS	CONNECTION	AMOUNT
(a)	(b)	(c)	(d)
SEWER CONNECTIONS FEES	6	\$110	\$ 660
SEWER CONNECTIONS FEES	1	\$ 400	\$ 400
SEWER CONNECTIONS FEES	1	\$ 1,641	\$ 1,641
SEWER CONNECTIONS FEES	1	\$ 2,839	\$ 2,839
SEWER CONNECTIONS FEES	1	\$ 4,424	\$ 4,424
SEWER CONNECTIONS FEES	1	\$ 9,857	\$ 9,857
SEWER CONNECTIONS FEES	1	\$ 12,490	\$ 12,490
SEWER CONNECTIONS FEES	1	\$ 16,938	16,938
SEWER CONNECTIONS FEES	1	\$ 34,050	\$ 34,050
SEWER CONNECTIONS FEES	-	\$ -	-
Total Credits			\$ 83,299

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$3,922,819
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 372,655
Total debits	\$ 372,655
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$ 4,295,474

SYSTEM NAME / COUNTY Seminole County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Live Oak Phases 4 & 5	Property	725,577
Live Oak Village	Property	224,702
Oviedo Forest Phase 1	Property	275,096
	: 	
Total Credits		\$1,225,375_

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

ALAFAYA UTILITIES INC

YEAR OF REPORT 31-Dec-06

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			- - -
Total Measured Revenues	3,177,330	3,177,330	- -
Revenues from Public Authorities			- -
Revenues from Other Systems			- -
Interdepartmental Revenues			- -
Total Other Wastewater Revenues			- -
Reclaimed Water Sales			-
Total Wastewater Operating Revenue	3,177,330	3,177,330	-
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			- - -
Net Wastewater Operating Revenues	3,177,330	3,177,330	- -

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS				
(a)	(b)	(c)	(d)	(e)				
	WASTEWATER SALES							
	Flat Rate Revenues:							
521.1	Residential Revenues	8,482	7,407	\$3,007,323_				
521.2	Commercial Revenues							
521.3	Industrial Revenues							
521.4	Revenues From Public Authorities							
521.5	Multiple Family Dwelling Revenues							
521.6	Other Revenues							
521	Total Flat Rate Revenues	8,482	7,407	\$3,007,323_				
	Measured Revenues:							
522.1	Residential Revenues							
522.2	Commercial Revenues							
522.3	Industrial Revenues							
522.4	Revenues From Public Authorities							
522.5	Multiple Family Dwelling Revenues							
522	Total Measured Revenues			\$				
523	Revenues From Public Authorities							
524	Revenues From Other Systems							
525	Interdepartmental Revenues							
	Total Wastewater Sales	8,482	7,407	\$3,007,323				
	OTHER WASTEWATER REVENUES							
530	Guaranteed Revenues			\$				
531	Sale of Sludge							
532	Forfeited Discounts							
534	Rents From Wastewater Property							
535	Interdepartmental Rents							
536								
	(Including Allowance for Funds Prud	ently Invested or AF	PI)	16,173				
	\$16,173							

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITI NAME.	UTIL	JTY	NAME:	
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SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS				
(a)	(b)	(c)	(d)	(e)				
	RECLAIMED WATER SALES							
	Flat Rate Reuse Revenues:							
540.1	Residential Reuse Revenues			\$153,834_				
540.2	Commercial Reuse Revenues							
540.3	Industrial Reuse Revenues		•					
540.4	Reuse Revenues From			j				
	Public Authorities			-				
540.5	Other Revenues							
540	Total Flat Rate Reuse Revenues			\$153,834				
	Measured Reuse Revenues:							
541.1	Residential Reuse Revenues			-				
541.2	Commercial Reuse Revenues							
541.3	Industrial Reuse Revenues							
541.4	Reuse Revenues From							
	Public Authorities							
541	Total Measured Reuse Revenues	3		\$				
544	Reuse Revenues From Other Syste	ms						
	Total Reclaimed Water Sales			\$				
	Total Wastewater Operating Revenues \$\(\frac{3,177,330}{}\)							

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

ALAFAYA UTILITIES INC

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	.3 4. 5.	TREATMENT	ON PUMPING PUMPING & DISPOSAL & DISPOSAL EXPENSES	OPERATIONS MAINTENANCE OPERATIONS M	(£)	6 \$ 85,994 \$ 21,498 \$ 206,385 \$ 51,597			10,751 4,480	4,534	718,949	87,945 263,835			9 88,693 22,173 147,822 36,956									<u>1,695</u> 16,270 4,067											54 \$ 280,162 \$ 49,846 \$ 1,427,870 \$ 103,370
	κi				(h)	206,385			26,877	4,534	718,949	263,835		43,198	147,822									16,270											1,427,870
	4.		PUMPING	MAINTENANCE	(g)	21,498			4,480						22,173									1,695						in diame					49,846
UNT MATRIX	κi		PUMPING	OPERATIONS	Ξ				10,751			87,945			88,693									6,779											
EXPENSE ACCO	.2		COLLECTION	MAINTENANCE	(e)	\$ 51,596			6,271						59,129									4,068											\$ 121,064
EWATER UTILITY	Τ.		COLLECTION	OPERATIONS	(p)	\$ 12,899			2,688						14,782									1,017											\$ 31,386
WASTI			CURRENT	IEAK	(2)	\$ 429,969			89,590	4,534	718,949	351,780		43,198	369,555	1	55,631	2,334	ı		106,142			33,896				47,291			56,084		15,216	126,598	\$ 2,450,767
				ACCOONI NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
			ACCT.	Ċ	(a)	701	703		704	710	711	715	716	817	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992		167	770	775	Тог

ALAFAYA UTILITIES INC

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

MAINTENANCE DISTRIBUTION RECLAIMED **EXPENSES-**WATER 69 DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES-WATER Ξ € MAINTENANCE TREATMENT RECLAIMED EXPENSES-WATER Ξ €9 **OPERATIONS** TREATMENT RECLAIMED EXPENSES-WATER \equiv € 277,710 63,299 56,084 2,334 55,631 53,071 47,291 EXPENSES ADMIN. & GENERAL 3 € 15,216 63,299 CUSTOMER ACCOUNTS 159,359 53,07 EXPENSE 9 ↔ Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Regulatory Commission Expenses Contractual Services-Engineering Contractual Services - Accounting Rental of Building/Real Property Employee Pensions and Benefits Contractual Services - Mgt. Fees Salaries and Wages - Employees Contractual Services - Testing Salaries and Wages - Officers, Insurance - Workman's Comp. Fotal Wastewater Utility Expenses Purchased Sewage Treatment Insurance - General Liability ACCOUNT NAME Contractual Services - Other Contractual Services - Legal Sludge Removal Expense Fuel for Power Purchased Miscellaneous Expenses Transportation Expenses Materials and Supplies Rental of Equipment Advertising Expense **a** Insurance - Vehicle Bad Debt Expense Insurance - Other Purchased Power Chemicals ACCT. 770 715 775 Š. 716 735 750 756 758 92 703 704 718 720 732 734 736 741 742 757 759 99/ 191 701 711 731 **a**

SYSTEM NAME / COUNTY: ALAFAYA / SEMINOLE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	2,231	2,231
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equiv	valents		2,231

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		

SYSTEM NAME / COUNTY ALAFAYA / SEMINOLE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	1.535 mgd
Basis of Permit Capacity (1)	<u>AADF</u>
Manufacturer	Sanitaire
Type (2)	Extended Air
Hydraulic Capacity	2.4 mgd
Average Daily Flow	1.118mgd
Total Gallons of Wastewater Treated	406.882mg
Method of Effluent Disposal	Ponds/Irrigation/ Reuse

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY ALAFAYA / SEMINOLE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served6319
2. Maximum number of ERCs* which can be served9593
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout8571
5. Estimated annual increase in ERCs*Approximately 211
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Install section of 20" reuse main - 6/06. Replace digester - 2006-07. Construct 1.5 MG reuse storage tank and HS Construct new headworks and surge tanks-2008.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reprovided to each, if known. Twin Rivers GC; approximately 1,200 residential reuse customers, 23 GS customer 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
8. If the utility does not engage in reuse, has a reuse reasibility study been completed:
9. Has the utility been required by the DEP or water management district to implement reuse?Yes
If so, what are the utility's plans to comply with this requirement? Ongoing growth in residential reuse customer base
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?No
12. Department of Environmental Protection ID # <u>FLA011074</u>

* An ERC is determined based on the calculation on S-11.