

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SU615-01-AR North Peninsula Utilities Corporation P. O. Box 2803 Ormond Beach, FL 32175-2803

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL. (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time-specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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FINANCIAL SECTION

REPORT OF

| North Peninsula Utiliti | es Corp. | | | | |
|--|---------------------------------------|---|--------------|---------------------------------|-------------------------------------|
| | | (EXACT NA | ME OF UT | 「ILITY) | |
| P.O. Box 2803 Ormond Beach, FL 32175-2803, Volusia Cou | | | | | |
| | Mailing Addres | SS | l | Street Address | County |
| Telephone Number | (386) 441-6286 | | Da | ate Utility First Organized | 5/16/1989 |
| Fax Number | (386) 441-2449 | | E- | mail Address <u>N/A</u> | |
| Sunshine State One- | Call of Florida, Inc. | Member No. | | | |
| Check the business | entity of the utility as | s filed with the Interna | al Revenue | e Service: | |
| Individual | Sub Chapter | S Corporation | | 1120 Corporation | Partnership |
| Name, Address and | phone where record | s are located: Same | as Utility | | |
| Name of subdivisions | s where services are | provided: <u>Seabr</u> | idge Subdi | vision | |
| | | | | | |
| | | CONTA | ACTS: | | |
| | | | | | Salary Charged |
| Nam | | Title | | Principle Business Address | |
| Person to send corre Tyree F. Wilson, Jr. | | President | | Same as Utility | |
| Person who prepared | this report: | | | | |
| Eva L. Chatfield | · | CPA | | 555 W. Granada Blvd. Suite G-4 | - |
| Officers and Manage | | | | Ormond Beach, FL 32174 | - |
| Tyree F. Wilson, Jr. Robert Hillman | | President Vice President, Sec. | retary | Same as Utility Same as Utility | \$ <u>-0-</u> \$ - 0- |
| Kobert Hillitan | | vice i resident, see | | Same as ounty | \$ <u>-0-</u> \$ |
| | | *************************************** | | | \$ |
| | | | | | \$ |
| Report every corpora securities of the repo | | ng or holding directly | or indirect | tly 5 percent or more of the v | oting |
| | | Percent | | | Salary - |
| | | Ownership ii | n | | Charged |
| Nam | | utility | | Principle Business Address | s Utility |
| Tyree F. Wilson, Jr. Robert Hillman | | 50% 50% | | Same as Utility Same as Utility | \$ -0- |
| TOOOT TIMMEN | · · · · · · · · · · · · · · · · · · · | 2070 | | | \$ |
| | | | | | \$ |
| | | | · | | \$ |
| | | | | | * |

INCOME STATEMENT

| Account Name | Ref. Page | Water | Wastewater | Other | Total Company |
|--|--------------|---------------|------------|-------|-----------------------|
| Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify) | | \$N/A | \$ | \$N/A | \$ <u>168,341</u> |
| Total Gross Revenue | | \$ | \$ 168,341 | \$ | \$168,341 |
| Operation Expense (Must tie to pages W-3 and S-3) | W-3 S-3 | \$ | \$127,978 | \$ | \$ <u>127,978</u> |
| Depreciation Expense | F-5 | | 37,701 | | 37,701 |
| CIAC Amortization Expense_ | F-8 | | -29,175 | | -29,175 |
| Taxes Other Than Income | F-7 | | 19,478 | | 19,478 |
| Income Taxes | F-7 | | -0- | | -0- |
| Total Operating Expense | | \$ | 155,982 | | \$155,982 |
| Net Operating Income (Loss) | | \$ | \$12,359 | \$ | \$12,359 |
| Other Income: Nonutility Income-interest | | \$ | \$ | \$ | \$ <u>20</u> |
| Other Deductions: Miscellaneous Nonutility Expenses Interest Expense | | \$ | \$ | \$ | \$ |
| Net Income (Loss) | | \$ <u>N/A</u> | \$ | \$N/A | \$ |

COMPARATIVE BALANCE SHEET

| | Reference | Current | Previous |
|--|-------------|-----------------|------------------------------|
| ACCOUNT NAME | Page | Year | Year |
| Assets: | | | |
| Utility Plant in Service (101-105) Accumulated Depreciation and | F-5,W-1,S-1 | \$852,839 | \$852,839 |
| Amortization (108) | F-5,W-2,S-2 | -560,530 | -522,829 |
| Net Utility Plant | | \$ 292,309 | \$330,010 |
| CashCustomer Accounts Receivable (141) | | 19,981 | 1,860 |
| Other Assets (Specify): | | 1,000 | 1,510 |
| Due from Affiliates & Deposits Loan Closing Costs | | 5,255 7,708 | 5,255 3,204 |
| Stockholder Loans Receivable | | 47,823 | 47,823 |
| | | | |
| Total Assets | | \$374,076 | \$389,662 |
| Liabilities and Capital: | , | | |
| Common Stock Issued (201) | F-6 | 100 | 100 |
| Preferred Stock Issued (204) | F-6 | <u>0</u> 400 | <u> </u> |
| Other Paid in Capital (21 1) Retained Earnings (215) | F-6 | -308,812 | -289,704 |
| Propietary Capital (Proprietary and | | | |
| partnership only) (218)——— | F-6 | | |
| Total Capital | | \$308,312 | \$ |
| Long Term Debt (224) | F-6 | \$378,717 | \$344,284 |
| Accounts Payable (231) | | 46,624 | 51,927 |
| Notes Payable (232) Customer Deposits (235) | | · | |
| Accrued Taxes (236) | | 19,160 | 19,832 |
| Other Liabilities (Specify) | | | 0.024 |
| Stockholder Loans Payable Due to Affiliates | | 67,500 | 8,034 ² 56,602 |
| Other Loans Payable | | 10,000 | 8,625 |
| Advances for Construction | | | |
| Contributions in Aid of Construction - Net (271-272) | F-8 | 160,387 | 189,562 |
| Total Liabilities and Capital | | \$374,076 | \$ 389,662 |
| | | | |

GROSS UTILITY PLANT

| Plant Accounts: (101 - 107) inclusive | Water | Wastewater | Plant other Than Reporting Systems | Total |
|--|---------------|-------------|---|-----------|
| Utility Plant in Service (101) | \$ <u>N/A</u> | \$852,839 | \$ <u>N/A</u> | \$852,839 |
| Construction Work in Progress (105) | | | | |
| Other (Specify) | | | | |
| Total Utility Plant | \$ <u>N/A</u> | \$852,839 | \$ <u>N/A</u> | \$852,839 |

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

| Account 108 | Water | Wastewater | Other Than Reporting Systems | Total |
|--|---------------|------------|------------------------------------|-----------|
| Balance First of Year | \$ <u>N/A</u> | \$522,829 | \$ <u>N/A</u> | \$522,829 |
| Add Credits; During Year: Accruals charged to | | | | |
| depreciation account Salvage | \$ | \$37,701 | \$ | \$37,701 |
| Other Credits (specify) | | | ····· | |
| Total Credits | \$ | \$ 37,701 | \$ | \$37,701 |
| Deduct Debits During Year: Book cost of plant retired Cost of removal | \$ | \$ | \$ | \$ |
| Other debits (specify) Total Debits | \$ | \$ | \$ | \$ |
| Balance End of Year | \$ | \$560,530 | \$ | \$560,530 |

LITY NAME: North Peninsula Utilities Corp.

YEAR OF REPORT DECEMBER 31, 2001

CAPITAL STOCK (201 - 204)

| | Common Stock | Preferred Stock |
|-------------------------------|-----------------------------|--------------------|
| Par or stated value per share | 1 100 100 100 0 | N/A |

RETAINED EARNINGS (215)

| | Appropriated | Un- Appropriated |
|---|--------------|-------------------------------|
| Balance first of yearChanges during the year (Specify): Net Loss | \$ N/A | \$ <u>-289,704</u> -19,108 |
| Balance end of year | \$ | \$308,812 |

PROPRIETARY CAPITAL (218)

| | Proprietor Or Partner | Partner |
|---|--------------------------|---------------|
| Balance first of yearChanges during the year (Specify): | \$ <u>N/A</u> | \$ <u>N/A</u> |
| Balance end of year | \$ | \$ |

LONG TERM DEBT (224)

| Description of Obligation (Including Date of Issue and Date of Maturity): | | Inte Rate | # Of Pymts | Principal per Balance Sheet Date |
|---|--------|--------------|---------------|--|
| Peninsula Bank | (Hime) | 7% | 59 | \$ |
| Total | | | | \$378,717 |

Tax Expense

| (a) | Water (b) | Wastewater (c) | Other (d) | Total (e) |
|---|---------------|-----------------------------|--------------|-----------------------------|
| Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Intangible | \$ <u>N/A</u> | \$ 11,842 7,575 61 | \$ | \$ 11,842 7,575 61 |
| Total Taxes Accrued | \$ | \$ 19,478 | \$ | \$19,478 |

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

| Name of Recipient | Water Amount | Wastewater Amount | Description of Service |
|----------------------|------------------|----------------------|------------------------|
| Eva Chatfield | \$ N/A | \$ 2,250 | Accounting |
| Envirolab | <u> </u> | \$ 1,945 | Testing |
| Rose Sandstrom | <u> </u> | \$ 225 | Legal |
| Wetherell Treatment | - \s\ | \$ 2,730 | Testing |
| Peninsula Management | \$ | \$ 58,898 | Management |
| David Burnside | - \s | \$ 6,821 | Repairs & Maintenance |
| Art's Landclearing | - <u>*</u> | \$ 1,800 | Repairs & Maintenance |
| Bayshore Electric | - * | \$ 579 | Repairs & Maintenance |
| Mowerks | - * | \$ 760 | Repairs & Maintenance |
| Riva Fence | - \$ | \$ 1,664 | Repairs & Maintenance |
| Herb Weems | - \$ | \$ 8,898 | Repairs & Maintenance |
| Storch Hansen | _ • | 5,536 | Legal |
| Wetherell | \$ | \$ 15,886 | Repairs & Maintenance |
| | \$ | \$ | |

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

| (a) | Water (b) | Wastewater (c) | Total (d) |
|--|--------------|--|--|
| 1) Balance first of year 2) Add credits during year | \$ N/A \$ | \$ 623,394 | \$ 623,394 |
| 3) Total | | $ \begin{array}{r} $ | $ \begin{array}{r} $ |
| 7) Net CIAC | \$ | \$160,387 | \$160,387 |

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

| Report below all developers or agreements from which cash or received during the year. | | Indicate "Cash" or "Property" | Water | Wastewater |
|--|--|-------------------------------------|-------|------------|
| | | N/A | N/A | N/A |
| | | | | |
| | | | | |
| | | | | |
| Sub-total | | | \$ | \$0 |
| Report below all ca extension charges charges received d | pacity charges, mair and customer conne | ction | | |
| Description of Charge | Number of Connections | Charge per Connection | | |
| | | \$ | \$ | \$0 |
| | | | | |
| | | | | |
| tal Credits During Year (Must ag | ree with line # 2 abo | ve.) | \$ | \$0 |
| | | | | |

ACCUMULATED AMORTIZATION OF CIAC (272)

| Balance First of YearAdd Credits During Year: | <u>Water</u> \$ <u>N/A</u> | \$\frac{\text{Wastewater}}{433,832} \\ \frac{29,175}{} | Fotal 433,832 29,175 |
|--|-------------------------------|--|----------------------|
| Deduct Debits During Year: | | 0 | 0 |
| Balance End of Year (Must agree with line #6 above.) | \$ | \$ 463,007 | \$ 463,007 |

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

| UTILITY NAME North Peninsula Utilities Corp. | |
|--|--|
|--|--|

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE"A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

| Class of Capital (a) | Dollar Amount (b) | Percentage Of Capital (c) | Actual Cost Rates (d) | Weighted Cost [cxd] (e) |
|-----------------------------|-------------------------|------------------------------------|--------------------------------|----------------------------------|
| Common Equity | \$ <u>N/A</u> | <u>N/A</u> % | % | <u>N/A</u> % |
| Preferred Stock | | % | % | % |
| Long Term Debt | | % | % | % |
| Customer Deposits | | % | . % | % |
| Tax Credits - Zero Cost | | % | 0.00% | % |
| Tax Credits - Weighted Cost | | % | % | % |
| Deferred Income Taxes | | % | % | % |
| Other (Explain) | | % | % | % |
| Total | \$ | <u>100.00</u> % | | % |

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

| Current Commission approved AFUDC rate: | N/A | . 응 |
|---|-----|-----|
| Commission Order Number approving AFUDC rate: | | - |

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

| UTILITY | NAME: North Peninsula Utilities Corp. |
|---------|---------------------------------------|
|---------|---------------------------------------|

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

| Class of Capital (a) | Per Book Balance (b) | Non-utility Adjustments (c) | Non-juris. Adjustments (d) | Other (1) Adjustments (e) | Capital Structure Used for AFUDC Calculation (f) |
|---|-------------------------------|-----------------------------------|----------------------------------|---------------------------------|--|
| Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) | \$ <u>N/A</u> | \$ N/A | \$ N/A \$ | \$ <u>N/A</u> | \$ <u>N/A</u> |

(1) Explain below all adjustments made in Column (e):

| t |
|---|
| |
| · |
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WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

| Acct- No. (a) | Account Name (b) | Previous Year (c) | Additions (d) | Retirements (e) | Current Year (f) |
|--|--|---|------------------|--------------------|--|
| 351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398 | Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant | 6,310 46,800 162,493 321,528 5,410 29,139 1,278 6,810 273,071 | \$ | \$ | \$ - 6,310 - 46,800 - 162,493 - 321,528 - 5,410 - 29,139 |
| | Total Wastewater Plant | \$852,839 | \$ | \$ | \$852,839 * |

^{*} This amount should tie to sheet F-5.

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

YEAR OF REPORT DECEMBER 31, 2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

| Accum. Depr. Balance End of Year (f-g+h=i) (i) | \$ 3,782 \$ 119,018 240,199 1,153 1,153 309 1,880 1,880 1,880 1,5438 |
|--|--|
| Credits (h) | \$ 6,012 \$ 6,012 11,897 135 833 8400 400 18,215 |
| Debits (a) | so so |
| Accumulated Depreciation Balance Previous Year (f) | \$ 3,624 \$ 113,006 228,302 1,018 1,7918 1,480 1,480 1,57,223 157,223 |
| Depr. Rate Applied (e) | 3.7.5 3.7.8 3.7.8 3.7.8 2.86 2.86 2.86 3.7.7 3.7.7 3.7.7 3.7.5 3.7.5 3.7.5 3.7.5 3.7.5 3.7.5 3.7.5 3.7.5 3.7.5 3.8 |
| Average Salvage in Percent (d) | 888888888888888888888888888888888888 |
| Average Service Life in Years (c) | 40 27 40 35 35 17 17 |
| Account (b) | Structures and Improvements— 355 Structures and Improvements— 360 Sollection Sewers - Force— 361 Sollection Sewers - Gravity— 362 Services to Customers— 363 Services to Customers— 364 Flow Measuring Installations— 365 Flow Measuring Installations— 365 Flow Measuring Installations— 366 Flow Measuring Installations— 370 Receiving Wells— 381 Plant Sewers— 382 Outfall Sewer Lines— 383 Outfall Sewer Lines— 384 Coffice Furniture and Equipment— 395 Stores Equipment— 396 Equipment— 397 Transportation Equipment— 398 Equipment— 399 Equipment— 399 Communication Equipment— 395 Communication Equipment— 396 Communication Equipment— 397 Other Tangible Plant 398 Totals— |
| Acct. No. (a) | 352 354 355 360 361 362 363 370 371 382 383 391 392 393 394 395 396 396 396 |

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

| Acct. No. | Account Name | Amount |
|--------------|--|---|
| 701 | Salaries and Wages - Employees | \$ |
| 703 | Salaries and Wages - Officers, Directors, and Majority Stockholders | J* ——— |
| 704 | Employee Pensions and Benefits | |
| 710 | Purchased Wastewater Treatment | |
| 711 | Sludge Removal Expense | |
| 715 | Sludge Removal Expense Purchased Power and water | 12,040 |
| 716 | Fuel for Power Production | |
| 718 | | |
| 720 | Materials and Supplies | 508 |
| 730 | Contractual Services: | • |
| | Billing | |
| | Professional Testing | 66,909 |
| | Testing Other | 4,675 |
| | Other | 36,408 |
| 740 | Renis | |
| 750 | Transportation Expense | |
| 755 | Insurance Expense | 2,059 |
| 765 | Regulatory Commission Expenses (Amortized Rate Case Expense) | |
| 770 | Bad Debt Expense | |
| 775 | Miscellaneous Expenses | 5,379 |
| | | * |
| | Total Wastewater Operation And Maintenance Expense • This amount should tie to Sheet F-3. | \$127,978 * |

WASTEWATER CUSTOMERS

| | Type of | Equivalent | Number of Ad Start | tive Customers End | Total Number of Meter Equivalents |
|--|---------------------------------------|---|-----------------------|-----------------------|--------------------------------------|
| Description | Meter ** | Factor | of Year | of Year | (c x e) |
| (a) | (b) | (c) | (d) | (e) | (f) |
| Residential Service | · · · · · · · · · · · · · · · · · · · | | | | |
| All meter sizes | D | 1.0 | | | |
| General Service 5/8" 3/4" 1 1 1/2" 2- 3" 3" 3" Unmetered Customers Other (Specify) | D D D,T D,C,T D C | 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 | 521 | 530 | |
| * * D =Displacement C = Compound T = Turbine | | Total | 521 | 530 | |

| YEAR | OF | REP | ÖRT |
|------|----|-----|------|
| | | | 2001 |

PUMPING EQUIPMENT

| Lift Station Number Make or Type and nameplate | S.B 1 | S.B.11 | | | |
|---|-------------------|-----------|-------|---|-----------|
| data on pump | Peabody | FLY GT | | | |
| | Model SE | CP 3101 | | | |
| | 153 PMPS | 1000 | | | |
| Year installed | 1978 | 1982 | | · | |
| Rated capacity | 140/25 FT | 150/30 FT | · | | |
| Size | 3"Sub M | 4" Sub M | | | · · · · · |
| Power: | | | | l | l |
| Electric | 1.5 HP | 5 HP | | | <u></u> |
| Mechanical | \overline{X} | X | | | |
| Nameplate data of motor | | 3 Phase | | | |
| | 1725 RPM | 1700 RPM | | | |
| | ${230}\mathrm{V}$ | 230 V | | | |

SERVICE CONNECTIONS

| | | | _ | |
|---|---|-------------|-------|-------------|
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COLLECTING AND FORCE MAINS

| | | Collectin | g Mains | | | Force | Mains | |
|--|------------------|------------------|---------------|-------------|------------------|------------------|-------|--|
| Size (inches) Type of main Length of main (nearest | 8" <u>PVC</u> | 8" <u>PVC</u> | . | | 4" <u>PVC</u> | 6" <u>PVC</u> | | |
| foot) Beginning of year | 7377 | 5239 | | | 180 | 2000 | | |
| Added during year Retired during year End of year | 7377 | 5239 | | | 180 | 2000 | | |

MANHOLES

| Size (inches) Type of Manhole | 4' DIA PRECST | 4' DIA CONCR | · · · · · · · · · · · · · · · · · · · |
|--|------------------|-----------------|---|
| Number of Manholes: Beginning of year—— Added during year_ | 30 | 20 | *************************************** |
| Refired during year End of Year | 30 | 20 | |

| UTILITY NAME: NORTH PENINSULA | | | AR OF REPORT MBER 31, 2001 |
|---|-------------------------------------|---|--|
| | TREATME | NT PLANT | |
| Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated | Mc Neil & Co. Concrete 60,000 | Steel 90,000 | Systems Steel 60,000 |
| | MASTER LIFT S | TATION PUMPS | |
| Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical) | | | |
| | | WATER STATISTICS | F(f) |
| Months | Gallons of Treated Wastewater | Effluent Reuse Gallons to Customers | Effluent Gallons Disposed of on site |
| January February March April_ May June_ July August_ September October November_ December_ Total for year | 60,000 | | |

If Wastewater Treatment is purchased, indicate the vendor:

| UTILITY NAME: North Peninsula Utilities Corp. |
|---|
|---|

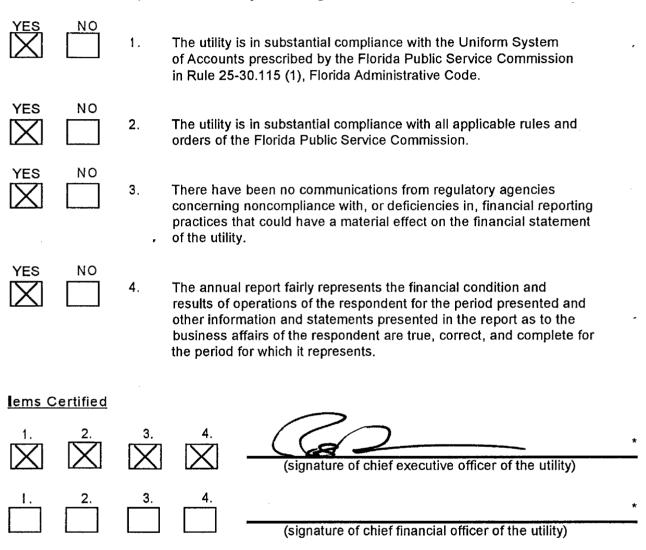
SYSTEM NAME:_____

GENERAL WASTEWATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present number of ERCs* now being served. 532 |
| 2. Maximum number of ERCs* which can be served. 700+- |
| 3. Present system connection capacity (in ERCs*) using existing lines. 600 |
| 4. Future connection capacity (in ERCs*) upon service area buildout. 600 +- |
| 5. Estimated annual increase in ERCs*. 5 - 10 |
| 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system |
| None |
| 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. No |
| 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No |
| If so, when? |
| 9. Has the utility been required by the DEP or water management district to implement reuse? No |
| If so, what are the utility's plans to comply with this requirement? |
| |
| 1 0. When did the company last file a capacity analysis report with the DEP?January, 2002 |
| 11. If the present system does not meet the requirements of DEP rules, submit the following: |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? |
| c. When will construction begin? d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 12. Department of Environmental Protection ID # OCD-C-WW-02-0421 |
| An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: |
| ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day). |

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.