

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

SU674-02-AR Hunter's Ridge Utility Co. of Lee County 12500 Hunters Ridge Drive Bonita Springs, FL 34135-3401

Submitted To The

### STATE OF FLORIDA



### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

Form PSC/WAW 6 (Rev. 12/99)

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

For the Year Ended December 31, 2002

(a)		<b>(b)</b>	(c)		(d)
Accounts	•	Fross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return		Difference (b) - (c)
Gross Revenue:					
Residential	\$	201,590	\$ 201,590	\$	0
Commercial		6,690	6,690		0
Industrial		- A Maria de			
Multiple Family				_	
Guaranteed Revenues				_	
Other		6,743	6,743		0
Total Wastewater Operating Revenue	\$	215,023	\$ 215,023	\$	0
LESS: Expense for Purchased Wastewater					
from FPSC-Regulated Utility	-				
Net Wastewater Operating Revenues	\$	215,023	\$ 215,023	\$	0

Exr	lana	tions:	

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### REPORT OF

### HUNTERS RIDGE UTILITY CO. OF LEE COUNTY (EXACT NAME OF LITH ITY)

(EXACT NAME	E OF UTILITY)	
12500 HUNTERS RIDGE DRIVE	12500 HUNTERS RIDGE DRIVE	
BONITA SPRINGS, FL. 34135	BONITA SPRINGS, FL. 34135	LEE
Mailing Address	Street Address	County
Telephone Number (239) 495-3610	Date Utility First Organized	05/01/91
Fax Number (239) 992-6279	E-Mail Address	NONE
Sunshine State One-Call of Florida, Inc. Member No.	NONE	
Check the business entity of the utility as filed with the la	nternal Revenue Service:	
Individual Sub Chapter S Corporation	X 1120 Corporation	Partnership
Name, Address and Phone where records are located:	SAME AS ABOVE	
Name of Subdivisions where services are provided:	HUNTERS RIDGE COUNTR	Y CLUB

### CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: DONALD G. HUPRICH	VICE PRESIDENT	SAME AS ABOVE	\$ NONE
Person who prepared this report: BARRY K. ASMUS, CPA	CONSULTANT	515 N.E. 101 STREET MIAMI SHORES, FL. 33138	\$ N/A
Officers and Managers:			
H.A. STREET	PRESIDENT	28201 ALFRED MOORE CT. BONITA SPRINGS, FL. 34135	\$ NONE
DONALD G. HUPRICH	V. P. / TREASURER	SAME AS ABOVE	\$ NONE
GAYNELL FOWLER	SECRETARY	28201 ALFRED MOORE CT. BONITA SPRINGS, FL. 34135	\$ NONE

Report every corporation or person owning orholding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent		Salary
	Ownership in		Charged
Name	Company	Principle Business Address	Utility
ALFRED P. MOORE	25.00%	4801 POND APPLE DR.	\$ NONE
		NAPLES, FL.	
JAMES H. STREET	12.50%	P.O. BOX 2100	\$ NONE
		GRUNDY, VA.	·
MADOUG A CIDEET	40.500/	DOLUTE T	
MARCUS A. STREET	12.50%	ROUTE 7	\$ NONE
		ABINGTON, VA.	
	*		
GAYNELL FOWLER	25.00%	SEE ABOVE	\$ NONE
BBA DEVELOPMENT CORP.	25.00%	12500 HUNTERS RIDGE DR.	\$ NONE
		BONITA SPRINGS, FL. 34135	

### UTILITY NAME HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31 , 2002

### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify) Spray Irrigation Total Gross Revenue		\$ N/A 	\$ 201,590 6,690 0 0 0 6,743 \$ 215,023	\$ N/A 	\$ 201,590 6,690 0 0 0 6,743 \$ 215,023
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ <u>15</u> 5,315	\$	\$ 155,315
Depreciation Expense	F-5		48,329		48,329
CIAC Amortization Expense_	F-8		(16,115)		(16,115)
Taxes Other Than Income	F-7		13,413		13,413
Income Taxes	F-7		0		0
Total Operating Expense		\$	200,942		\$200,942
Net Operating Income (Loss)		\$	\$14,081_	\$	\$14,081_
Other Income:  Nonutility Income	-	\$	\$0	\$	\$0
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$ 0	<b>\$</b>	\$0
Net Income (Loss)		\$	\$14,081	\$	\$14,081

### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
ACCOUNT NAME	raye	i eai	l Gai
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,076,286	\$ 984,286
Amortization (108)	F-5,W-2,S-2	(559,828)	(511,499)
Net Utility Plant		\$ 516,458	\$ 472,787
CashCustomer Accounts Receivable (141)		12,216 60,528	63,034 49,207
Other Assets (Specify):			
Accounts Receivable- Other (142) Misc. Current and Accrued Assets (174)		325,000 2,000	317,000 2,000
Misc. Deferred Debits (186)		13,148	383
Total Assets		\$929,350	\$904,411
Liabilities and Capital:			
Common Stock Issued (201)	F-6	1,000	1,000
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6	1,153,400	1,153,400
Retained Earnings (215)	F-6	(504,892)	(518,973)
Propietary Capital (Proprietary and partnership only) (218)	F-6		
	F-0		
Total Capital		\$ 649,508	\$635,427
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)Notes Payable (232)		25,791	10,760
Customer Deposits (235)		82	82
Accrued Taxes (236) Other Liabilities (Specify)		12,979	12,437
Acct. Payable - Associated Cos. (233)		13,201	13,201
Advances for Construction			
Contributions in Aid of		1.00 (10.0	***************************************
Construction - Net (271-272)	F-8	227,789	232,504
Total Liabilities and Capital	k	\$ 929,350	\$ 904,411

### UTILITY NAME: HUNTER RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31 , 2002

### GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ N/A	\$ 1,076,286	\$ <u>N/A</u>	\$ 1,076,286
Construction Work in Progress		0		0
Other (Specify)		0		0
Total Utility Plant	\$	\$ <u>1,076,286</u>	\$	\$ <u>1,076,286</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ N/A	\$ 511,499	\$ N/A	\$ 511,499
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$	\$ 48,329	\$	\$ 48,329
Total Credits	\$	\$ 48,329	\$	\$ 48,329
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$0	\$	\$0
Balance End of Year	\$	\$ 559,828	\$	\$ 559,828

### UTILITY NAME: HUNTER RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31 , 2002

### CAPITAL STOCK (201 - 204)

	Common Stock	
Par or stated value per share	1.00 1,000 1,000 1,000 0	N/A

### RETAINED EARNINGS (215)

	Appropriated		Un- Appropriated	
Balance first of yearChanges during the year (Specify):	\$	N/A	\$	(518,973) 14,081
Balance end of year	\$		\$	(504,892)

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$ N/A	\$ N/A
Balance end of year	\$	\$

### LONG TERM DEBT (224)

		erest	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
N/A			\$
l otal			<b>3</b>

YEAR OF REPORT DECEMBER 31, 2002

### **TAX EXPENSE**

(a)		Water (b)	 ewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	N/A	\$	\$ N/A	\$ 
State ad valorem tax Local property tax Regulatory assessment fee	-		 3,303 9,676	 	 3,303 9,676
Other (Specify) Miscellaneous Taxes	·		 434	 	 434
Total Taxes Accrued	_ <b> </b> \$ <u></u>		\$ 13,413	\$ 	\$ 13,413

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Barry K. Asmus, CPA, PA	\$ N/A	\$ 8,000	Accounting
BBA Development Corp.	\$ <u>N/A</u>	\$ 42,000	Management Fee / Administrative
Cook Associates	\$N/A	\$ 900	Accounting
K.A. Fenske	\$N/A \$	\$ 52,500 \$	Utility Plant Operations
	\$	\$	
	\$	\$	
	\$ 	\$ \$	
	\$	\$	

YEAR OF REPORT DECEMBER 31, 2002

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>N/A</u>	\$ <u>319,200</u> \$ 11,400	\$ <u>319,200</u> \$ 11,400
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization		330,600 102,811	11,400 330,600 102,811
7)	Net CIAC	\$	\$ 227,789	\$ 227,789

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.	Indicate "Cash" or "Property"	Water	Water Wastewater		
John F. Soave (6 Connections)	Cash	N/A	\$	11,400	
				-	
Sub-total			\$	<b> </b>	11,400
Report below all cap extension charges a charges received du	acity charges, mai				
Description of Charge	Number of Connections	Charge per Connection			
Plant Capacity Charge Main Extension Charge	6 6	\$ <u>1,120</u> 780	\$N/A	<b>\$</b>	6,720 4,680
Total Credits During Year (Must agr	\$	\$	11,400		

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ N/A	<u>Wastewater</u> \$ 86,696 16,115	Total \$ 86,696 16,115
Deduct Credits During Year:		<u> </u>	0
Balance End of Year (Must agree with line #6 above.)	\$	\$102,811	\$102,811

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

### UTILITY NAME HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31, 2002

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$N/A	N/A %	%	N/A%
Preferred Stock			%	%
Long Term Debt		%	%	
Customer Deposits		%	. %	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	<b>%</b>
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	 	%
Commission Order Number approving AFUDC rate:	 	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31, 2002

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ N/A	\$ N/A	\$ N/A 	\$ <u>N/A</u>	\$ N/A

(1) Explain below all adjustments made in Column (e):

		e e e e e e
		***
	t w	
<u> </u>		

### WATER

### **OPERATING**

### **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

## WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2002

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements _ Power Generation Equipment _ Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures _ Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	\$ 104,811 0 32,329 78,509 0 14,119 182,729 0 41,714 0 0 11,000 47,147	92,000	\$	\$ 104,811 0 32,329 78,509 0 14,119 274,729 0 41,714 0 0 11,000 47,147
380 381 382 389 390 391 392	Treatment and Disposal  Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous  Equipment Office Furniture and  Equipment Transportation Equipment Stores Equipment	464,514 0 0 0 7,414 0			464,514 0 0 0 7,414 0
393 394 395 396 397 398	Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant	0 0 0 0 0 0 0 0 \$ 984,286	\$ 92,000	\$ 0	0 0 0 0 0 0 0 4 1,076,286 *

<sup>\*</sup> This amount should tie to sheet F-5.

## UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31, 2002

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	i i	Rate	Balance			End of Year
No (a) (.	Account (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i) (i)
351	Organization	40	% 0	2.500 %	\$ 25,669	÷	\$ 2,621	\$ 28,290
354	Structures and Improvements	27	% 0	3.704 %	28,724		2,908	31,632
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force	27	% 0	, ,	6,014		523	6,537
361	Collection Sewers - Gravity	40	% 0	2.500 %	52,535		5,718	58,253
362	Special Collecting Structures		%	%				
363	Services to Customers	35	% 0	2.857 %	13,705		1,192	14,897
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations_		%	%				
370	Receiving Wells	25	% 0	4.000 %	5,060		440	5,500
371	Pumping Equipment	15	% 0	6.667 %	31,293		3,143	34,436
380	Treatment and Disposal							
	Equipment	15	% 0	% 299.9	344,505		30,969	375,474
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous							
	Equipment		%	%				
390	Office Furniture and							
	Equipment	9	% 0	16.667 %	3,994		815	4,809
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment	.	%	%		The state of the s		
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment			%				and the same and t
398	Other Tangible Plant		%	%				
	Totals				\$ 511,499	φ.	\$ 48,329	\$ 559,828 *
Į,	L L							

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2002

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
		+
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	10,710
715	Purchased Power	6,852
716	Fuel for Power Production	
718	Chemicals	3,841
720	Materials and Supplies	4,443
730	Contractual Services:	!
	Professional	11,603
	Testing	4,180
Į.	Management Fee - Utility Plant Operations	52,500
	Management Fee - Administrative	42,000
740	Rents	· ·
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	19,186
.,,		
	Total Wastewater Operation And Maintenance Expense	\$ 155,315 *
	* This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	331	337	337.0
General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	1	1	8.0
** D = Displacement C = Compound T = Turbine		Total	333	339	346.5

### UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31 , 2002

### **PUMPING EQUIPMENT**

Lift Station Number	1	2	3	4	 
Make or Type and nameplate					
data on pump	Sub	Sub	Sub	Sub	 
Manufacturer	P/B	P/B	P/B	Myers	 
Model	SEH752	SEH301	SEH301	4V75M4	 
Year installed	1988	1988	1989	1999	 
Rated capacity	300@50'	115@40'	112@32'	96@51TDH	
Size	4"Disch	4"Disch	4"Disch	4"Disch	
Power:					 ·
Electric	230,3ph	230,1ph	230,1ph	230,3ph	
Mechanical					
Nameplate data of motor	11.3 hp	4.5 hp	4.5 hp	7.5 hp	
	l ——	<u>-</u>			
	A16 A A16 BA2 14 A16 11 110	194 10 00 00 00 00 00 00 00			 

### **SERVICE CONNECTIONS**

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	9VC 20'	6 PVC 20'			
connectionsBeginning of year2002	106	227	 		
Added during yearRetired during year	0	$\frac{6}{0}$	 		
End of year2002 Give full particulars concerning inactive connections	106	233	 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
inactive connections			 		

### **COLLECTING AND FORCE MAINS**

		Collecting	Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot)	4 PVC	8 PVC		 			
Begining of year	2,943	17,970		 			
Added during year	0	5,500 0		 			
Retired during year_ End of year	2,943	23,470		 			

### **MANHOLES**

Size (inches) Type of Manhole Number of Manholes:	4' OD STD	4' OD DROP	 
Beginning of year	٠ 85	7	 
Added during year	10	0	
Retired during year	0	0	
End of Year	95	. 7	 

### UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME: HUNTERS RIDGE COUNTRY CLUB

YEAR OF REPORT DECEMBER 31, 2002

	T ALLE	TREATMEN	II PLANI		1	
	ALLE					
Manufacturer	ENVIRON					
Type	CONTACT					
Type "Steel" or "Concrete"	CONCRETE					
Total Permitted Capacity	100,000	0 GPD				
Average Daily Flow	31,529	GPD .				
Method of Effluent Disposal	GOLF COUF					
Permitted Capacity of Disposal	550,000					
Total Gallons of						
Wastewater treated	11,508	8 000				
wastewater treated		5,000			WW 1100-01 1 000-110 1000-1111 1000	
	MAST	ER LIFT ST	ATION PUMP	PS		
Manufacturer	N/A					
Capacity (GPM's)						
Motor:	Proc 10 / 2014 Proc 1 Proc 10 10 10 10 10 10 10 10 10 10 10 10 10				1	
Manufacturer						
		W18778-110				
Horsepower						
Horsepower						
Power (Electric or						
Horsepower Power (Electric or Mechanical)			100 m e e e e e e e e e e e e e e e e e e			
Power (Electric or	PUMPING	G WASTEW	ATER STATIS	STICS		
Power (Electric or	PUMPING Gallon		ATER STATIS		Effluen	t Gallons
Power (Electric or		s of		Reuse	B .	t Gallons
Power (Electric or Mechanical)	Gallon	s of ted	Effluent	Reuse s to	Dispo	
Power (Electric or Mechanical)  Months	Gallon Treat	s of ted	Effluent Gallon	Reuse s to	Dispo	sed of
Power (Electric or Mechanical)  Months	Gallon Treat Waste	s of ted	Effluent Gallon Custon	Reuse s to	Dispo	sed of
Power (Electric or Mechanical)  Months  January	Gallon Treat Waste	is of ted water 1,150,000	Effluent Gallon Custon	Reuse s to ners	Dispo	sed of
Power (Electric or Mechanical)  Months  January February	Gallon Treat Waste	ns of ted water 1,150,000 1,110,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000	Dispo	sed of
Power (Electric or Mechanical)  Months  January February March	Gallon Treat Waste	s of ted water 1,150,000 1,110,000 1,320,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000	Dispo	sed of
Power (Electric or Mechanical)  Months  January February_ March April	Gallon Treat Waste	1,150,000 1,110,000 1,320,000 1,020,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 1,020,000	Dispo	sed of
Power (Electric or Mechanical)  Months  January February March April May	Gallon Treat Waste	s of ted water 1,150,000 1,110,000 1,320,000 1,020,000 719,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 1,020,000 719,000	Dispo	sed of
Power (Electric or Mechanical)  Months  January February March April June	Gallon Treat Waste	1,150,000 1,110,000 1,320,000 1,020,000 719,000 809,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 1,020,000 719,000 809,000	Dispo	sed of
Months  Months  January February March April May June July July July	Gallon Treat Waste	1,150,000 1,110,000 1,320,000 1,020,000 719,000 809,000 782,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 719,000 809,000 782,000	Dispo	sed of
Months  Months  January February March April June June July August	Gallon Treat Waste	1,150,000 1,110,000 1,320,000 1,020,000 719,000 809,000 782,000 710,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 719,000 809,000 782,000 710,000	Dispo	sed of
Months  Months  January February March April May June July August September	Gallon Treat Waste	1,150,000 1,110,000 1,320,000 1,020,000 719,000 809,000 782,000 710,000 810,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 719,000 809,000 782,000 710,000 810,000	Dispo	sed of
Months  Months  January February March April May June July August September October	Gallon Treat Waste	1,150,000 1,110,000 1,110,000 1,320,000 719,000 809,000 782,000 710,000 810,000 898,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 719,000 809,000 782,000 710,000 810,000 898,000	Dispo	sed of
Power (Electric or Mechanical)  Months  Months  January February March April May June July August September October November	Gallon Treat Waste	1,150,000 1,110,000 1,110,000 1,320,000 719,000 809,000 782,000 710,000 810,000 898,000 1,140,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 719,000 809,000 782,000 710,000 810,000 898,000 1,140,000	Dispo	sed of
Power (Electric or Mechanical)  Months  January February March April May June July August September October	Gallon Treat Waste	1,150,000 1,110,000 1,110,000 1,320,000 719,000 809,000 782,000 710,000 810,000 898,000	Effluent Gallon Custon	Reuse s to ners 1,150,000 1,110,000 1,320,000 719,000 809,000 782,000 710,000 810,000 898,000	Dispo	sed of

YEAR OF REPORT DECEMBER , 2002

SYSTEM NAME: HUNTERS RIDGE COUNTRY CLUB

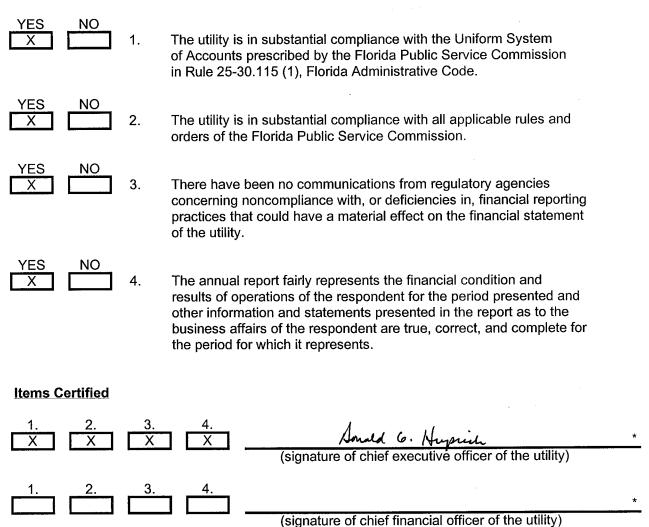
### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be sup	oplied where necessary.
Present number of ERCs* now being served.	122
2. Maximum number of ERCs* which can be served.	405
3. Present system connection capacity (in ERCs*) using existing lines.	421
4. Future connection capacity (in ERCs*) upon service area buildout.	112
5. Estimated annual increase in ERCs*.	30
6. Describe any plans and estimated completion dates for any enlargement	
7. If the utility uses reuse as a means of effluent disposal, provide a list of reuse provided to each, if known.  Hunters Ridge Country Club - 100	
8. If the utility does not engage in reuse, has a reuse feasibility study beer	n completed? N/A
If so, when? N/A	
9. Has the utility been required by the DEP or water management district t	to implement reuse?
If so, what are the utility's plans to comply with this requirement?	,
10. When did the company last file a capacity analysis report with the DEP	? Not required. All requirements met.
11. If the present system does not meet the requirements of DEP rules, su	bmit the following: N/A
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul>	e DEP rules.
12. Department of Environmental Protection ID#	FLA014541-001-DWZP
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days.</li> </ul> </li> </ul>	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per	day).

YEAR OF REPORT	
DECEMBER 31	, 2002

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.