CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU674-03-AR Hunter's Ridge Utility Co. of Lee County 12500 Hunters Ridge Drive Bonita Springs, FL 34135-3401

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Reconciliation of Revenue to

Regulatory Assessment Fee Revenue

Wastewater Operations Class A & B

Company: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

For the Year Ended December 31, 2003

(a)		(b)		(c)		(d)
		Gross Wastewater Revenues Per	•	Gross Wastewater Revenues Per		Difference
Accounts		Sch. S-9		RAF Return		(b) - (c)
Accounts					-	
Gross Revenue:						
Total Flat-Rate Revenues (521.1 - 521.6)	\$ _		\$		\$ _	
Total Measured Revenues (522.1 - 522.5)		214,375		204,375	-	10,000
Revenues from Public Authorities (523)			_		_	
Revenues from Other Systems (524)			_		-	
Interdepartmental Revenues (525)			_			
Total Other Wastewater Revenues (530 - 536)	_	6,743		16,743	_	(10,000)
Reclaimed Water Sales (540.1 - 544)					_	
Total Wastewater Operating Revenue	\$	221,118	\$	221,118	\$	Ú
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility					_	
Net Wastewater Operating Revenues	\$	221,118	\$	221,118	\$	U

Explanations:

The Company's bookkeeper inadvertently posted \$10,000 of Residential Measured Revenues to the Other Sewer Revenues-Spray Irrigation account in December, 2003. This error was discovered during the closing of the Company's books subsequent to the filing of the Company's Wastewater System Regulatory Assessment Fee Return in late March, 2004 which caused the Regulatory Assessment Fee Return to reflect this posting error. The Total Wastewater Operating Revenue reported on both Reports, however, is correct.

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4.
			(Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *
			(Signature of Ciner i maneral Officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2003

HUNTERS RIDG	E UTILITY CO. OF I	LEE COUNTY	County:	LEE
	(Exact Name o			
List below the exa	act mailing address of TERS RIDGE DRIV	the utility for which nor	mal correspondence should be ser	it:
	PRINGS, FL. 34135			
m 1 1	(220) 200 4000			
Telephone:	(239) 992-4900			
E Mail Address:	NONE			
WEB Site:	NONE			
Sunshine State On	e-Call of Florida, Inc	. Member Number	NOT APPLICABLE ("	N/A")
Name and address BARRY K.	of person to whom c ASMUS, CPA	orrespondence concernir	ng this report should be addressed	:
	K. ASMUS, CPA, PA	Α		
515 N.E. 10				
	ORES, FL. 33138			
Telephone:	(305) 759-0000			
12500 HUN	ress of where the util TERS RIDGE DRIVI PRINGS, FL. 34135	ity's books and records a E	re located:	
Telephone:	(239) 992-4900			
List below any gro	oups auditing or revie	wing the records and ope	erations:	
N/A				
Date of original or	ganization of the utili	ity: 5/1/91		
a			The state of the s	
Check the appropr	iate business entity of	f the utility as filed with	the Internal Revenue Service	
Individua	l Partnership	Sub S Corporation	1120 Corporation	
			X	
List below every co	orporation or person or	owning or holding direct	ly or indirectly 5% or more of the	voting securities
of the utility:				
		Nama		Percent
1. AL	FRED P. MOORE	Name		Ownership
	MES H. STREET			25.00% 12.50%
	RCUS A. STREET			12.50%
******	YNELL FOWLER		And the second s	25.00%
	A DEVELOPMENT	CORP.		25.00%
6.				25.0070
7.				
8.				
9.				
10				

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE TEST	de la la companya de	RVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
BARRY K. ASMUS, CPA	EXTERNAL CPA	BARRY K. ASMUS, CPA, PA	ACCOUNTING & REGULATORY
DONALD G. HUPRICH	VICE-PRES. & TREASURER	BBA DEVELOPMENT CORP.	OPERATIONAL

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Utility Company was incorporated in May of 1991 to provide sewer service to the Hunters Ridge development located in Lee County, Florida.
- B. The Utility Company provides sewer service to the residents and country club of the Hunters Ridge development in Lee County, Florida and provides spray irrigation effluent disposal to the development's golf course.
- C. The Utility Company's major objective is to provide high quality sewer service to the residents at a reasonable price.
- D. There is only one (1) operating division the Utility Company.
- E. The projected growth expectations is 40 units per year until the development is built out.
- F. There are no major transactions that have a material effect on the Utility's operations.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of DECEMBER 31, 2003

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b)

BBA DEVELOPMENT CORP. - PARENT/AFFILIATE COMPANY 12500 HUNTERS RIDGE DRIVE BONITA SPRINGS, FL. 34135

- OWNERS - ALFRED P. MOORE - 33.00%

GAYNELL FOWLER - 33.00% JAMES H. STREET - 17.00% MARCUS A. STREET - 17.00%

BBA DEVELOPMENT CORP. - PARENT/AFFILIATE COMPANY d/b/a HUNTERS RIDGE COUNTRY CLUB 12500 HUNTERS RIDGE DRIVE BONITA SPRINGS, FL. 34135

- OWNERS - ALFRED P. MOORE - 33.34%

GAYNELL FOWLER - 33.33%

H.A. STREET - 33.33%

COMPENSATION OF OFFICERS

TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
PRESIDENT	5.00%	\$ 0
VP / TREAS.	25.00%	SEE (1) BELOW
SECRETARY	5.00%	0
N IS INCLUDED IN THE	ADMINISTRATIVE MANAGE	MENT FEE
	PRESIDENT VP / TREAS. SECRETARY N IS INCLUDED IN THE	(b) (c) PRESIDENT 5.00% VP / TREAS. 25.00%

COMPENSATION OF DIRECTORS

For each director, list the num received as a director from the re	aber of director meetings spondent.	attended by each directo	r and the compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED	DIRECTORS' COMPENSATION
H.A. STREET	DIRECTOR /	(c)	(d)
	PRESIDENT	6	s 0
DONALD G. HUPRICH	DIRECTOR / VP / TREAS.	6	SEE (1) ADOVE
GAYNELL FOWLER	DIRECTOR /	U	SEE (1) ABOVE
	SECRETARY	6	_
	-		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICA MACA		
OFFICER, DIRECTOR	IDENTIFICATION		NAME AND
· ·	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
BBA DEVELOPMENT CORP.	(b)	(c)	(d)
BBA DEVELOPMENT CORP.	ADMINISTRATIVE,	\$ 42,000	12500 HUNTERS RIDGE DR.
	ACCOUNTING &		BONITA SPRINGS, FL.
	MANAGEMENT		
HUNTERS RIDGE COUNTRY	DEVEN WIRE FIOR	((00	
CLUB	REVENUE FOR	6,690	12500 HUNTERS RIDGE DR.
CLUB	SEWER SERVICE		BONITA SPRINGS, FL.
	TO CLUBHOUSE		
HUNTERS RIDGE COUNTRY	REVENUE FOR	6,743	12500 HUNTERS RIDGE DR.
CLUB	SPRAY IRRIGATION	0,743	BONITA SPRINGS, FL.
	OF GOLF COURSE		BONITA SPRINGS, FL.
	or coerce		1
HUNTERS RIDGE COUNTRY	OPERATION	6,559	12500 HUNTERS RIDGE DR.
CLUB	MANAGEMENT	,	BONITA SPRINGS, FL.
	SERVICES		301111101101100,12
			1
			1
		NAMES OF THE PARTY	
		AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	-
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	<u> </u>		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE	I	T
	OCCUPATION		NAME AND ADDRESS
NAME	I .	A PRESENTATION OF THE	NAME AND ADDRESS
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
.	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
H.A. STREET	RETIRED	DIRECTOR & OFFICER	12500 HUNTERS RIDGE DR.
			BONITA SPRINGS, FL.
GAYNELL FOWLER	RETIRED	DIRECTOR, OFFICER	12500 HUNTERS RIDGE DR.
		STOCKHOLDER	BONITA SPRINGS, FL.
DONALD G. HUPRICH	PROJECT	DIRECTOR & OFFICER	12500 HUNTERS RIDGE DR.
	MANAGER		BONITA SPRINGS, FL.
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		The second secon	

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT December 31, 2003

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (3)	BOOK COST OF ASSETS	ACCOUNT NUMBER	REVENUES GENERATED	ACCOUNT NUMBER	EXPENSES INCURRED	ACCOUNT NUMBER
NOT APPLICABLE	\$	8	(n)	(a)	(i)	(g)
		- of the state of				
				Market of the statement		
		- Anna				
						and the state of t
			Addition (Mars and a second control of the			
				di Milan		
			And the state of t			
						A STATE OF THE PARTY OF THE PAR

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:

-management, legal and accounting services

-material and supplies furnished -leasing of structures, land, and equipment

-computer services

-engineering & construction services

-rental transactions

-repairing and servicing of equipment

-sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
BBA DEVELOPMENT CORP.	ADMINISTRATIVE & MANAGEMENT	ONGOING	P	\$\$
BARRY K. ASMUS, PA	ACCOUNTING AND CONSULTING	ONGOING	P	10,000
			-	

YEAR OF REPORT December 31, 2003

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Enter in this part all transactions relating 3. The columnar instructions follow: to the purchase, sale, or transfer of assets. (a) Enter name of related party or company.
(b) Describe briefly the type of assets purchased, sold or transferred.(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".(d) Enter the net book value for each item reported.
(e) Enter the net profit or loss for each item reported. (column (c) - column (d))(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.
DESCRIPTION OF ITEMS PURCHASE (b) (c)

FINANCIAL SECTION

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTH	EKDE	DII			
ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT		Π			
101-106	Utility Plant	F-7	\$	1,076,286	\$	1,078,286
108-110	Less: Accumulated Depreciation and Amortization	F-8	1	559,828		609,707
			 	223,020	 	000,707
ŀ	Net Plant		s	516,458	\$	468,579
			٠ .	310,430	J	400,379
114-115	Utility Plant Acquisition adjustment (Net)	F-7	-		 	
116 *	Other Utility Plant Adjustments	1-7	-			
	Cuter Curry France Adjustments	l	 		 	
	Total Net Utility Plant		_	516 450		460 570
	Total Net Othity Flant		\$_	516,458	\$	468,579
	OTHER READERTY AND RIVERS (F) YES	т	ļ			
121	OTHER PROPERTY AND INVESTMENTS	l				
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization	<u> </u>				
			ŀ			
	Net Nonutility Property	·	\$		\$	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10	İ			and Administration and
125	Other Investments	F-10				
126-127	Special Funds	F-10				The state of the s
Total Other Property & Investments			\$		s	
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	12,216	s	12 500
132	Special Deposits	F-9	3	12,210	3	13,509
133	Other Special Deposits					
134	Working Funds	F-9				
135	Temporary Cash Investments			The second of th		
141-144						
141-144	Accounts and Notes Receivable, Less Accumulated					
147	Provision for Uncollectible Accounts	F-11		60,528		55,843
145	Accounts Receivable from Associated Companies	F-12		325,000		325,000
146	Notes Receivable from Associated Companies	F-12		***		
151-153	Material and Supplies					
161	Stores Expense					
162	Prepayments		-			
171	Accrued Interest and Dividends Receivable		_			
172 *	Rents Receivable		-			
173 *	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12	retines	2,000		
				2,000		
	Total Current and Accrued Assets		\$	399,744	\$	394,352
			Ψ		Ψ	337,334
					1	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	13,148	23,329
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		THE RESERVE OF THE PARTY OF THE	
	Total Deferred Debits		\$ 13,148	\$ 23,329
	TOTAL ASSETS AND OTHER DEBITS		\$929,350	\$886,260

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.					
·					

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL A				Г	CUDDENT
NO.	A CCOVING NAME	REF.		PREVIOUS		CURRENT
1	ACCOUNT NAME	PAGE	1	YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
201	EQUITY CAPITAL	1		4.000		4 000
201	Common Stock Issued	F-15	\$	1,000	\$_	1,000
204	Preferred Stock Issued	F-15	_		l _	
202,205 *	Capital Stock Subscribed	_	_			
203,206 *	Capital Stock Liability for Conversion		_		_	
207 *	Premium on Capital Stock				_	
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock					
211	Other Paid - In Capital			1,153,400		1,153,400
212	Discount On Capital Stock				_	
213	Capital Stock Expense		_		-	
214-215	Retained Earnings	F-16		(504,892)		(554,686)
216	Reacquired Capital Stock					
218	Proprietary Capital			All State		
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$_	649,508	s _	599,714
	LONG TERM DEBT					
221	Bonds	F-15				
222 *	Reacquired Bonds			1		
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17				
	Total Long Term Debt		\$		s _	
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			25,791	l	51,195
232	Notes Payable	F-18	-			
233	Accounts Payable to Associated Companies	F-18		13,201		13,201
234	Notes Payable to Associated Companies	F-18	-			
235	Customer Deposits			82	_	82
236	Accrued Taxes	W/S-3		12,979	-	9,950
237	Accrued Interest	F-19		,>,>		7,750
238	Accrued Dividends					
239	Matured Long Term Debt		-			
240	Matured Interest					and the second s
241	Miscellaneous Current & Accrued Liabilities	F-20	_			
	Total Current & Accrued Liabilities	.1.	\$_	52,053	\$	74,428

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN.	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(4)	DEFERRED CREDITS	(6)	(4)	<u> </u>
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES	ĺ		
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve		-	-
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	s
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$330,600	\$330,600
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(102,811)	(118,482)
	Total Net C.I.A.C.		\$227,789	\$ 212,118
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		S	S
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 929,350	s <u>886,260</u>

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME			217.22		
400	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$ _	215,023	\$ _	221,118
409, 330	Less. Guaranteed Revenue and AFPI	F-3(b)			├	· · · · · · · · · · · · · · · · · · ·
	Net Operating Revenues		\$_	215,023	\$_	221,118
401	Operating Expenses	F-3(b)	\$	155,315	\$	222,937
403	Depreciation Expense:	F-3(b)	\$_	48,329	\$_	49,879
ļ <u>.</u>	Less: Amortization of CIAC	F-22		16,115		15,671
	Net Depreciation Expense		\$_	32,214	\$_	34,208
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				
407	Amortization Expense (Other than CIAC)	F-3(b)	-		_	The state of the s
408	Taxes Other Than Income	W/S-3	-	13,413	_	13,767
409	Current Income Taxes	W/S-3		7 % 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
410.10	Deferred Federal Income Taxes	W/S-3				The State of the S
410.11	Deferred State Income Taxes	W/S-3	-			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			-	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			-	
	Utility Operating Expenses			200,942	\$_	270,912
Net Utility Operating Income			\$_	14,081	\$ _	(49,794)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others			The second secon	_	
414	Gains (losses) From Disposition of Utility Property				-	
420	Allowance for Funds Used During Construction				-	
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	14,081	\$	(49,794)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (1)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$N/A	s <u>221,118</u>	\$N/A
\$	\$ 221,118	\$
\$	\$ 222,937	\$
	49,879 15,671	
\$	\$34,208	\$
	13,767	
\$	\$ 270,912	\$
\$	\$(49,794)	\$
\$	\$(49,794)	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

YEAR OF REPORT
December 31, 2003

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	1	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
Total Utili	ty Operating Income [from page F-3(a)]		\$14,081	\$ (49,794)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		s0	\$0
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net		FF No. of the State of the Stat	
412.30	Investment Tax Credits Restored to Operating Income		TO THE MEAN OF THE CONTRACT OF	
	Total Taxes Applicable To Other Income		s0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	s	s
428	Amortization of Debt Discount & Expense	F-13		W. W
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$0	\$0
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	l _s
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$14,081	\$(49,794)
Explain Ex	ctraordinary Income:			

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s N/A	\$ 1,078,286
	Less:			1,0+0,250
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	TO 1 NOT NOTW IN THE STATE AND ADDRESS.	609,707
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22		330,600
252	Advances for Construction	F-20	1770	
	Subtotal		\$	\$137,979
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22		118,482
	Subtotal		\$	\$ 256,461
	Plus or Minus:	1		
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of		The second second	
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			27,867
	Other (Specify):			
			PROPERTY ALONG LAND LAND	
	RATE BASE		\$	s <u>284,328</u>
	NET UTILITY OPERATING INCOME		\$	\$(49,794)
ACHI	IEVED RATE OF RETURN (Operating Income / I	Rate Base)		17.51%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	0.01%	9.68%	0.00%
Total	\$599,796	100.00%		9.68%

	Total	\$599,796	100.00%		9.68%			
(1)	If the utility's capital structure is not used, explain which capital structure is used.							
(2)								
(3)	Mid-point of the last authorize	d Return On Equity or o	current leverage formu	ıla if none has been es	stablished.			
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.							
APPROVED RETURN ON EQUITY								
Current Commission Return on Equity: 9.68%								
Comn	Commission order approving Return on Equity: CURRENT LEVERAGE FORMULA							
APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR								
Currer	nt Commission Approved AFUD	OC rate:	N/A					
Comm	ission order approving AFUDC	rate:	N/A					

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2003

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	CONSISTENT WI	CONSISTENT WITH THE WETHODOLOGI OSED IN THE LAST KALE FROCEEDING		IE LASI KAIE FRO	CEEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 599,714	\$	\$	9	\$	\$ 599,714
Total	\$	8	8	\$	\$	\$

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Explain below all adjustments made in Columns (e) and (f)								
Explain below all adjustments made in Columns (e) and (f)								
(1) Explain below all adjustments made in Columns (e) and (f):								

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$ <u>N/A</u>	\$ 1,078,286	\$ <u>N/A</u>	\$1,078,286
104	Use Utility Plant Purchased or Sold Construction Work in				
106	Progress Completed Construction Not Classified				
	Total Utility Plant	\$	\$1,078,286	\$	\$1,078,286

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

OTHER THAN REPORTING ACCT. DESCRIPTION WATER WASTEWATER SYSTEMS TOTAL (a) (b) (c) (e) (f) 114 Acquisition Adjustment N/A N/A Total Plant Acquisition Adjustments 0 0 115 Accumulated Amortization Total Accumulated Amortization 0 0 Net Acquisition Adjustments 0

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP	I	ATION (A	T	100) AND A		HER THAN	I	1.110)
					R	EPORTING		
DESCRIPTION	l '	WATER	WA	STEWATER		SYSTEMS		TOTAL
(a) ACCUMULATED DEPRECIATION	ļ	(b)	-	(c)	<u> </u>	(d)		(e)
Account 108			İ					
Balance first of year	\$	N/A		550 020		NT/A		550.000
Credit during year:	13	IN/A	\$	559,828	\$	N/A	\$	559,828
Accruals charged to:	İ							
Account 108.1 (1)	9		s	49,879	\$		\$	49,879
Account 108.2 (2)	" —		. "	47,079	3		2 -	49,879
Account 108.3 (2)				April Armstrong State Committee Comm	_		_	
Other Accounts (specify):			-			A Comment	l –	
			-		l			
Salvage	1						-	
Other Credits (Specify):								
Total Credits	\$		\$	49,879	\$		\$	49,879
Debits during year:								
Book cost of plant retired					_			
Cost of Removal					l			
Other Debits (specify):								
								The state of the s
			-					
Total Debits	\$		\$		\$		\$	
Balance end of year	\$		\$	609,707	\$		•	600 707
and or your	==		" ==	009,707	• =		\$	609,707
ACCUMULATED AMORTIZATION			1					
Account 110					Ì			
Balance first of year	\$		s	0	\$		\$	0
Credit during year:					<u> </u>		Ψ	
Accruals charged to:					l			
	\$		\$		\$		\$	
Account 110.2 (2)						The second secon		
Other Accounts (specify):								
Table 12								
Total credits Debits during year:	\$		\$		\$		\$	
Book cost of plant retired								
Other debits (specify):	-							
o and deorg (apeerry).								
Total Debits	\$		\$		\$		\$	
Balance end of year	\$		\$	0	\$		\$	0
							-	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

YEAR END

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
	\$		\$
			MARKANI AND AND AND AND AND AND AND AND AND AND
Total	\$0		s <u>0</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	s	\$
Total Nonutility Property	\$0	\$	\$	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133) Report hereunder all special deposits carried in Accounts 132 and 133.

OTHER SPECIAL DEPOSITS (Account 133):	
	\$

Total Special Deposits

Total Other Special Deposits

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		s <u>0</u>
UTILITY INVESTMENTS (Account 124):	s	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities	es: Account 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	,	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Water		
Water	\$	
Other	55,843	
Otici		
Total Customer Accounts Receivable		\$ 55,843
OTHER ACCOUNTS RECEIVABLE (Account 142):		1
	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):		J 0
	\$	
Total Notes Receivable		
1000110001		\$ 0
Total Accounts and Notes Receivable		\$ 55,843
		33,043
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts Others		
Others		
Total Additions	s	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$	
	ΙΨ	
Balance end of year		\$ 0
		The second secon
TOTAL ACCOUNTS WE WOULD TO		
TOTAL ACCOUNTS AND NOTES RECEIVABLE - N	IET	\$55,843

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
BBA DEVELOPMENT CORP.	\$325,000
Total	s <u>325,000</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	9% 9% 9% 9%	\$
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	s
Total Miscellaneous Current and Accrued Liabilities	s <u>0</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separately for each security issue.			
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	S	\$	
Total Unamortized Debt Discount and Expense	s	s <u> </u>	
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$	
Total Unamortized Premium on Debt	\$	\$0	

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	s
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	S
Total Deferred Rate Case Expense	\$0	s <u>0</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): OPERATING PERMIT TREATMENT PLANT PAINTING	\$ 3,094 4,425	\$ <u>10,054</u> <u>13,275</u>
Total Other Deferred Debits	\$	\$ 23,329
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	S	\$
Total Regulatory Assets	s <u> </u>	\$ <u> </u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 7,519	\$\$

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ 1.00 1,000 1,000 \$ 1,000 \$ 0
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		The second secon
	%		
	%		
	%		
Total			م ا
			"

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.		
NO. (a)	DESCRIPTION	AMOUNTS
215	(b) Unappropriated Retained Earnings:	(c)
	Balance Beginning of Year	\$ (504,892)
	Changes to Account:	Ψ (,,
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits:	\$
	Total Credits:	\$
	Debits:	\$
	T (IDI)	
	Total Debits:	\$
435	Balance Transferred from Income	\$ (49,794)
436	Appropriations of Retained Earnings:	ð (¬¬¬, 㬬)
1		
	Total Appropriations of Retained Earnings	0
	Dividends Declared:	\$
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$(554,686)
214		
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
		a American III
214	Treat Assessment 1D 12 1D	
214	Total Appropriated Retained Earnings	\$
		_
Total Ret	tained Earnings	\$(554,686)
Notes to S	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	s <u>0</u>

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		W. (1991)
	%	(1918) 1886 Maria (1918)	WAR ARRANGE AND A STATE OF THE
	%		
	%		
	%	***************************************	
	%		
	%		AMAZANIA
	%		
	%		
	%		
Total			
1 Otal			\$0
	****		l

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
	%		l s
	%		The second secon
	%		
	%		
	%		
	%	The same and the s	
	%	The state of the s	
	%		
Total Account 232			
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
(10000000000000000000000000000000000000	%		s
	%		
	%		The second secon
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
BBA DEVELOPMENT CORP.	\$ 13,201
	VALUE AND THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF T
Total	s <u>13,201</u>

YEAR OF REPORT December 31, 2003

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

BALANCE END (1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest. OF YEAR (2) Must agree to F-3 (c), Current Year Interest Expense PAID DURING INTEREST YEAR **e** 6 S S 0 INTEREST ACCRUED AMOUNT **DURING YEAR** (p) S S 6 ∽ 6 ACCT. DEBIT 427 છ 237 0 0 0 BEGINNING BALANCE OF YEAR **(**p) 69 S ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities DESCRIPTION OF DEBIT Net Interest Expensed to Account No. 427 (2) Less Capitalized Interest Portion of AFUDC: Total Account 237 (1) Total Account 237.1 Total Account 237.2 INTEREST EXPENSED: Total accrual Account 237 Customer Deposits

YEAR OF REPORT December 31, 2003

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(3)	(b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION

	ACCOUNT 252 BALANCE		DEBITS		
NAME OF PAYOR *		ACCT. DEBIT		CREDITS	BALANCE END OF YEAR
(a)		(3)		(e)	(j)
	S	manya manya yaka.	\$	S	64
		:	William Bull de Lance		
Total	0 s		8	S	0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$0	s0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	s	\$
Total Other Deferred Liabilities	\$0	\$0
TOTAL OTHER DEFERRED CREDITS	s	\$0

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$330,600	\$N/A	\$330,600
Add credits during year:	\$	s	s	s
Less debit charged during the year	s	\$	s	s
Total Contribution In Aid of Construction	\$	\$330,600	s	\$330,600

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$102,811	\$N/A	\$102,811
Debits during the year:	\$	\$15,671	\$	\$15,671
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$118,482	s	\$ <u>118,482</u>

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

l The reconciliation should include the same detail as furnished on Schedule land The reconciliation shall be submitted even though there is no taxable income Descriptions should clearly indicate the nature of each reconciling amount a	e for the year.		
2 If the utility is a member of a group which files a consolidated federal tax retaxable net income as if a separate return were to be filed, indicating interconconsolidated return. State names of group members, tax assigned to each grassignments or sharing of the consolidated tax among the group members.	mpany amounts to be elir	ninated in	such
DESCRIPTION (a)	REF. NO.	A	MOUNT (c)
Net income for the year	F-3(c)	\$	(49,794)
Reconciling items for the year: Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Federal tax net income		\$	(49,794)
Computation of tax:			

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

YEAR OF REPORT December 31, 2003

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.				
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
HUNTERS RIDGE COUNTRY CLUB	472 - S	N/A		
		The second section is a second		
		-		
		Street and special		
		4 190		
	VII. W. A. L. C. C. C. C. C. C. C. C. C. C. C. C. C.			
	\$ A4			
	Will distribute the second sec			
		<u>-</u>		
		WWW.		
	WY-201 State and a second seco			
		99 (A-A)		

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,078,286
	Less:		,-,-,
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	609,707
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	330,600
252	Advances for Construction	F-20	
	Subtotal		\$ 137,979
	Add:		
272	Accumulated Amortization of		
	Contributions in Aid of Construction	S-8(a)	\$ 118,482
	Subtotal		\$ 256,461
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		27,867
	Other (Specify):		
	WASTEWATER RATE BASE		\$\$284,328
	WASTEWATER OPERATING INCOME	S-3	\$(\$49,794)
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Was	tewater Rate Base)	-17.51%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTIL	LIT	ΥN	AM	E:
------	-----	----	----	----

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING STATEMENT

		T -	T
ACCT.		REFERENCE	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
	UTILITY OPERATING INCOME		(u)
400	Operating Revenues	S-9(a)	\$ 221,118
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	6,743
	(3-7(a)	0,743
	Net Operating Revenues		\$ 214,375
401	Operating Expenses	S-10(a)	\$ 222,937
403	Depreciation Expense	S-6(a)	49,879
	Less: Amortization of CIAC	S-8(a)	15,671
	Net Depreciation Expense		\$ 34,208
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		9,950
408.11	Property Taxes	N. Maria	3,128
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		689
400			
408	Total Taxes Other Than Income		\$ 13,767
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	<u> </u>	
	Utility Operating Expenses		
	Ounty Operating Expenses		\$270,912
	Utility Operating Income		(56.535)
	Ounty Operating meome		\$ (56,537)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$ 6,743
413	Income From Utility Plant Leased to Others	3-7(a)	\$6,743
414	Gains (losses) From Disposition of Utility Property	Manager of a second sec	TV NAME.
420	Allowance for Funds Used During Construction	maked and the control of strongly distinction of the control of th	1 1000 1000
	and construction	Management of the second secon	V. V. AARING
	Total Utility Operating Income		\$ (\$49,794)
			(4,7,7,7)

YEAR OF REPORT

December 31, 2003

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

14,119 32,329 104,811 41,714 11,000 47,147 7,414 2,000 464,514 1,078,286 CURRENT YEAR 8 RETIREMENTS <u>e</u> 69 2,000 2,000 ADDITIONS 9 14,119 32,329 104,811 41,714 11,000 7,414 47,147 464,514 1,076,286 **PREVIOUS** YEAR (3) S Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Structures and Improvements Reuse Distribution Reservoirs Power Generation Equipment Flow Measuring Installations ACCOUNT NAME Special Collecting Structures Collection Sewers - Gravity Collection Sewers - Force Power Operated Equipment Communication Equipment Transportation Equipment Flow Measuring Devices Miscellaneous Equipment Reuse Transmission and Services to Customers Land and Land Rights Laboratory Equipment Total Wastewater Plant Pumping Equipment Other Tangible Plant Outfall Sewer Lines Distribution System Stores Equipment Receiving Wells Reuse Services Organization Plant Sewers Franchises ACCT. Š. 353 352 354 355 360 351 361 362 364 365 **a** 363 366 367 370 374 371 380 382 381 390 392 393 394 395 396 397 398

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a)

GROUP

YEAR OF REPORT December 31, 2003

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY PLANT MATRIX

_						_																															
7.		GENERAL	PLANT		<u>(</u> E																							7 4 1 4	2,000								9,414
9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	9																																
s.	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(j)																																
4.		TREATMENT	AND	DISPOSAL	(j)	\$		32 329	78 509	20,50														464 514													\$ 575,352
.3		SYSTEM	PUMPING	PLANT	(j)														11.000	47,147																	\$ 58,147
.2		COLLECTION	PLANT		(h)						14.119	274,729		41,714																							330,562
.1		INTANGIBLE	PLANT		۳	\$ 104,811																															104,811
		ACCOUNT NAME		. 1	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	i otal Wastewater Plant
		ACCT.	Š	,	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROU'P

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
351	(b) Organization	(c) 40	(d)	(e) 2.500%
354	Structures and Improvements	27	0	3.704%
360	Collection Sewers - Force	27	0	3.704%
361	Collection Sewers - Gravity	40	0	2.500%
362	Special Collecting Structures			2.30070
363	Services to Customers	35	0	2.857%
364	Flow Measuring Devices			2.03770
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations		-	And the second s
370	Receiving Wells	25	0	4.000%
371	Pumping Equipment	15	0	6.667%
375	Reuse Transmission and	W-12-12-12-12-12-12-12-12-12-12-12-12-12-		
	Distribution System			
380	Treatment and Disposal Equipment	15	0	6.667%
381	Plant Sewers		1997 Marie de Administration de la constantina del constantina de la constantina de la constantina del constantina de la constantina de la constantina de la constantina de la constantina de la constantina de la constantina de la constantina de la constantina del constantina del constantina del constantina del constantina del constantina del constantina del constantina del constantina del	
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment	6	0	16.667%
391	Transportation Equipment	5	0	20.000%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	-		
394	Laboratory Equipment			
395	Power Operated Equipment	MARCON 1991		
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewater	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2003

UTILITY NAME:

SYSTEM NAME / COUNTY:

NC	TOTAL	CREDITS	(d+e)	069 (1)		573	898 9	2006	1 192	7011				440	3 143	216		696 08			The state of the s	816	400								\$ 49,879
ED DEPRECIATION	OTHER	CREDITS *	3	(a) \$																											8
ER ACCUMULAT		ACCRUALS	9	\$ 2.620	2,908	523	98.9		1.192					440	3.143			30,969				816	400								\$ 49,879
ES IN WASTEWAT	BALANCE	AT BEGINNING	OF TEAK (c)	\$ 28,290	31,632	6,537	58,253		14,897					5,500	34,436			375,474		The state of the s	The state of the s	4,809	0				the first the same of the same		And the second s		\$ 559,828
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(0)	Organization	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT.	NO.	(a)	351	354	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total Dep

^{*} Specify nature of transaction. Use () to denote reversal entries.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY :

UTILITY NAME:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMINATED DEPRECIATION

	ANALYSIS O	ASIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	SIEWAIER ACCU	MULATED DEPR	ECIATION	
ACCT		TNA IQ	GIAL GO AVIA	COSTOF	1	
NO.	ACCOUNT NAME	RETIRED	SALVAGE AND INSURANCE	KEMOVAL AND OTHER	CHARGES	BALANCE AT END OF YEAR
(8)	3	3	(CHARGES	(g-h+i)	(c+f-j)
351	Organization	(g)	(n)	(i)	(E)	\mathbb{E}
354	Structures and Improvements		-	9	9	30,910
360	Collection Sewers - Force					7,040
361	Collection Sewers - Gravity					65 121
362	Special Collecting Structures					00,121
363	Services to Customers					16.080
364	Flow Measuring Devices					100,001
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					5 940
371	Pumping Equipment					37.579
375	Reuse Transmission and			THE PROPERTY OF THE PROPERTY O		710,10
	Distribution System					
380	Treatment and Disposal Equipment	Model of the commence of the c				406 443
381	Plant Sewers	The state of the s				21.622
382	Outfall Sewer Lines	AND AND AND AND AND AND AND AND AND AND				
389	Other Plant Miscellaneous Equipment	Manager of the American State of the State o				
390	Office Furniture and Equipment				The state of the s	5695
391	Transportation Equipment	The state of the s			Photos and the state of the sta	400
392	Stores Equipment	The state of the s				
393	Tools, Shop and Garage Equipment		MANAGEMENT OF THE PROPERTY OF			
394	Laboratory Equipment		ATTENDED TO SELECT AND		the company and the control of the c	
395	Power Operated Equipment	AND I I I I I I I I I I I I I I I I I I I				Administration of the second s
396	Communication Equipment	The state of the s			and the state of t	The state of the s
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Total Dep	Total Depreciable Wastewater Plant in Service	S	\$	8	8	\$

* Specify nature of transaction. Use () to denote reversal entries.

S-6(b)

YEAR OF REPORT December 31, 2003

SYSTEM	NAME /	COUNTY:	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$330,600
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$
Total Credits		s0
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$330,600

	Explain all debits charged to Account 271 during the year below:		
		1 THE STATE OF THE	The Assessment of the Section of the
-			

SYSTEM NAME / COUNTY:

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	S
Total Credits			s <u>0</u>

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER						
(a)	(b)						
Balance first of year	\$ 102,811						
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 15,671						
Total debits	\$15,671						
Credits during the year (specify):	\$						
Total credits	\$ 0						
Balance end of year	\$118,482						

S-8(a) GROUP _____

YEAR OF REPORT
December 31, 2003

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

`	EAR OF R	EPORT
Ε	ecember 31	. 2003

UTIL	JTY	NA	ME:
------	-----	----	-----

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO.	YEAR END NUMBER OF	AMOUNTS
NO.		CUSTOMERS *	CUSTOMERS *	
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues		The state of the s	
521.3	Industrial Revenues	The second secon	***************************************	
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$
	Measured Revenues:			
522.1	Residential Revenues	337	337	207,685
522.2	Commercial Revenues	1	1	6,690
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	338	338	\$ 214,375
523	Revenues From Public Authorities			
524	Revenues From Other Systems			***************************************
525	Interdepartmental Revenues			
	Total Wastewater Sales	338	338	\$ 214,375
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents		No. of the last of	
536	Other Wastewater Revenues - Spray Irr	igation		-
	(Including Allowance for Funds Pruder			6,743
	Total Other Wastewater Revenues			\$6,743

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY:	

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS					
(a)	(b)	(c)	(d)	(e)					
	RECLAIMED WATER SALES								
	Flat Rate Reuse Revenues:								
540.1	Residential Reuse Revenues			\$					
540.2	Commercial Reuse Revenues			And the second s					
540.3	Industrial Reuse Revenues								
540.4	Reuse Revenues From								
	Public Authorities								
540.5	Other Revenues								
540	Total Flat Rate Reuse Revenues			\$0					
	Measured Reuse Revenues:								
541.1	Residential Reuse Revenues								
541.2	Commercial Reuse Revenues								
541.3	Industrial Reuse Revenues								
541.4	Reuse Revenues From								
	Public Authorities								
541	Total Measured Reuse Revenues			s0					
544	Reuse Revenues From Other Systems								
	Total Reclaimed Water Sales								
	Total Wastewater Operating Revenues			s <u>221,118</u>					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

UTILITY NAME:

		ENT SAL ES -	T																					-					189 09	189,09	
	9.	TREATMENT & DISPOSAL EXPENSES -	(i)	9																									09	09 s	
	જ	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	(h)				12,493	10,015		5,279	13,407	2,969			46,559	1,378						000'9							4.704	\$ 108,804	
>	4.	PUMPING EXPENSES - MAINTENANCE	(2)		And the second s												And constrained and one of a second color, the color of t	The second secon												8	
CCOUNT MATER	3	PUMPING EXPENSES - OPERATIONS	\$									VIII BARBA						A STATE OF THE PARTY OF THE PAR												S	
ILITY EXPENSE A	.2	COLLECTION EXPENSES- MAINTENANCE	S																And the second s		The second secon									\$	
WASTEWATER UTILITY EXPENSE ACCOUNT MATBIX	-:	COLLECTION EXPENSES- OPERATIONS (d)	\$															The second secon	WHAT A STATE OF THE STATE OF TH											8	
×		CURRENT YEAR (c)	\$				12,493	010,01	5 2 7 9	13.407	2,969	10,780		88,559	7,378			I Take and an exemplify the data cause is a contract to the construction of the contract of th			000'9								66,057	\$ 222,937	
		ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries and Wages - Officers, Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT. NO.	701	50/	704	710	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		191	770	775	Tota	

YEAR OF REPORT

December 31, 2003

SYSTEM NAME / COUNTY:

UTILITY NAME:

DISTRIBUTION MAINTENANCE RECLAIMED EXPENSES-WATER **ම** 6 DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES-WATER Ξ 69 MAINTENANCE RECLAIMED TREATMENT EXPENSES-WATER Ξ WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX 6 OPERATIONS RECLAIMED TREATMENT EXPENSES-WATER \in 8 10,780 42,000 52,998 EXPENSES ADMIN. & GENERAL 3 S ↔ 454 454 CUSTOMER ACCOUNTS EXPENSE ۲: \odot 69 Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Employee Pensions and Benefits Regulatory Commission Expenses Salaries and Wages - Employees Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Purchased Sewage Treatment ACCOUNT NAME Insurance - Workman's Comp. Insurance - General Liability Total Wastewater Utility Expenses Contractual Services - Legal Contractual Services - Other Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. Š. 701 710 715 704 716 718 720 734 735 **E** 711 731 732 733 736 742 750 756 757 758 759 760 767 775

S-10(b)

GROUP

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	ME						
All Reside	ential	1.0	227	227.0				
5/8"	Displacement	1.0	337	337.0				
3/4"	Displacement	1.5	1	1.7				
1"	Displacement	2.5	1	1.5				
1 1/2"	Displacement or Turbine	5.0	Western					
2"	Displacement, Compound or Turbine	8.0	1	0.0				
3"	Displacement	15.0	1	8.0				
3"	Compound	16.0		And the state of t				
3"	Turbine	17.5						
4"	Displacement or Compound	25.0						
4"	Turbine	30.0	W7 800 800 800 800 800 800 800 800 800 80					
6"	Displacement or Compound	50.0						
6"	Turbine	62.5						
8"	Compound	80.0						
8"	Turbine	90.0		PRINCIPAL STATE OF THE STATE OF				
10"	Compound	115.0						
10"	Turbine	145.0						
12"	Turbine	215.0						
	Total Wastewater System Meter Equiva	lents		346.5				

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
Single Family Residential Gallons -	12,332,900	
Average Number of Single Family Residential Customers	337	
Annual Gallons per Single Family Residential Customer	36,596	
Gallons Per Day per Single Family Residential Customer	100	
	THE WAS ASSESSED.	

W	ASTEWATER	TREATMENT	PLANT INFORMATIO	N
* Y Y /	ASILWAIL	CIRBAINBINI	PLANTINHORMATIO	

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	100,000		
Basis of Permit Capacity (1)	GPD		
	ALLEN'S		
Manufacturer	ENVIRONMENTAL	,	
	CONTACT		Western Marie Mari
Type (2)	STABILIZATION		
Hydraulic Capacity	100,000		
Average Daily Flow	35,249		
Total Gallons of Wastewater Treated	12,866,000		
N d l CDCC . D:	GOLF COURSE		
Method of Effluent Disposal	SPRAY IRRIG.	-	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

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YEAR OF REPORT
December 31, 2003

SYSTEM NAME / COUNTY:

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A sepa	arate page should	d be supplied whe	re necessary.
Present number of ERCs* now being served	346.5		
2. Maximum number of ERCs* which can be served	405		
3. Present system connection capacity (in ERCs*) using ex	xisting lines	421	
4. Future connection capacity (in ERCs*) upon service are	ea buildout	74.5	
5. Estimated annual increase in ERCs*	40	**************************************	
6. Describe any plans and estimated completion dates for a NONE	any enlargements or	r improvements of th	is system
7. If the utility uses reuse as a means of effluent disposal, a provided to each, if known. N/A 8. If the utility does not engage in reuse, has a reuse feasib If so, when?	oility study been co	N/A	
9. Has the utility been required by the DEP or water manage If so, what are the utility's plans to comply with the		nplement reuse?	NO
10. When did the company last file a capacity analysis repo		UNKNOWN	
a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgradin e. Is this system under any Consent Order with D	ssary to meet the DE	EP rules.	N/A
12. Department of Environmental Protection ID # FLA	014541 - 001 - DW	/ZP	

S-13
GROUP _____
SYSTEM ____

^{*} An ERC is determined based on the calculation on S-11.