OFFICIAL COPY Public Service Commission Do Not Remove from this Office

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU674-05-AR Hunter's Ridge Utility Co. of Lee County 12500 Hunters Ridge Drive Bonita Springs, FL 34135-3401

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *
		-	(Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4.
			Items Certified
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

^{*} Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2005

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY	County:	LEE
(Exact Name of Utility)		
List below the exact mailing address of the utility for which norr	nal correspondence should be se	ent:
12500 HUNTERS RIDGE DRIVE	F	
BONITA SPRINGS, FL. 34135		
Telephone: (239) 992-4900		
E Mail Address: NONE		
WEB Site: NONE		
Sunshine State One-Call of Florida, Inc. Member Number	NOT APPLICABLE (("N/A")
Name and address of person to whom correspondence concerning BARRY K. ASMUS, CPA	g this report should be addressed	d:
c/o BARRY K. ASMUS, CPA, PA		
MIAMI SHORES, FL. 33138		
Telephone: (305) 759-0000	West U.	
(200) 100 000		
List below the address of where the utility's books and records ar	re located:	
12500 HUNTERS RIDGE DRIVE		
BONITA SPRINGS, FL. 34135		
Telephone: (239) 992-4900		
List below any groups auditing or reviewing the records and oper N/A	rations:	
1071		
Date of original association of the stille.		
Date of original organization of the utility: 5/1/91		
Check the appropriate business entity of the utility as filed with t	he Internal Revenue Service	
Individual Partnership Sub S Corporation	1120 Corporation	
	X	
List below every corporation or person owning or holding directl	v or indirectly 5% or more of th	ne voting securities
of the utility:		
		Percent
Name		Ownership 25,000/
1. ALFRED P. MOORE 2. JAMES H. STREET		25.00%
3. MARCUS A. STREET		12.50% 12.50%
4. GAYNELL FOWLER		25.00%
5. BBA DEVELOPMENT CORP.		25.00%
6.		
7.		
8.		
9.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	T	SERVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
BARRY K. ASMUS, CPA	EXTERNAL CPA	BARRY K. ASMUS, CPA, PA	ACCOUNTING & REGULATORY
DONALD G. HUPRICH	VICE-PRES. & TREASURER	BBA DEVELOPMENT CORP.	OPERATIONAL

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Utility Company was incorporated in May of 1991 to provide sewer service to the Hunters Ridge development located in Lee County, Florida.
- B. The Utility Company provides sewer service to the residents and country club of the Hunters Ridge development in Lee County, Florida and provides spray irrigation effluent disposal to the development's golf course.
- C. The Utility Company's major objective is to provide high quality sewer service to the residents at a reasonable price.
- D. There is only one (1) operating division the Utility Company.
- E. The projected growth expectations is 40 units per year until the development is built out which is projected to be during 2007.
- F. There are no major transactions that have a material effect on the Utility's operations.

December 31, 2005

PARENT / AFFILIATE ORGANIZATION CHART

Current as of DECEMBER 31, 2004

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

BBA DEVELOPMENT CORP. - PARENT/AFFILIATE COMPANY 12500 HUNTERS RIDGE DRIVE BONITA SPRINGS, FL. 34135

- OWNERS - ALFRED P. MOORE - 33.00%

GAYNELL FOWLER - 33.00% JAMES H. STREET - 17.00% MARCUS A. STREET - 17.00%

BBA DEVELOPMENT CORP. - PARENT/AFFILIATE COMPANY d/b/a HUNTERS RIDGE COUNTRY CLUB 12500 HUNTERS RIDGE DRIVE BONITA SPRINGS, FL. 34135

- OWNERS - ALFRED P. MOORE - 33.34%

GAYNELL FOWLER - 33.33%

H.A. STREET - 33.33%

December 31, 2005

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME SPENT TITLE NAME AS OFFICER OF OFFICERS' THE UTILITY COMPENSATION (a) (b) (c) (d) **PRESIDENT** 0 H.A. STREET 5.00% DONALD G. HUPRICH VP / TREAS. 25.00% SEE (1) BELOW GAYNELL FOWLER SECRETARY 5.00% 0 (1) MR. HUPRICH'S COMPENSATION IS INCLUDED IN THE ADMINISTRATIVE MANAGEMENT FEE (ACCT. 401.734.2) PAID TO BBA DEVELOPMENT CORP. BY THE UTILITY COMPANY.

COMPENSATION OF DIRECTORS

For each director, list the numb received as a director from the res		gs attended by each director ar	nd the compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
H.A. STREET	DIRECTOR / PRESIDENT	6	\$ 0
DONALD G. HUPRICH	DIRECTOR / VP / TREAS.	6	SEE (1) ABOVE
GAYNELL FOWLER	DIRECTOR / SECRETARY	6	0

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION	I	NAMEAND
OFFICER, DIRECTOR	OF SERVICE		NAME AND
OR AFFILIATE	OR PRODUCT	AMOUNT	ADDRESS OF
			AFFILIATED ENTITY
(a) BBA DEVELOPMENT CORP.	(b)	(c)	(d)
BBA DEVELOPMENT CORP.	ADMINISTRATIVE,	\$ 42,000	12500 HUNTERS RIDGE DR.
	ACCOUNTING &		BONITA SPRINGS, FL.
1	MANAGEMENT		
HUNTER'S RIDGE COUNTRY	DEVENUE NO.		
CLUB	REVENUE FOR	6,690	12500 HUNTERS RIDGE DR.
CLUB	SEWER SERVICE		BONITA SPRINGS, FL.
	TO CLUBHOUSE		
HUNTER'S RIDGE COUNTRY	DEVENUE DO		
CLUB	REVENUE FOR	6,743	12500 HUNTERS RIDGE DR.
CLUB	SPRAY IRRIGATION		BONITA SPRINGS, FL.
	OF GOLF COURSE		
			N
L			

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	DDINGIBLE		
	PRINCIPLE		NAME AND ADDRESS
	OCCUPATION		NAME AND ADDRESS
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
H.A. STREET	RETIRED	DIRECTOR, OFFICER	12500 HUNTERS RIDGE DR.
		STOCKHOLDER	BONITA SPRINGS, FL.
GAYNELL FOWLER	RETIRED	DIRECTOR, OFFICER	12500 HUNTERS RIDGE DR.
		STOCKHOLDER	BONITA SPRINGS, FL.
DONALD G. HUPRICH	PROJECT	DIRECTOR & OFFICER	12500 HUNTERS RIDGE DR.
	MANAGER	·	BONITA SPRINGS, FL.
	l		
	·		
	•		

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

YEAR OF REPORT
December 31, 2005

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	(0
BUSINESS OR	BOOK COST	ACCOUNT	REVENUES	ACCOUNT	EXPENSES	ACCOUNT
SERVICE CONDUCTED (a)	OF ASSETS (b)	NUMBER (c)	GENERATED (d)	NUMBER (e)	INCURRED (f)	NUMBER (g)
	8		\$		s	
	те не пределения на пределения на пределения на пределения доставлявающим в переделения доставлявающим в пределения в пределения доставлявающим в пределения в пр					

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
BBA DEVELOPMENT CORP.	ADMINISTRATIVE & MANAGEMENT	ONGOING	P S	42,000
BARRY K. ASMUS, PA	ACCOUNTING AND CONSULTING	ONGOING	Р	10,000
			-	

YEAR OF REPORT December 31, 2005

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

					/ith "S".		ın (d))	n a supplemental		FAIR MARKET	VALUE	(f)	6	Control of the Contro						
				, sold or transferred.	(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".	ted.	(e) Enter the net profit or loss for each item reported. (column (c) - column (d))	(f) Enter the fair market value for each item reported. In space below or in a supplemental	fair market value.	GAIN OR LOSS		(e)								
Transfer of Assets	ons follow:		ed party or company.	(b) Describe briefly the type of assets purchased, sold or transferred.	ived or paid. Indicate pur	(d) Enter the net book value for each item reported.	or loss for each item repo	st value for each item repo	schedule, describe the basis used to calculate fair market value.	NET BOOK	VALUE	(p)								
ns: Sale, Purchase and	3. The columnar instructions follow:		(a) Enter name of related party or company.	(b) Describe briefly the	(c) Enter the total recei	(d) Enter the net book	(e) Enter the net profit	(f) Enter the fair marke	schedule, describe t	SALE OR PURCHASE	PRICE	(c)							Million and the state payment and the state stat	
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets		sets.		transactions to include:	uipment	d and structures	urities		ock dividends	DESCRIPTION OF ITEMS		(b)								
	. Enter in this part all transactions relating	to the purchase, sale, or transfer of assets.		2 Below are examples of some types of transactions to include:	-purchase, sale or transfer of equipment	-purchase, sale or transfer of land and structures	-purchase, sale or transfer of securities	-noncash transfers of assets	-noncash dividends other than stock dividends	NAME OF COMPANY	OR RELATED PARTY	(a)	NIOT A DDI 10 A DI E	NOI ALFLICABLE						

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

· CCT	ASSETS AND OTH	REF.	J1 1	PREVIOUS		CURRENT
ACCT.	A COOMINITAL A ME					YEAR
NO.	ACCOUNT NAME	PAGE	Į.	YEAR		
(a)	(b)	(c)	 	(d)	 -	(e)
	UTILITY PLANT	F 7		1 070 206	,	1 001 555
101-106	Utility Plant	F-7	\$_	1,078,286	\$ -	1,081,555
108-110	Less: Accumulated Depreciation and Amortization	F-8		659,586	<u> </u>	709,613
	Net Plant		\$ __	418,700	s _	371,942
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0		0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$ _	418,700	\$_	371,942
	OTHER PROPERTY AND INVESTMENTS	1			1	
121	Nonutility Property	F-9	\$	0	S	0
122	Less: Accumulated Depreciation and Amortization				-	
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10		0		0_
124	Utility Investments	F-10	l _	0	l _	0
125	Other Investments	F-10		0	_	0
126-127	Special Funds	F-10		0		0
	Total Other Property & Investments		\$_	0	s _	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	4,022	\$ _	112,614
132	Special Deposits	F-9		0	_	0
133	Other Special Deposits	F-9	١.	0	1 -	0
134	Working Funds			0	_	0
135	Temporary Cash Investments		! _	0	_	0
141-144	Accounts and Notes Receivable, Less Accumulated				1	
	Provision for Uncollectible Accounts	F-11		42,973	l _	52,181
145	Accounts Receivable from Associated Companies	F-12	┨ _	325,000		325,000
146	Notes Receivable from Associated Companies	F-12		0	I _	0
151-153	Material and Supplies			0	_	0
161	Stores Expense		_	0	I _	0
162	Prepayments			0	1 _	0
171	Accrued Interest and Dividends Receivable			0	_	0
172 *	Rents Receivable		١.	0	_	0
173 *	Accrued Utility Revenues			0	_	0
174	Misc. Current and Accrued Assets	F-12		0		0
	Total Current and Accrued Assets		\$_	371,995	\$_	489,795

^{*} Not Applicable for Class B Utilities

December 31, 2005

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	YEAR	YEAR	
(a)	(b)	(d)	(e)	
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	s <u> </u>
182	Extraordinary Property Losses	F-13	C	0
183	Preliminary Survey & Investigation Charges		C	0
184	Clearing Accounts		C	0
185 * Temporary Facilities			C	
186	186 Misc. Deferred Debits F-		15,810	8,291
187 *	Research & Development Expenditures		C	0
190	Accumulated Deferred Income Taxes		C	0
	Total Deferred Debits	\$15,810	s 8,291	
	TOTAL ASSETS AND OTHER DEBITS		\$806,505	\$870,028

^{*} Not Applicable for Class B Utilities

__NOTES TO THE BALANCE SHEET. The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

NO. ACCOUNT NAME PAGE YEAR (d)	CURRENT		PREVIOUS		REF.	EQUITY CAPITAL AN	ACCT.		
(a) (b) (c) (d) 201 Common Stock Issued F-15 \$ 1,000 \$ 204 Preferred Stock Issued F-15 \$ 0 \$ 202,205 * Capital Stock Subscribed 0 0 \$ 0 \$ 207 * Premium on Capital Stock 0 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 0 \$ 0 0 \$ 0 0 \$ 0 0 \$ 0 0 0 \$ 0 0 0 0 0 1 1,153,400 0 0 0 0 1,153,400 0 0 0 1,153,400 0 0 0 0 2 1,153,400 0 0 0 0 0 0 0 0 0<	YEAR					ACCOUNT NAME			
EQUITY CAPITAL 201 Common Stock Issued F-15 204 Preferred Stock Issued F-15 0 202.205 * Capital Stock Subscribed 0 0 207.205 * Capital Stock Subscribed 0 0 207.205 * Capital Stock Liability for Conversion 0 0 207.205 * Capital Stock Liability for Conversion 0 0 207.205 * Reduction in Par or Stated Value of Capital Stock 0 0 209.205 * Reduction in Par or Stated Value of Capital Stock 0 0 210.205 * Capital Stock 0 0 211.205 * Capital Stock 0 0 212.205 * Capital Stock 0 0 213.205 * Customer Deposits 0 0 214.215 Capital Stock 0 0 214.215 Retained Earnings F-16 (617,497) 216 Reacquired Capital Stock 0 0 218 Proprietary Capital (Proprietorship and Partnership Only) 0 0 0 0 0 0 0 0				l l			1 1		
Common Stock Issued	(e)		(u)	╁	(6)		(a)		
204	s 1,000	c	1 000	c	E 15	· ·	201		
202.205 * Capital Stock Subscribed 0 203.206 * Capital Stock Liability for Conversion 0 207 * Premium on Capital Stock 0 0 209 * Reduction in Par or Stated Value of Capital Stock 0 0 210 * Gain on Resale or Cancellation of Reacquired Capital Stock 0 0 0 0 0 0 0 0 0	0	J —		- °			J		
203.206 * Capital Stock Liability for Conversion 207 * Premium on Capital Stock 0 209 * Reduction in Par or Stated Value of Capital Stock 0 0 210 * Gain on Resale or Cancellation of Reacquired Capital Stock 0 0 0 211 Other Paid - In Capital 1,153,400 212 Discount On Capital Stock 0 0 0 213 Capital Stock Expense 0 0 0 0 0 0 0 0 0	0			1 -	1-13		b		
207 * Premium on Capital Stock 209 * Reduction in Par or Stated Value of Capital Stock 0	0			-					
Reduction in Par or Stated Value of Capital Stock	0			-			1		
Capital Stock	0			- 1					
Capital Stock 0 211 Other Paid - In Capital 1,153,400 212 Discount On Capital Stock 0 213 Capital Stock Expense 0 214-215 Retained Earnings F-16 (617,497) 216 Reacquired Capital Stock 0 218 Proprietary Capital 0 (Proprietorship and Partnership Only) 0 Total Equity Capital \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 <			U	- 1					
211 Other Paid - In Capital 1,153,400 212 Discount On Capital Stock 0 213 Capital Stock Expense 0 214-215 Retained Earnings F-16 (617,497) 216 Reacquired Capital Stock 0 218 Proprietary Capital 0 (Proprietorship and Partnership Only) 0 Total Equity Capital \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 536,903 \$ \$ 0 \$ 222 * Reacquired Bonds \$ 0 223 * Advances from Associated Companies \$ 17.7 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0	0		·				210 "		
212 Discount On Capital Stock 0 213 Capital Stock Expense 0 214-215 Retained Earnings F-16 216 Reacquired Capital Stock 0 218 Proprietary Capital (Proprietorship and Partnership Only) 0 LONG TERM DEBT 221 Bonds F-15 222 * Reacquired Bonds 0 223 Advances from Associated Companies F-17 224 Other Long Term Debt \$ Total Long Term Debt \$ 0 231 Accounts Payable 25,198 232 Notes Payable F-18 233 Accounts Payable to Associated Companies F-18 234 Notes Payable to Associated Companies F-18 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	1,153,400								
213 Capital Stock Expense 0 214-215 Retained Earnings F-16 216 Reacquired Capital Stock 0 218 Proprietary Capital (Proprietorship and Partnership Only) 0 Total Equity Capital (Proprietorship and Partnership Only) \$ 536,903 LONG TERM DEBT 221 Bonds F-15 222 * Reacquired Bonds 0 223 Advances from Associated Companies F-17 224 Other Long Term Debt \$ 0 Total Long Term Debt \$ 0 CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 25,198 232 Notes Payable F-18 233 Accounts Payable to Associated Companies F-18 234 Notes Payable to Associated Companies F-18 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	1,133,400			- 1					
214-215 Retained Earnings F-16 (617,497)				- 1					
216 Reacquired Capital Stock 0 218 Proprietary Capital 0 (Proprietorship and Partnership Only) 0 Total Equity Capital \$ 536,903 221 Bonds F-15 221 Bonds F-15 222 * Reacquired Bonds 0 223 Advances from Associated Companies F-17 224 Other Long Term Debt \$ 0 S 0 CURRENT AND ACCRUED LIABILITIES 25,198 231 Accounts Payable F-18 232 Notes Payable to Associated Companies F-18 233 Accounts Payable to Associated Companies F-18 234 Notes Payable to Associated Companies F-18 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097				-	F 16				
218	(662,131)			- 1	F-16		J		
Comparison Com	0	_		- 1					
Total Equity Capital \$ 536,903 \$	0		0	1		· · · · · · · · · · · · · · · · · · ·	218		
LONG TERM DEBT F-15 0	0		0	├ ──		(Proprietorship and Partnership Only)			
221 Bonds F-15 0 222 ** Reacquired Bonds 0 223 Advances from Associated Companies F-17 0 224 Other Long Term Debt F-17 0 Total Long Term Debt \$ 0 \$ CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 25,198 232 Notes Payable F-18 0 233 Accounts Payable to Associated Companies F-18 13,201 234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	\$ 492,269	s	536,903	\$_		Total Equity Capital			
222 * Reacquired Bonds 0 223 Advances from Associated Companies F-17 224 Other Long Term Debt F-17 Total Long Term Debt \$ 0 \$ 231 Accounts Payable 25,198 232 Notes Payable F-18 0 233 Accounts Payable to Associated Companies F-18 13,201 234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097			-			LONG TERM DEBT			
223 Advances from Associated Companies F-17 0 224 Other Long Term Debt F-17 0 Total Long Term Debt \$ 0 \$ CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 25,198 232 Notes Payable F-18 0 233 Accounts Payable to Associated Companies F-18 13,201 234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	0_		0		F-15	Bonds	221		
224 Other Long Term Debt F-17 0 Total Long Term Debt \$ 0 \$ CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 25,198 232 Notes Payable F-18 0 233 Accounts Payable to Associated Companies F-18 13,201 234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	0		0]_		Reacquired Bonds	222 *		
Total Long Term Debt \$	0		0] _	F-17	Advances from Associated Companies	223		
CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 25,198 232 Notes Payable F-18 0 233 Accounts Payable to Associated Companies F-18 13,201 234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	0		0	<u> </u>	F-17	Other Long Term Debt	224		
231 Accounts Payable 25,198 232 Notes Payable F-18 0 233 Accounts Payable to Associated Companies F-18 13,201 234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	\$0	\$	0_	\$_		Total Long Term Debt			
232 Notes Payable F-18 0 233 Accounts Payable to Associated Companies F-18 13,201 234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097						CURRENT AND ACCRUED LIABILITIES			
233 Accounts Payable to Associated Companies F-18 13,201 234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	25,401	İ	25,198			Accounts Payable	231		
234 Notes Payable to Associated Companies F-18 0 235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	0		0		F-18	Notes Payable	232		
235 Customer Deposits 82 236 Accrued Taxes W/S-3 5,097	13,201		13,201		F-18	Accounts Payable to Associated Companies	233		
236 Accrued Taxes W/S-3 5,097	0		0	-	F-18	Notes Payable to Associated Companies	234		
	82		82	-		Customer Deposits	235		
237 Accrued Interest F-19 0	5,965		5,097		W/S-3	Accrued Taxes	236		
	0		0	l -	F-19	Accrued Interest	237		
238 Accrued Dividends 0	0		0			Accrued Dividends	238		
239 Matured Long Term Debt 0	0		0			Matured Long Term Debt	239		
240 Matured Interest 0	0		0			Matured Interest	240		
241 Miscellaneous Current & Accrued Liabilities F-20 0	0		0	_	F-20	Miscellaneous Current & Accrued Liabilities	241		
Total Current & Accrued Liabilities \$\$ \$\$	\$ 44,649	\$	43,578	\$_					

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITALAN.	REF.	PREVIOUS	CURRENT	
NO.	ACCOUNT NAME P.		YEAR	YEAR	
(a)	(b)		(d)	(e)	
	DEFERRED CREDITS		·		
251	Unamortized Premium On Debt	F-13	\$0	\$0	
252	Advances For Construction	F-20	0	0	
253	Other Deferred Credits	F-21	0	0	
255	Accumulated Deferred Investment Tax Credits		0	0	
	Total Deferred Credits		\$0	s	
	OPERATING RESERVES				
261	Property Insurance Reserve		\$ 0	\$ 0	
262	Injuries & Damages Reserve		0	0	
263	Pensions and Benefits Reserve		0	0	
265	Miscellaneous Operating Reserves		0	0	
	Total Operating Reserves		\$0	s	
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$361,000	\$ 488,300	
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22	(134,976)	(155,190)	
	Total Net C.I.A.C.		\$ 226,024	s 333,110	
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 0	s 0	
282	Accumulated Deferred Income Taxes -				
	Liberalized Depreciation		0	0	
283	Accumulated Deferred Income Taxes - Other		0	0	
	Total Accumulated Deferred Income Tax		\$0	s0	
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 806,505	s <u>870,028</u>	

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)			PREVIOUS YEAR (d)			CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$_	236,545	\$_	272,102
	Net Operating Revenues		\$_	236,545	\$_	272,102
401	Operating Expenses	F-3(b)	\$	254,862	\$	274,569
403	Depreciation Expense: F-3(b) Less: Amortization of CIAC F-22 Net Depreciation Expense			49,879 16,494 33,385		50,027 20,214 29,813
Net Deprectation Expense				33,385	- ا	29,813
406	Amortization of Utility Plant Acquisition Adjustment					
407	Amortization of Utility Plant Acquisition Adjustment F-3(b) Amortization Expense (Other than CIAC) F-3(b)				l -	
408			_	11,109		12,354
409	Current Income Taxes	W/S-3				
410.10	Deferred Federal Income Taxes	W/S-3				
410.11	Deferred State Income Taxes	W/S-3				
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				
	Utility Operating Expenses	\$_	299,356	\$_	316,736	
Net Utility Operating Income				(62,811)	\$_	(44,634)
469, 530	469, 530 Add Back: Guaranteed Revenue and AFPI F-3(b)					
413						
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction					
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$ =	(62,811)	\$ ₌	(44,634)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$N/A	\$ 272,102	\$N/A
s	\$ 272,102_	\$
\$	\$ 274,569	\$
	50,027 20,214	
\$	\$ 29,813	s
	12,354	
\$	\$316,736	s
s	s(44,634)	s
s	s <u>(44,634)</u>	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2005

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF. PAGE	1	PREVIOUS	CURF	
NO.	ACCOUNT NAME		YEAR	YEAR (e)		
(a) (b) (c)				(d)	(6	2)
Total Utility Operating Income [from page F-3(a)]				(62,811)	\$	(44,634)
	OTHER INCOME AND DEDUCTIONS					
415	Revenues-Merchandising, Jobbing, and					
	Contract Deductions	\$		\$		
416	Costs & Expenses of Merchandising					
	Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses					
Total Other Income and Deductions				0	\$	0
TAXES APPLICABLE TO OTHER INCOME						
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit			-		
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$	0_	\$	0
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$		\$	
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
Total Interest Expense				0	\$	0
	EXTRAORDINARY ITEMS	I				
433	Extraordinary Income	I	\$		\$	
434	Extraordinary Income Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items					
Total Extraordinary Items				0_	\$	0
	NET INCOME		\$	(62,811)	\$	(44,634)

Explain Extraordinary Income:	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATE UTILII (d)	
101	Utility Plant In Service	F-7	\$ N/A	s 1,081,555
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8 F-8		709,613
110	Accumulated Amortization		0	
271	Contributions In Aid of Construction		488,300	
252	Advances for Construction			
Subtotal				\$(116,358)
	Add ⁻	T		
272	Accumulated Amortization of	ı		
	Contributions in Aid of Construction	F-22		155,190
	Subtotal	\$	\$\$	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		0
	Working Capital Allowance (3)			34,321
	Other (Specify):			
		_		
]				
		_		
	RATE BASE	\$	\$ \$ 73,153	
	NET UTILITY OPERATING INCOME	\$	s <u>(44,634)</u>	
ACH	HEVED RATE OF RETURN (Operating Income / Rate I		-61.01%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ <u>492,269</u> <u>82</u>	0.02%	9.68%	0.00%
Total	\$492,351	100.00%		9.68%

Total \$9.68%									
(1)	(1) If the utility's capital structure is not used, explain which capital structure is used.								
(2)	Should equal amounts on Scho	edule F-6, Column (g).							
(3)	3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.								
Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.									
APPROVED RETURN ON EQUITY									
Current Commission Return on Equity: 9.68%									
Comr	Commission order approving Return on Equity: CURRENT LEVERAGE FORMULA								
APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR									
Curre	nt Commission Approved AFUI	DC rate:	N/A						
Comr	mission order approving AFUDO	C rate:	N/A						

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

YEAR OF REPORT December 31, 2005

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CONSISTENT WITH		WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	IE LAST RATE PRO	CEEDING		
CLASS OF CAPITAL	PER BOOK BALANCE	NON-UTILITY ADJUSTMENTS	NON- JURISDICTIONAL ADJUSTMENTS	OTHER (1) ADJUSTMENTS SPECIFIC	OTHER (1) ADJUSTMENTS PRO RATA	CAPITAL	
(a)	(b)	(c)	(p)	(e)	(f)	(g)	
Common Equity	\$ 492,269	\$	\$	S	\$	\$ 492,269	
Preferred Stock							
Long Term Debt							
Customer Deposits	82					82	
Tax Credits - Zero Cost				Additional distriction of the control of the contro			
Tax Credits - Weighted Cost							
Deferred Inc. Taxes							
Other (Explain)							
Total	\$ 492,351	\$	\$	\$	\$	\$	

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(1) Explain below all adjustments made in Columns (e) and (f):				
1)				
_		 	 	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased	\$ <u>N/A</u>	\$1,081,555	\$ N/A	\$1,081,555
105	or Sold Construction Work in Progress Completed Construction Not Classified				
	Total Utility Plant	\$	\$1,081,555	\$	\$1,081,555

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

OTHER THAN

0

0

REPORTING ACCT. DESCRIPTION WATER WASTEWATER **SYSTEMS** TOTAL (f) (a) (b) (c) (d) (e) 114 Acquisition Adjustment N/A 0 Total Plant Acquisition Adjustments 0 115 Accumulated Amortization 0 0

Total Accumulated Amortization

Net Acquisition Adjustments

0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP DESCRIPTION (a)	WATER (b)		STEWATER	OT R	THER THAN EPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION				l			
Account 108						1	
Balance first of year	\$ N/A	\$	659,586	\$	N/A	\$	659,586
Credit during year:						1	
Accruals charged to:				į		l	
Account 108.1 (1)	\$	_ \$	50,027	\$		\$	50,027
Account 108.2 (2)		_				<u> </u>	
Account 108.3 (2)		_				l	
Other Accounts (specify):				1		1	
Marco 2 (MARCO 2) (MARCO 2) (MARCO 2)		_					
		_					
Salvage						l	
Other Credits (Specify):						1	
Total Credits	\$	\$	50,027	\$		\$	50,027
Debits during year:				1			
Book cost of plant retired						l	
Cost of Removal				l _		!	
Other Debits (specify):				1		1	
		_					
Total Debits	\$	\$	<u> </u>	\$		\$	
						Ì	
Balance end of year	\$	_	709,613	\$		\$	709,613
						ļ	
ACCUMULATED AMORTIZATION	1			l			
Account 110			_	l .			
Balance first of year	\$	\$	0	\$		\$	0
Credit during year:							
Accruals charged to:							
	\$	_		\$		\$	
Account 110.2 (2)				_			
Other Accounts (specify):						Ī	
						 	
						1	
Total credits	\$	\$		\$		\$	
Debits during year:				1			
Book cost of plant retired		_					
Other debits (specify):				I			
	 			 		 	· · · · · · · · · · · · · · · · · · ·
m 151:							
Total Debits	\$	\$	 	\$		\$	
	1	1		1		ı	
Balance end of year	S	\$	0	\$		\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE

AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		s <u>0</u>	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property		-		

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	s <u>0</u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		s <u> </u>
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	S	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities	es: Account 127):	\$
Total Special Funds		s <u> </u>

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 52,181		(b)
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	\$	52,181
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144):		\$	0
	\$		
Total Notes Receivable Total Accounts and Notes Receivable	<u>, , , , , , , , , , , , , , , , , , , </u>	\$	52,181
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$		
Total accounts written off Balance end of year	\$	\$	0
TOTAL ACCOUNTS AND NOTES RECEIVABLE -	NET	s	52,181

December 31, 2005

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
BBA DEVELOPMENT CORP.	s <u>325,000</u>
Total	s <u>325,000</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	9% 9% 9% 9% 9%	\$
Total		s0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	s0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	s0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	s0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	s0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$	
Total Deferred Rate Case Expense	\$0	s0	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): OPERATING PERMIT TREATMENT PLANT PAINTING	\$3,094 4,425	\$ <u>3,866</u> 4,425	
Total Other Deferred Debits	\$7,519	s8,291	
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	S	
Total Regulatory Assets	s	s <u>0</u>	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$7,519	s8,291	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9/2 	1,000 1,000
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % %		\$
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:		((17, 107)
	Balance Beginning of Year	\$	(617,497)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use):	-	
157	Credits:	\$	
	Total Credits:	\$	
	Debits:	\$	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	(44,634)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	
	Dividends Declared:		
437	Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared	_ _	
430	Common stock Dividends Declared	_ _	
	Total Dividends Declared	\$	
215	Year end Balance	\$	(662,131)
214	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):		
			W-1000000000000000000000000000000000000
214	Total Appropriated Retained Earnings	\$	
Total Re	Total Retained Earnings		(662,131)
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	ΓEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
	%		\$
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ 0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$ 0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
BBA DEVELOPMENT CORP.	\$\$ 13,201
Total	\$13,201

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

NTEREST EXPENSED NOTE NO	ACC	ACCOUNTS 23/ AIND 42	¬Ι			
DURING VEAR PAID DURING			INTE	REST ACCRUED		
Other Liabilities S		BALANCE	DI	JRING YEAR	INTEREST	
T OF YEAR DEBIT AMOUNT Long Term Debt S	DESCRIPTION		ACCT.		PAID DURING	BALANCE END
Cong Term Debt S	OF DEBIT		DEBIT	AMOUNT	YEAR	OF YEAR
S	(a)	(b)	(c)	(p)	(e)	(f)
Other Liabilities S	ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	S		8	9	8
Other Liabilities	Total Account 237.1			8	8	8
S	ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	8	427	89	S	9
S S S S S S S S S S S S S S S S S S S						
S	Total Account 237.2				8	8
337 \$	Total Account 237 (1)			\$	8	8
	INTEREST EXPENSED: Total accrual Account 237		237	\$	(1) Must agree to F	-2 (a), Beginning and
0	Less Capitalized Interest Portion of AFUDC:				Ending Balance	of Accrued Interest.
S					(2) Must agree to F. Year Interest Ex	-3 (c), Current pense
	Net Interest Expensed to Account No. 427 (2)					

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(b)
	∽
Total Miscellaneous Current and Accrued Liabilities	8

ADVANCES FOR CONSTRUCTION

	ACCOUNT 252				
	BALANCE		DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(p)	(e)	(f)
	S		S	S	\$
	The state of the s				
		A PARTICIPATION OF THE PARTICI			
Total	0 \$		\$	\$	0 \$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	S	S
Total Regulatory Liabilities	s0	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$0	s <u>0</u>
TOTAL OTHER DEFERRED CREDITS	\$0	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$ 361,000	\$N/A	s <u>361,000</u>
Add credits during year:	\$	\$127,300	\$	\$127,300
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	s	\$488,300	\$	\$488,300

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$134,976	\$N/A	\$134,976
Debits during the year:	\$	\$ 20,214	\$	\$ 20,214
Credits during the year	\$	\$	s	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$155,190	s	\$155,190

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

l The reconciliation should include the same detail as furnished on Schedule M The reconciliation shall be submitted even though there is no taxable income Descriptions should clearly indicate the nature of each reconciling amount an	for the year.		
2 If the utility is a member of a group which files a consolidated federal tax retreat taxable net income as if a separate return were to be filed, indicating intercon consolidated return. State names of group members, tax assigned to each group signments or sharing of the consolidated tax among the group members.	npany amounts to be elim	ninated in s	such
DESCRIPTION	REF. NO.	A	MOUNT
(a)	(b)	 	(c)
Net income for the year	F-3(c)	\$	(44,634)
Reconciling items for the year: Taxable income not reported on books:			
Deductions recorded on books not deducted for return:		_	
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Federal tax net income		\$	(44,634)
Computation of tax :			

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT
December 31, 2005

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number. CERTIFICATE GROUP				
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
HUNTERS RIDGE COUNTRY CLUB	472 - S	N/A		

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,081,555
	Less: Nonused and Useful Plant (1)		1,001,000
108	Accumulated Depreciation	S-6(b)	709,613
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	488,300
252	Advances for Construction	F-20	
	Subtotal		\$(116,358)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 155,190
	Subtotal		\$38,832
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	34,321
	WASTEWATER RATE BASE		\$\$73,153
	WASTEWATER OPERATING INCOME	S-3	\$(\$44,634)
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Was	tewater Rate Base)	-61.01%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2005

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	0.043	272.102
530	Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9(a)	\$ 272,102
330	Less. Guaranteed Revenue (and AFPI)	S-9(a)	0
	Net Operating Revenues		\$ 272,102
401	Operating Expenses	S-10(a)	\$ 274,569
403	Depreciation Expense	S-6(a)	50,027
	Less: Amortization of CIAC	S-8(a)	20,214
	Net Depreciation Expense		\$ 29,813
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods		\$ 12,354 0 0 \$ 12,354 0 0 0 0
412.11	Investment Tax Credits Restored to Operating Income		0
	Utility Operating Expenses		\$316,736
	Utility Operating Income		\$(44,634)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(\$44,634)

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

	CURRENT	YEAR	(J)	\$ 104,811	0	32,329	78,509	0	14,119	274,729	0	41,714	0	0	0	0	11,000	47,147	0		0	464,514	0	0	0	10,683	2,000	0	0	0	0	0	0	0	s 1,081,555
VTS		RETIREMENTS	(e)	\$																															8
WASTEWATER UTILITY PLANT ACCOUNTS		ADDITIONS	(p)	\$																						3,269					Management of the state of the			The state of the s	\$
EWATER UTILIT	PREVIOUS	YEAR	(c)	\$ 104,811	0	32,329	78,509	0	14,119	274,729	0	41,714	0	0	0	0	11,000	47,147	0		0	464,514	0	0	0	7,414	2,000	0	0	0	0	0	0	0	\$ 1,078,286
WASI		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

HUNTERS RIDGE UTILITY CO, OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

	7.		GENERAL	PLANT		(K)	^																					10.683	2,000								\$ 12,683
	9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANI	(i)	<i>A</i>																														\$
	5:	RECLAIMED	WASTEWATER	IREATMENT	FLAINI	(i)	·														7,000																\$
IT MATRIX	4.		TREATMENT	AND	DISFUSAL	(1)	9	32 329	78 509															464,514													\$ 575,352
WASTEWATER UTILITY PLANT MATRIX	.3		SYSTEM	POMPING PLANT	(i)	5	÷												11,000	47,147																	\$ 58,147
WASTEWATI	.2	MOILOGI 100	COLLECTION	LEAINI	(4)	\$,				14,119	274,729		41,/14																							\$ 330,562
	-	a Idi Ony En	INTANGIBLE		(6)	\$ 104.811																															\$ 104,811
		ACCOUNT NAME	ACCOUNT NAME		(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Messuring Devices	TIOW INCASULING INSTALLAND	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
		ACCT	NO.	;	(a)	351	352	353	354	355	360	361	362	200	365	200	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY :	
SISIEM MAND COUNTY.	

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
351	Organization	40	0	2.500%
354	Structures and Improvements	27	0	3.704%
360	Collection Sewers - Force	27	0	3.704%
361	Collection Sewers - Gravity	40	0	2.500%
362	Special Collecting Structures			
363	Services to Customers	35	0	2.857%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25	0	4.000%
371	Pumping Equipment	15	0	6.667%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	15	0	6.667%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment	6	0	16.667%
391	Transportation Equipment	5	0	20.000%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment	***************************************		
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewater	· Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

7	TOTAL	CREDITS	(d + e)	(J)	\$ 2,620	2,908	523	898'9	0	1,192	0	0	0	0	440	3,143		0	30,969	0	0	0	964	400	0	0	0	0	0	0	0	\$
ED DEPRECIATION	ОТНЕВ	CREDITS *		(e)	\$																											\$
ER ACCUMULATE		ACCRUALS		(p)	\$ 2,620	2,908	523	6,868	0	1,192	0	0	0	0	440	3,143		0	30,969	0	0	0	964	400	0	0	0	0	0	0	0	\$ 50,027
S IN WASTEWATI	BALANCE	AT BEGINNING	OF YEAR	(c)	\$ 33,530	37,448	7,583	71,989	0	17,281	0	0	0	0	6,380	40,722		0	437,412	0	0	0	6,441	800	0	0	0	0	0	0	0	\$
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME		(b)	Organization	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT.	NO.		(a)	351	354	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total De

^{*} Specify nature of transaction. Use () to denote reversal entries.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

TED DEPRECIATION
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	ANAL ISIS OF	S OF ENTINES IN WASTEWATEN		ACCOMODATED DELINECIATION	CIATION	
				COST OF		
ACCT.		PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
158	Organization	\$	\$	\$	\$	\$ 36,150
354	Structures and Improvements					40,356
360	Collection Sewers - Force					8,106
361	Collection Sewers - Gravity					78,857
362	Special Collecting Structures					0
363	Services to Customers					18,473
364	Flow Measuring Devices					0
365	Flow Measuring Installations		-			0
366	Reuse Services					0
367	Reuse Meters and Meter Installations					0
370	Receiving Wells					6,820
371	Pumping Equipment					43,865
375	Reuse Transmission and					
	Distribution System					0
380	Treatment and Disposal Equipment					468,381
188	Plant Sewers					0
382	Outfall Sewer Lines					0
389	Other Plant Miscellaneous Equipment					0
390	Office Furniture and Equipment					7,405
391	Transportation Equipment					1,200
392	Stores Equipment					0
393	Tools, Shop and Garage Equipment					0
394	Laboratory Equipment					0
395	Power Operated Equipment					0
968	Communication Equipment					0
397	Miscellaneous Equipment					0
398	Other Tangible Plant					0
Total D	Total Depreciable Wastewater Plant in Service	8	8	8	\$	\$ 709,613

^{*} Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME: <u>HUNTERS RIDGE UTILITY CO. OF LEE COUNTY</u>

SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		s <u>361,000</u>
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	s127,300
Total Credits		s <u>127,300</u>
Less debits charged during the year (All debits charged during the year must be explained below)		s0
Total Contributions In Aid of Construction		s 488,300

Explain all debits charged to Account 271 during the year below:	
	 NAME OF THE PROPERTY OF THE PR

YEAR	OF	R	EPOR	Г
Dogoml	or i	2 1	2005	

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HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY :	

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
PLANT CAPACITY CHARGE MAIN EXTENSION CHARGE	67 67	\$	\$ 75,040 52,260
Total Credits			\$127,300

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER	
(a)	(b)	
Balance first of year	\$134,976	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	
Total debits	\$ 20,214	
Credits during the year (specify):	\$	
Total credits	\$0	
Balance end of year	\$ 155,190	

YEAR OF REPORT
December 31, 2005

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY
--

SYSTEM NAME / COUNTY:	

UTILITY NAME:

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
		-
Total Credits		\$ 0
Total Clouds		Φ <u>U</u>

HUNTERS RIDGE UTILITY CO. OF LEE CO.	HUNTERS	RIDGE	UTII	JTY C	O. OF LEI	E COUNTY
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SYSTEM NAME / COUNTY:

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS	
(a)	(b)	(c)	(d)	(e)	
	WASTEWATER SALES				
	Flat Rate Revenues:				
521.1	Residential Revenues			\$	
521.2	Commercial Revenues				
521.3	Industrial Revenues				
521.4	Revenues From Public Authorities			•	
521.5	Multiple Family Dwelling Revenues				
521.6	Other Revenues				
521	Total Flat Rate Revenues			s	
	Measured Revenues:				
522.1	Residential Revenues	353	407	238,749	
522.2	Commercial Revenues	1	1	6,690	
522.3	Industrial Revenues				
522.4	Revenues From Public Authorities				
522.5	Multiple Family Dwelling Revenues		8	19,920	
522	Total Measured Revenues	354	416	s <u>265,359</u>	
523	Revenues From Public Authorities				
524	Revenues From Other Systems				
525	Interdepartmental Revenues				
	Total Wastewater Sales	354	416	s <u>265,359</u>	
	OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$	
531					
532					
534					
535	Interdepartmental Rents		****		
536					
	(Including Allowance for Funds Prudent	=			
	Total Other Wastewater Revenues				

 $^{^{*}}$ Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

TILITY NAME:	HUNTERS RIDGE UTILITY CO. OF LEE COUNTY	YEAR OF REPORT December 31, 2005
SYSTEM NAME / COUNTY:		

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS
(4)	(b)	(c)	(u)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues - Spray Irrigation	1	1	6,743
540	Total Flat Rate Reuse Revenues	1	1	\$6,743
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			s0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			s6,743
	Total Wastewater Operating Revenues			\$ 272,102

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT

December 31, 2005

UTILITY NAME:

SYSTEM NAME / COUNTY:

39,931 MAINTENANCE 39.93 TREATMENT & DISPOSAL EXPENSES -9. ∽. 178,293 23,605 12,868 14,609 99,039 11,822 4,698 7,120 737 OPERATIONS **FREATMENT** & DISPOSAL EXPENSES -(h) 'n € MAINTENANCE EXPENSES. PUMPING S WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX OPERATIONS EXPENSES -PUMPING MAINTENANCE COLLECTION EXPENSES-COLLECTION OPERATIONS EXPENSES-€ 274,569 12,868 2,119 7,120 11,415 4,698 0 0 14,609 141,039 11,822 23,605 44,537 CURRENT YEAR 3 6 Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering Employee Pensions and Benefits Rental of Building/Real Property Salaries and Wages - Employees Contractual Services - Mgt. Fees ACCOUNT NAME Contractual Services - Testing Salaries and Wages - Officers, Insurance - Workman's Comp. Purchased Sewage Treatment Total Wastewater Utility Expenses Insurance - General Liability Contractual Services - Other Contractual Services - Legal Fuel for Power Production Sludge Removal Expense Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. 716 736 NO. 701 710 715 718 720 731 732 733 734 735 742 756 758 (a) 704 711 759 760 992 767 770 775

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

.12	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAINTENANCE	(0)																														
-	RECLAIMED	WATER	DISTRIBUTION D	EXPENSES-	OPERATIONS M.	(n)	\$																													\$
01:	RECLAIMED	WATER	TREATMENT	EXPENSES-	MAINTENANCE	(m)	\$			MATERIAL STATE OF THE STATE OF																										↔
6. 8.	RECLAIMED	WATER	TREATMENT	EXPENSES-	OPERATIONS	(1)																														\$
8.			ADMIN. &	GENERAL	EXPENSES	(k)	\$											11,415	2,119	42,000					77 - 1887		The state of the s								258	\$ 55,792
7.			CUSTOMER	ACCOUNTS	EXPENSE	(j)	\$																												553	\$ 553
				ACCOUNT NAME		(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
			ACCT.	NO.		1	701	703		704	710	711	715	716	718	720	731	732	733	734		736	741	742	750	756	757	758	759	092	766	•	767 F	1 022	775	Total

December 31, 2005

SYSTEM NAME / COUNTY:

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential			
5/8"	Displacement	1.0	407	407
3/4"	Displacement	1.5	1	1.5
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2''	Displacement, Compound or Turbine	8.0	1	8.0
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	8	200
4"	Turbine	30.0		
6''	Displacement or Compound	50.0		
6''	Turbine	62.5		
8''	Compound	80.0		
8''	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equiva	lents		616.5

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

14,477,431	
384	
37,702	
103	
	384

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	100,000	
Basis of Permit Capacity (1)	AADF	
	ALLEN'S	
Manufacturer	ENVIRONMENTAL	
	CONTACT	
Type (2)	STABILIZATION	
Hydraulic Capacity	100,000	
Average Daily Flow	43,345	
Total Gallons of Wastewater Treated	15,820,747	
	GOLF COURSE	
Method of Effluent Disposal	SPRAY IRRIG.	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sh	ould be supplied where necessary.
 Present number of ERCs* now being served Maximum number of ERCs* which can be served 971 	
3. Present system connection capacity (in ERCs*) using existing lines	421
4. Future connection capacity (in ERCs*) upon service area buildout	74.5
5. Estimated annual increase in ERCs* 40	
Describe any plans and estimated completion dates for any enlargements NONE	or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the provided to each, if known. HUNTERS RIDGE GOLF COURSE20 COMMUNITY COMMON AREAS - QUANTITY UNKNOW 8. If the utility does not engage in reuse, has a reuse feasibility study been countries. If so, when?	00(MGD) AND GREENBELTS & N.
9. Has the utility been required by the DEP or water management district to	implement reuse? NO NO
If so, what are the utility's plans to comply with this requirement?_	
10. When did the company last file a capacity analysis report with the DEP?	APRIL, 2003
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	DEP rules. N/A
e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID# FLA 014541 - 002 -	DWZP

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations Class A & B

Company: HUNTERS RIDGE UTILITY COMPANY OF LEE COUNTY (SU6/4)

For the Year Ended December 31, 2005

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. S-9	RAF Return	(b) - (c)
Gross Revenue:		i	
Total Flat-Rate Revenues (521.1 - 521.6)	s	s	s
` ,			
Total Measured Revenues (522.1 - 522.5)	265,359	265,359	U
(0.2010)			
Revenues from Public Authorities (523)			
(-20)			
Revenues from Other Systems (524)			
(021)			
Interdepartmental Revenues (525)			
,			
Total Other Wastewater Revenues (530 - 536)			
(333 333)			
Reclaimed Water Sales (540.1 - 544)	6,743	6,743	U
(5 101.2 51.1)			
Total Wants of O. d. D.			
Total Wastewater Operating Revenue	\$ 272.102	\$ 272,102	\$ U
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
nom F1 5C-Regulated Utility			
Net Wastewater Operating Revenues	\$ 27.2 ,102	\$ 272,102	\\$ U

Eval	anations.

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).