CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU674-07-AR

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY
28400 HUNTERS RIDGE BOULEVARD
BONITA SPRINGS, FL. 34135-3401
Exact Legal Name of Respondent
472 - S
Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2007

HUNTERS RIDO	GE UTILITY CO. OF LEE COUNTY	County:	LEE
	(Exact Name of Utility)		
28400 HUI	act mailing address of the utility for which normal corresponters RIDGE BOULEVARD PRINGS, FL. 34135	ondence should be s	ent:
Telephone:	(239) 992 - 6061		
E Mail Address:	NONE		
WEB Site:	NONE		
Sunshine State O	ne-Call of Florida, Inc. Member Number	OT APPLICABLE	("N/A")
BARRY K c/o BARRY 515 N.E. 10	s of person to whom correspondence concerning this report ASMUS, CPA K. ASMUS, CPA, PA OI STREET ORES, FL. 33138	t should be addresse	ed:
Telephone:			
28400 HUN	dress of where the utility's books and records are located: WTERS RIDGE BOULEVARD PRINGS, FL. 34135		
Telephone:	(239) 992 - 6061		
List below any gr N/A	oups auditing or reviewing the records and operations:		
G	rganization of the utility: 5/1/91 riate business entity of the utility as filed with the Internal l	Revenue Service	
Individu	al Partnership Sub S Corporation 1120 Co	orporation	
List below every of the utility:	corporation or person owning or holding directly or indirect	tly 5% or more of th	ne voting securities
			Percent
	Name		Ownership
	FRED P. MOORE TESTAMENTARY TRUST		11.48%
	MES H. STREET		16.67%
	ARCUS A. STREET		16.67%
4. GA	YNELL FOWLER		33.30%
5. BE	VERLY E. PERDUE-EVES		21.88%
6.			
7.			
8.			•
0.			

10.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

		SERVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
BARRY K. ASMUS, CPA DONALD G. HUPRICH	EXTERNAL CPA VICE-PRES. &	BARRY K. ASMUS, CPA, PA HUNTERS RIDGE	ACCOUNTING & REGULATORY OPERATIONAL
	TREASURER	UTILITY CO. OF LEE COUNTY	
			••• • • • • • • • • • • • • • • • • •

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

December 31, 2007

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Utility Company was incorporated in May of 1991 to provide sewer service to the Hunters Ridge development located in Lee County, Florida.
- B. The Utility Company provides sewer service to the residents and country club of the Hunters Ridge development in Lee County, Florida and provides spray irrigation effluent disposal to the development's golf course.
- C. The Utility Company's major objective is to provide high quality sewer service to the residents at a reasonable price.
- D. There is only one (1) operating division the Utility Company.
- E. At year end there were only 2 single family lots that were unsold and available.
- F. There are no major transactions that have a material effect on the Utility's operations.

December 31, 2007

PARENT / AFFILIATE ORGANIZATION CHART

Current as of DECEMBER 31, 2007

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

At December 31, 2007, there was no Parent or Affiliated Company since BBA Developme during the 2007 year.	nt Corp. was closed

COMPENSATION OF OFFICERS

NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
H.A. STREET	PRESIDENT	5.00%	s 0
DONALD G. HUPRICH	VP/TREAS.	25.00%	0
GAYNELL FOWLER	SECRETARY	5.00%	0

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
H.A. STREET	DIRECTOR /		
	PRESIDENT	6	s 0
DONALD G. HUPRICH	DIRECTOR / VP / TREAS.	6	0
GAYNELL FOWLER	DIRECTOR /	Ü	
	SECRETARY	6	0
	1		
			· .

December 31, 2007

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
BBA DEVELOPMENT CORP.	(b) ADMINISTRATIVE,	(c) \$ 70,000	(d) 28400 HUNTERS RIDGE BLVD.
BBA DEVELOTIVENT CORT.	ACCOUNTING & MANAGEMENT	,0,000	BONITA SPRINGS, FL. 34135
HUNTERS RIDGE COUNTRY CLUB	REVENUE FOR SEWER SERVICE TO CLUBHOUSE	6,690	28400 HUNTERS RIDGE BLVD. BONITA SPRINGS, FL. 34135
HUNTERS RIDGE COUNTRY CLUB	REVENUE FOR SPRAY IRRIGATION OF GOLF COURSE	6,743	28400 HUNTERS RIDGE BLVD. BONITA SPRINGS, FL. 34135

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2007

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

			
	PRINCIPLE		
	OCCUPATION		NAME AND ADDRESS
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
H.A. STREET	RETIRED	DIRECTOR, OFFICER	28400 HUNTERS RIDGE BLVD
		STOCKHOLDER	BONITA SPRINGS, FL. 34135
GAYNELL FOWLER	RETIRED	DIRECTOR, OFFICER	28400 HUNTERS RIDGE BLVD
	j,	STOCKHOLDER	BONITA SPRINGS, FL. 34135
DONALD G. HUPRICH	V.P.	DIRECTOR & OFFICER	28400 HUNTERS RIDGE BLVD
	TREASURER		BONITA SPRINGS, FL. 34135
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HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

YEAR OF REPORT

December 31, 2007

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR	BOOK COST	ACCOUNT	REVENUES	ACCOUNT	EXPENSES	ACCOUNT
SERVICE CONDUCTED (a)	OF ASSETS (b)	NUMBER (c)	GENERATED (d)	NUMBER (e)	INCURRED (f)	NUMBER (g)
NOT APPLICABLE	\$		\$		6	
		The second secon				
	:	:				
		:				
		,				
	:		1			

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		NUAL CHARGES	
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
BBA DEVELOPMENT CORP.	ADMINISTRATIVE & MANAGEMENT	THRU 12/31/2007	P	\$ 70,000	

YEAR OF REPORT December 31, 2007

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	rith "S". n (d)) 1 a supplemental	FAIR MARKET VALUE (f)	
	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	GAIN OR LOSS	
l Transfer of Assets ons follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and s (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - c (f) Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	
II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purch (c) Enter the total received or paid. Indicate (d) Enter the net book value for each item re (e) Enter the net profit or loss for each item (f) Enter the fair market value for each item schedule, describe the basis used to calc 	SALE OR PURCHASE PRICE (c)	
Part]	transactions to include: Lipment d and structures curities cock dividends	DESCRIPTION OF ITEMS (b)	
 Enter in this part all transactions relating to the purchase, sale, or transfer of assets. 	2 Below are examples of some types of transactions to include: -purchase, sale or transfer of land and structures -purchase, sale or transfer of land and structures -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NOT APPLICABLE

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.	Ĩ	PREVIOUS	Г	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
(a)	UTILITY PLANT				Т	
101-106	Utility Plant	F-7	\$	1,081,555	\$	1,471,938
108-110	Less: Accumulated Depreciation and Amortization	F-8		725,392		747,833
100						
	Net Plant		\$	356,163	\$	724,105
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0		0
116 *	Other Utility Plant Adjustments	<u> </u>	<u> </u>		_	
	Total Net Utility Plant		\$	356,163	\$	724,105
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10		0		0
124	Utility Investments	F-10		0	ŀ	0
125	Other Investments	F-10		0		0
126-127	Special Funds	F-10		0	L	0
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	320,891	\$	277,159
132	Special Deposits	F-9		0		0
133	Other Special Deposits	F-9		0		0
134	Working Funds			0		0
135	Temporary Cash Investments			0		0
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11		69,417		91,486
145	Accounts Receivable from Associated Companies	F-12		325,000		0
146	Notes Receivable from Associated Companies	F-12		0		0
151-153	Material and Supplies			0		0
161	Stores Expense			0		0
162	Prepayments			0		0
171	Accrued Interest and Dividends Receivable			0		0
172 *	Rents Receivable			0		0
173 *	Accrued Utility Revenues		İ	0		0
174	Misc. Current and Accrued Assets	F-12		0	<u> </u>	0
	Total Current and Accrued Assets		\$	715,308	\$	368,645

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	\$	0	\$	0
182	Extraordinary Property Losses	F-13		0		0
183	Preliminary Survey & Investigation Charges			0	ĺ	0
184	Clearing Accounts			0		0
185 *	Temporary Facilities		ł	0		0
186	Misc. Deferred Debits	F-14		773		0
187 *	Research & Development Expenditures			0		0
190	Accumulated Deferred Income Taxes			0		0
	Total Deferred Debits		\$	773	\$	
	TOTAL ASSETS AND OTHER DEBITS		\$	1,072,244	\$	1,092,750

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.							

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL AN	REF.	PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR		YEAR
(a)	(b)	(c)	(d)		(e)
(a)	EQUITY CAPITAL	(5)	 (-)		(4)
201	Common Stock Issued	F-15	\$ 1,000	\$	1,000
201	Preferred Stock Issued	F-15	0	Ť	0
202,205 *	Capital Stock Subscribed	1 13	0		0
202,203 * 203,206 *	Capital Stock Substitute Capital Stock Liability for Conversion		0		0
203,200 *	Premium on Capital Stock		0		0
207 *	Reduction in Par or Stated Value of Capital Stock		 0	-	0
	the second secon				v
210 *	Gain on Resale or Cancellation of Reacquired		0		0
	Capital Stock		1,153,400		1,153,400
211	Other Paid - In Capital				
212	Discount On Capital Stock		 		0
213	Capital Stock Expense		0		(575 526)
214-215	Retained Earnings	F-16	(646,735)		(575,536)
216	Reacquired Capital Stock		0		0
218	Proprietary Capital			İ	_
	(Proprietorship and Partnership Only)	<u> </u>	 0	<u> </u>	0
	Total Equity Capital		\$ 507,665	\$	578,864
	LONG TERM DEBT				
221	Bonds	F-15	0	l	0
222 *	Reacquired Bonds		0	i	0
223	Advances from Associated Companies	F-17	0		0
224	Other Long Term Debt	F-17	0		0
	Total Long Term Debt		\$. 0	\$	0
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		48,207		4,655
232	Notes Payable	F-18	0	ł	0
233	Accounts Payable to Associated Companies	F-18	0		0
234	Notes Payable to Associated Companies	F-18	0	ł	0
235	Customer Deposits		82		82
236	Accrued Taxes	W/S-3	7,586		8,514
237	Accrued Interest	F-19	0		0
238	Accrued Dividends		0		0
239	Matured Long Term Debt		0	1	0
240	Matured Interest		0	•	0
241	Miscellaneous Current & Accrued Liabilities	F-20	0		0
	Total Current & Accrued Liabilities		\$ 55,875	\$	13,251

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN	REF.	<u> </u>	PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	İ	YEAR		YEAR
(a)	(b)			(d)	l	(e)
	DEFERRED CREDITS					
251	Unamortized Premium On Debt	F-13	\$	0	\$	0
252	Advances For Construction	F-20		0		0
253	Other Deferred Credits	F-21		0		0
255	Accumulated Deferred Investment Tax Credits			0		0
	Total Deferred Credits		\$	0	\$	0
	OPERATING RESERVES					
261	Property Insurance Reserve		\$	0	\$	0
262	Injuries & Damages Reserve			0		0
263	Pensions and Benefits Reserve			0		0
265	Miscellaneous Operating Reserves			0		0
	Total Operating Reserves		\$	0	\$	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	672,600	\$	674,500
272	Accumulated Amortization of Contributions			44.42.00.6		/4 == 0 (=)
	in Aid of Construction	F-22		(163,896)	ļ	(173,865)
	Total Net C.I.A.C.		\$	508,704	\$	500,635
	ACCUMULATED DEFERRED INCOME TAXES					
281	Accumulated Deferred Income Taxes -					
	Accelerated Depreciation		\$	0	\$	0
282	Accumulated Deferred Income Taxes -				i	
	Liberalized Depreciation			0		0
283	Accumulated Deferred Income Taxes - Other			0		0
	Total Accumulated Deferred Income Tax		\$	0	\$	0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,072,244	\$	1,092,750

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	NO. ACCOUNT NAME PAGE			PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI		\$	333,999	\$ 370,026
	Net Operating Revenues		\$	333,999	\$ 370,026
401	Operating Expenses	F-3(b)	\$	304,797	\$ 294,605
403	Depreciation Expense: Less: Amortization of CIAC		\$	15,779 8,706	\$ 22,441 9,969
	Net Depreciation Expense		\$	7,073	\$ 12,472
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes W Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods			19,934	21,934
	Utility Operating Expenses		\$	331,804	\$ 329,011
	Net Utility Operating Income			2,195	\$ 41,015
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)			
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	2,195	\$ 41,015

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ N/A	\$ 370,026	\$ N/A
\$	\$ 370,026	\$
\$	\$ 294,605	\$
	22,441 9,969	
\$	s 12,472	\$
	21,934	
\$	\$ 329,011	\$
\$	\$ 41,015	\$
\$	\$ 41,015	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME PAGE		YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Util	ity Operating Income [from page F-3(a)]		\$ 2,195	\$ 41,015
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			6,301
421	Nonutility Income		1 No. 18 1 10 10 10 10 10 10 10 10 10 10 10 10 1	
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		\$ 0	\$ 6,301
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$ -
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		\$ 0	\$ 0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$	\$
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		s 0	\$ 0
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$ 23,883
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		s 0	\$ 23,883
	NET INCOME		\$ 2,195	\$ 71,199

Explain Extraordinary Income:

This amount represents insurance claim proceeds that were received in 2007 for the 2006 repair of underground electrical wiring that was damaged by a lightning strike in 2006. It is therefore Extraordinary Income as it is a non-recurring event. The related costs of the repair were included in the 2006 Repairs and Maintenance Expense of the Company, which causes a mismatch of related revenues and expense.

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	O. ACCOUNT NAME		WATER UTILITY (d)	UT	EWATER ILITY (e)
101	Utility Plant In Service	F-7	\$ N/A	\$	1,471,938
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20			747,833 0 674,500
	Subtotal		\$	\$	49,605
272	Add: Accumulated Amortization of Contributions in Aid of Construction				173,865
	Subtotal		\$,	\$	223,470
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)	F-7 F-7			0 0 355,395
	Other (Specify):				
	RATE BASE		\$	\$	578,865
	NET UTILITY OPERATING INCOME		\$	\$	41,015
АСНІ	EVED RATE OF RETURN (Operating Income / Rate Ba	ase)			7.09%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation based upon the Balance Sheet Method.

December 31, 2007

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	A	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$	578,864	99.99%	9.68%	9.68%
Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)		82	0.01%		0.00%
Total	\$	578,946	100.00%		9.68%

- (1) If the utility's capital structure is not used, explain which capital structure is used.
- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.68%	
Commission order approving Return on Equity:	CURRENT LEVERAGE FORMULA	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	N/A	
Commission order approving AFUDC rate:	N/A	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT December 31, 2007

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

IN THE LAST RATE PROCEEDING)
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_			
	CAPITAL STRUCTURE (g)	\$ 578,864	\$ 578,946
CEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	φ	8
IE LAST RATE PRO	OTHER (1) ADJUSTMENTS SPECIFIC (6)	s	ь
THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	\$	9
	NON-UTILITY ADJUSTMENTS (c)	8	S
CONSISTENT WITH	PER BOOK BALANCE (b)	\$ 578,864	\$ 578,946
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

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(1) Explain below all adjustments made in Columns (e)				1	İ				
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(1) E	:								

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to	\$ N/A	s 1,471,938	\$ N/A	s 1,471,938
102	Other Property Held for Future	· •			
104	Use Utility Plant Purchased				
	or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$,	\$ 1,471,938	\$	\$ 1,471,938

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ N/A	\$ 0	\$ N/A	\$ 0
Total F	Plant Acquisition Adjustments	\$	\$ 0	\$	\$ 0
115	Accumulated Amortization	\$	\$ 0	\$	\$ 0
Total A	Accumulated Amortization	\$	\$ 0	\$	s 0
Net Ac	quisition Adjustments	\$	s 0	\$	\$ 0

December 31, 2007

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108		505.000	37/4	505.000
Balance first of year	\$ N/A	\$ 725,392	\$ N/A	\$ 725,392
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	\$ 22,441	\$	\$ 22,441
Salvage Other Credits (Specify):				
Total Credits	\$	\$ 22,441	\$	\$ 22,441
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$	\$ 747,833	\$	\$ 747,833
ACCUMULATED AMORTIZATION				
Account 110				i
Balance first of year	\$	\$ 0	\$	\$ 0
Credit during year: Accruals charged to: Account 110.2 (2) Other Accounts (specify):	\$	\$	\$	\$
Total credits	\$	\$	\$	\$
Debits during year: Book cost of plant retired Other debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$	\$ 0	\$	\$ 0

- Account 108 for Class B utilities. (1)
- (2) Not applicable for Class B utilities.
- Account 110 for Class B utilities. (3)

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$ 0		\$ 0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
			-	
Total Nonutility Property	s 0	\$	\$	\$ 0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$ 0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$ 0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)			
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$	
Total Investment in Associated Companies		\$	0
UTILITY INVESTMENTS (Account 124):	\$	\$	
Total Utility Investment		\$	0
OTHER INVESTMENTS (Account 125):	\$	\$	
Total Other Investment	:	\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities	es: Account 127):	\$	
Total Special Funds		\$	0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 should DESCRIPTION	be iisted individually.		TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$	l	
Wastewater	91,486		
Other	, as well assess a second of the second		
Total Customer Accounts Receivable		\$	91,486
OTHER ACCOUNTS RECEIVABLE (Account 142):		-	71,400
OTHER ACCOUNTS RECEIVABLE (ACCOUNT 142).	\$		
Total Other Accounts Receivable		\$	0
NOTES RECEIVABLE (Account 144):	\$		
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable		\$	91,486
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$]	
Add Provision for uncollectibles for current year	\$		
Collection of accounts previously written off			
Utility Accounts			
Others			
Total Additions	\$		
Deduct accounts written off during year:			
Utility Accounts			
Others			
Total accounts written off	\$		
Total accounts written off	Ψ	1	
Balance end of year		\$	0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - N	ЕТ	\$	91,486

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
Total	\$ 0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b) % % % % % % % % % % % % % % % % % %	
Total		s 0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE EN OF YEAR (b)	D
(4)	\$	
Total Miscellaneous Current and Accrued Liabilities	\$	0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		\$
Total Unamortized Debt Discount and Expense	\$	\$ 0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$ 0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTA (b)	L
	\$	
Total Extraordinary Property Losses	\$	0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	s	\$ 0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OPERATING PERMIT	\$ 773	\$ 0
Total Other Deferred Debits	s 773	s 0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
Total Regulatory Assets	\$O	s 0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 773	\$ 0

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	_	TOTAL (c)
COMMON STOCK			
Par or stated value per share	%	\$	1.00
Shares authorized			1,000
Shares issued and outstanding			1,000
Total par value of stock issued	%	\$	1,000
Dividends declared per share for year	%	\$	0
PREFERRED STOCK			
Par or stated value per share	%	\$	N/A
Shares authorized			
Shares issued and outstanding			
Total par value of stock issued	%	\$	
Dividends declared per share for year	%	\$	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % % %		\$
	%		
Total			\$ 0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

2.	Show separately the state and federal income tax effect of items shown in Account No. 45		
ACCT. NO.	DESCRIPTION	A	MOUNTS
(a)	(b)		(c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(646,735)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	
	Total Credits:	\$	
	Debits:	\$	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	71,199
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings Dividends Declared:	\$	
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	
215	Year end Balance	\$	(575,536)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
Total Re	ained Earnings	\$	(575,536)
Notes to	Statement of Retained Earnings:	•	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ 0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
-	%		
	%		
	%		
	%		
	%		
	% %		
	% %		
	%		
Total			\$ 0
1 Otal			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

				PAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT	PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE S	SHEET
(a)	(b)	(c)	(d)	
NOTES PAYABLE (Account 232):				
NOTES PATABLE (Account 232).	%		\$	
	%			
	, , , , , , , , , , , , , , , , , , ,		·	
	%			
	%			
	%			
	%			
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Total Account 232			\$	0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):				
	%		\$	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
				0
Total Account 234			\$	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
Total	\$ 0

YEAR OF REPORT
December 31, 2007

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRUED		
	BALANCE	ā	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(၁)	(p)	(e)	€
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	9		\$	8	8
Total Account 237.1	0 \$		8	S	0 s
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	8	89	S
Total Account 237.2	0 \$		8	8	9
Total Account 237 (1)	0 \$		8	8	8
INTEREST EXPENSED: Total accrual Account 237		237	\$	(1) Must agree to I	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balanc	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current xpense
Net Interest Expensed to Account No. 427 (2)			0 8		
				_	

YEAR OF REPORT December 31, 2007

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
(a)	(p)
	8
Total Miscellaneous Current and Accrued Liabilities	0 8

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE	DEI	DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *			AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(p)	(e)	(f)
	¥	¥		¥	3
	9	9		9	9
				America — Markatalan de America de Carte de Cart	
Total	0	€ 9		€9	0 \$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
	s	·
Total Regulatory Liabilities	s ,0	s 0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
	\$	\$
Total Other Deferred Liabilities	\$ 0	\$ 0
TOTAL OTHER DEFERRED CREDITS	\$ 0	s 0

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ N/A	\$ 672,600	\$ N/A	\$ 672,600
Add credits during year:	\$	\$ 1,900	\$	\$ 1,900
Less debit charged during the year	s	\$	\$	\$
Total Contribution In Aid of Construction	\$	s 674,500	s	\$ 674,500

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ N/A	\$ 163,896	\$ N/A	\$ 163,896
Debits during the year:	\$	\$ 9,969	\$	\$ 9,969
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$ 173,865	\$	\$ 173,865

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accrual
·

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	OUNT (c)
Net income for the year	F-3(c)	\$ 71,199
Reconciling items for the year: Taxable income not reported on books:	-	
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
		71,199
Federal tax net income		\$ /1,199
Computation of tax:		

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

December 31, 2007

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
UNTERS RIDGE COUNTRY CLUB	472 - S	N/A
		•

			_	_	_	_	 	_	_
)	ec	en	nb	e	r 3	3 1	2	00)7

SYSTEM NAME / COUNTY:	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WA	ASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$	1,471,938
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	S-6(b) S-7 F-20		747,833 674,500
	Subtotal		\$	49,605
272 114 115	Add: Accumulated Amortization of Contributions in Aid of Construction Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	S-8(a) F-7 F-7	\$	173,865 223,470 355,395
	WASTEWATER RATE BASE WASTEWATER OPERATING INCOME	S-3	\$	\$578,865 \$41,015
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Was	tewater Rate Base)		7.09%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation based upon the Balance Sheet Method..

December 31, 2007

SYSTEM NAME / COUNTY:	

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WA	STEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	S 0(a)	\$	370,026
400	Operating Revenues	S-9(a)	1 3	370,020
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	+	U
	Net Operating Revenues		\$	370,026
401	Operating Expenses	S-10(a)	\$	294,605
403	Depreciation Expense	S-6(a)		22,441
	Less: Amortization of CIAC	S-8(a)		9,969
	Net Depreciation Expense		\$.	12,472
406	Amortization of Utility Plant Acquisition Adjustment	F-7	ł	0
407	Amortization Expense (Other than CIAC)	F-8	ļ	0
400.10	Taxes Other Than Income			17 122
408.10	Utility Regulatory Assessment Fee		ł	17,133
408.11	Property Taxes			4,601
408.12	Payroll Taxes		l l	0
408.13	Other Taxes and Licenses		_	200
408	Total Taxes Other Than Income		\$	21,934
409.1	Income Taxes	!	1	0
410.10	Deferred Federal Income Taxes		1	0
410.11	Deferred State Income Taxes		1	0
411.10	Provision for Deferred Income Taxes - Credit			0
412.10	Investment Tax Credits Deferred to Future Periods			0
412.11	Investment Tax Credits Restored to Operating Income		↓	0
	Utility Operating Expenses		\$.	329,011
	Utility Operating Income		\$	41,015
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$	0
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	\$41,015

YEAR OF REPORT December 31, 2007

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY PLANT ACCOUNTS

32,329 200,497 10,683 46,907 11,000 98,354 2.000 1,471,938 464,514 421,547 79,296 104,811 CURRENT YEAR ∽ RETIREMENTS <u>e</u> 390,383 146,818 121,988 32,788 37,582 51,207 **ADDITIONS** ਉ 2,000 14,119 274,729 10,683 78,509 41,714 47,147 1,081,555 104,811 32,329 11,000 464.514 **PREVIOUS** YEAR છ S Reuse Meters and Meter Installations Other Plant Miscellaneous Equipment Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Reuse Distribution Reservoirs Structures and Improvements Flow Measuring Installations Power Generation Equipment Special Collecting Structures ACCOUNT NAME Power Operated Equipment Communication Equipment Collection Sewers - Gravity Transportation Equipment Miscellaneous Equipment Collection Sewers - Force Flow Measuring Devices Reuse Transmission and Total Wastewater Plant Laboratory Equipment Services to Customers Land and Land Rights Other Tangible Plant Pumping Equipment Outfall Sewer Lines Distribution System Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization Franchises ACCT. 366 370 382 390 391 392 393 394 395 396 397 398 Š. 353 354 355 360 361 362 363 364 365 367 375 380 352 374 351

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2007

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

	7.		GENERAL	PLANT		(k)	8																						10,683	2,000								12 683	
	9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	(j)	8																															v	
	κċ	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(i)	2																															,	
TMATRIX	4.		TREATMENT	AND	DISPOSAL	(j)	2		32,329	200,497															464,514													6 697 340	
WASTEWATER UTILITY PLANT MATRIX	r;		SYSTEM	PUMPING	PLANT	(i)	S													11,000	98,354																	109 354	1
WASTEWATE	7:		COLLECTION	PLANT	;	(u)						46,907	421,547		79,296			The second secon	The state of the s																			\$ 547.750	
	7		INTANGIBLE	PLANT	(30	104,811																															104 811	
			ACCOUNT NAME		ŧ	(0)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	TOTAL MESSON MESSON TOTAL
			ACCT.	Š.	(9)	15,	100	200	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

December 31, 2007

SYSTEM NAME / COUNTY:	

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
(a)	(b)	(c) 40	(d)	(e) 2.500%
351	Organization	27	0	3.704%
354	Structures and Improvements Collection Sewers - Force	27	0	3.704%
360		40	0	2.500%
361	Collection Sewers - Gravity	40	U	2.300%
362	Special Collecting Structures	35	0	2.857%
363	Services to Customers	33	0	2.03/70
364	Flow Measuring Devices		and the second second	
365	Flow Measuring Installations			
366	Reuse Services		w ·	
367	Reuse Meters and Meter Installations	25	0	4.000%
370	Receiving Wells	15	0	4.000% 6.667%
371	Pumping Equipment	13	0	0.00776
375	Reuse Transmission and			
200	Distribution System	15	0	6.667%
380	Treatment and Disposal Equipment	13		0.00776
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	<i>C</i>	0	16.667%
390	Office Furniture and Equipment	6 5	0	20.000%
391	Transportation Equipment	3		20.000%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewate	r Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT

December 31, 2007

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

545 1,130 8,703 1,729 440 400 5,167 2,620 1,707 22,441 CREDITS TOTAL (d+e) ε S ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION CREDITS * OTHER <u>ම</u> 5,167 1,130 8,703 1,729 440 545 400 22,441 1,707 2,620 ACCRUALS € S 1,600 725,392 43,264 85,726 19,664 7,260 AT BEGINNING 38,771 8,629 47,147 464,514 8,817 OF YEAR BALANCE છ 69 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Total Depreciable Wastewater Plant in Service Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Structures and Improvements Special Collecting Structures Flow Measuring Installations ACCOUNT NAME Communication Equipment Collection Sewers - Gravity Power Operated Equipment Transportation Equipment Miscellaneous Equipment Collection Sewers - Force Flow Measuring Devices Reuse Transmission and Laboratory Equipment Services to Customers Pumping Equipment Other Tangible Plant Distribution System Outfall Sewer Lines <u>e</u> Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization ACCT. 366 367 370 371 375 М О 365 390 392 393 354 360 361 362 364 382 389 394 396 <u>a</u> 380 381 397

Use () to denote reversal entries. * Specify nature of transaction.

YEAR OF REPORT December 31, 2007

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

^{*} Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

December 31, 2007

SYSTEM NAME / COUNTY:	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WA	STEWATER (c)
Balance first of year		\$	672,600
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$	1,900
Total Credits		\$	1,900
Less debits charged during the year (All debits charged during the year must be explained below)		\$	0
Total Contributions In Aid of Construction		\$	674,500

Explain all debits charged to Account 271 during the year below:

_			~	-	-		-	_	-
_				_					
\mathbf{D}	ec.	emi	hei	r 3	1	- 2	n	O	7

SYSTEM NAME / COUNTY:	

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
PLANT CAPACITY CHARGE MAIN EXTENSION CHARGE	1	\$ 1,120 780	\$ 1,120 780
Total Credits			s 1,900

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)	
Balance first of year	\$	163,896
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	9,969
Total debits	\$	9,969
Credits during the year (specify):	\$	
Total credits	\$	0
Balance end of year	\$	173,865

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

December 31, 2007

SYSTEM NAME / COUNTY:	

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$ 0

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues			\$
521	Total Flat Rate Revenues			\$
522.1 522.2 522.3	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues	444 1	445 1	276,913 6,690
522.4 522.5	Revenues From Public Authorities Multiple Family Dwelling Revenues	21	21	79,680
522	Total Measured Revenues	466	467	\$ 363,283
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues			
	Total Wastewater Sales	466	467	\$ 363,283
530 531 532 534 535 536	Guaranteed Revenues Sale of Sludge Forfeited Discounts Rents From Wastewater Property Interdepartmental Rents Other Wastewater Revenues - Spray Irr			\$
	(Including Allowance for Funds Pruder Total Other Wastewater Revenues	ntily Invested or AFPI)		\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

December 31, 2007

SYSTEM NAME / COUNTY:	

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS
(a)	(b)	(c)	(u)	(c)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues - Spray Irrigation	1	1	6,743
540	Total Flat Rate Reuse Revenues		1	\$ 6,743
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			\$ 0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$ 6,743
	Total Wastewater Operating Revenues			\$ 370,026

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCOUNT NAME				7:	.2	L.Ì	4.	κi	9:
Columnia Service - Lighing Remarks Controlled Service - Lighing Remarks Columnia Service - Lighing Remarks - Lighing Remar								TREATMENT	TREATMENT
ACCOUNT NAME VEAR EXPENSES	CCT.		CURRENT	COLLECTION	COLLECTION	PUMPING	PUMPING	& DISPOSAL	& DISPOSAL
States and Wages - Employees S	NO.	ACCOUNT NAME	YEAR	EXPENSES-	EXPENSES-	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
Salaries and Wages - Employees S		ć	,	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
Substance and Wages - Officers Substance and Wages - Officers Substance and Wages - Officers Substance and Wages - Officers Substance and Wages - Officers Substance and Wages - Officers Substance and Wages - Officers Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance and Wages Substance Substan	a 5	(b)	(3)						(j)
Employee Pensions and Machinidas 0 15,120	10/	Salaries and Wages - Limproyees		9	8			•	^
Empleose Parsions and Majority Succioulers	703	Salaries and wages - Officers,	•						
Purchaed Sewage Treatment 0 0 15,120 15,120		Directors and Majority Stockholders	0						
Purchased Swage Treatment	704	Employee Pensions and Benefits	0						
Sludge Removal Expense 15,120 15,	710	Purchased Sewage Treatment	0						
Purchased Power 18,264 Purchased Power 18,264 Purchased Power 18,264 Purchased Power Purchased Power Purchased Power Purchased 18,268 18,283 18,283 18,283 18,283 18,283 18,283 18,283 18,283 18,283 12,393 12,308	711	Sludge Removal Expense	15,120					15,120	
Fuel for Power Production 8,698	715	Purchased Power	18,264					18,264	
Contractual Services - Engineering 8,698	716	Fuel for Power Production				Andready commenced in the last the last the last			
Materials and Supplies	718	Chemicals	8,698					869'8	
Contractual Services- Engineering 3,803	720	Materials and Supplies	3,983					3,983	
Contractual Services - Accounting 18,525 Contractual Services - Accounting 18,525 Contractual Services - Accounting 12,393 12,398 12,398 12,398 12,398 12,398 12,398 12,398 12,308 1	731	Contractual Services-Engineering	3,803					3,803	
Contractual Services - Legal 254 163,005 103,005	732	Contractual Services - Accounting	18,525						
Contractual Services - Mgt. Fees 163,005 93,005 Contractual Services - Testing 12,393 12,393 Contractual Services - Other 4,425 4,425 Rental of Building/Real Property 0 4,415 Rental of Equipment 0 4,913 Insurance - Vehicle 0 4,913 Insurance - Workman's Comp. 0 4,913 Insurance - Workman's Comp. 0 4,913 Insurance - Workman's Comp. 0 4,913 Regulatory Commission Expenses 0 4,913 Regulatory Commission Expense 41,222 7,704 Miscellancous Expense 294,605 5 5	733	Contractual Services - Legal	254	and the same of th					
Contractual Services - Testing 12,393 12,308 12,3	734	Contractual Services - Mgt. Fees	163,005					93,005	
Contractual Services - Other 4,425 4,425 Rental of Building/Real Property 0 4,425 Rental of Equipment 0 4,913 Insurance - Vehicle 0 4,913 Insurance - Workman's Comp. 0 4,913 Insurance - Workman's Comp. 0 4,913 Advertising Expense 0 4,913 Regulatory Commission Expenses 0 4,913 Regulatory Commission Exp-Other 0 7,704 Miscellancous Expenses 41,222 7,704 Total Wastewater Utility Expenses 5 5	735	Contractual Services - Testing	12,393					12,393	
Rental of Building/Real Property 0 Caracteristic Rental of Equipment 0 Caracteristic Rental of Equipment 0 Caracteristic Rental Liability 4,913	736	Contractual Services - Other	4,425					4,425	
Rental of Equipment	741	Rental of Building/Real Property	0						
Transportation Expenses	742	Rental of Equipment	0						
Insurance - Vehicle	750	Transportation Expenses	0						
Insurance - General Liability	756	Insurance - Vehicle	0						
Insurance - Workman's Comp.	757	Insurance - General Liability	4,913					4,913	
Insurance - Other	758	Insurance - Workman's Comp.	0					And the second s	
Advertising Expense 0 Regulatory Commission Expenses 0 - Amortization of Rate Case Expense 0 Regulatory Commission Exp-Other 0 Bad Debt Expense 41,222 Miscellaneous Expenses 41,222 Adviscellaneous Expenses 5 S 172,308	759	Insurance - Other	0						
Regulatory Commission Expenses 0 Control Contro	092	Advertising Expense	0						
- Amortization of Rate Case Expense 0 - Amortization of Rate Case Expense 0 - Amortization of Rate Case Expense 0 - Amortization of Rate Case Expense - Amo	992	Regulatory Commission Expenses							
Regulatory Commission ExpOther 0 7,704 Bad Debt Expense 41,222 7,704 Miscellaneous Expenses 5 5 Total Wastewater Utility Expenses 5 5 172,308		- Amortization of Rate Case Expense							
Bad Debt Expense 0 7,704 Miscellaneous Expenses 41,222 7,704 Total Wastewater Utility Expenses \$ \$ 172,308	191	Regulatory Commission ExpOther	0						
Miscellaneous Expenses 41,222 7,704 Total Wastewater Utility Expenses \$ 294,605 \$ \$ \$ 172,308	770	Bad Debt Expense	0						
s 294,605 s s 172,308	775	Miscellaneous Expenses	41,222					7,704	32,840
		Cotal Waterwater Itility Evances		y	4	v	v		32.840
	-	I otal wastewater Othirty Expenses					i b		i h

YEAR OF REPORT
December 31, 2007

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

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		WASTEWA	ASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	ENSE ACCOUNT	MATRIX		
		7:	∞.	6.	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(u)	(0)
701	Salaries and Wages - Employees	\$	S	\$	59	\$	\$
703	Salaries and Wages - Officers,			90.00			The second secon
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased	Total Control of Contr					
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering						
732	Contractual Services - Accounting		18,525				
733	Contractual Services - Legal		254				
734	Contractual Services - Mgt. Fees		70,000		A 1 to 1 to 1 decision and the same and the		
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workman's Comp.						
759	Insurance - Other						
092	Advertising Expense		Which is not come to proper company. Make the color for the state of the color of t				
99/	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense						
191	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses	252	426				
Т	Total Wastewater Utility Expenses	\$ 252	\$ 89,205	89	8	s	€9

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

December 31, 2007

SYSTEM NAME / COUNTY:

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential			
5/8"	Displacement	1.0	445	445
3/4"	Displacement	1.5	1	1.5
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	22	176.0
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equiva	lents		622.5

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

14,933,672	
444	
33,634	
92	
	444 33,634

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

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D	ecember	31	20	07	

SYSTEM NAME / COUNTY:	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000		
Basis of Permit Capacity (1)	AADF		
Manufacturer	ALLEN'S ENVIRONMENTAL		
Type (2)	CONTACT STABILIZATION	. m. am. co. co.	
Hydraulic Capacity	200,000		
Average Daily Flow	42,495		
Total Gallons of Wastewater Treated	15,510,631		
	GOLF COURSE		
Method of Effluent Disposal	SPRAY IRRIG.		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

December 31, 2007

SYSTEM NAME / COUNTY:		

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
 Present number of ERCs* now being served Maximum number of ERCs* which can be served 962
2. Maximum number of ERCs winch can be served 702
3. Present system connection capacity (in ERCs*) using existing lines 962
4. Future connection capacity (in ERCs*) upon service area buildout 7
5. Estimated annual increase in ERCs* 0
 Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. HUNTERS RIDGE GOLF COURSE200(MGD) AND GREENBELTS & COMMUNITY COMMON AREAS - QUANTITY UNKNOWN. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? NO
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? APRIL, 2003
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # FLA 014541 - 002 - DWZP

* An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Class A & B Company: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. S-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	\$	\$	\$
Total Measured Revenues (522.1 - 522.5)	363,283	363,283	0
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)	6,743	6,743	0
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 370,026	\$ 370,026	\$ 0
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 370,026	\$ 370,026	\$ 0

Explanati	ons:
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Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Class A & B

Company: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. S-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	\$	\$	\$
Total Measured Revenues (522.1 - 522.5)	363,283	363,283	0
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)	6,743	6,743	0
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 370,026	\$ 370,026	\$ 0
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 370,026	\$ 370,026	\$ 0

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Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).