#### CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES:

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

OF

KIRBY D MORGAN INC

Exact Legal Name of Respondent

501-5

Certificate Number(s)

Submitted To The

#### STATE OF FLORIDA



### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31,

99

Form PSC WAW 6 (Rev 12/99)

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Florida Phiblic Service Commission Division of Water and Wastewater

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DEPENDENCE
WATER AND SERVE

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code
- 2 Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3 Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4 For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5 Where dates are called for, the month and day should be stated as well as the year
- 6 All schedules requiring dollar entries should be rounded to the nearest dollar
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8 If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30 110 (3). Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Pursuant to Rule 25-30 110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days clapsed from March 31, or from an approved extended filing date, until the date of filing The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC.). This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public (Section 367.021 (3), Florida Statutes).

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30 140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30 515 (8), Florida Administrative Code )

- (a) 350 gallons per day,
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit, or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

KIRBY D. MORGAN, INC.

(EXACT NAME OF UTILITY)

P O DRAWER 2939 LAKE CITY, FL 32056 EAST BAYA AVENUE

LAKE CITY, FL Street Address COLUMBIA

Telephone Number

(904) 752-8267

Mailing Address

County

Date Utility First Organized MARCH 2, 1993

Fax Number

(904) 752-8444

E-mail Address

Sunshine State One-Call of Florida, Inc. Member No.

Check the business entity of the utility as filed with the Internal Revenue Service

Individual

X Sub Chapter S Corporation

1120 Corporation

Partnership

Name, Address and phone where records are located

AVENUE, LAKE CITY, FL (904) 752-8267

EASTSIDE VILLAGE REALTY, EAST BAYA

Name of subdivisions where services are provided

EASTSIDE VILLAGE

#### CONTACTS

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence KIRBY D. MORGAN	OWNER	P O DRAWER 2939 LAKE CITY, FL 32056	
Person who prepared this report KIRBY D. MORGAN AND DAVID BREWER Officers and Managers KIRBY D. MORGAN	OWNER CPA OWNER/OPERATOR	P O DRAWER 2939 LAKE CITY, FL 32056 1420 SOUTH FIRST ST LAKE CITY, FL 32025 P. O DRAWER 2939 LAKE CITY, FL 32056	\$ 0 \$ \$ \$ \$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility

Name	Percent Ownership in Utility	Principle Business Address	Ch.	alary arged fility
KIRBY D. MORGAN	50%	P O DRAWER 2939	5	0
		LAKE CITY, FL 32056	\$	
DOROTHY J MORGAN	50%	P O DRAWER 2939	S	0
		LAKE CITY, FL 32056	5	
			\$	
	1	1	S	
		1	S	

#### INCOME STATEMENT

Account Name	Ref Page	Water	v	/astewater	Other		Total Company
Gross Revenue Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$	43,272	s	\$	43.272
Total Gross Revenue		s	\$_	43,272	\$	s_	43.272
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$	16.997	s	s	16.997
Depreciation Expense	F-5			7,732			7,732
CIAC Amortization Expense_	F-8			(3,707)			(3.707
Taxes Other Than Income	F-7			2,235	İ		2.235
Income Taxes	F-7		.   _			_	
Total Operating Expense		s	_	23,257		\$_	23,257
Net Operating Income (Loss)		\$	\$_	20,015	s	\$	20 015
Other Income Nonutility Income		\$	\$_	20	\$	\$_	20
Other Deductions Miscellaneous Nonutility Expenses Interest Expense		\$	\$	12,957	s	s	12:957
Net Income (Loss)		\$	\$	7,078	\$	\$	7.078

#### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page		Current Year		Previous Year
Assets					
Utility Plant in Service (101-105)Accumulated Depreciation and	F-5,W-1,S-1	\$	263118	\$	25171
Amortization (108)	F-5,W-2,S-2	_	52943	-	4521
Net Utility Plant		\$	210175	\$	20650
CashCustomer Accounts Receivable (141)Other Assets (Specify)			3344		359
Utility Deposit			475		47
Due From Eastside Village			3714		376
Total Assets		s	217708	\$	21433
Liabilities and Capital					
Common Stock Issued (201) Preferred Stock Issued (204)	F-6		100		10
Other Paid in Capital (211)	F-0		81827		8182
Propietary Capital (Proprietary and	F-6		14356		727
partnership only) (218)	F-6	l _		l _	
Total Capital		\$	96283	\$	8920
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$		\$	
Advances for Construction					
Construction - Net (271-272)	F-8	-	121425	-	12513
Total Liabilities and Capital		\$	217708	s	21433

YEAR OF REPORT	
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#### GROSS UTILITY PLANT

Plant Accounts (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service  Construction Work in	s	\$ 263118	\$	\$ 263118
Other (Specify)				
Total Utility Plant	s	\$ 263118	\$	\$ 263118

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$	\$ 45211	\$	\$ 45211
Add Credits During Year	1		1	
Accruals charged to depreciation account		\$ 7732		
Salvage	,	3 //32	3	\$ 7732
Other Credits (specify)			1	
Total Credits	\$	\$ 7732	\$	<b>s</b> 7732
Deduct Debits During Year,	1		1	1
Book cost of plant				
retired Cost of removal	3	2	\$	\$
Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$ 52943	s	\$ 52943

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#### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1 100 100 100 0	

#### RETAINED EARNINGS (215)

	Appropriated	Ap	Un- propriated
Balance first of yearChanges during the year (Specify):  Net Income	\$	\$	7279 7077
Balance end of year	s	- \$	14356

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Balance end of year	\$	s

#### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity)	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

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#### TAXES ACCRUED (236)

(a)	(b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes				
Federal income tax	S	\$	\$	S
State income Tax Taxes Other Than Income				
State ad valorem tax		160		16
Local property tax				
Regulatory assessment fee		1869		186
Other (Specify)			1	
Intangible		174		17
Miscellaneous		32		3
Total Taxes Accrued	\$	\$ 2235	\$	\$ 223

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Professional Environ: Serv. Eastside Village Realty, Inc. Odom Moses & Company Custom Controls Verlon Hall Vincent Mack Jim Powell	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 6368 \$ 10000 \$ 2375 \$ 810 \$ 534 \$ 1210 \$ 600 \$	Water Testing Management Services Accounting Services Chemicals Contract Maintenance Contract Maintenance Contract Maintenance

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	(b)		Vastewater (c)		Total (d)
1)	Balance first of year	\$	s	147136	s	147136
2)	Add credits during year		-		1 -	
3)	Total	\$	\$		\$	
4)	Deduct charges during the year		1			
5)	Balance end of year		1	147136	1	147136
6)	Less Accumulated Amortization		. I _	25711	_	25711
7)	Net CIAC	\$	\$	121425	s	121425

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year	property was	Indicate "Cash" or "Property"	Water	Wastewater
				0
Sub-total			s	s
Report below all ca extension charges charges received d	pacity charges, main and customer conne uring the year	ction		
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	\$	S
otal Credits During Year (Must agi	ree with line # 2 abov	(e.)	s	
g - 55 (mast ag			ľ	

#### ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	V	astewater	T	Total
Balance First of Year Add Credits During Year	S	\$	22004 3707	\$	22004 3707
Deduct Debits During Year					
Balance End of Year (Must agree with line #6 above )	\$	s —	25711	s -	25711

#### " COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR "

UTILITY NAME KIRBY D MORGAN, INC.

YEAR OF REPORT DECEMBER 31 99

#### SCHEDULE "A"

#### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	s	%	%	
Preferred Stock		%	%	
Long Term Debt		%	%,	
Customer Deposits		%	%	
Tax Credits - Zero Cost		%	0 00 %	
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes		%	%	
Other (Explain)		%	%	
Total	\$	100.00 %		

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate: %

Commission Order Number approving AFUDC rate:

#### " COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR "

UTILITY NAME	KIRBY D	MORGAN.	INC
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YEAR OF REPORT DECEMBER 31 99

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital	\$	\$	\$	s	\$
Deferred Income Taxes Other (Explain)					
Total	s	\$	s	s	s

(1) Explain below all adjustments made in Column (e)

# WATER

# **OPERATING**

# **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

# WASTEWATER OPERATING SECTION

#### WASTEWATER UTILITY PLANT ACCOUNTS

Acct No (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351		\$	s	e	\$
352	Franchises				1
353	Land and Land Rights	10000		1	10000
354	Structures and Improvements	86757		1	86757
355	Power Generation Equipment				
360	Collection Sewers - Force	3008			3008
361	Collection Sewers - Gravity	143738		1	143738
362	Special Collecting Structures	64		1	64
363	Services to Customers			1	
364	Flow Measuring Devices	326			326
365	Flow Measuring Installations				
370	Receiving Wells			1	1
371	Pumping Equipment				
380	Treatment and Disposal				1
	Equipment	7824	11401		19225
381	Plant Sewers				1,5,64.5
382	Outfall Sewer Lines			1	i
389	Other Plant and Miscellaneous Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment				1
392	Stores Equipment				1
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment	-		1	
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				1
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 251717	s	s	5 263118

<sup>\*</sup> This amount should tie to sheet F-5

YEAR OF REPORT DECEMBER 31 99

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct No (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)		Credits	Er	cum Depr Balance nd of Year f-g+h=i) (i)
354	Structures and Improvements	27	%	%	\$ 21307	•		3213		24520
355	Power Generation Equipment		%	%	21007	1	ľ	3213	1	24520
360	Collection Sewers - Force	27	%	%	1058			111	1	1169
361	Collection Sewers - Gravity	40	%	%	20603			3593	4	24196
362	Special Collecting Structures	37	%	%	17			3393	1	19
363	Services to Customers		%	%	17				1	19
364	Flow Measuring Devices	5	%	%	326		1	0		0.00
365	Flow Measuring Installations		%	%	320			U		326
370	Receiving Wells		%	%			1		1	
371	Pumping Equipment		%	%		1			1	
380	Treatment and Disposal		~	76						
	Equipment	15	%	%	1900		1	813	1	2713
381	Plant Sewers		%	%		1	1	0.10		
382	Outfall Sewer Lines		%	%			1		1	
389	Other Plant and Miscellaneous Equipment		%	%						
390	Office Furniture and									
391	Equipment		%	%		1	1		1	
7.72	Transportation Equipment		%	%		1	1		1	
392	Stores Equipment		%	%					1	
393	Tools, Shop and Garage Equipment		%	%					1	
394	Laboratory Equipment		%	%					1	
395	Power Operated Equipment		%	%					1	
396	Communication Equipment		%	%			1		1	
397	Miscellaneous Equipment		%	%					1	
398	Other Tangible Plant		%	%						
	Totals				45211	s	s	7732	s	52943

\* This amount should tie to Sheet F-5

YEAR OF REPORT DECEMBER 31 99

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct No	Account Name		Amount
	Trouble Traine	_	Amount
701	Salaries and Wages - Employees	5	
703	Salaries and vvages - Officers, Directors, and Majority Stockholders		
704	Employee Pensions and Benefits		
710	Purchased Wastewater Treatment_		
711	Sludge Removal Expense		
715	Fulchased Power		379
716	Fuel for Power Production		010
718	Chemicals  Materials and Supplies		85
720	Materials and Supplies		4090
730	Contractual Services Billing		403
	Professional		
	TestingOther		6368 1289
740	Rents		120
750	Transportation Expense		
755	Insurance Expense		
765	Regulatory Commission Expenses (Amortized Rate Case Expense)		
770	Bad Debt Expense		
775	Miscellaneous Expenses		60
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$	1699

#### WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)		mber of urvalents (c x e) (f)
Residential Service			\-/-/	- (0)	
All meter sizes	D	1.0	174	179	179
General Service					
5/8"	D	1.0			
3/4"	D D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
3"	D,C,T	0.8			
3"	D C	15 0			
3"	C	16.0			
	1	17.5			
Unmetered Customers					
Other (Specify)					
D = Displacement					
C = Compound		Total	174	179	179
T = Turbine					

UTILITY NA	ME	KIRRY	n	MORGAN.	1610
OTTELL I IN	INIT.	L'ILDI	U	MURGAN.	IINC

YEAR OF REPORT DECEMBER 31, \*\*

#### PUMPING EQUIPMENT

Lift Station Number	#1	#2	#3	
Make or Type and nameplate data on pump				
Year installed	1988	1990	1994	
Rated capacity	1000	,,,,,	1554	
SizePower	2 hp	2hp	3hp	
ElectricMechanical	Elec	Elec	Elec	1 1
Nameplate data of motor				1 - 1

#### SERVICE CONNECTIONS

PVC	3" PVC	3" PVC			
40F1	40F1	40F1			1
					1
		PVC PVC	PVC PVC PVC	PVC PVC PVC	PVC PVC PVC

#### COLLECTING AND FORCE MAINS

		Collectin	ng Mains	 Force Mains		
Size (inches) Type of main Length of main (nearest	8" PVC		_	3" PVC		
foot) Begining of year Added during year	4500			3800		
Retired during year End of year	4500			3800		

#### MANHOLES

Size (inches) Type of Manhole	26"			
Number of Manholes Beginning of year	34			
Added during year Retired during year	-51			
End of Year	34		1	

TILITY NAME:KIF					AR OF REP	ORT
		TREATME	NT PLANT	£-11-11-11-11-11-11-11-11-11-11-11-11-11		
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated	De Fiance Concrete 25000 15600 Perc Ponc					
	MAST	ER LIFT	STATION PUMP	rs		
Manufacturer	#1 100 Gorman 2hp Elec	#2 100 Rupp 2hp	#3 100 Marathon 3hp Elec			
•	PUMPING	WASTE	WATER STATIS	STICS		
Months	Gallon Treat Waste	ed	Effluent i Gallons Custom	s to	Dispo	t Gallon sed of site
January_ February_ March_ April May_ June_ July_ August September_	019 021 020 016 015 015 017 014					

October\_\_\_\_\_ November\_\_\_\_

December\_\_\_\_\_

Total for year\_\_\_\_\_

016 018

018

0 205

UTILITY NAME	KIRBY D MORGAN, INC
SYSTEM NAME:	

YEAR OF REPORT DECEMBER 31, \*\*

#### GENERAL WASTEWATER SYSTEM INFORMATION

Present number of ERCs* now being served	Fü	rnish information below for each system. A separate page should be supplied where necessary
Present system connection capacity (in ERCs*) using existing lines	1	Present number of ERCs* now being served 205,000/ 365 = 562 per day
Future connection capacity (in ERCs*) upon service area buildout	2	Maximum number of ERCs* which can be served 25,000 per day
Describe any plans and estimated completion dates for any enlargements or improvements of this system    Describe any plans and estimated completion dates for any enlargements or improvements of this system   n/a	3	Present system connection capacity (in ERCs*) using existing linesn/a
Describe any plans and estimated completion dates for any enlargements or improvements of this system  n/a  If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known  If the utility does not engage in reuse, has a reuse feasibility study been completed?  If so, when?  Has the utility been required by the DEP or water management district to implement reuse?  If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit the following  a Attach a description of the plant upgrade necessary to meet the DEP rules  b Have these plans been approved by DEP?  c When will construction begin?  d Attach plans for funding the required upgrading  e is this system under any Consent Order with DEP?  Department of Environmental Protection ID #	4	Future connection capacity (in ERCs*) upon service area buildoutn/a
7 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known n/a  8 If the utility does not engage in reuse, has a reuse feasibility study been completed?	5	Estimated annual increase in ERCs*n/a
If the utility does not engage in reuse, has a reuse feasibility study been completed?	6	Describe any plans and estimated completion dates for any enlargements or improvements of this system n/a
If so, when?  Has the utility been required by the DEP or water management district to implement reuse?	7	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known n/a
If so, when?  Has the utility been required by the DEP or water management district to implement reuse?	8	If the utility does not engage in reuse, has a reuse feasibility study been completed? n/a
If so, what are the utility's plans to comply with this requirement?  If so, what are the utility's plans to comply with this requirement?  If the present system does not meet the requirements of DEP rules, submit the following:  a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? c When will construction begin? d Attach plans for funding the required upgrading e Is this system under any Consent Order with DEP?  Department of Environmental Protection ID#		
If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit the following  a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID # 3112-P00467  An ERC is determined based on one of the following methods  (a) If actual flow data are available from the proceding 12 months.  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use.	9	
If the present system does not meet the requirements of DEP rules, submit the following:  a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? c. When will construction begin? d Attach plans for funding the required upgrading e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #		
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e Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #		c When will construction begin?
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ERG = (Total SER dallohs sold tomit ticiti/sh5 days/280 dallons per day)		(b) If no historical flow data are available use ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

signature

#### **CERTIFICATION OF ANNUAL REPORT**

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30 115 (1), Florida Administrative Code

YES NO

The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission

YES NO

There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified

(signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the

otice Section 837.06. Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.