CLASS "A" OR "B"

OFFICIAL COPY
Public Service Commission
Not Service from this Office

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU761-07-AR

UTILITIES INC OF LONGWOOD

Exact Legal Name of Respondent

23<u>2-S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-07

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. X the Florida Public Service Commission. YES The utility is in substantial compliance with all applicable rules and orders of the 2. X Florida Public Service Commission. YES There have been no communications from regulatory agencies concerning noncompliance 3. with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the

left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a

misdemeanor of the second degree.

NOTICE:

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-07

UTILITIES INC OF LONGWOOD	County: Seminole County
(Exact Name of Utility)	
List below the exact mailing address of the utility for 2335 SANDERS ROAD	or which normal correspondence should be sent:
NORTHBROOK IL 60062	
Telephone: 847-498-6440	
E Mail Address: NONE	
WEB Site: NONE	
Sunshine State One-Call of Florida, Inc. Member N	Number UIF755
Name and address of person to whom corresponder WILLIAM SCHERER	nce concerning this report should be addressed:
2335 SANDERS ROAD	
NORTHBROOK IL 60062	
Telephone: 847-498-6440	
List below the address of where the utility's books a 2335 SANDERS ROAD	and records are located:
NORTHBROOK IL 60062	
Telephone: 847-498-6440	
List below any groups auditing or reviewing the re-	cords and operations:
Date of original organization of the utility: 06/20	
Check the appropriate business entity of the utility	as filed with the Internal Revenue Service
Individual Partnership Sub S Corp	poration 1120 Corporation X
List below every corporation or person owning or of the utility:	holding directly or indirectly 5% or more of the voting securities
or the defice.	Percent
	ame Ownershi
1. UTILITIES INC	100%
2.	
3.	
4.	
5.	
6.	
7.	and the second s
8.	
9.	
10.	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

11.	E FLORIDA PUBLIC SERV	Ten commission	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
LICA CHOSSETT	CHIEF OPERATING OFFICER		OPERATIONS
LISA CROSSETT	CHIEF REGULATORY		
JOHN HOY	OFFICER		RATE CASE
RICK DURHAM	REGIONAL VP		OPERATIONS
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS
CHRISTINE KIM	MANAGER, CORPORATE ACCOUNTING		FINANCIAL
			·
		 	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAMI UTILITIES INC OF LONGWOOD

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. 100% of the stock to this company was acquired by Utilities, Inc. The Company Provides sewer service.
 B. The Company supplies sewer services only.
 C. Provide adequate sewerage and disposal services and earn a fair return.
- D. Sewer division only.
- E. Anticipated growth of approximately 1,700 customers.
- F. The stock of this company was purchased by Utilities, Inc. Improvements have been and are still being made to the system.

PARENT / AFFILIATE ORGANIZATION CHART

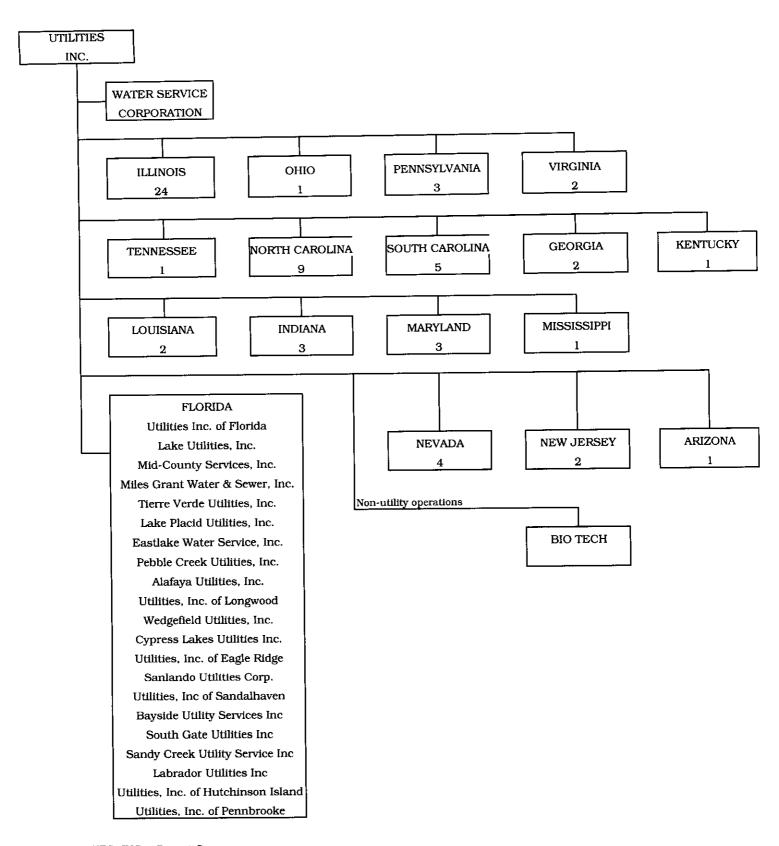
12/31/2007

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
--

Current as of

UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

COMPENSATION OF OFFICERS

For each officer, list the time speactivities and the compensation reconnection NAME	ent on respondent as an elived as an officer from	officer compared to time the respondent. WOF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
LAWRENCE N SCHUMACHER	CEO & PRESIDENT		\$NONE
LISA A CROSSETT	VP OPERATIONS		NONE
JOHN HOY	VP REGULATORY		NONE
STEVEN M LUBERTOZZI	VP & TREASURER		NONE
JOHN R STOVER	VP & SECRETARY		NONE
RICK DURHAM	REGIONAL VP		NONE

COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the response			and the compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JOHN M STOKES	DIRECTOR	1	\$NONE
LAWRENCE N SCHUMACHER	DIRECTOR	1	NONE
	.4+1**		
	<u></u>		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

			NAME AND
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
<u> </u>			
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER		\	
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE		<u> </u>	
OFFICERS LISTED ON PAGE]	
E6, THE DIRECTORS OR			
AFFILIATES.			
	•		
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l .		1	
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<u> </u>	 		
	-	1	
	1		
			
		-	
	1		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
(4)			UTILITIES INC & SUBSIDIARIES
LAWRENCE N SCHUMACHER	PRESIDENT	DIRECTOR/OFFICER	NORTHBROOK IL
			UTILITIES INC & SUBSIDIARIES
LISA A CROSSETT	VP OPERATIONS	OFFICER	NORTHBROOK IL
			UTILITIES INC & SUBSIDIARIES
ЈОНИ НОҮ	VP REGULATORY	OFFICER	NORTHBROOK IL
			UTILITIES INC & SUBSIDIARIES
STEVEN M LUBERTOZZI	VP & TREASURER	OFFICER	NORTHBROOK IL
	-		UTILITIES INC & SUBSIDIARIES
JOHN R STOVER	VP & SECRETARY	OFFICER	NORTHBROOK IL
<u> </u>			
<u> </u>			
	1		

YEAR OF REPORT 31-Dec-07

UTILITY NAME: UTILITIES INC OF LONGWOOD

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

BUSINESS OR (a) BOOK COST (b) ACCOUNT (c) REVENUES (d) ACCOUNT (e) EXPENSES (d) ACCOUNT (e) EXPENSES (d) ACCOUNT (e) EXPENSES (d) ACCOUNT (e) ACCOUNT (d) ACCOUNT (e) ACCOUNT (d) ACCOUNT (e) ACCOUNT (e)<	ASSETS		REVENUES	JES	EX	EXPENSES
\$	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
			\$		\$9	
		-				
		3				
	:			1		
	3					1
	}					

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-engineering & construct	for services	sale nurchase or trans	sfer of various products	
-repairing and servicing	or equipment	-saic, purchase or trutt	To or rances process	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	156,016
WATER SERVICE COR	Operators bararies ee 20110101			
	Insurance	Continous	Purchase	6,037
	Computer Operations	Continous	Purchase	11,118
	Supplies & Postage	Continous	Purchase	17,833
	Outside Services	Continous	Purchase	10,625
	Management Services	Continous	Purchase	8,122
			<u> </u>	<u> </u>
			 	
			 	

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		rred. and sale with "S".	Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplementa schedule, describe the basis used to calculate fair market value.		FAIR MARKET VALUE	(I)	\$										
Ssets		(a) Enter name of related party or company.(b) Describe briefly the type of assets purchased, sold or transferred.(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".	Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a suf schedule, describe the basis used to calculate fair market value.		GAIN OR LOSS	(e)	\$					i					
ase and Transfer of A	ructions follow:	Enter name of related party or company. Describe briefly the type of assets purch Enter the total received or paid. Indicate	(d) Enter the net book value for each item reported.(e) Enter the net profit or loss for each item reporte(f) Enter the fair market value for each item reporte schedule, describe the basis used to calculate fair		NET BOOK VALUE	(p)	₩.										
uctions: Sale, Purch	. The columnar instructions follow:	(a) Enter name of(b) Describe brief(c) Enter the total	(d) Enter the net b(e) Enter the net p(f) Enter the fair nschedule, descr	SALEOR	PURCHASE PRICE	(c)	\$										
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	relating 3.	or assets. es of transactions to include: f equipment	if land and structures if securities an stock dividends ans		DESCRIPTION OF ITEMS	(q)											
	Enter in this part all transactions relating	to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment	-purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans		NAME OF COMPANY OR RELATED PARTY	(a)		NO ASSETS WERE SOLD,	PURCHASED OR	TRANSFERRED WITH	A RELATED PARTY	DURING THE FISCAL	YEAR ENDEI 31-Dec-07				
	ij	2															

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHE		13	PRESENTATION .	_	CHRDENE
ACCT.		REF.		PREVIOUS	l	CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR	l	YEAR
(a)	(b)	(c)		(d)	L .	(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	3,505,948	\$	4,015,582
108-110	Less: Accumulated Depreciation and Amortization	F-8	-	1,721,365	l –	1,842,074
700 110	2000.			· ·	t	
	Net Plant		\$	1,784,583	 \$	2,173,508
	TOO I MILE				-	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	┢	101,733	†	101,733
116 *	Other Utility Plant Adjustments		i -		-	
110	Other Curry Flant Flaguetholics		H		1	
	Total Net Utility Plant		\$_	1,886,316	\$_	2,275,241
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		1 -		-	
122	1235. Modification Deproduction and Minoral Designation	****			1	
1	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10	t		†	
124	Utility Investments	F-10	1 -		-	
125	Other Investments	F-10	-		-	.,
126-127	Special Funds	F-10	1 -		-	
120-127	Special Funds	1 10			+	
	Total Other Property & Investments		\$_		\$_	
	CURRENT AND ACCRUED ASSETS		Г		1	· ·
131	Cash		\$	-	ls	(7)
132	Special Deposits	F-9	1 -	-	1'-	1,632
133	Other Special Deposits	F-9	1 -	<u> </u>	-	
134	Working Funds	, ,	1 -			
135	Temporary Cash Investments		1 -		-	
141-144	Accounts and Notes Receivable, Less Accumulated		1 -		-	
141-144	Provision for Uncollectible Accounts	F-11		99,388	1	103,409
145	Accounts Receivable from Associated Companies	F-11	┨ -	496,439	-	105,409
145			┨ -	470,437	1 -	<u>-</u>
146	Notes Receivable from Associated Companies	F-12	{ -		1 -	-
151-153	Material and Supplies		┨ -		-	
161	Stores Expense		┨ -		-	
162	Prepayments		1 -		_	-
171	Accrued Interest and Dividends Receivable		4 -		-	
172 *	Rents Receivable		4 -		I –	
173 *	Accrued Utility Revenues		4 -		I –	
174	Misc. Current and Accrued Assets	F-12	<u> </u>	-	<u> </u>	-
	Total Current and Accrued Assets		\$_	595,827	\$_	105,034

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	A COOLINE NA ME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
NO.	ACCOUNT NAME		(d)	(e)
(a)	(b)	(c)	(u)	(0)
	DEFERRED DEBITS	1		
181	Unamortized Debt Discount & Expense			\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts		<u> </u>	
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	62,972	66,042
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		(1,013)	-
		<u> </u>		
	Total Deferred Debits		\$61,959_	\$66,042
	TOTAL ASSETS AND OTHER DEBITS		\$ 2,544,102	\$
	TOTAL ASSETS AND OTHER DEBITS		2,344,102	2,+10,5

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND I	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)	l	(d)		(e)
(a)	EQUITY CAPITAL	\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-	H	······································		
201	Common Stock Issued	F-15	\$	1,000	\$	1,000
204	Preferred Stock Issued	F-15	1		l –	
202,205 *	Capital Stock Subscribed		1		-	
203,206 *	Capital Stock Liability for Conversion		1		-	· ·
207 *	Premium on Capital Stock		1		l –	
209 *	Reduction in Par or Stated Value of Capital Stock		1		l –	
210 *	Gain on Resale or Cancellation of Reacquired		1	<u> </u>	l –	***
1 210	Capital Stock	1	ĺ			
211	Other Paid - In Capital		1	1,119,449	-	1,119,449
212	Discount On Capital Stock	 	1		l –	<u> </u>
213	Capital Stock Expense		1		l -	
214-215	Retained Earnings	F-16	1	613,023	-	656,980
216	Reacquired Capital Stock	 	1		-	,, ,
218	Proprietary Capital	1	1		-	
210	(Proprietorship and Partnership Only)		l		•	
<u> </u>	Total Equity Capital LONG TERM DEBT	1	\$	1,733,472	\$_	1,777,429
221	Bonds	F-15	ı		ļ	
222 *	Reacquired Bonds	1 15	1	· · · · · · · · · · · · · · · · · · ·	-	
223	Advances from Associated Companies	F-17	1		l -	
224	Other Long Term Debt	F-17	1		-	
	Total Long Term Debt		\$	-	\$_	
	CURRENT AND ACCRUED LIABILITIES		ı			
231	Accounts Payable		1	(303)	Ì -	5,880
232	Notes Payable	F-18	1		١.	
233	Accounts Payable to Associated Companies	F-18	1		١.	(112,719)
234	Notes Payable to Associated Companies	F-18	1		۱.	
235	Customer Deposits	<u> </u>	1	30,551	١.	33,043
236	Accrued Taxes	W/S-3	-	12,994	۱ -	13,564
237	Accrued Interest	F-19	1	(902)	۱ -	(608)
238	Accrued Dividends	<u> </u>	1		-	<u> </u>
239	Matured Long Term Debt	 	1		-	
240	Matured Interest	 	-		۱ -	
241	Miscellaneous Current & Accrued Liabilities	F-20	1		_	
	Total Current & Accrued Liabilities		\$	42,340	\$_	(60,840)

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$1,661,913	\$ 1,661,914
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	1,201,417	1,243,510
	Total Net C.I.A.C.		\$ 460,496	\$418,404
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 250,615	\$ 265,328
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		57,178	45,998
	Total Accumulated Deferred Income Tax		\$ 307,793	\$311,326
TOTAL E	EQUITY CAPITAL AND LIABILITIES		\$2,544,102	\$2,446,319

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	769,753	\$_	791,151
	Net Operating Revenues		\$	769,753	\$ _	791,151
401	Operating Expenses	F-3(b)	\$	573,361	\$	521,730
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	107,386 (49,455) 57,931	\$_ \$	97,652 (42,093) 55,559
	Net Depreciation Expense	\$	37,931	*-	33,339	
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses Net Utility Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	\$ \$	96,867 (24,866) 15,079 2,467 (47) - 720,792	- - - - - - - - - - - - - -	94,290 21,719 (742) (127) - - 692,429
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	┢	<u></u>		<u> </u>
413	Income From Utility Plant Leased to Others	(-)	1 —		-	
414	Gains (losses) From Disposition of Utility Property		1 _		l ⁻	
420	Allowance for Funds Used During Construction			367	<u>L_</u>	3,032
Total Util	ity Operating Income [Enter here and on Page F-3(c)]		\$	49,328	\$_	101,754

^{*} For each account, Column e should agree with Cloumn f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u> </u>	\$791,151	\$
\$	\$	\$
\$ -	\$ 521,730	\$ -
-	97,652 (42,093)	
\$	\$55,559_	\$
- - - - - - - -	94,290 21,719 (742) (127)	- - - - - - - - - -
\$	\$692,429_	\$
\$	\$98,722	\$
	3,032	-
\$	\$ 101,754	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	ity Operating Income [from page F-3(a)]	(6)	\$ 49,328	\$ 101,754
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income		(1,656)	(1,660)
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses		-	-
	Total Other Income and Deductions		\$(1,656)	\$(1,660)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	×			
410.20	410.20 Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income	÷	\$	\$
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 58,570	\$ 56,137
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13	1	
	Total Interest Expense		\$\$8,570_	\$56,137
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$	\$
	NET INCOME		\$ (10,898)	\$ 43,957

plain Extraordinary Income: NONE	 		
			·····

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	OUNT NAME PAGE UTILITY		· · · · · · · · · · · · · · · · · · ·		PAGE UTILITY UTILIT		STEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	-	\$	3,576,398		
	Less: Nonused and Useful Plant (1)				_	-		
108	Accumulated Depreciation	F-8	l _			1,753,603		
110	Accumulated Amortization	F-8	_	-		88,470		
271	Contributions In Aid of Construction	F-22	l			1,661,914		
252	Advances for Construction	F-20				•		
	Subtotal		\$	_	\$_	72,411		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22				1,243,510		
•	Subtotal		\$		\$_	1,315,921		
	Plus or Minus:					0.7.70		
114	Acquisition Adjustments (2)	F-7	 		(2)_	87,728		
115	Accumulated Amortization of	1	1					
	Acquisition Adjustments (2)	F-7			(2)			
	Working Capital Allowance (3)		! _		(3)	65,216		
	Other (Specify):		•					
1	Amounts disallowed for rate base (not		l _		(2)_	101,733		
	specifically approved by state of Florida)		l _		_	-		
		1	-		_			
	RATE BASE		\$ _		\$	1,381,137		
	NET UTILITY OPERATING INCOME		\$_		\$ <u>_</u>	98,722_		
ACHIE	VED RATE OF RETURN (Operating Income / R	ate Base)			:200	7.15%		

NOTES:

- Estimate based on the methodology used in the last rate proceeding. (1)
- Include only those Acquisition Adjustments that have been approved by the Commission. (2)
- Calculation consistent with last rate proceeding. (3) In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Deb	\$ 533,777 - 604,724 33,043 	36.00% 0.00% 40.78% 2.23% 0.00% 0.00% 20.99% 0.00%	13.34% 0.00% 0.00% 6.00% 0.00% 0.00% 0.00%	4.80% 0.00% 0.00% 0.13% 0.00% 0.00% 0.00%
Total	\$1,482,870	100.00%		4.93%

(1) If the utili	ity's capital structure i	s not used, explain v	which capital struc	cture is used.
------------------	---------------------------	-----------------------	---------------------	----------------

Based on Parent Company	
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- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: 13.34%

Commission order approving Return on Equity: PSC-02-1452-FOF-WS

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.03%
Commission order approving AFUDC rate:	PSC-04-0202-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT 31-Dec-07

UTILITIES INC OF LONGWOOD

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE (g)	\$ 533,777 - 604,724 33,043 311,326	\$ 1,482,870		
EEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$ (158,348,527) (179,395,276)	\$ (337,743,803)		
THE METHUDOLOGY USED IN THE LAST KATE PROCEEDING	OTHER (1) C. ADJUSTMENTS SPECIFIC (e)	0 0 0 0 0 0 0 0 0 0 0	0 \$		
DOLOGI USED IN II	NON- OTI JURISDICTIONAL ADJUSTMENTS (d)	\$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8		captial components based on the ratio structure of the parent Utilities Inc.) and column (g)
	NON-UTILITY ADJUSTMENTS (c)	0 0 0	0 \$	(e) and (f):	
CONSISTENT WITH	PER BOOK BALANCE (b)	\$ 158,882,304 180,000,000 33,043 st	\$ 339,226,673	stments made in Columns	Based on Parent Company The Rate Base in Column (g) is allocated to the shown in column (a). Column (a) is the capital Column (f) is the difference between column (b)
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain) Short Term De	Total	(1) Explain below all adjustments made in Columns (e) and (i	Based on Pa The Rate Ba Shown in co Column (f) i

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to	\$	\$3,576,398	\$	\$3,576,398
103	Other Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress		439,184		439,184
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$ 4,015,582	\$	\$ 4,015,582

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	For any acquisition adjustr DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total Pla	ant Acquisition Adjustments	\$	\$ 87,728	\$	\$87,728_
115	Accumulated Amortization Accruals charged during yea Accting adjustments mandat		14,005	\$	\$
Total A	ccumulated Amortization	\$	\$ 14,005	\$	\$14,005
Net Acc	quisition Adjustments	\$	\$ 101,733	\$	\$101,733

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRI	CIA	HON (ACCI	. 1	US) AND AM	OTHER THAN	CC1.	110)
DESCRIPTION (a)		WATER (b)	W.	ASTEWATER (c)	REPORTING		TOTAL (e)
ACCUMULATED DEPRECIATION							
Account 108	1						
Balance first of year	\$		\$	1,629,009	\$	\$	1,629,009
Credit during year:							
Accruals charged to:	İ					1	
Account 108.1 (1)	\$ _		\$_	97,652	\$	\$	97,652
Account 108.2 (2)			_			l	<u> </u>
Account 108.3 (2)						l	-
Other Accounts (specify):	l [–]						-
	l		_	26,943			26,943
	l <u> </u>						
Salvage] _		_			l	-
Other Credits (Specify):]	_	-				
							100
Total Credits	\$	-	\$	124,595	\$ -	\$	124,595
Debits during year:							
Book cost of plant retired		-					<u></u>
Cost of Removal	1 -		-				<u>-</u>
Other Debits (specify):	1 -		-				
	1						-
	1 -		-				
Tatal Dakina	ļ.,		¢.		\$ -	\$	'''
Total Debits	\$	-	\$		φ -	Ф	
Polonos and of year	\$.		\$	1,753,604	\$ -	\$	1,753,604
Balance end of year		-	° =	1,733,004	- -	[•]	1,755,004
ACCUMULATED AMORTIZATION	-				<u> </u>		
ACCUMULATED AMORTIZATION							
Account 110	٦		\$	99.470	\$	\$	88,470
Balance first of year	\$	-	9	88,470	Φ	Φ	00,470
Credit during year:	1					1	
Accruals charged to:	L		_		*	_	
110.0 (0)	\$ _	-	\$_		\$	\$ _	
Account 110.2 (2)	↓ _		۱ -			l —	
Other Accounts (specify):							
	<u> </u>					₽	
	_		_		L		
Total credits	\$	-	\$	-	\$ -	\$	-
Debits during year:	1					1	
Book cost of plant retired	↓ _		-			l —	
Other debits (specify):							
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	L		ļ	ـــ	
Total Date	[٦		d.	ę.	
Total Debits	\$	-	\$	-	\$ -	\$	· · ·
Balance end of year	\$		\$	88,470	 \$ -	 	88,470
Barance end of year			l [™] ≖	00,470	* 	" <u>-</u> -	00,770
	<u> </u>				<u> </u>	<u> </u>	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NONE	\$		\$	
Total	\$	g	\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	BOOK COST (b)
SPECIAL DEPOSITS (Account 132): NONE	\$\$
Total Special Deposits	\$1,632_
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies	T	\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class NONE	ss B Utilities: Account 127	7): \$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$103,409	
Total Customer Accounts Receivable		\$ 103,409
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$ -
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$103,409
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$	
Total Additions Deduct accounts written off during year: Utility Accounts Others	-	
Total accounts written off	\$ -	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$103,409

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$\$
Total	\$ <u>112,719</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% % % % % %	\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181 NONE): \$ 	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186	[5.1) [
RATE CASE	\$	\$50,573
Total Deferred Rate Case Expense	\$	\$ 50,573
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OTHER DEFERRED MAINTENANCE	\$	\$15,469_
Total Other Deferred Debits	\$	\$15,469
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 66,042

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)			
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% — % — % — %	\$ 1 			
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$ \$ \$			

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER		
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET		
(a)	(b)	(c)	(d)		
NONE	% 		\$		
Total			\$		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ 613,023
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$ -
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$ 43,957
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total R	\$ 656,980	
Notes to	o Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION NCLUDING DATE OF ISSUE AND DATE OF MATURITY (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)		
NONE	%		\$		
	%				
	%				
	%				
	%				
	%				
	%		<u> </u>		
	%				
	%				
	%				
	—— [%]				
·	—— ⁷⁰				
Total			\$		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			Ï
NOTES PAYABLE (Account 232):			
NONE	%		\$
	%		
	%		
	%	4/4-9/	
	%]
	%		
	%		
Total Account 232			
Total Account 232			Ψ
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234)	١٠.		
NONE	,. %		\$
NONE	¹⁰		 *
	%		
	[%]		
-			1
			1 ——
			1 ———
Total Account 234			\$
·			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

UTILITY NAMI UTILITIES INC OF LONGWOOD

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	INTEREST PAID DURING BALANCE ENI YEAR OF YEAR (f) (f)			₩ BA		PAID DURING YEAR (e) 56,137		INTEREST PAID DURING YEAR (e) (e) \$		\$ 56,137 \$		\$	809 \$	\$ 56,137 \$ 608		(1) M(1.14	Finding Reference of A Security	Livering Dataince of Accrued Inte	(2) Must agree to F-3 (c), Current	Year Interest Expense		
	INTEREST ACCRUED DURING YEAR	AMOUNT	(p)	<u>↔</u>	56,137	\$ 56,137		\$ (294)	\$ (294)	\$ 55,843		\$ 56 137					\$ 56,137					
ND 427	INTER	ACCT. DEBIT	(c)					427				237										
ACCOUNTS 237 AND 427	BALANCE	BEGINNING OF YEAR	(n)	\$		643		\$ 902	\$ 902	\$ 902												
		DESCRIPTION OF DEBIT (a)	ACCOUNT NO. 237.1 - Accrued Interest on Lons Term Debt		UTILITIES INC INTERCOMPANY INTEREST	Total Account 237.1	ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	Customer Deposits MISC ITEMS	Total Account 237.2	ount 237 (1)	INTEREST EXPENSED:	10tal accrual Account 237	Less Capitalized Interest Portion of AFUDC:				Net Interest Expensed to Account No. 427 (2)					

UTILITY NAM! UTILITIES INC OF LONGWOOD

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

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ACCOUNT
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₹

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(P)
BNCN	
THOU	
Total Miscellaneous Current and Accrued Liabilities	9

ADVANCES FOR CONSTRUCTION

		BALANCE END	CREDITS OF YEAR	(e) (t)	€ \$		13 15 15 15 15 15 15 15 15 15 15 15 15 15							₩
		<u> </u>			69	 	 	 		 -	 	 - 	 	
	DEBITS		AMOUNT	(p)	\$									₩
22			_	(c)								į		
ACCOUNT 2	BALANCE	BEGINNING	OF YEAR	(p)	\$									\$
			NAME OF PAYOR *	(a)	NONE									Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2):	\$
Total Other Deferred Liabilities	\$	s
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$1,661,914_	\$	\$1,661,914
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year		\$	\$	\$
Total Contribution In Aid of Construction	\$	\$1,661,914	\$	\$1,661,914

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$1,201,417_	\$	\$1,201,417_
Debits during the year:	\$	\$\$	\$	\$\$
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$1,243,510_	\$	\$1,243,510_

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

l.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 43,957
Reconciling items for the year: Taxable income not reported on books: Tap Fees		
Deductions recorded on books not deducted for return: Net Change - Deferred Maintenance Net Change - Rate Case Excess Tax Depreciation over Book Depreciation Current FIT Deferred FIT		27,625 11,846 (48,088) 21,719 (742
Income recorded on books not included in return: Interest Durring Construction		 1,660
Deduction on return not charged against book income:		6,029
Federal tax net income		\$ 63,879

34% 21,719

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SHADOW HILLS / SEMINOLE	2328	
<u> </u>		
	<u> </u>	
· · · · · · · · · · · · · · · · · · ·		

SYSTEM NAME / COUNTY: Seminole County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)								
101	Utility Plant In Service	S-4A	\$ 3,576,398								
108	Less: Nonused and Useful Plant (1) Accumulated Depreciation	S-6B	1,753,603								
110	Accumulated Amortization	F-8	88,470								
	271 Contributions In Aid of Construction S-7										
252	Advances for Construction	F-20	<u> </u>								
	Subtotal S										
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 1,243,510								
	Subtotal										
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 2) F-7	87,728 14,005 65,216								
	WASTEWATER RATE BASE		\$1,482,870								
WAST	WASTEWATER OPERATING INCOME S-3										
ACHIEV	6.66%										

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WA	ASTEWATER UTILITY (d)
(/	UTILITY OPERATING INCOME	· · · · · · · · · · · · · · · · · · ·		
400	Operating Revenues	S-9A	\$	791,151
530	Less: Guaranteed Revenue (and AFPI)	S-9A	<u> </u>	
	Net Operating Revenues		\$	791,151
401	Operating Expenses	S-10A	\$	521,730
403	Depreciation Expense	S-6A	↓	97,652
"	Less: Amortization of CIAC	S-8A		(42,093)
	Net Depreciation Expense		\$	55,559_
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8]	-
107	Taxes Other Than Income			05.604
408.10	Utility Regulatory Assessment Fee			35,694
408.11	Property Taxes		┦	47,174
408.12	Payroll Taxes	**	╡	11,422
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	94,290
409.1	Income Taxes		┛	21,719
410.10	Deferred Federal Income Taxes			(742)
410.11	Deferred State Income Taxes			(127)
411.10	Provision for Deferred Income Taxes - Credit		┥	
412.10	Investment Tax Credits Deferred to Future Periods		┩ ——	
412.11	Investment Tax Credits Restored to Operating Income	e		<u></u>
	Utility Operating Expenses		\$	692,429
	Utility Operating Income		\$	98,722
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others		_	
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		┥—	3,032
	Total Utility Operating Income		\$	101,754

UTILITIES INC OF LONGWOOD

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(B)	(q)	(c)	(p)	(e)	E
351	Organization	\$ 96,765	\$	\$	\$ 96,765
352	Franchises	26,881	,		26,881
353	Land and Land Rights	228,560	751		229,311
354	Structures and Improvements	1,464,219	39,975	1	1,504,194
355	Power Generation Equipment				
360	Collection Sewers - Force	188,308	271	1	6/5,881
361	Collection Sewers - Gravity	1,033,229	1,064		1,034,293
362	Special Collecting Structures	90,685	•		589,06
363	Services to Customers	•			
364	Flow Measuring Devices				
365	Flow Measuring Installations		1		
366	Reuse Services				
367	Reuse Meters and Meter Installations		1		
370	Receiving Wells	•	-		
371	Pumping Equipment	'	•		1
374	Reuse Distribution Reservoirs		1		
375	Reuse Transmission and				
	Distribution System		1		
380	Treatment and Disposal Equipment		, ,		010 010
381	Plant Sewers	229,115	12,897		710,747
382	Outfall Sewer Lines	•	1		'
389	Other Plant Miscellaneous Equipment				
390	Office Furniture and Equipment	23,862	(2,608)		21,234
391	Transportation Equipment	74,482	(2,277)		77,202
392	Stores Equipment				OFF. W.
393	Tools, Shop and Garage Equipment	11,869	3,909		6/1/8
394	Laboratory Equipment	2,025	98		7,111
395	Power Operated Equipment	1	1		00000
396	Communication Equipment	16,040	2,850		18,890
397	Miscellaneous Equipment		•	į	000
398	Other Tangible Plant	3,869	29,571		33,440
	Total Wastewater Plant	\$ 3,489,909	\$ 86,489	÷	\$ 3,576,398
		:			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

UTILITIES INC OF LONGWOOD

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

i	•	GENERAL	PLANI	(k)	\$																		The second secon			21.054	72,205		15 778	12,176	7,11,7	000 01	16,630	22 440	25,440	\$ 163,678
	.6 DECTATMED	WASTEWATER	DISTRIBUTION	Ð	\$																															\$
	S DECLAIMED	WASTEWATER	TREATMENT	(E)	\$																															\$
	4,	TREATMENT	AND	Distosat.	S				A Medical Andrews of the Control of														,	242,012	1	-										\$ 242,012
TLITY PLANT MA	6	SYSTEM	PUMPING	FLAN (j)	\$	A STATE OF THE PERSON NAMED IN					The second second second second							1	,	-		22.00														
WASTEWATER UTILITY PLANT MATRIX	.2	COLLECTION	PLANT	æ	8		229,311	1,504,194	-	188,579	1,034,293	90,685	•		-		,																			\$ 3,047,062
Λ	.1	INTANGIBLE	PLANT	(8)	\$ 96,765	26,8																				300000000000000000000000000000000000000										\$ 123,646
		ACCOUNT NAME		(Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
		ACCT.	NO.	(6)	351	352	353	354	355	360	361	362	363	364	365	396	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

UTILITIES INC OF LONGWOOD

SYSTEM NAME / COUNTY: Seminole County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements			3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force		<u> </u>	3.33%
361	Collection Sewers - Gravity		<u> </u>	2.22%
362	Special Collecting Structures			
363	Services to Customers			2.62%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			2.86%
371	Pumping Equipment			4.00%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment			
381	Plant Sewers			2.86%
382	Outfall Sewer Lines			3.33%
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			6.67%
395	Power Operated Equipment			3.33%
396	Communication Equipment			10.00%
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewa	ter Plant Composite Depreciation Rate *			2.84%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

UTILITIES INC OF LONGWOOD

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	T CONTROL TO THE TOTAL THE TOTAL TO AL TO THE TOTAL TO TH	THE THE WASTERNACCOMPLAIN DEPKECIATION	CCOMOLAIED	DEPRECIATION	
ACCT.		BALANCE		алисо	
NO.	ACCOUNT NAME	AT BEGINNING	ACCRUALS	CREDITS *	IOTAL
(a)	(e)	OF YEAK (c)	(7)	3	(d+e)
354	Structures and Improvements	35 360	\$ 40 675	(2)	≘
355	Power Generation Equipment			0 1,288	\$ 50,913
360	Collection Sewers - Force	109.523	968.9		-
361	Collection Sewers - Gravity	651.509	25 172	1 220	6,827
362	Special Collecting Structures		71117	626,1	26,501
363	Services to Customers				•
36 2	Flow Measuring Devices				-
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	12.954	10.870	- (200)	1 0
371	Pumping Equipment		10,010	(324)	10,546
375	Reuse Transmission and			,	
	Distribution System				
380	Treatment and Disposal Equipment				•
381	Plant Sewers	68.482		2 200	
382	Outfall Sewer Lines			2,233	3,393
389	Other Plant Miscellaneous Equipment				1
390	Office Furniture and Equipment	12.347	1 181	700 5	1
391	Transportation Equipment	61.188	610	7,206	0,46/
392	Stores Equipment			(500,01)	(12,445)
393	Tools, Shop and Garage Equipment	4,370	806	(00)	910
394	Laboratory Equipment	704	128	(nc)	818
395	Power Operated Equipment		071	·	128
396	Communication Equipment	18.621	1 737	2043	
397	Miscellaneous Equipment-Allocation from UIF	300	505	2,043	4,580
398	Other Tangible Plant		CKC	7/7,07	26,867
Total	Fotal Depreciable Wastewater Plant in Service	\$ 1,629,008 \$	97,652 \$	26,943 \$	124,595
*credit in co	*credit in column (e) due to allocation from parent comment. THE				

*credit in column (e) due to allocation from parent company UIF

* Specify nature of transaction.

Use () to denote reversal entries.

S-6(a) GROUP

UTILITIES INC OF LONGWOOD

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

	BALANCE AT END OF YEAR (c+f-j)	3	\$ 180,273	116 350	621 660	000,150						22 500	OOC*57				71 875	C10,11		19.914	10,017	CL / CL	5 188	832	360	23.201	77177	701,101	•	\$ 1,753,603	
IATION	TOTAL CHARGES (g-h+i)		-	-		•	-	-				-			•	-	·	, 	-	•	·	-			·	.		-	, 	·	
SIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	COST OF REMOVAL AND OTHER CHARGES	(j)	\$																											•	
FEWATER ACCUM	SALVAGE AND INSURANCE	(h)	 																											· •	
ENTRIES IN WAST	PLANT RETIRED	(g)	- \$		1		•		-	1	•	•	-	-						ŀ	,			1		<u> </u>			•	-	
ANALYSIS OF F	ACCOUNT NAME	(q)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment-Allocation from UIF	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total I	

Specify nature of transaction. Use () to denote reversal entries.

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$1,661,914
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1,661,914

Explain all debi	s charged to Acco	ount 271 during	the year below	v:		
						
				<u>_</u>		
						
			 -			<u> </u>
					<u> </u>	

SYSTEM NAME / COUNTY Seminole County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER	AMOUNT (d)
SEWER CONNECTIONS FEES		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER							
(a)	(b)							
Balance first of year	\$ 1,201,417							
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$							
Total debits	\$42,093_							
Credits during the year (specify):	\$							
Total credits	\$							
Balance end of year	\$1,243,510							

SYSTEM NAME / COUNTY Seminole County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a) INDICATE CASH OR PROPERTY (b) S	STATION TROPERTY WAS I	RECEIVED DURING TI	HE YEAR
		CASH OR PROPERTY	
	None		\$
		-	
		-	
		-	
Total C. P.			
\$	Total Credits		-

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

UTILITIES INC OF LONGWOOD

YEAR OF REPORT

			31-Dec-07
(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference
Gross Revenues: Total Flat-Rate Revenues			-
Total Measured Revenues	791,151	791,151	-
Revenues from Public Authorities		,	<u>-</u>
Revenues from Other Systems			-
Interdepartmental Revenues			-
Total Other Wastewater Revenues			-
Reclaimed Water Sales			-
Cotal Wastewater Operating Revenue	791,151	791,151	-
ess: Expense for Purchased Wastewater from FPSC Regulated Utility			- - -
let Wastewater Operating Revenues	791,151	791,151	- -

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
()	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	1.700		
521.2	Commercial Revenues	1,723	1,723	\$782,93
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	1,723	1,723	782,931
	Measured Revenues:			
522.1	Residential Revenues		ľ	
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues		 [
522	Total Measured Revenues		\$	
523	Revenues From Public Authorities			
524	Revenues From Other Systems	 .	 [.	
525	Interdepartmental Revenues		j .	
	Total Wastewater Sales	1,723	1,723 \$	782,931
(OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			
531	Sale of Sludge		\$_	
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues		 -	
	(Including Allowance for Funds Prudentl	y Invested or AFPI)	1	8,220
	Total Other Wastewater Revenues		\$	8,220

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

UTILITIES INC OF LONGWOOD

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues		 -	
540.4	Reuse Revenues From			
	Public Authorities		1	
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues		\$_	
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues]	
41.2	Commercial Reuse Revenues		———— I <u> </u>	
41.3	Industrial Reuse Revenues]	——— I _	
41.4	Reuse Revenues From		_	
	Public Authorities	1		
541	Total Measured Reuse Revenues			
44	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales		\$	
-	Total Wastewater Operating Revenues			791,151

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITIES INC OF LONGWOOD

UTILITY NAME:

SYSTEM NAME / COUNTYSeminole County

MAINTENANCE TREATMENT & DISPOSAL EXPENSES. 15,727 2,995 5,151 24,564 69 9 OPERATIONS TREATMENT & DISPOSAL EXPENSES -62,907 7,488 67,667 89,759 440 20,606 33,124 2,764 284,755 $\widehat{\boldsymbol{\epsilon}}$ MAINTENANCE 69 EXPENSES -6,553 **PUMPING** 3,091 11,180 288 4 <u>@</u> OPERATIONS 26,211 WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX PUMPING 2,995 EXPENSES 29,920 12,363 72,641 MAINTENANCE COLLECTION EXPENSES-15,727 8,242 26,407 69 **9** COLLECTION OPERATIONS 3,932 EXPENSES-749 6,915 2,061 131,057 24,959 119,679 CURRENT 440 67,667 33,124 51,514 3,324 1,076 6,225 5,759 736 5,644 64,489 521,730 6,037 YEAR 3 69 Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Salaries and Wages - Employees Employee Pensions and Benefits Regulatory Commission Expenses Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Purchased Sewage Treatment Insurance - Workman's Comp. ACCOUNT NAME Contractual Services - Other Insurance - General Liability Contractual Services - Legal Total Wastewater Utility Expenses Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. Ö 710 716 55 ğ **®** 701 711 720 718 732 733 731 734 735 736 742 125 756 741 757 758 759 760 99/ 770 167

UTILITIES INC OF LONGWOOD

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

naole County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

	Γ	_			<u>(</u>	_	Г	_		_		_	_	_		_		_					_														_
	.12	RECLAIMED	WATER DISTRIBUTION	EXPENSES.	MAINTENANCE	(0)	57)																													,	
	.11	RECLAIMED	WATER DISTRIBUTION	EXPENSES-	OFEKALIONS	(n)	\$																										2 X 3 X 3 X 3 X 3 X 3 X 3 X 3 X 3 X 3 X		1	-	
- 1	01.	RECLAIMED	WATER TREATMENT	EXPENSES-		(III)	A																						2 回答のできない。 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			A STATE OF THE STA	The state of the s			\$	
ISE ACCOUNT MA	ν.	RECLAIMED	TREATMENT	OPERATIONS	•	9	9																												†-	<u>\$</u>	
7 STEWATER CHILITY EXPENSE ACCOUNT MATRIX	•		ADMIN. &	EXPENSES	<u>E</u>												0 2224	1,075	0/0,1		2 113	2,11,5						6.037	Coro		736	06/		32.245	(L)	46,531	
7.	:		CUSTOMER	EXPENSE	9	€.			7737												3 113	CIPIC											5,644	32,245	0000	\$ 48,739	
			ACCOUNT NAME		(q)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	0000		
			ACCT. NO.	3	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	99/		767	67	775	Tota		

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

SHADOW HILLS / SEMINOLE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
			<u> </u>	
All Residential		1.0	1,619	1,619
5/8"	Displacement	1.0	79	79
3/4"	Displacement	1.5		0
1"	Displacement	2.5	12	30
1 1/2"	Displacement or Turbine	5.0	7	35
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0	4	60
3"	Compound	16.0		0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0		0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		
	Total Wastewater System Meter Equiv	valents		1,847

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per da

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		 	
	141.867/365/280=1,388 ERC's		

S-11	
GROUP	
SYSTEM	

SYSTEM NAME / COUNTY SHADOW HILLS / SEMINOLE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.470 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Davco	
Type (2)	Step Feed Aeration	
Hydraulic Capacity	0.500 mgd	
Average Daily Flow	0.389 mgd	
Total Gallons of Wastewater Treated	141.867 mg	
Method of Effluent Disposal	Perc Ponds	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

	S-12
GR	OUP
SYSTEM	

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY SHADOW HILLS / SEMINOLE

OTHER WASTEWATER SYSTEM INFORMATION

	Present number of ERCs* now being served
2.	Maximum number of ERCs* which can be served
3.	Present system connection capacity (in ERCs*) using existing lines
4.	Future connection capacity (in ERCs*) upon service area buildout1843
5.]	Estimated annual increase in ERCs*1-2
6. 1	Describe any plans and estimated completion dates for any enlargements or improvements of this system 7 - Replaced control panels at lift stations 2, 3, 4, 7, 8, 9 & 10. Installed emergency generator e WWTP.
7. I	f the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse ided to each, if known.
8. Ii	f the utility does not engage in reuse, has a reuse feasibility study been completed?No
	If so, when?
9. H	as the utility been required by the DEP or water management district to implement reuse?No
	If so, what are the utility's plans to comply with this requirement?
	hen did the company last file a capacity analysis report with the DEP?1996
). W	the present system does not meet the requirements of DEP rules:
	b. Have these plans been approved by DEP?
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?

S-13
GROUP____
SYSTEM____

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

UTILITIES INC OF LONGWOOD

YEAR OF REPORT 31-Dec-07

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference
Gross Revenues: Total Flat-Rate Revenues			
Total Measured Revenues	791,151	784,558	- 6,593
Revenues from Public Authorities			- -
Revenues from Other Systems			- -
Interdepartmental Revenues			-
Total Other Wastewater Revenues			_
Reclaimed Water Sales			-
Total Wastewater Operating Revenue	791,151	784,558	6,593
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			-
Net Wastewater Operating Revenues	791,151	784,558	6,593

Revised 8-25-08