Public Service Commission Public Service Commission No Not Reserve f - a this Office

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FINANCE

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SU877-13-AR Joe Hazellief The Vantage Development Corporation 1595 S.E. 32nd Avenue Okeechobee, FL 34974-6522

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2013

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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The Vantage Development Corporation	14 MAY 22 AM 11: 10
(EXACT NA	ME OF UTILITY)
1595 SE 32nd Avenue	2259 SE 40th Avenue
Okeechobee, FL 34974	Okeechobee, FL 34974 COMMISSIO
Mailing Address	Street Address CLERK
Telephone Number 863-763-4892	Date Utility First Organized 1976
Fax Number	E-mail Address jrhaz@frontier.com
Sunshine State One-Call of Florida, Inc. Member No. VD184	<u>17</u>
Check the business entity of the utility as filed with the Internal F	Revenue Service:
Individual X Sub Chapter S Corporation	1120 Corporation Partnership
Name, Address and phone where records are located:	1595 SE 32nd Avenue
	Okeechobee, FL 34974
Name of subdivisions where services are provided:	Vantage Oaks RV Park

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CONTACTS:

			Salary
			Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence:		1595 SE 32nd Avenue	
Ronald Payne	Operator/Manager	Okeechobee, FL 34974	
Person who prepared this report:	Project Manager	1835 20th Street	
Aaron Bowles	MBV Engineering, Inc.	Vero Beach, FL 32960	
Officers and Managers:			
Joe Hazellief	President/Director	Same as Above	\$ None
Julie R. Hazellief	Secretary/Director	Same as Above	\$ None
Mary Lou Hodges	Treasurer/Director	Same as Above	\$ None
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Joe Hazellief Julie R. Hazellief Mary Lou Hodges Mary Lou Hodges Amended Trust	37.50% 37.50% 12.50% 12.50%	Same as Above Same as Above Same as Above Same as Above	\$ <u>None</u> \$ <u>None</u> \$ <u>None</u> \$ <u>None</u> \$ \$

YEAR OF REPORT DECEMBER 31, 2013

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)			\$26,206 \$6,551		\$26,206 \$6,551
Total Gross Revenue			\$32,757		\$32,757
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3		\$107,127		\$107,127
Depreciation Expense	F-5		\$15,657		\$15,657
CIAC Amortization Expense_	F-8		(\$3,338)		(\$3,338)
Taxes Other Than Income	F-7		\$4,749		\$4,749
Income Taxes	F-7				
Total Operating Expense			\$124,195		\$124,195
Net Operating Income (Loss)			(\$91,438)		(\$91,438)
Other Income: Nonutility Income					
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense					
Net Income (Loss)			(\$91,438)		(\$91,438)

YEAR OF REPORT DECEMBER 31, 2013

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$\$347,218_	\$\$347,218_
Amortization (108)	F-5,W-2,S-2	(\$257,016)	(\$241,359)
Net Utility Plant		\$\$90,202_	\$\$105,859_
Cash Customer Accounts Receivable (141)		\$10,381	\$10,212
Other Assets (Specify):		\$1,800	\$1,800
		· · · · · · · · · · · · · · · ·	
Total Assets		\$\$102,383_	\$ <u>\$117,871</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)			
Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and			
partnership only) (218)	F-6	\$75,436	\$87,586
Total Capital		\$\$75,436_	\$\$87,586_
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)			
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)			
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8	\$26,947	\$30,285
Total Liabilities and Capital		\$\$102,383_	\$\$117,871_

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YEAR OF REPORT DECEMBER 31, 2013

	011000	JHEITTEAT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$	\$\$347,218	\$	\$
(105)				
Other (Specify)				
Total Utility Plant	\$	\$\$347,218	\$	\$

GROSS UTILITY PLANT

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	\$\$15,657	\$	\$
Total Credits	\$	\$\$15,657	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$ <u>\$257,016</u>	\$	\$

YEAR OF REPORT DECEMBER 31, 2013

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding		
Total par value of stock issued		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

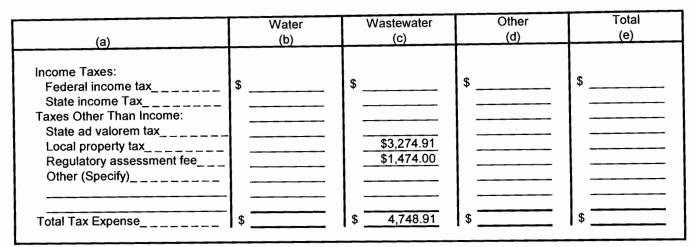
	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify): Net Loss from Operations Contributions by Parent Company	\$\$	\$ <u>\$87,586</u> (\$91,461) \$75,436
Balance end of year	\$	\$\$71,561

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT DECEMBER 31, 2013

TAX EXPENSE



PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Okee-Sebring Enterprises, Inc.	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ <u>\$65,934.52</u> \$	Operation & Maintenance

YEAR OF REPORT DECEMBER 31, 2013

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

Γ	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year		\$135,538	\$135,538
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization		\$135,538 \$135,538 \$108,591	\$135,538 \$135,538 \$108,591
7)	Net CIAC		\$26,947	\$26,947

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
	<u> </u>			
Sub-total				
	pacity charges, main and customer connec uring the year	tion		
Description of Charge	Number of Connections	Charge per Connection		
Total Credits During Year (Must agre	e with line # 2 above	.)		

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Add Debits During Year:	Water	Wastewater \$105,253 \$3,338	<u>Total</u> \$105,253 \$3,338
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)		\$108,591	\$108,591

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME The Vantage Development Corp.

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YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u> 100.00 </u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME The Vantage Development Corp.

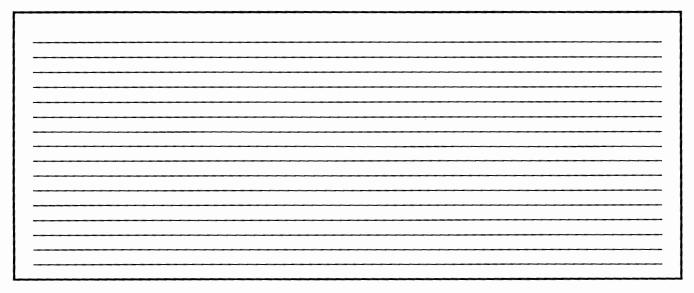
YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ \$ \$	\$ \$	\$ \$	\$ \$

(1) Explain below all adjustments made in Column (e):



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WATER OPERATING SECTION

YEAR OF REPORT

DECEMBER 31,

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	Ψ	·	·	
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding				
303	Reservoirs				
306	Lake, River and Other				
300	Intakes				
307	Wolls and Springs				
308	Wells and Springs Infiltration Galleries and	1			
300	Tunnole	1			
309	Tunnels				
310	Supply Mains Power Generation Equipment				
310	Power Generation Equipment				
320	Pumping Equipment	·			
320	Water Treatment Equipment Distribution Reservoirs and	ī 			
330		•			
221	Standpipes Transmission and Distribution				
331	hansmission and Distribution				
222	2				
333	Services				
334	Meters and Meter	1			
0.05	Installations				
335	Hydrants				
336	Backflow Prevention Devices	Г 			
339	Other Plant and	1			
240	Miscellaneous Equipment	ī			
340	Office Furniture and Equipment				
	Equipment				
341	Transportation Equipment) ————			
342	Stores Equipment				
343	Tools, Shop and Galage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	i			
	Total Water Plant	\$	\$	\$	\$

r			A			
		Average	Average	David	Accumulated	
A		Service	Salvage	Depr.	Depreciation	
Acct.	A	Life in	in	Rate	Balance	
No.	Account	Years	Percent	Applied	Previous Year	
(a)	(b)	(c)	(d)	(e)	(f)	+
304	ا Structures and Improvements		%	%	\$	\$
305	Collecting and Impounding				·	
	Reservoirs		%	%		
306	Lake, River and Other Intakes		%	%		
307	Wells and Springs	·	%	%		
308	Infiltration Galleries &					
	Tunnels Supply Mains Power Generating Equipment		%	%		
309	Supply Mains		<u> </u>	%		
310	Power Generating Equipment		%	%		
311	Pumping Equipment	<u> </u>	%	%		
320	Water Treatment Equipment		%	%		
330	Distribution Reservoirs &				· · · · · · · · · · · · · · · · · · ·	
	Standpipes		%	%		
331	Trans. & Dist. Mains		%	%		
333	Services		%	%		
334	Meter & Meter Installations		%	%		
335	Hydrants		%	%		
336	Backflow Prevention Devices		%	%	 	
339	Other Plant and Miscellaneous	<u></u>		/*		
	Equipment		%	%		
340	Office Furniture and			//	<u>_</u>	
0.0			%	%		
341	EquipmentTransportation Equipment		%	%		
342	Stores Equipment		%	%	<u></u>	
343	Tools, Shop and Garage	<u> </u>				
0.0	Equipment		%	%		
344	Laboratory Equipment		%	%		
345	Power Operated Equipment		%	%		
346	Communication Equipment		%	%		
347	Miscellaneous Equipment		%	%		
348	Other Tangible Plant	·	%	%		
	Totals				\$	\$

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT

* This amount should tie to Sheet F-5.

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YEAR	OF RE	PORT	
DECEM	BER 31	,	

NT - WATER

Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
	\$	\$
· · · · · · · · · · · · · · · · · · ·		
	•	* *
	\$	\$*

YEAR OF REPORT DECEMBER 31,

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.		
<u></u>	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	·
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	· · · · · · · · · · · · · · · · · · ·
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$ *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service				<u> </u>	
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total			

W-3

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:_____

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April May June July July August September October November December Total for Year							
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:							

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:_____

WELLS AND WELL PUMPS

(a)	(b)	(C)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells				
Pump - GPM Motor - HP Motor Type * Vide of Wolls in CPD				
Yields of Wells in GPD Auxiliary Power				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(C)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

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UTILITY NAME: _____ The Vantage Development Corp.

YEAR OF REPORT DECEMBER 31,

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source						

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Туре		
Make		 <u> </u>
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		
Disinfection	· · · · · · · · · · · · · · · · ·	
Ozone		 ·····
Other		
Auxiliary Power		

SYSTEM NAME:_____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
t An EBC is determined based on one of the following methods:
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

YEAR OF REPORT December 31, 2013

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				\$10.250
353	Land and Land Rights	\$10,350			\$10,350
354	Structures and Improvements	\$15,425			\$15,425
355	Power Generation Equipment				
360	Collection Sewers - Force				\$159,781
361	Collection Sewers - Gravity	\$159,781			\$159,701
362	Special Collecting Structures				
363	Services to Customers				\$2,314
364	Flow Measuring Devices	\$2,314			<u>φ2,314</u>
365	Flow Measuring Installations				
370	Receiving Wells	<u> </u>			\$15,935
371	Pumping Equipment	\$15,935			
380	Treatment and Disposal	\$143,018			\$143,018
381	Equipment Plant Sewers				<u> </u>
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
505	Equipment	\$395			\$395
390	Office Furniture and				
000	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>\$347,218</u>	\$	\$	\$ <u>\$347,218</u> *

WASTEWATER UTILITY PLANT ACCOUNTS

* This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 2013

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average		Accumulated		1	Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
354	Structures and Improvements		%	3.7 %	\$\$6,048	\$	\$ \$571	\$ \$6,619
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	2.5 %	\$126,757		\$3,995	\$130,752
361	Collection Sewers - Gravity		%	%				
362	Special Collecting Structures		%	%				
363	Services to Customers		%	%				
364	Flow Measuring Devices			%				
365	Flow Measuring Installations		%	20 %	\$3,240		\$463	\$3,703
370	Receiving Wells		%	%				
371	Pumping Equipment		%	6.67 %	\$11,821		\$1,063	\$12,884
380	Treatment and Disposal							
	Equipment		%	6.67 %	\$93,284		\$9,539	\$102,823
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	%				
389	Other Plant and Miscellaneous							
1	Equipment		%	6.67 %	\$209		\$26	\$235
390	Office Furniture and							
	Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$ <u>\$241,359</u>	\$	\$\$15,657	\$ <u>\$257,016</u> *

* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2013

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718 720 730	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Wastewater Treatment Sludge Removal Expense Purchased Power Fuel for Power Production Chemicals Materials and Supplies	\$2,542 \$8,025 \$2,848
740	Billing Professional Testing Other_ (Repairs)	\$65,935 \$4,770
740 750 755 765 770 775	Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses	\$5,100 \$2,812 \$15,118
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	<u>\$107,150</u> *

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(C)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	174_	174	174_
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	1	1	8
3"	D	15.0			
3"	С	16.0			
3"	т	17.5			
Unmetered Customers					
Other (Specify)					
Other (Specify)					
** D = Displacement					
C = Compound		Total	175	175	182
T = Turbine					

YEAR OF REPORT DECEMBER 31, 2013

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	1	1	 	
data on pump			 	
	2005	2005	 	
Year installed	2005	2005	 	
Rated capacity			 	
Size	2 HP	3 HP	 	
Power:				1
Electric	230 V	230 V	 	
Mechanical			 	
Nameplate data of motor			 	
			 	 l

SERVICE CONNECTIONS

Size (inches)	4		 	
Type (PVC, VCP, etc.)			 	
Average length			 	
Number of active service	1			
connections	<u> 175 </u> 175			
Beginning of year	175			
Added during year			 	
Retired during year			 	
	175		 	 <u> </u>
End of year			 	
Give full particulars concerning	•			
inactive connections			 	

COLLECTING AND FORCE MAINS

		Collecting	Mains		Force M	lains	
Size (inches) Type of main Length of main (nearest	8" PVC			 _ <u>PVC</u>			
foot)	5200			 _300_			
Added during year				 			
Betired during year				 			
Retired during year				 			
End of year				 			
			L				

MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year	 	 	
Retired during year End of Year	32	 	

SYSTEM NAME: _____ Vantage Oaks WWTF

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Defiance/MacisExtended AerationConcrete0.05 MGD0.04MGDPerc Ponds0.05 MGD13.565		
---	--	--	--

MASTER LIFT STATION PUMPS

Manufacturer Capacity (GPM's) Motor:	Hydromatic 101	Hydromatic 135	 	
Manufacturer Horsepower Power (Electric or	Hydromatic 2	Hydromatic 3	 	
Mechanical)	Electrical	Electrical	 	

PUMPING WASTEWATER STATISTICS

Months	MG of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	1.085 0.988 1.033 0.872 0.868 0.81 1.209 1.643 1.44 1.271 1.23 1.116 13.565 _ MG		

If Wastewater Treatment is purchased, indicate the vendor:

YEAR OF REPORT DECEMBER 31, 2013

YEAR	OF	REPORT
DECEMBER	31,	2013

SYSTEM NAME Vantage Oaks Wastewater Treatment Facility

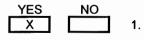
GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 182
2. Maximum number of ERCs* which can be served 182
3. Present system connection capacity (in ERCs*) using existing lines. <u>182</u>
4. Future connection capacity (in ERCs*) upon service area buildout. <u>Built Out</u>
5. Estimated annual increase in ERCs* <u>None</u>
 Describe any plans and estimated completion dates for any enlargements or improvements of this system N/A
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?No If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? January 2014
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID # FLA013897
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

YEAR OF REPORT DECEMBER 31, 2013

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

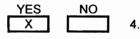
The utility is in substantial compliance with all applicable rules and

orders of the Florida Public Service Commission.

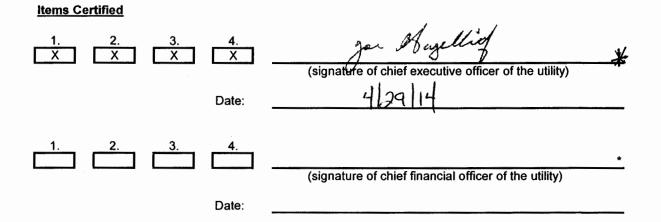


YES NO X 3.

There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.



The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.