CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WS160 Marion Utilities, Inc. 710 N.E. 30th Avenue Ocala, FL 34470-6460

42

347-W 336-5

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SER

COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

RECEIVED

MAR 3 1 2000

Florida Public Service Commission Division of Water and Wastewater

Form PSC/WAW 3 (Rev. 12/99)

Per FPSC records, this utility is a Class B Utility



40 Southeast 11th Avenue Ocala, Florida 34471-2333 352-732-4260 Fax: 352-732 1180 www.ocalacpa.com

Jeffery P. Crippen C.P.A.

Raymond L. Crippen C.P.A., Retired

William L. Trice C.P.A.

Brenda L. Ford C.P.A.

Ted M. Reiter C.P.A.

Debra L. Pilarczyk C.P.A.

Lorri A. Carpenter C.P.A.

Craig S. Silverman C.P.A.

Lisa K. Campbell C.P.A. To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the balance sheets of Marion Utilities, Inc., as of December 31, 1999 and December 31, 1998, and the related statements of income and retained earnings for the year ended December 31, 1999 included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

The financial statements have been prepared in conformity with the accounting practices prescribed for water and wastewater utilities by the Florida Public Service Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Our compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Florida Public Service Commission, which differs from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

March 24, 2000

Cipper, Cippen and nice, LLP

Member: American Institute of Certified Public Accountants

Florida Institute of Certified Public Accountants

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO
2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO
3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO
4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

	Items C	ertifie		
1.	2,	3.	4.	252
Х	Х	Х	Х	(Signature of Chief Executive Officer of the utility) *
1	2	2	1	
X	X	X	X	33
				(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

Marion Uti	lities, Inc.	County: Marion
	(Exact Name of Utility)	
	was mailing address of the willing for which normal or	arrasnonder se should be sent:
List below the	exact mailing address of the utility for which normal co 710 N.E. 30th Avenue	
Telephone:	352-622-1171	
Telephone.	372 022 11/1	
E Mail Address	3:	
WEB Site:		
Sunshine State	One-Call of Florida, Inc. Member Number	
Name and add	ress of person to whom correspondence concerning thin	
	710 N F 20th Assessed	
	Ocala, Florida 34470	
Telephone:	352-622-1171	
List below the	address of where the utility's books and records are lo	cated:
	Ocala, Florida 34470	
Telephone: _	352-622-1171	
List below any	y groups auditing or reviewing the records and operati	ons:
District and		
Date of origin	al organization of the utility: 11/25/80	
		Internal Programs Complete
Check the app	propriate business entity of the utility as filed with the	internal Revenue Service
Inc	lividual Partnership Sub S Corporation 112	O Corporation
List helow ev	ery corporation or person owning or holding directly	or indirectly 5% or more of the voting securities
of the utility:	or, corporation or person or name or name and	
		Percent
-	Name	Ownership
1. 2.	Tim E. Thompson	
3.	Linda L. Thompson	
4.		
5.		
6.		
7.		
8.		
9.		
10		

UTILITY NAME:	Marion	Utilities,	Inc.	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Tim E. Thompson	President	Marion Utilities,	Various
Elsie Crippen	CPA	Crippen, Crippen δ	Various
William Trice	CPA	Trice, LLP	
		352-732-4260	
		-	

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- Public services rendered.
- Major goals and objectives.
- Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

In 1997 we added 97 new customers. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enable us to provide fire flow. We added a back up well at Quadvilla Estates to conform to DEP requirements.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we had planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing the construction of the permitted areas served by the Spruce Creek Plant.

In 1999 we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/99

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

There are no parent or subsidiary companies.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Tim E. Thompson	President	100%	s 107,312
Linda L. Thompson	Sec./Treas.	100%	97,472

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tim E. Thompson	President	4	s1,500
Linda L. Thompson	Sec./Treas.	4	1,500

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Tim E. Thompson	s	5	Lou Earl
Linda L. Thompson			Properties,
Partners in the			23664 NE 124th
Affiliate	Rent	29,383	Pl. Rd., Salt
			Springs, FL 32634
			_
			_
			_

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Tim E. Thompson	President Marion Utiliti Inc.	Partner es,	Lou-Earl Propertie 23664 NE 124th Pl. Rd., Salt Springs, 32634
Linda L. Thompson	Sec/Treas. Marion Utiliti	Partner	Lou-Earl Propertie
	Inc.		23664 NE 124th Pl.Rd., Salt Springs, 32634

YEAR OF REPORT

December 31, 1999

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Marion Utilities, Inc.

UTILITY NAME:

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	SS
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	s		8		9	
					A DESCRIPTION OF THE PROPERTY AND THE PROPERTY OF THE PROPERTY	
	The second secon					
					To the second of	
	The second secon					
			The second secon			
The second secon	111111111111111111111111111111111111111					

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES	
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
Lou-Earl Properties	Rent	Nov, 1983	Р	s 29,383	

Marion Utilities, Inc.

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	with "S". mn (d)) in a supplemental	FAIR MARKET VALUE (f)	\$
	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	GAIN OR LOSS (e)	\$
d Transfer of Assets ions follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and s Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column: (c) - c Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	\$
Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	 (a) Enter name of rels (b) Describe briefly th (c) Enter the total rec (d) Enter the net book (e) Enter the fair mark (f) Enter the fair mark 	SALE OR PURCHASE PRICE (c)	54
Part II.	f transactions to include: puipment nd and structures curities stock dividends	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None
	2	1 1	

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE	PREVIOUS YEAR (d)	CURRENT YEAR
101-106	UTILITY PLANT	1	(0)	(e)
101-106	Utility Plant	F-7	\$ 3,230,289	s 3,277,667
100-110	Less: Accumulated Depreciation and Amortization	F-8	1,089,539	1,167,315
	Net Plant		s_2,140,750	\$ 2,110,352
114-115	Utility Plant Acquisition adjustment (Net)	F-7	50.000	
116 *	Other Utility Plant Adjustments		50,006	40,756
	Total Net Utility Plant		\$ <u>2</u> ,190,756	\$ 2,151,108
	OTHER PROPERTY AND INVESTMENTS			-
121	Nonutility Property	F-9	2	
122	Less: Accumulated Depreciation and Amortization			3
	Net Nonutility Property			1
123	Investment In Associated Companies	F-10	S 0	S 0
124	Utility Investments	F-10 F-10		
125	Other Investments			
126-127	Special Funds	F-10 F-10		
131	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash		s 0	S0
132	Special Deposits		S37.983	S75,281
133	Other Special Deposits	F-9		7,201
134	Working Funds	F-9		
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated		2,759	2,897
	Provision for Uncollectible Accounts	F		
145	Accounts Receivable from Associated Companies	F-11 F-12	66.369	74,974
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies	F-12		
161	Stores Expense		911	561
162	Prepayments		1 201	1
171	Accrued Interest and Dividends Receivable		1,331	8,238
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	46,054	48.257
		THE REAL PROPERTY.	40,004	40.237

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101	DEFERRED DEBITS				Т	
181	Unamortized Debt Discount & Expense	F-13	\$_		S	
182	Extraordinary Property Losses	F-13				
183	Preliminary Survey & Investigation Charges				-	
184	Clearing Accounts		1		-	
185 *	Temporary Facilities		1		-	
186	Misc. Deferred Debits	F-14	1 -	840	-	840
187 *	Research & Development Expenditures		1 -		-	
190	Accumulated Deferred Income Taxes		-	1,612	-	1,612
	Total Deferred Debits		s	2,452	s_	2,452
	TOTAL ASSETS AND OTHER DEBITS		s	2,348,615	s_	2,363,768

^{*} Not Applicable for Class B Utilities

The space below is provided for important notes regarding the balance sheet.

NOTES TO THE BALANCE SHEET

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

NO. (a)	ACCOUNT NAME PAGE (b) (c)		ACCOUNT NAME PAGE (b) (c)		ACCOUNT NAME PAGE		ACCOUNT NAME PAG (b) (c)		(b) (c)		ACCOUNT NAME PAGE YEAR (b) (c) (d)		CURRENT YEAR (e)	
201	EQUITY CAPITAL		Г	10	T									
201	Common Stock Issued	F-15	\$	10	\$	10								
204	Preferred Stock Issued	F-15	I _											
202,205 * 203,206 *	Capital Stock Subscribed		-											
203,206 *	Capital Stock Liability for Conversion		-											
209 *	Premium on Capital Stock		- 1											
210 *	Reduction in Par or Stated Value of Capital Stock		-		- -									
210	Gain on Resale or Cancellation of Reacquired	1	1											
211	Capital Stock		l –		-									
212	Other Paid - In Capital Discount On Capital Stock		l –	990	-	990								
213	Capital Stock Expense		1 –											
214-215	Retained Earnings	F 16	- 1		-									
216	Reacquired Capital Stock	F-16	-	537,187		575,283								
218	Proprietary Capital	-	l –											
210	(Proprietorship and Partnership Only)		ı		1									
	Total Equity Capital LONG TERM DEBT	Т-	<u> </u>		- -									
_221	Bonds	F-15	l _											
222 *	Reacquired Bonds		1_											
223	Advances from Associated Companies	F-17	I _											
224	Other Long Term Debt	F-17	_	31,082		27,176								
	Total Long Term Debt		\$_	31,082	s	27,176								
	CURRENT AND ACCRUED LIABILITIES	T	\vdash		_									
231	Accounts Payable A/P & Contracts		l	377,818		360,696								
232	Notes Payable	F-18	_	89,966		88,585								
233	Accounts Payable to Associated Companies	F-18	1_											
234	Notes Payable to Associated Companies	F-18												
235	Customer Deposits		1_	80,706	_	71,051								
236	Accrued Taxes	W/S-3	1 -	53,576	-	49,001								
237	Accrued Interest	F-19	-	4,092	_	3,728								
238	Accrued Dividends	-	-		_									
239	Matured Long Term Debt		-		-									
240	Matured Interest	-	-	75 200	-									
241	Miscellaneous Current & Accrued Liabilities	F-20	1-	75,292	-	92,151								
	Total Current & Accrued Liabilities		s	681,450	s	665,212								

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	Γ	CURRENT YEAR (e)
	DEFERRED CREDITS				Т	
251	Unamortized Premium On Debt	F-13	\$		S	
252	Advances For Construction	F-20				
253	Other Deferred Credits	F-21				
255	Accumulated Deferred Investment Tax Credits			6,074		5,840
	Total Deferred Credits		s_	6,074	s_	5,840
	OPERATING RESERVES		Т		+	
261	Property Insurance Reserve		s		S	
262	Injuries & Damages Reserve		1		-	
263	Pensions and Benefits Reserve		1 -			
265	Miscellaneous Operating Reserves					
	Total Operating Reserves		s ₌	0	s	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION	Г	Т	1 710 040	Т	
271	Contributions in Aid of Construction	F-22	S_	1,719,968	\$_	1,776,296
272	Accumulated Amortization of Contributions		1	560 501		6 2 2 1 1 T
	in Aid of Construction	F-22	╄	568,591	+	633,117
	Total Net C.I.A.C.		S_	1,151,377	S_	1,143,179
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		s	177,027	s	174,067
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		1			
283	Accumulated Deferred Income Taxes - Other		1	(236,582)		(227,989)
	Total Accumulated Deferred Income Tax		S_	(59,555)	S	(53,922
	TOTAL EQUITY CAPITAL AND LIABILITIES		s_	2,348,615	S	2,363,768

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	\$_	1,033,348	s_	1,093,173
469, 530	Less: Guaranteed Revenue and AFPI Net Operating Revenues	F-3(b)	s_	1,033,348	s_	1,093,173
401	Operating Expenses	F-3(b)	\$	741,916	S	793,932
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	s_ s_	109,350 (61,625) 47,725	s_ s_	111,216 (64,526) 46,690
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	-	6,156 846 90,560 41,182 (10,787) 21,248	-	6,156 846 93,967 38,826 (4,910) 13,192
	Utility Operating Expenses Net Utility Operating Income		\$_ \$_	938,612 94,736	. S.	988,465
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	-	3,526		(7,0)
Total Uti	lity Operating Income [Enter here and on Page F-3(c)]		S	98,262	S	103,998

For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
1,064,444	s24,474	s4,255
s_1,064,444	s24,474	s4,255
s 762,772	\$ 28,224	\$ 2.936
104,368 (58,548)	6,848 (5,978)	
s45,820	S870	so
6,156 846 90,077 38,826 (4,910) 13,192	3,680	210
\$ 952,545	s32,774	s3,146
S111,899	s (8,300)	\$_1,109
(710)		
s111,189	s(8,300)	S1,109

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		s _	98,262	\$ 103,998
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$_		s
416	Costs & Expenses of Merchandising Jobbing, and Contract Work				
419	Interest and Dividend Income		_	2,341	2,342
421	Nonutility Income		1_		-
426	Miscellaneous Nonutility Expenses		1	(3,095)	(3.812)
	Total Other Income and Deductions		s_	(754)	S_(1,470)
	TAXES APPLICABLE TO OTHER INCOME	T	\vdash		
408.20	Taxes Other Than Income	1	S		S
409.20	Income Taxes		1-	(12,876)	(26,732)
410.20	Provision for Deferred Income Taxes		1-	1,359	1.950
411.20	Provision for Deferred Income Taxes - Credit		1 -	(1,583)	
412.20	Investment Tax Credits - Net		7 -		
412.30	Investment Tax Credits Restored to Operating Incom	ne			
	Total Taxes Applicable To Other Income		\$_	(13,100)	S (29,381)
	INTEREST EXPENSE	T	Т		
427	Interest Expense	F-19	_ \$_	17,714	\$ 63,813
428	Amortization of Debt Discount & Expense	F-13	- 1		_
429	Amortization of Premium on Debt	F-13	+		
	Total Interest Expense		S_	17,714	\$ 63,813
	EXTRAORDINARY ITEMS	T	T		
433	Extraordinary Income		s		S
434	Extraordinary Deductions				
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		s	0	\$0
	NET INCOME		S	92,894	\$ 68,096

Explain Extraordinary income:	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,096,815	s 180.852
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	1,033,724	119,001
110	Accumulated Amortization	F-8	14,590	
271	Contributions In Aid of Construction	F-22	(1,617,155)	(159,141)
252	Advances for Construction	F-20		
	Subtotal		\$ 431,345	s (97,290)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	516,729	116,388
	Subtotal		\$ 948,074	s 19,098
	Plus or Minus:	T	· · · · · · · · · · · · · · · · · · ·	
114	Acquisition Adjustments (2)	F-7	164,972	
115	Accumulated Amortization of		(118,017)	
	Acquisition Adjustments (2)	F-7	(110,017)	.
	Working Capital Allowance (3)		 	.
	Other (Specify):	1		1
	Deferred federal income tax			-
	on CIAC (debit)		53,432	
	RATE BASE		s_1,048,461	s <u>19,098</u>
	NET UTILITY OPERATING INCOME		s <u>111,189</u>	s(8,300)
AC	HIEVED RATE OF RETURN (Operating Income / Rat	te Base)	10.6	0

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Marion Utilities, Inc.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	s 576,283	70.07	10.72	7.51
Preferred Stock				
Long Term Debt	115,761	14.08	8.35	1.17
Customer Deposits	71,051	8.64	6%	.52
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes	53,432	6.50	0	0
Other (Explain)				
Investment Tax Credits	5.840	.71	0	0
Total	\$_822,367	100%		9.20

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.72 %	
Commission order approving Return on Equity:	95-1193-FOF-WS	

APPROVED AFUDC RATE - NOT APPLICABLE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Marion Utilities, Inc.

UTILITY NAME:

IE I AST PATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

S S S S S S S S S S S S S S S S S S S				NON. OTHER (I) OTHER (I	OTHER (1)	OTHER (I)	
\$ 576,283 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	JURISDICTIONAL ADJUSTMENTS (d)	ADJUSTMENTS SPECIFIC (e)	ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
115,761 71,051 5.840 5 768,935 \$ \$ 53,432 \$	Common Equity	\$ 576,283	S	S	S	\$	\$ 576,283
71,051 5,840 5,840 \$ 53,432 \$ 5,840 \$ 5,8432	Preferred Stock	115,761					115,761
\$ 768,935 \$ \$ 53,432 \$ \$ 768,935 \$	Customer Deposits Tax Credits - Zero Cost	71,051					1,001
\$ 53,432 \$ \$ 53,432 \$	Tax Credits - Weighted Cost				53,432		53,432
s 768,935 s s 53,432 s	Other (Explain)	5.840					5.840
		\$ 768,935	s	s	\$ 53,432	8	\$ 822,367

(1) Explain below all adjustments made in Columns (e) and (f):
Deferred Income Taxes on CIAC (Debit)

JTILITY NAME:

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s 3,096,815	s180,852	s0	s_3,277,667
102	Utility Plant Leased to Other				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	s_3,096,815	s <u>180,852</u>	s0	\$_3,277,667_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment SEE SCHEDULE ATTACHED	S	s	S	s
Total I	Plant Acquisition Adjustments	\$	s	s	S
115	Accumulated Amortization	\$	s	s	s
Total .	Accumulated Amortization	s	ss	s	s
Net A	cquisition Adjustments	s	s	s	s

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition adjustment				
	Quad Villa	\$ (7,897)	\$	S	\$ (7,897)
	Order #11568	164,972			164,972
	Balance after order #11568	113,399			113,399
	Woods & Meadows	(17,697)			(17,697)
	Spruce Creek	(58,554)			(58,554)
	Deer Creek	6,732			6,732
	Windgate	20,895			20,895
Total I	Accumulated Amortization Quad Villa	\$ 221,850 \$ 3,751	<u>s</u> -	<u>s</u> -	\$ 221,850 \$ 3,751
	Order #11568	(118,017)		3	(118,017)
	Balance after order #11568	(82,240)			(82,240)
	Woods & Meadows	6,009			6,009
	Spruce Creek	18,054			18,054
	Deer Creek	(1,935)			(1,935)
	Windgate	(6,716)			(6,716)
Total A	Accumulated Amortization	<u>\$ (181,094)</u>	<u>s</u> -	<u>s</u> -	S (181,094)
Net Aq	uisition Adjustments	\$ 40,756	<u>s</u> -	<u>s</u> -	<u>s</u> 40,756

Marion Utilities, Inc.

UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	T	ASTEWATER (c)	OT RI	HER THAN EPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION Account 108		963,642	T				Γ	
Balance first of year	S	903,042	S	112,153	S	0	S	1,075,795
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	s	104,368	s_ 	6,848	s		s	111,216
Salvage Other Credits (Specify):								
Total Credits	s	104,368	s	6,848	s	0	s	111,216
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	-	34,286			-		-	34,286
Total Debits	s	34,286	s	0	s	0	s	34,286
Balance end of year	S_1	,033,724	s_	119,001	s	0	s_	1,152,725
ACCUMULATED AMORTIZATION Account 110 Balance first of year	S	13,744	s	0	s	0	s	13,744
Credit during year: Accruals charged to: Account 110.2 (2) Other Accounts (specify):	s	846	_ s_		s		S	846
Total credits	s	846	s	0	s	0	s	846
Debits during year: Book cost of plant retired Other debits (specify):	-		-		-			
Total Debits	s	0	s	0	s	0	s	0
Balance end of year	s_	14,590	_ S_	0	s	0	S	14,590

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

UTILITY NAME:

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (2)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
N/A	s		s	
Total	s	0	s0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	ss	s	s	s
Total Nonutility Property	s0	s0	s0	s0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

DESCRIPTION OF SPECIAL DEPOSITS
(a)

SPECIAL DEPOSITS (Account 132):

Total Special Deposits

OTHER SPECIAL DEPOSITS (Account 133):

Total Other Special Deposits

S_______

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST (a) (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): 0 Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): 0 Total Utility Investment OTHER INVESTMENTS (Account 125): Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): Total Special Funds

UTILITY NAME:

December 31, 1999

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	s 5,215	
Total Customer Accounts Receivable		s 5,215
OTHER ACCOUNTS RECEIVABLE (Account 142): Returned checks receivable Income tax refund receivable Receivable from Developer	\$ 161 8,106 61,492	
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144):	s	s 69,759
Total Notes Receivable Total A ounts and Notes Receivable		s 0 s 74,974
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of vear Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ 0 \$ 2,116 128	<u></u>
Total Additions Deduct accounts written off during year: Utility Accounts Others	s 2,244	
Total accounts written off Balance end of year	\$ 2,244	s
TOTAL ACCOUNTS AND NOTES RECEIVA	BLE - NET	s74,974

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

S

TOTAL
(b)

S

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Loan to stockholder	\$_48,257
Total Miscellaneous Current and Accrued Liabilities	s_48,257

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT YEAR END WRITTEN OFF DURING YEAR BALANCE DESCRIPTION (c) (a) (b) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): 0 0 Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	SS
Total Extraordinary Property Losses	S0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	S	s
Total Deferred Rate Case Expense	s0	s0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Utility deposits	s0	s840
Total Other Deferred Debits	s0	s840
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	SS	\$
Total Regulatory Assets	s	s0
TOTAL MISCELLANEOUS DEFERRED DEBITS	s0	s840

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		S1
Shares authorized		1000
Shares issued and outstanding		100
Total par value of stock issued		S 10
Dividends declared per share for year		s 300_
PREFERRED STOCK		
Par or stated value per share		S
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		\$
Dividends declared per share for year		S

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	%		s
	%		
			-
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

NO.	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ 537,187
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	s
	Total Credits:	s 0
	Debits:	S
	Total Debits:	s 0
435	Balance Transferred from Income	s 68,096
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	s 0
437	Dividends Declared: Preferred Stock Dividends Declared	_
438	Common Stock Dividends Declared	30,000
	Total Dividends Declared	s 30,000
215	Year end Balance	s_575,283
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	s0
Total R	etained Earnings	s575,283
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	ssssss
otal	s

OTHER LONG-TERM DEBT ACCOUNT 224

			IN	TEREST	PRINCIPAL
DESCRIPT NCLUDING DATE OF	(a)		ANNUAL RATE (b)	FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET (d)
Note on vehicle Martgage on Note on vehicle Note on vehicle Line of Credit Total Less current port	ISSUE 4/23/97 12/17/97 10/23/99 9/1/99 2/1/99	MATURITY 4/23/00 12/17/00 10/23/02 9/1/02 2/1/00	9.50 % 9.25 % 7.60 % 9.00 % 8.00 % % % % % % % % % % % % % % % % % % %	Fixed Fixed Fixed Fixed Variable	\$ 2,912 27,228 28,470 12,151 45,000 115,761 (88,585)

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE' (d)
NOTES PAYABLE (Account 232): Current portion of long term debt	9/4 9/4 9/4 9/4 9/4 9/4		\$ 88,585
Total Account 232		***************************************	s88,585
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9/4 9/4 9/4 9/4 9/4 9/4		S
Total Account 234			s0

^{*} For variable rate obligations, provide the basis for the rate. (i

ACCOUNTS PAYABLE TO ASSOCIATION PANIES ACCOUNT 233

DESCRIPTION (a)	TOTAL (b)
	ss
Total	s0

UTILITY NAME:

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

BALANCE END OF YEAR 251 251 3,477 PAID DURING INTEREST 8,822 4,630 8,822 YEAR ञ INTEREST ACCRUED AMOUNT DURING YEAR 8,825 8,825 ACCT. DEBIT 427.3 (c) BEGINNING BALANCE OF YEAR 248 248 3 ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities DESCRIPTION OF DEBIT Total Account 237.1

\$ 64,177 \$ 3,728	(1) Must agree to F-2 (a), Beginning and	Ending Balance of Accrued Interest.	(2) Must agree to E-3 (c) Current	Year Interest Expense	PL STATE OF THE ST
\$ 63,813 \$ 64,177	237 \$ 63,813				
	237				
Total Account 237 (1)	NTEREST EXPENSED: Total accrual Account 237	Less Capitalized Interest Portion of AFUDC:			

3,477

55,355

54,988

3,844

50,725

50,725

Interest on state income taxes paid

Customer Deposits

Total Account 237.2

4,263

427

3,844

\$ 63,813

Net Interest Expensed to Account No. 427 (2)

December 31,1999 YEAR OF REPORT

> Marion Utilities, Inc. UTILITY NAME:

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
Officer salaries	\$ 15,917
Other salaries	12,542
Professional fees	11,000
Retirement plan contribution payable	52,692
Total Miscellaneous Current and Accrued Liabilities	\$ 92,151

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
	(P)	(3)	(p)	(e)	9
			S		8
An implementation of control of the					
According to the control of the cont					
AND DESCRIPTION OF THE PROPERTY OF THE PROPERT					
All managements of the control of th					
			Annual of the same	The state of the same of the s	
	-				
				And other particular and other	
Total T	0		0	0	0
				and the control of th	

Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME:	Marion	Utilities.	Inc.
CILLIA I ITELLIA			

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	s	S
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	s	S
Total Other Deferred Liabilities	s	s
TOTAL OTHER DEFERRED CREDITS	s0	s0

UTILITY NAME:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (c)
Balance first of year	\$_1,560,827	\$ 159,141	s 0	s _1,719,968
Add credits during year:	s56,328	s	s	s 56,328
Less debit charged during the year	s	s	s	s
Total Contribution In Aid of Construction	s_1,617,155	s159,141	s0	\$_1,776,296

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s <u>458,181</u>	\$110,410	so	\$568,591_
Debits during the year:	\$ 58,548	s 5,978	s	s64,526_
Credits during the year	s	ss	s	s
Total Accumulated Amortization of Contributions In Aid of Construction	\$516,729	\$ <u>116,388</u>	so	\$633,117

UTILITY NAME:	Marion	Utilities,	Inc.	
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	s 68,096
Reconciling items for the year: Taxable income not reported on books: Book/Tax basis in assets sold		926
Deductions recorded on books not deducted for return: Income tax-Federal Depreciation (18,394) amortization (9,858) Meals and entertainment (50%) Officer life insurance (2,304) Penalties (377) Accrued officer salaries Deferred income taxes Income recorded on books not included in return: CIAC Amortization		9,093 28,252 761 2,681 15,917 5,399 (64,526)
Deduction on return not charged against book income: Prior accrued officer salaries paid Amortization of refinance charges		(10,092)
Federal tax net income		s56,370

Computation of tax:

25% of
$$6,370 = \frac{1,593}{9,093}$$

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities, Inc./Marion County	347W	1
	-	

Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s 3,096,815
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	1,033,724
110	Accumulated Amortization		14,590
271	Contributions In Aid of Construction	W-7	1,617,155
252	Advances for Construction	F-20	
	Subtotal		s431,346
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s 516,729
	Subtotal		s948,075
	Plus or Minus:		1// 072
114	Acquisition Adjustments (2)	F-7	164,972
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	(118,017)
	Working Capital Allowance (3) Other (Specify): Deferred federal income tax		53,432
	on CIAC (debit)		
	WATER RATE BASE		\$_1,048,462
	WATER OPERATING INCOME	W-3	s111,189
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	10.60

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER OPERATING STATEMENT

NO.	ACCOUNT NAME	REFERENCE PAGE	CURRENT YEAR
(a)	(b) UTILITY OPERATING INCOME	(c)	(d)
400	Operating Revenues	W-9	\$ 1,064,444
469	Less: Guaranteed Revenue and AFPI	W-9	3 1,004,444
	Net Operating Revenues		s 1,064,444
401	Operating Expenses	W-10(a)	\$ 762,772
403	Depression Frances	W. Co.	104,368
403	Depreciation Expense Less: Amortization of CIAC	W-6(a)	(58,548)
	Less: Amortization of CIAC	W-8(a)	(30,340)
	Net Depreciation Expense		s 45,820
406	Amortization of Utility Plant Acquisition Adjustment	F-7	6,156
407	Amortization Expense (Other than CIAC)	F-8	846
			T
	Taxes Other Than Income		/7 000
08.10	Utility Regulatory Assessment Fee		47,900
08.11	Property Taxes		15,406
08.12	Payroll Taxes		24,763
108.13	Other Taxes and Licenses		2,008
408	Total Taxes Other Than Income		s 90,077
409.1	Income Taxes		38,826
10.10	Deferred Federal Income Taxes		(4,910)
10.11	Deferred State Income Taxes		
11.10	Provision for Deferred Income Taxes - Credit		13,192
112.10	Investment Tax Credits Deferred to Future Periods		
112.11	Investment Tax Credits Restored to Operating Income		(234
	Utility Operating Expenses		s952,545
	Utility Operating Income		s111,899
	Add Back:	T	
469	Guaranteed Revenue (and AFPI)	W-9	SS
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		(710
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$111,189

YEAR OF REPORT December 31, 1999

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Marion Utilities/Marion

WATER UTILITY PLANT ACCOUNTS

		Ottobar and the second	CEAD
YEAR	ADDITIONS	RETIREMENTS	YEAK
(c)	(p)	(6)	
25,391	\$	\$	\$ 25,391
			7117 197
11/,12/			06 007
96,084	And an extension of the last o		90,004
Section of the sectio	Service of the servic		
151,644			151,644
Andrews Comments of the Commen			
	The second secon		667 716
314,633			314,033
41,819			41819
178,000		-	1/8,000
1,468,068	32,252		1,500,320
211,500	030		211,500
737,833	600,0		177,007
			0 1
55,675	2,144	1,941	8/8,55
106,673	22,578	160,041	113,200
			200 01
12,336			12,330
	The second second second second second second	The second secon	
12,725	677		13,402
		The state of the s	206 76
706,42			107,12
287 670			\$3,096,815
an apera in a program in the program of the program of the first first of the first	117, 127 96, 084 151, 644 151, 644 178, 000 468, 068 211, 500 232, 855 232, 855 12, 232, 855 12, 232, 855 12, 232, 855 12, 232, 855 12, 232, 855 12, 232, 855		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

ACCT.			7.	3.	7.	?:
ACCOUNT NAME	CURRENT	INTANGIBLE PLANT	SOURCE OF SUPPLY AND PUMPING PLANT	WATER TREATMENT PLANT	TRANSMISSION AND DISTRIBUTION PLANT	GENERAL
(b)	(0)		(e)	()	(a)	(H)
Organization	\$ 25,391	\$ 25,391	3			
Franchises		Company of the Compan		A commence of the second secon		117.127
Land and Land Rights	117,127		And the control of the party of the control of the		The second second is not second in the second second in the second second in the second secon	780 90
Structures and Improvements	96,084		And and the same of the same o			100,000
Collecting and Impounding Reservoirs			Commence of Assessment Commence of Commenc			
Lake, River and Other Intakes			151 67.4			
Wells and Springs	151,644		101,044			
Infiltration Galleries and Tunnels					***************************************	
Supply Mains			-			
Power Generation Equipment						
Pumping Equipment	314,633		314,633			
Water Treatment Equipment	41,819			41,819	178 000	
Distribution Reservoirs and Standpipes	178,000				1,500,330	
Transmission and Distribution Mains	1,500,320				211 500	
Services	211,500				238 214	
Meters and Meter Installations	238,214				430,413	
Hydrants		The second second second second				
Backflow Prevention Devices					A COLUMN TO THE PERSON NAMED IN COLU	
Other Plant Miscellaneous Equipment						55 878
Office Furniture and Equipment	55,878			***************************************		115 560
Transportation Equipment	115,560					nort cit
Stores Equipment	700 00					12.336
Tools, Shop and Garage Equipment	17,330	Manager acceptable at the other section of				
Laboratory Equipment	The second secon					
Power Operated Equipment						13 7.03
Communication Equipment	13,402					13,404
Miscellancous Equipment	700 76					24,907
Other Tangible Plant	106,47					
TOTAL WATER PLANT	\$ 3,096,815	\$ 25,391	\$ 466,277	\$ 41,819	\$ 2,128,034	\$ 435,294

W-4(b) GROUP 1

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Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	· (e)
304	Structures and Improvements	33		3.03
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes	20		2 22
307	Wells and Springs	30		3.33
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		4.55
330	Distribution Reservoirs and Standpipes	37		2.70
331	Transmission and Distribution Mains	43		2.33
333	Services	40		2.50
334	Meters and Meter Installations	20		5.00
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67
341	Transportation Equipment	6		16.67
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	10		10.00
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 1999

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Marion Utilities/Marion

TOTAL	CREDITS	(a+e)		\$ 2,912		5,055		The second secon	17. 909	1 822	7. 811	37, 253	200,40	10,741				3 288	17.577		755			532		2.426		\$ 104,368	
PRECIATION	OTHER CREDITS *	3		\$										The second secon						-								0 \$	
UMULATED DE	ACCRUALS	45	(0)	\$ 2,912		5,055		And the second s	000	14,909	7781	4,811	34,253	5,287	10,741			0000	3,288	17,377	755	132		532		767 6	7,440	\$ 104,368	
IN WATER ACC	BALANCE AT BEGINNING	OF YEAR	(3)	\$ 39,640		64,298			A	115,670	12,875	56,687	376,441	67,402	134,038		The second secon		17,629	22,262		3,4/1		10 154	10,124	0 0 0 0	9,772	\$ 963,642	
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(b)	1	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
	ACCT	NO.	(a)	304	305	306	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W	

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP 1

YEAR OF REPORT December 31, 1999

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Util

UTILITY NAME:

.; Marion Utilities/Marion

	BALANCE AT END OF YEAR (c+f-k)	١	\$ 42,552	4 to the second control of the second	60 363	02,333			000	130,579	14,697	61,498	410,694	12,039	144,179		Approximation of the state of t		20,087	39,686		4,226		10 686	000,01	10 100	12,170	\$ 1,033,724
(CONT'D)	TOTAL CHARGES (g-h+i)		S		Per control of the co														830	33,456								34,286
DEPRECIATION	COST OF REMOVAL AND OTHER CHARGES	(1)	\$					***************************************		the second price of the second second second					***************************************													0 8
ACCUMULATED	SALVAGE AND INSURANCE	(h)	\$	the same of the sa		The second secon			Andrew Control of the							And the second product of the second	***								A Commence of the Commence of			0 \$
HES IN WATER	PLANT RETIRED	(5)	S							and a second control of the second control o		The second secon							830	33,456	The second section of the second second							\$ 34,286
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	ACCOUNT NAME.	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT. NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.

W-6(b) GROUP 1

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UTIL	111	1 4	VIII.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		s_1,560,827
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	s 56,328
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	0
Total Credits		s56,328
Less debits charged during the year (All debits charged during the year must be explained below)		s0
Total Contributions In Aid of Construction		s_1,617,155

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.	
Explain all debits charged to Account 271 during the year below:	
	_
	_
A.	
	_

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection fees	119	s250-500	s_56,328
	-		
Total Credits			s_56,328

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	s458,181
Debits during the year: Accruals charged to Account 272 Other debits (specify):	ss,548
Total debits	s58,548
Credits during the year (specify):	ss
Total credits	s0
Balance end of year	s516,729

W-8(a) GROUP 1

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Marion Utilities, Inc.

YEAR OF REPORT

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

INDICATE CASH OR DESCRIPTION PROPERTY AMOUNT (a) (b) (c) None Total Credits

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
1.00	Water Sales:	4,329	4,448	1,025,457
460	Unmetered Water Revenue	7,527	4,440	\$ 1,025,457
461.1	Metered Water Revenue:			
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			s_1,025,457
	Fire Protection Revenue:			
462.1	Public Fire Protection		1	
462.2	Private Fire Protection			-
464	Total Fire Protection Revenue Other Sales To Public Authorities			s0
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			s_1,025,457
	Other Water Revenues:			1
469	Guaranteed Revenues (Including Allov	wance for Funds Prude	ntly Invested or AFPI	S
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			14,970
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			24,017
	Total Other Water Revenues			\$ 38,987
	Total Water Operating Revenues			s_1,064,444

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s 151,673	s 22,301	s 13,039
603	Salaries and Wages - Officers, Directors and Majority Stockholders	204,784	10,731	5,366
604	Employee Pensions and Benefits	51,390		
610	Purchased Water			
615	Purchased Power	65,553	63,632	
616	Fuel for Power Purchased	2,403	2,105	
618	Chemicals	10,812		
620	Materials and Supplies			
631	Contractual Services-Engineering	2,393		
632	Contractual Services - Accounting	21,743		
633	Contractual Services - Legal	13,167		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	12,920		
636	Contractual Services - Other			
641	Rental of Building/Real Property	29,383		
642	Rental of Equipment			
650	Transportation Expenses	7,689	1,202	601
656	Insurance - Vehicle	6,443		
657	Insurance - General Liability	4,903		
658	Insurance - Workman's Comp.	6,746		
659	Insurance - Other	27,083		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	2,244		
675	Miscellaneous Expenses	141,443	16,156	8,077
	Total Water Utility Expenses	\$ <u>762,772</u>	s <u>116,127</u>	s27,083

Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 26,168	s	\$ 17,829	s	\$66,941	s5,395
10,812		21,462		109,188	58,037 51,390 1,921 298
12,920					2,393 21,743 13,167
1,203		1,503		902	29,383 2,278 6,443 4,903 6,746
					27,083
16,155		40,289		2,244 26,635	34,031
S67,258	s0	s81,183	s0	s205,910	S_265,211

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: ___Marion Utilities/Marion

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		32,458	3,806	28,652	28,652
February		34,189	5,601	28,588	28,588
March		47,539	8,163	39,376	39,376
April		59,123	1,413	57,710	57,710
May		53,748	8,920	44,828	44,828
June		41,463	3,540	37,923	37,923
July		43,544	6,282	37,262	37,262
August		44,751	4,417	40,334	40,334
September		41,840	4,157	37,683	37,683
October		36,826	6,682	30,144	30,144
November		38,978	5,669	33,309	33,309
December		34,636	2.520	32,116	32,116
Total for Year	0	509,095	61,170	447,925	447,925
If water is p Vendor Point of		indicate the followin N/A	g:		
If water is s	old to other water ut	ilities for redistributi	on, list names of such	utilities below:	

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
		CAPACITY PER DAY

W-11	
GROUP 1	
SYSTEM	

SUPPORTING SCHEDULE FOR PAGE W-11

Marion Utilities, Inc.

Year of Report - December 31, 1999

Subdivision	Capacity of Well	Gallons Per Day From Source	Type of Source
Pine Ridge	604,000	85,120	Ground
Cedar Hills	1,173,000	132,360	
Fore Acres	1,425,000	135,320	
Golden Holiday	470,000	23,080	"
Fort King	604,000	57,950	
Hi-Cliff	604,000	88,480	
Rainbow Lakes Est.	1,238,000	106,730	"
Stone Oaks	316,000	15,070	"
Ponderosa	72,000	2,660	"
Waldbusser	72,000	2,503	
Buckskin	201,000	11,440	
Quadvilla	351,000	44,040	
Libra Oaks	175,000	7,970	
Logans Run	259,000	5,840	"
Greenfields	1,238,000	148,730	**
Sheri Oaks	129,000	760	
Oak Creek	129,000	22,550	**
McAteers	129,000	19,580	44
Woods & Meadows	979,000	145,710	44
Spruce Creek	2,736,000	273,100	44
Deer Creek	129,000	7,830	16
Windgate	518,000	52,130	**
Turning Pointe	518,000	5,820	

YEAR OF REPORT December 31, 1999

UTILITY NAME:

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: PINE RIDGE / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	220,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: CEDARHILLS / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	264,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: FORE ACRES / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	540,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: GOLDEN HOLIDAY / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	208,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR OF REPORT December 31, 1999

UTILITY NAME:

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: FORT KING/MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	360,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: HI CLIFF / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	360,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds	LIME TREATMENT N/A
Type and size of area:	Manufacturer: FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR OF	REPORT	
December	31, 1999	

UTILITY NAME:

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: RAINBOW LAKES ESTATES / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	547,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE_TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds	LIME TREATMENT N/A
per gallon):	Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: STONE OAKS/MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	_158,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: PONDEROSA / MARION

UTILITY NAME:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	34,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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UTILITY NAME	

MARION	UTILITIES,	INC.
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SYSTEM NAME / COUNTY: WALBUSSER/MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	34,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds	LIME TREATMENT N/A
per gallon):	Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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MARION	UTILITIES,	INC.
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SYSTEM NAME / COUNTY: BUCKSKIN/MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	64,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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MARION	UTILITIES,	INC.
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YEAR OF	REPORT
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SYSTEM NAME / COUNTY: QUADVILLA / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	115,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

LIBRA OAKS/MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	61,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: LOGANS RUN/MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	125,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds	LIME TREATMENT N/A
per gallon):	Manufacturer: FILTRATION N/A
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

UTILITY NAME:

MARION UTILITIES, INC.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: GREENFIELDS / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	547,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE_TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

SHERI OAKS/MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	54,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE_TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: OAK CREEK / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	54,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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SYSTEM NAME / COUNTY: MCATEERS/MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	61,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

UTILITY NAME:

MARION UTILITIES, INC.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: WOODS & MEADOWS / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	370,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

UTILITY NAME:

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: SPRUCE CREEK / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	1,000,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds	LIME TREATMENT N/A
per gallon):	Manufacturer: FILTRATION N/A
Type and size of area:	FILIRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

UTILITY NAME:

MARION UTILITIES, INC.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: DEER CREEK / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	24,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT N/A Manufacturer:
Type and size of area:	FILTRATION N/A
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR OF	RE	PORT
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UTILITY NAME:

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: WINDGATE / MARION

WATER TREATMENT PLANT INFORMATION

84,000
STORAGE TANK
LIQUID FEED CHLORINATION
LIME TREATMENT N/A
Manufacturer:
FILTRATION N/A
Manufacturer:
Manufacturer:

YEAR OF	REPORT	_
December	31, 1999	

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SYSTEM NAME / COUNTY: TURNING POINTE / MARION

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	66,150
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	LIQUID FEED CHLORINATION
	LIMETPEATE N/A
Unit rating (i.e., GPM, pounds per gallon):	Vi v
	FILT
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Mrion Utilities, Inc.

YEAR OF REPORT December 31.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen		1.0	1 5/7	4,547
5/8"	Displacement	1.0	4,547	52
3/4"	Displacement	1.5	35	- 1 34
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		_
4"	Displacement or Compound	25.0		_
4"	Turbine	30.0		_
6"	Displacement or Compound	50.0		_
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		_
10"	Turbine	145.0		_
12"	Turbine	215.0		
		Total Water System	Meter Equivalents	4,599

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

RC Calculation:					
	447,925 ÷	4599 + 36	5 = 267		

W-13	
GROUP	
SYSTEM	

SYSTEM NAME / COUNTY: PINE RIDGE / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 241
4. Future connection capacity (in ERCs *) upon service area buildout241
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID# 3421018
Water Management District Consumptive Use Permit #None a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

MARION	UTILITIES,	INC.
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SYSTEM NAME / COUNTY: CEDAR HILLS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 395
Maximum number of ERCs * which can be served650
3. Present system connection capacity (in ERCs *) using existing lines400
Future connection capacity (in ERCs *) upon service area buildout400
Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3420162
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

	MARION	UTILITIES,	INC.
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SYSTEM NAME / COUNTY: FORE ACRES / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve440
Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines440
4. Future connection capacity (in ERCs *) upon service area buildout440
Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No
 Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
When did the company last file a capacity analysis report with the DEP?NONE_FILED
10. If the present system does not meet the requirements of DEP rules: N/A
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3420608
12. Water Management District Consumptive Use Permit # 3094
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP ____ SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: GOLDEN HOLIDAY / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout173
Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3420456
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP? N / A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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YEAR OF REPORT December 31, 1999

SYSTEM NAME/COUNTY: FORT KING/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve86
Maximum number of ERCs * which can be served887
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout86
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 3420419 12. Water Management District Consumptive Use Permit # None a. Is the system in compliance with the requirements of the CUP? N/A b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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SYSTEM NAME / COUNTY: HI CLIFF / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served887
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3420533
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: RAINBOW LAKES ESTATES / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve503
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines. 726
Future connection capacity (in ERCs *) upon service area buildout
Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No 1f so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 6424083
12. Water Management District Consumptive Use Permit # 202999.02
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
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^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: STONE OAKS / MARION

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION	UTILITIES.	INC.
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SYSTEM NAME / COUNTY: PONDEROSA / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served84
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 3424808 12. Water Management District Consumptive Use Permit # None a. Is the system in compliance with the requirements of the CUP? N/A b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: WALDBUSSER / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served84
Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. 22
Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
When did the company last file a capacity analysis report with the DEP?NONE_FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3424807 (Non Community)
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

CVCTEM

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: BUCKSKIN/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve60
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout60
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 3420124 12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: QUADVILLA / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout
Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID #3424041
12. Water Management District Consumptive Use Permit #50316
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION	UTILITIES,	INC.
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YEAR OF	REPORT
December	31, 1999

SYSTEM NAME / COUNTY: LIBRA OAKS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve60
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 6424590
12. Water Management District Consumptive Use Permit # 6574.01
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: INTERNATIONAL VILLAS/MARION

Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served308
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout
Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 6424589 12. Water Management District Consumptive Use Permit # 6884.01 a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: GREENFIELDS-INDIAN PINES / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve421
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines457
4. Future connection capacity (in ERCs *) upon service area buildout. 457
Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 750 GPM
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3425006
12. Water Management District Consumptive Use Permit #3101
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION	UTILITIES,	INC.
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SYSTEM NAME/COUNTY: SHERI OAKS/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines23
Future connection capacity (in ERCs *) upon service area buildout. 23
Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED 10. If the present system does not meet the requirements of DEP rules: N/A
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3424637 (Non Community)
12. Water Management District Consumptive Use Permit #None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

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GROUP_

SYSTEM

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: OAK CREEK CAVERNS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines. 46
Future connection capacity (in ERCs *) upon service area buildout. 46
Estimated annual increase in ERCs *2
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3424638
12. Water Management District Consumptive Use Permit #None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: MCATEER ACRES / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve65
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout
Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3424643
12. Water Management District Consumptive Use Permit #None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: WOODS & MEADOWS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve400
Maximum number of ERCs * which can be served. 911
3. Present system connection capacity (in ERCs *) using existing lines562
4. Future connection capacity (in ERCs *) upon service area buildout700
Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 6424632
12. Water Management District Consumptive Use Permit # 207849.03
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
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^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: SPRUCE CREEK / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 829
Maximum number of ERCs * which can be served. 2463
Present system connection capacity (in ERCs *) using existing lines1392
4. Future connection capacity (in ERCs *) upon service area buildout. 3632
5. Estimated annual increase in ERCs *. 100
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 1350 GPM
7. Attach a description of the fire fighting facilities. 27 Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systemAdditional 733 lots permitted will be built upon the developer and builders needs.
When did the company last file a capacity analysis report with the DEP?NONE_FILED
10. If the present system does not meet the requirements of DEP rules: N/A
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 6424652
12. Water Management District Consumptive Use Permit # 208481.03
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION	UTILITIES,	INC.
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SYSTEM NAME / COUNTY: DEER CREEK/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve46
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout
Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED
10. If the present system does not meet the requirements of DEP rules: N/A
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 6424653
12. Water Management District Consumptive Use Permit #None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?
· · · · · · · · · · · · · · · · · · ·

^{*} An ERC is determined based on the calculation on the bottom

MARION UTILITIES, INC.

SYSTEM NAME/COUNTY: TURNING POINTE/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served 163
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 87
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system None None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3424841
12. Water Management District Consumptive Use Permit # 20830296 AN
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate numl under the same tariff should be assigned a group number. Each indivisional be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed. The wastewater engineering schedules (S-11 and S-12) must be filed. All of the following wastewater pages (S-2 through S-12) should be by group number.	widual system which has not be ed for the group in total. I for each system in the group.	en consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Cedar Hills Sewer/Marion County	336-S	1
		100

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	s 180,852
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	119,001
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	159,141
252	Advances for Construction	F-20	
	Subtotal		s_(97,290)
272	Add: Accumulated Amortization of		
212	Contributions in Aid of Construction	S-8(a)	s 116,388
	Subtotal		s19,098
	Plus or Minus:	*****	
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		
	WASTEWATER RATE BASE		s19,098
	WASTEWATER OPERATING INCOME	S-3	s(8,300)
A CUIT	EVED RATE OF RETURN (Wastewater Operating Income / Was	towater Pote Pace)	0

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME	T	27 77
400	Operating Revenues	S-9(a)	s24,474
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		s24,474
401	Operating Expenses	S-10(a)	\$ 28,224
(2522)			6,848
403	Depreciation Expense	S-6(a)	The second secon
	Less: Amortization of CIAC	S-8(a)	(5,978)
	Net Depreciation Expense		s 870
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		1,101 824 1,755
408	Total Taxes Other Than Income		\$ 3,680
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		s32,774
	Utility Operating Income		\$ (8,300)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income	-	s(8,300)

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER UTILITY PLANT ACCOUNTS

CURRENT 3,869 909.6 1,583 7,717 88,575 102 1,656 ,200 17,363 45,178 YEAR 180,852 ε RETIREMENTS 0 (c) ADDITIONS 0 E PREVIOUS 909,6 3,869 1,583 7,717 17,363 1,656 YEAR 102 1.200 88,575 45,178 180,852 3 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Fools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment Reuse Distribution Reservoirs Structures and Improvements ACCOUNT NAME Power Generation Equipment Flow Measuring Installations Special Collecting Structures Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force Transportation Equipment Flow Measuring Devices Miscellaneous Equipment Reuse Transmission and Land and Land Rights Fotal Wastewater Plant Services to Customers Laboratory Equipment Pumping Equipment Outfall Sewer Lines Other Tangible Plant Distribution System Stores Equipment Receiving Wells Reuse Services Plant Sewers Franchises Š. 353 351 354 355 362 364 365 367 367 370 371 3 361 380 381 382 382 390 391 392 393 395

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

S-4(a)

GROUP

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

	.7	GENERAL PLANT	(36)	5			Street of the case	Applicational conductation of Chancers																		-		the company and the name of the company of the comp				The second second second second second second	1 200	2,24	s 1,200
	.6 RECLAIMED	WASTEWATER DISTRIBUTION	PLANT (j)	5		The second secon						S. COLOR DE LA COL		the same of the sa																					s 0
	.5 RECLAIMED	WASTEWATER TREATMENT	PLANT (i)	5		The same of the sa								Concession of the control of the con		***************************************		-							***************************************		and the second s								0 s
T MATRIX	₹.	TREATMENT AND	DISPOSAL	5			909 6	Constitution from the contract of the line						The second second second							0.1	42,178	00.	707	0.00,1		*****************************				Bergeral and Company of the Company				\$ 56,542
WASTEWATER UTILITY PLANT MATRIX	ŗ	SYSTEM	PLANT (3)	S			The second second second second	#0000papaapapapapapapapapapapapapapapapa									1.717	3,003			The state of the s	***************************************	And the same of th				****		Per about the construction of the construction of		***************************************		Principle on the State of the State of the State of State		s 111,720
WASTEWATE	.2	COLLECTION	(5	* 1	3,869			88,575	1 503	1,303	17,303		and could be seen as the course of	STATE OF STREET, STATE	THE RESIDENCE OF THE PARTY OF T		***************************************						The state of the s	STATE OF STREET STATE OF STREET		***************************************				***************************************				\$ 111,390
	-	INTANGIBLE	(5)	S	AND ADDRESS OF A A A A COLOR A A A A COLOR A A A A A A A A A A A A A A A A A A A									The second secon		***************************************													***************************************		***************************************		And the second s		\$ 0
		ACCOUNT NAME	3	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellancous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellancous Equipment	Other Tangible Plant	Total Wastewater Plant
		ACCT.	(6)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	33		3.03
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33
361	Collection Sewers - Gravity			
362	Special Collecting Structures	37		2.70
363	Services to Customers	38		2.63
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services	-	***************************************	
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30		3.33
371	Pumping Equipment	20		5.00
375	Reuse Transmission and		****	5.00
515	Distribution System		1	
380	Treatment and Disposal Equipment	18		5.56
381	Plant Sewers			
382	Outfall Sewer Lines	30		3.33
389	Other Plant Miscellaneous Equipment	18		5.56
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	33		3.03

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Cedar Hills Sewer/Marion

CREDITS TOTAL (q + e) 2,952 258 2,510 42 457 204 6,848 291 76 ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION CREDITS * OTHER 0 (e) ACCRUALS 2,952 258 42 6,848 457 204 2,510 76 291 를 AT BEGINNING 11,193 BALANCE OF YEAR 521 5,272 36 248 154 770 60,521 33,435 112,153 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Total Depreciable Wastewater Plant in Service Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Structures and Improvements Flow Measuring Installations Power Generation Equipment Special Collecting Structures ACCOUNT NAME Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force Transportation Equipment Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Laboratory Equipment Pumping Equipment Other Tangible Plant Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers ACCT. NO. 360 382 390 355 364 365 366 370 354 362 363 367 371 392 393 395 361 381 394 396 397 (3)

Use () to denote reversal entries. Specify nature of transaction.

S-6(a) GROUP Cedar Hills Sewer/Marion SYSTEM NAME / COUNTY: ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCOUNT NAME RETIRED INSURANCE CHARGES (g-h+i) Structures and Improvements S (g) (h) (h) (g) (ii) Structures and Improvements S (g) (g) (h) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	ACCT		PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCE AT
Structures and Improvements S	NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER CHARGES	CHARGES (g-h+i)	END OF YEAR (c+f-j)
Structures and Improvements \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	а)	(b)	(g)			(i)	(k)
Power Generation Equipment Collection Sewers - Force Collection Sewers - Force Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Listallations Reuse Meters and Meter Installations Reuse Meters and Meter Installations Reuse Meters and Meter Installations Receiving Wells Pumping Equipment Reuse Transmission and Distribution System Treatment and Disposal Equipment Distribution System Treatment and Equipment Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Shores Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Miscallanous Equipment Miscallanous Equipment Other Tangible Plant	24		S	\$	\$	S	
Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Receiving Wells Receiving Wells Pumping Equipment Receiving Wells Pumping Equipment Receiving Wells Plant Sewers Outfall Sewers	55	Power Generation Equipment				The state of the s	217 29
Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Flow Measuring Limital Services Flow Measuring Limital Services Flow Measuring Limital Services Flow Measuring Limital Services Reuse Services Reuse Services Reuse Services Reuse Services Reuse Services Installations Reuse Services Reuse Services Reuse Jumping Equipment Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewer Lines Outfall Sewer Lines	09	Collection Sewers - Force		Annual Company of the case of		A service of the serv	
Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Services Reuse Meters and Meter Installations Receiving Wells Pumping Equipment Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Trools, Shop and Garage Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Alver Operated Equipment Communication Equipment Miscellaneous Equipment Other Plant Miscellaneous Equipment Alver Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	19	Collection Sewers - Gravity		-			
Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations Receiving Wells Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewer Lines Outfall Sewer Lines Other Plant Miscellaneous Equipment Transportation Equipment Office Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Other Transportation Equipment	52	Special Collecting Structures				Name of Street, Street	8/8
Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations Receiving Wells Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewer Lines Outfall Sewer Lines Outfall Sewer Lines Office Funiture and Equipment Transportation Equipment Transportation Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Transportation Equipment Office Tangible Plant	53	Services to Customers		Commission of the Commission o			000,11
Reuse Services Reuse Meters and Meter Installations Reuse Meters and Meter Installations Receiving Wells Receiving Wells Receiving Wells Pumping Equipment Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Outher Panal Miscellaneous Equipment Transportation Equipment Transportation Equipment Stores Equipment Transportation Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Transportation Equipment	75	Flow Measuring Devices		The second secon			
Reuse Services Reuse Meters and Meter Installations Receiving Wells Pumping Equipment Reuse Transinssion and Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant Miscellaneous Equipment Transportation Equipment Stores Equipment Transportation Equipment Stores Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	55	Flow Measuring Installations					
Reuse Meters and Meter Installations Receiving Wells Pumping Equipment Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant Miscellaneous Equipment Transportation Equipment Stores Equipment Trools, Shop and Garage Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Onther Tangible Plant Other Tangible Plant	99	Reuse Services				-	
Receiving Wells Pumping Equipment Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Outfall Sewer Lines Outfall Sewer Lines Transportation Equipment Stores Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	2.5	Reuse Meters and Meter Installations					000
Pumping Equipment Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Other Plant Miscellaneous Equipment Transportation Equipment Stores Equipment Transportation Equipment Tools, Shop among Garage Equipment Tools, Shop ment Tools, Shop ment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	0,	Receiving Wells					0,030
Reuse Transmission and Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	-	Pumping Equipment		Account to the second s	Commence of the Commence of th	-	425
Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Other Plant Miscellancous Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment I aboratory Equipment Power Operated Equipment Communication Equipment Miscellancous Equipment Other Tangible Plant	.5	Reuse Transmission and					
Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		Distribution System				The second secon	25 07.5
Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	0:	Treatment and Disposal Equipment					33,74
Outfall Sewer Lines Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	_	Plant Sewers		***************************************			
Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	2	Outfall Sewer Lines		Marie Commission Commi			900
Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	6	Other Plant Miscellaneous Equipment					900
Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	0	Office Furniture and Equipment		***************************************		The second secon	
Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		Transportation Equipment					
Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	2	Stores Equipment		Committee of the Commit			
Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	3	Tools, Shop and Garage Equipment			particular and department of the second second	A SECTION OF SECTION O	
Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	*	Laboratory Equipment	the second second second second	Company of the same areas of the same of t			
Communication Equipment Miscellaneous Equipment Other Tangible Plant	5	Power Operated Equipment					
Miscellaneous Equipment Other Tangible Plant	9	Communication Equipment			The second second second second		
Other Tangible Plant	1	Miscellaneous Equipment			And desired to the second second		101
	8	Other Tangible Plant					

Specify nature of transaction.
 Use () to denote reversal entries.

S-6(b)

Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WAST	(c)
Balance first of year		S1	59,141
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or	S-8(a)	s	
Contractor Agreements in cash or property	S-8(b)	-	
Total Credits		S	0
Less debits charged during the year (All debits charged during the year must be explained below)		s	0
Total Contributions In Aid of Construction		s1	59,141

Explain all debits charged to Account 271 during the year below:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		s	s
	_		
	_		

ACCUMULATED AMORTIZATION OF WASTEWATER
CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	s 110,410
Debits during the year: Accruals charged to Account 272 Other debits (specify):	ss,978
Total debits	s5,978
Credits during the year (specify):	ss
Total credits	s0
Balance end of year	\$ 116,388

TIMES	V-7-37		er:
UIII	_1 1 Y	NAN	IL:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		s
Total Credits	,	so

S-8(b) GROUP 1

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			T
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	118	118	\$24,474
	Measured Revenues:			
522.1	Residential Revenues		1	
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	0	0	s0
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	118	118	\$24,474
	OTHER WASTEWATER REVENUES	3		
530	Guaranteed Revenues			Is
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prud	ently Invested or AFPI)	
	Total Other Wastewater Revenues			s0

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion	Utilities,	Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Cedar Hills Sewer/Marion

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			s0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues		-	
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			s0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			s0
	Total Wastewater Operating Revenues			s24,474

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

9.	TREATMENT & DISPOSAL EXPENSES - M (INTENANCE (I)		7,001	5,637	\$ 12,638
S:	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	4,732			\$ 4,732
4	PUMPING EXPENSES - MAINTENANCE (g)			626	\$ 626
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	PUMPING EXPENSES - OPERATIONS (f)	249			s 249
FY EXPENSE AC	COLLECTION EXPENSES- MAINTENANCE (6)	S			0 s
TEWATER UTILI	COLLECTION EXPENSES- OPERATIONS (d)	50			0 8
WAST	CURRENT YEAR (c)	1,302	7,001	6,263	\$ 28,224
	ACCOUNT NAME	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Sewage Treatment Sludge Removal Expense Purchased Power Fuel for Power Purchased Chemicals	Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal Contractual Services - Mgt. Fees Contractual Services - Other Rental of Building/Real Property Rental of Building/Real Property Transportation Expenses	Insurance - Vehicle Insurance - General Liability Insurance - General Liability Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission Exp. Other Bad Debt Expense Macoullaneous Expenses	Total Wastewater Utility Expenses
	ACCT. NO.	703 703 704 710 711 715 716 718	731 732 734 734 736 741 741	756 759 760 766 766 767 767 767 767 767 767 767	

SYSTEM NAME/COUNTY: Cedar B

Cedar Hills Sewer/Marion

eddi fillis sewei/:mirem

.112	RECLAIMED WATER DISTRIBUTION		\$			Constitution of the consti					-																		Access to the control of the control		date and the second sec		0
=	RECLAIMED WATER DISTRIBUTION	EXPENSES- OPERATIONS	S								The same of the sa															200							0 8
MATRIX	RECLAIMED WATER	EXPENSES- MAINTENANCE	(III)	9																						and the second s							0 \$
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	RECLAIMED	EXPENSES- OPERATIONS	0										-						-				-										0 s
R UTILITY EXP	ĸ,	ADMIN. & GENERAL EXPENSES		2,077		1,302						S. Shandacharda articles articles		The second secon																			8,979
WASTEWATE	·.	CUSTOMER ACCOUNTS EXPENSE	(i)	5																						With the second	P. C.						0 \$
		ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Furchased Fower	Fuel for Fower Fundlased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
		ACCT. NO.	(a)	701	703	-	704	710	711	715	01/	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	166		191	770	775	To

S-10(b)

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0	118	118
5/8"	Displacement	1.0	110	110
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	***************************************	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

8,585,000 ÷ 118 ÷ 365 = 199

T 70	T- T T	TOTAL		
	1 11	.1 1 Y	· A	MF:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.027	
Basis of Permit Capacity (1)	AADF	
Manufacturer	MARLOF	
Type (2)	Advanced Treatment	
Hydraulic Capacity	Unknown	
Average Daily Flow	23,521	
Total Gallons of Wastewater Treated	8,585,000	
Method of Effluent Disposal	Ponds	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served
Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout
Estimated annual increase in ERCs* O Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No
9. Has the utility been required by the DEP or water management district to implement reuse?No
10. When did the company last file a capacity analysis report with the DEP? Never
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # FLA 010771

^{*} An ERC is determined based on the calculation on S-11.