## CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than $\$ 200,000$ Each) 

## ANNUAL REPORT

WS160<br>42<br>Marion Utilities. Inc<br>710 N.E. 30th Avenue<br>Ocala. FL 34470-6460



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Florida Pubic serve Commission Division of Water and Wastewater

FOR THE
SCION

YEAR ENDED DECEMBER 31, $\qquad$

Per FPSC records, this utility is a Class B Utility

40 Southeast. 11th Avenue
Ocala, Florida 34471-2333
352-732-4260
Fax: 352-732 1180
www.ocalacpa.com

Jeffery P. Crippen
C.P.A.

Raymond L. Crippen
C.P.A., Retired

William L. Trice
C.P.A.

Brenda L. Ford C.P.A

Ied M. Reiter C.P.A

Debra L. Pilarczyk C.P.A.

Lorri A. Carpenter C.P.A

Craig S. Silverman

Lisd K. Campbell
C.P.A

To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the balance sheets of Marion Utilities, Inc., as of December 31, 1999 and December 31, 1998, and the related statements of income and retained earnings for the year ended December 31, 1999 included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

The financial statements have been prepared in conformity with the accounting practices prescribed for water and wastewater utilities by the Florida Public Service Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Our compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them

These financial statements are presented in accordance with the requirements of the Florida Public Service Commission, which differs from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.


March 24, 2000

[^0]Certified Pubicic Accountants

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform Systern of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

> Florida Public Service Commission
> Division of Water and Wastewater
> 2540 Shumard Oak Boulevard
> Tallahassee, Flerida 32399-0873

The fourth copy should be retained by the utility.


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## EXECUTIVE SUMMARY

## CERTIFICATION OF ANNUAL REPORT

1 HEREBY CERTIFY, to the best of my knowledge and belief:


1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report is to the business affairs of the respondent are true, correct and complete for the period for which it represents.


* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## ANNUAL REPORT OF

YEAR OF REPORT
December 31, 1999

## Marion Utilities, Inc.

County:
Marion
(Exact Name of Utility)
List below the exact mailing address of the utility for which normal correspondence should be sent:

> 710 N.E. 30 th Avenue
> Ocala, Florida 34470

Telephone: $\quad$ 352-622-1171
E Mail Address: $\qquad$
WEB Site:
Sunshine State One-Call of Florida, Inc. Member Number
Name and address of person to whom correspondence concerning this report should be addressed:

> Tim E. Thompson
> 710 N.E. 30 th Avenue
> Ocala, Florida 34470
> $352-622-1171$

Telephone:
List below the address of where the utility's books and records are located:
710 N.E. 30 th Avenue
Ocala, Florida 34470

Telephone: $\quad 352-622-1171$
List below any groups auditing or reviewing the records and operations:
$\qquad$
$\qquad$

Date of original organization of the utility: $\quad 11 / 25 / 80$
Check the appropriate business entity of the utility as filed with the Internal Revenue Service


List below every corporation or person owning or holding directly or indirectly $5 \%$ or more of the voting securities of the utility:

Percent Ownership
Name

| 1. | Name |
| :--- | :--- |
| 2. | Tim. Thomnson |
| 3. | Linda. Thompson |
| 4. |  |
| 5. |  |
| 6. |  |
| 7. |  |
| 8. |  |
| 9. |  |
| 10. |  |

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION
\(\left.$$
\begin{array}{|c|c|c|c|}\hline \begin{array}{c}\text { NAME OF COMPANY } \\
\text { REPRESENTATIVE } \\
(1)\end{array} & \begin{array}{c}\text { TITLE OR } \\
\text { POSITION } \\
\text { (2) }\end{array} & \begin{array}{c}\text { ORGANIZATIONAL } \\
\text { UNIT TITLE } \\
\text { (3) }\end{array} & \begin{array}{c}\text { USUAL PURPOSE } \\
\text { FOR CONTACT } \\
\text { WITH FPSC }\end{array}
$$ <br>

\hline Tim E. Thompson \& President \& Marion Utilities, \& Various\end{array}\right]\)| Inc. |
| :--- |
| Elsie Crippen |

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
(2) Provide individual telephone numbers if the person is not normally reached at the company.
(3) Name of company employed by if not on general payroll.

## COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:
A. Brief company history.
B. Public services rendered.
C. Major goals and objectives.
D. Major operating divisions and functions.
E. Current and projected growth patterns.
F. Major transactions having a material effect on operations.

In 1997 we added 97 new customers. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enable us to provide fire flow. We added a back up well at Quadvilla Estates to conform to DEP requirements.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we had planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing the construction of the permitted areas served by the Spruce Creek Plant.

In 1999 we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

UTILITY NAME: Marion Utilities, Inc.

## PARENT / AFFILIATE ORGANIZATION CHART

Current as of $12 / 31 / 99$
Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

There are no parent or subsidiary companies.

UTILITY NAME: Marion Utilities, Inc.

## COMPENSATION OF OFFICERS



## COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.


## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

| NAME OF OFFICER, DIRECTOR OR AFFILIATE <br> (a) | IDENTIFICATION OF SERVICE OR PRODUCT <br> (b) | AMOUNT <br> (c) | NAME AND <br> ADDRESS OF <br> AFFILIATED ENTITY <br> (d) |
| :---: | :---: | :---: | :---: |
| Tim E. Thompson |  | \$ | Lou Earl |
| Linda L. Thompson |  |  | Properties, |
| Partners in the |  |  | 23664 NE 124th |
| Affiliate | Rent | 29,383 | P1. Rd., Salt |
|  |  |  | Springs, Fl, 32634 |
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[^1]
## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.
$\left.\begin{array}{|c|c|c|c|}\hline \text { NAME } & \begin{array}{c}\text { PRINCIPLE } \\ \text { OCCUPATION } \\ \text { OR BUSINESS } \\ \text { AFFILIATION } \\ \text { (b) }\end{array} & \begin{array}{c}\text { AFFILIATION OR } \\ \text { CONNECTION } \\ \text { (c) }\end{array} & \begin{array}{c}\text { (a) }\end{array} \\ \hline \text { TimAME AND ADDRESS } \\ \text { OF AFFILIATION OR } \\ \text { CONNECTION } \\ \text { (d) }\end{array}\right\}$
UTILITY NAME:
BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

| Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or w This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property revenue and expenses segregated out as nonutility also. |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | ASSETS |  | REVENUES |  | EXPENSES |  |
| BUSINESS OR SERVICE CONDUCTED <br> (a) | BOOK COST OF ASSETS $\qquad$ <br> (b) | $\begin{gathered} \text { ACCOUNT } \\ \text { NUMBER } \\ \text { (c) } \\ \hline \end{gathered}$ | REVENUES GENERATED <br> (d) | ACCOUNT NUMBER (e) | EXPENSES INCURRED ( 1 $\qquad$ | $\begin{array}{\|c\|} \hline \text { ACCOUNT } \\ \text { NUMBER } \\ (\mathrm{g}) \end{array}$ |
| None | \$ |  | S |  | \$ |  |
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## BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of $\$ 500$ in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
-management, legal and accounting services
-computer services
-engineering \& construction services
-repairing and servicing of equipment
-material and supplies furnished
-leasing of structures, land, and equipment
-rental transactions
-sale, purchase or transfer of various products

|  | DESCRIPTION | CONTRACT OR | ANNUAL CHARGES |  |
| :---: | :---: | :---: | :---: | :---: |
| NAME OF COMPANY OR RELATED PARTY (a) | SERVICE AND/OR NAME OF PRODUCT (b) | AGREEMENT EFFECTIVE DATES (c) | (P)urchased (S)old <br> (d) | $\begin{aligned} & \text { AMOUNT } \\ & \text { (e) } \end{aligned}$ |
| Lou-Earl Properties | Rent | Nov, 1983 | P | 29,383 |
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E-10(a)
business transactions with related parties (Cont'd)
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets
The columnar instructions follow:
(a) Enter name of related party or company.

$$
\begin{aligned}
& \text { (a) Enter name of related party or company. } \\
& \text { (b) Describe briefly the type of assets purchased, sold or transferred. }
\end{aligned}
$$

$$
\begin{aligned}
& \text { (b) Describe briefly the type of assets purchased, sold or transferred. } \\
& \text { (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". } \\
& \text { (c) }
\end{aligned}
$$

$$
\begin{aligned}
& \text { (c) Enter the total received or paid. Indicate purchas } \\
& \text { (d) Enter the net book value for each item reported. }
\end{aligned}
$$

(d) Enter the net book value for each item reported.
(e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

## FINANCIAL SECTION

## COMPARATIVE BALANCE SHEET

 ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS


* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET
The space below is provided for important notes regarding the balance sheet.

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

|  | $\begin{aligned} & \text { ACCOUNT NAME } \\ & \text { (b) } \end{aligned}$ | REF. <br> (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
| :---: | :---: | :---: | :---: | :---: |
| 201 | EQUITY CAPITAL <br> Common Stock Issued | F-15 | 10 | 10 |
| 204 | Preferred Stock Issued | F-15 |  |  |
| 202,205 * | Capital Stock Subscribed |  |  |  |
| 203,206 * | Capital Stock Liability for Conversion |  |  |  |
| $207 *$ | Premium on Capital Stock |  |  |  |
| 209* | Reduction in Par or Stated Value of Capital Stock |  |  |  |
| 210 * | Gain on Resale or Cancellation of Reacquired Capital Stock |  |  |  |
| 211 | Other Paid - In Capital |  | 990 | 990 |
| 212 | Discount On Capital Stock |  |  |  |
| 213 | Capital Stock Expense |  |  |  |
| 214-215 | Retained Earnings | F-16 | - 537.187 | 575.283 |
| 216 | Reacquired Capital Stock |  | --537.187 | 575.283 |
| 218 | Proprietary Capital (Proprietorship and Partnership Only) |  |  |  |
|  | Total Equity Capital |  | S 538,187 | 576,283 |
| 221 | Bonds LONG TERM DEBT |  |  |  |
| 222 * | Reacquired Bonds | F-15 |  |  |
| 223 | Advances from Associated Companies | F-17 |  |  |
| 224 | Other Long Term Debt | F-17 | 31,082 | 27,176 |
|  | Total Long Term Debt |  | S 31,082 | S 27,176 |
| 231 | CURRENT AND ACCRUED LIABILITIES <br> Accounts Payable A/P \& Contracts |  | 377,818 | 360,696 |
| 232 | Notes Payable | F-18 | 89,966 | 88,585 |
| 233 | Accounts Payable to Associated Companies | F-18 |  |  |
| 234 | Notes Payable to Associated Companies | F-18 |  |  |
| 235 | Customer Deposits |  | 80,706 | 71,051 |
| 236 | Accrued Taxes | W/S-3 | 53,576 | 49,001 |
| 237 | Accrued Interest | F-19 | 4,092 | 3,728 |
| 238 | Accrued Dividends |  |  |  |
| 239 | Matured Long Term Debt |  |  |  |
| 240 | Matured Interest |  |  |  |
| 241 | Miscellaneous Current \& Accrued Liabilities | F-20 | 75,292 | 92,151 |
|  | Total Current \& Accrued Liabilities |  | \$ 681,450 | \$ 665,212 |

[^2]
## COMPARATIVE BALANCE SHEET

 EQUITY CAPITAL AND LIABILITIES| $\begin{gathered} \hline \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \end{gathered}$ | ACCOUNT NAME <br> (b) | REF. PAGE | PREVIOUS YEAR <br> (d) | $\begin{gathered} \hline \text { CURRENT } \\ \text { YEAR } \\ \text { (e) } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: |
| 251 | DEFERRED CREDITS Unamortized Premium On Debt | F-13 | s | s |
| 252 | Advances For Construction | F-20 |  |  |
| 253 | Other Deferred Credits | F-21 |  |  |
| 255 | Accumulated Deferred Investment Tax Credits |  | 6,074 | 5,840 |
| Total Deferred Credits |  |  | s | 5,840 |
| 261 | OPERATING RESERVES Property Insurance Reserve |  | \$ | S |
| 262 | Injuries \& Damages Reserve |  |  |  |
| 263 | Pensions and Benefits Reserve |  |  |  |
| 265 | Miscellaneous Operating Reserves |  |  |  |
| Total Operating Reserves |  |  | S 0 | S 0 |
| 271 | CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction | F-22 | S 1,719,968 | S 1,776,296 |
| 272 | Accumulated Amortization of Contributions in Aid of Construction | F-22 | 568,591 | 633,117 |
| Total Net C.I.A.C. |  |  | \$ 1,151,377 | S 1,143,179 |
| 281 | ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes Accelerated Depreciation |  | 177,027 | S 174,067 |
| 282 | Accumulated Deferred Income Taxes Liberalized Depreciation |  |  |  |
| 283 | Accumulated Deferred Income Taxes - Other |  | $(236,582)$ | (227.989) |
| Total Accumulated Deferred Income Tax |  |  | $s=(59,555)$ | $5 \quad(53,922)$ |
|  | TOTAL EQUITY CAPITAL AND LIABILITIES |  | S $\quad 2,348,615$ | S $\quad 2,363,768$ |

## COMPARATIVE OPERATING STATEMENT

| ACCT. No. <br> (a) | ACCOUNT NAME <br> (b) | REF. PAGE (c) | PREVIOUS YEAR <br> (d) | CURRENT YEAR * <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 400 | UTILITY OPERATING INCOME <br> Operating Revenues | F-3(b) | \$ 1,033,348 | S 1,093,173 |
| 469.530 | Less: Guaranteed Revenue and AFPI | F-3(b) |  |  |
| Net Operating Revenues |  |  | \$ 1,033,348 | \$ 1,093,173 |
| 401 | Operating Expenses | F-3(b) | S 741.916 | S 793,932 |
| 403 | Depreciation Expense: | F-3(b) | \$ 109,350 | \$ 111,216 |
|  | Less: Amortization of CIAC | F-22 | (61.625) | $(64,526)$ |
| Net Depreciation Expense |  |  | S 47,725 | S 46,690 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-3(b) | 6,156 | -6,156 |
| 407 | Amortization Expense (Other than CIAC) | F-3(b) | 846 | 846 |
| 408 | Taxes Other Than Income | W/S-3 | - 90,560 | -93,967 |
| 409 | Current Income Taxes | W/S-3 | 41,182 | 38,826 |
| 410.10 | Deferred Federal Income Taxes | W/S-3 | $(10,787)$ | - $(4,910)$ |
| 410.11 | Deferred State Income Taxes | W/S-3 |  |  |
| 411.10 | Provision for Deferred Income Taxes - Credit | W/S-3 | 21,248 | 13,192 |
| 412.10 | Investment Tax Credits Deferred to Future Periods | W/S-3 |  |  |
| 412.11 | Investment Tax Credits Restored to Operating Income | W/S-3 | (234) | (234) |
| Utility Operating Expenses |  |  | S $\quad 938.612$ | S $\quad 988,465$ |
| Net Utility Operating Income |  |  | s 94,736 | 104,708 |
| 469. 530 | Add Back: Guaranteed Revenue and AFPI | F-3(b) |  |  |
| 413 | Income From Utility Plant Leased to Others |  |  |  |
| 414 | Gains (losses) From Disposition of Utility Property |  | 3,526 | (7.0) |
| 420 | Allowance for Funds Used During Construction |  |  |  |
| Total Utility Operating Income [Enter here and on Page F-3(c)] |  |  | \$ 98,262 | \$ 103,998 |

- For each account, Column e should agree with Cloumns f, $g$ and $h$ on F -3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)


- Total of Schedules W-3 / S-3 for all rate groups.

December 31. 1999

## COMPARATIVE OPERATING STATEMENT (Cont'd)

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \\ \hline \end{gathered}$ | ACCOUNT NAME <br> (b) | REF. <br> PAGE <br> (c) | PREVIOUS <br> YEAR <br> (d) | $\begin{aligned} & \hline \text { CURRENT } \\ & \text { YEAR } \\ & \text { (e) } \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| Total Utility Operating Income [from page F-3(a)] |  |  | \$ 98,262 | \$ 103,998 |
| 415 | OTHER INCOME AND DEDUCTIONS <br> Revenues-Merchandising, Jobbing, and Contract Deductions |  | \$ |  |
| 416 | Costs \& Expenses of Merchandising Jobbing, and Contract Work |  |  |  |
| 419 | Interest and Dividend Income |  | 2,341 | 2.342 |
| 421 | Nonutility Income |  |  |  |
| 426 | Miscellaneous Nonutility Expenses |  | (3,095) | (3.812) |
| Total Other Income and Deductions |  |  | \$ (754) | \$ (1,470) |
| 408.20 | TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income |  | S | \$ |
| 409.20 | Income Taxes |  | (12,876) |  |
| 410.20 | Provision for Deferred Income Taxes |  | $\begin{gathered} 1,359 \\ (1,583) \end{gathered}$ | $\frac{(26,732)}{1,950}$ |
| 411.20 | Provision for Deferred Income Taxes - Credit |  |  | (4,599) |
| 412.20 | Investment Tax Credits - Net |  |  |  |
| 412.30 | Investment Tax Credits Restored to Operating Income |  |  |  |
| Total Taxes Applicable To Other Income |  |  | \$ (13, 100) | \$ $(29,381)$ |
| 427 | INTEREST EXPENSE Interest Expense | F-19 | \$ 17,714 | \$ 63.813 |
| 428 | Amortization of Debt Discount \& Expense | F-13 |  |  |
| 429 | Amortization of Premium on Debt | F-13 |  |  |
| Total Interest Expense |  |  | \$ 17,714 | S 63.813 |
| 433 | EXTRAORDINARY ITEMS Extraordinary Income |  | \$ | S |
| 434 | Extraordinary Deductions |  |  |  |
| 409.30 | Income Taxes. Extraordinary Items |  |  |  |
| Total Extraordinary Items |  |  | \$ 0 | $\$ \ldots$ |
| NET INCOME |  |  | \$ 92,894 | \$,68,096 |

Explain Extraordinary Income:

December 31. 1999

SCHEDULE OF YEAR END RATE BASE


## NOTES:

(1) Estimate based on the methodology used in the last rate proceeding.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and
Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31. 1999

## SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

| CLASS OF CAPITAL (a) | $\begin{aligned} & \text { DOLLAR } \\ & \text { AMOUNT (2) } \\ & \text { (b) } \end{aligned}$ | PERCENTAGE OF CAPITAL $\qquad$ <br> (c) | ACTUAL COST RATES (3) (d) | WEIGHTED COST (cxd) (e) |
| :---: | :---: | :---: | :---: | :---: |
| Common Equity | S 576,283 | 70.07 | 10.72 | 7.51. |
| Preferred Stock |  |  |  |  |
| Long Term Debt | 115,761 | 14.08 | 8.35 | 1.17 |
| Customer Deposits | 71,051 | 8.64 | 6\% | . 52 |
| Tax Credits - Zero Cost |  |  |  |  |
| Tax Credits - Weighted Cost |  |  |  |  |
| Deferred Income Taxes | 53.432 | 6.50 | 0 | 0 |
| Other (Explain) |  |  |  |  |
| Investment Tax Credits | 5.840 | 71 | 0 | , |
| Total | \$ 822,367 | 100\% |  | 9.20 |

(1) If the utility's capital structure is not used, explain which capital structure is used.
(2) Should equal amounts on Schedule F-6, Column (g).
(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

## APPROVED RETURN ON EQUITY

Current Commission Return on Equity:
Commission order approving Return on Equity:
95-1193-FOF-WS

## APPROVED AFUDC RATE - NOT APPLICABLE <br> COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:
\%
Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

| YEAR OF REPORT |
| :---: |
| December 31, 1999 |



UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115
Report each acquisition adjustment and related accumulated amortization separately.
For anv acauisition adiustments approved by the Commission. include the Order Number.


## UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number

| $\begin{gathered} \text { ACCT. } \\ \text { (a) } \\ \hline \end{gathered}$ | $\begin{aligned} & \text { DESCRIPTION } \\ & \text { (b) } \end{aligned}$ | water <br> (c) | WASTEWATER <br> (d) | OTHER THAN REPORTING SYSTEMS <br> (e) |  | $\begin{gathered} \text { TOTAL } \\ \text { (f) } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 114 | Acquisition adjustment Quad Villa | S (7,897) | \$ | \$ | S | 7) |
|  | Order \#11568 | 164,972 |  |  |  | 164.972 |
|  | Balance after order \#11568 | 113,399 |  |  |  | 113,399 |
|  | Woods \& Meadows | $(17,697)$ |  |  |  | $(17.697)$ |
|  | Spruce Creek | $(58,554)$ |  |  |  | $(58,554)$ |
|  | Deer Creek | 6,732 |  |  |  | 6,732 |
|  | Windgate | 20,895 |  |  |  | 20,895 |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Total Plant Acquisition Adjustments |  | \$ 221,850 | S - | S - | S | 221,850 |
| 115 | Accumulated Amortization Quad Villa | \$ 3,751 | S | \$ | \$ | 3,751 |
|  | Order \#11568 | $(118,017)$ |  |  |  | $(118,017)$ |
|  | Balance after order \#11568 | $(82,240)$ |  |  |  | $(82,240)$ |
|  | Woods \& Meadows | 6,009 |  |  |  | 6.009 |
|  | Spruce Creek | 18,054 |  |  |  | 18,054 |
|  | Deer Creek | $(1,935)$ |  |  |  | $(1,935)$ |
|  | Windgate | $(6,716)$ |  |  |  | (6.716) |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Total Accumulated Amortization |  | S (181,094) | \$ | S | S | $(181,094)$ |
| Net Aquisition Adjustments |  | S 40,756 | \$ - | S | S | 40,756 |

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

(1) Account 108 for Class B utilities.
(2) Not applicable for Class B utilities.
(3) Account 110 for Class B utilities.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766) 

| DESCRIPTION OF CASE <br> (DOCKET NO.) <br> (a) | EXPENSE <br> INCURRED DURING YEAR <br> (b) | CHARGED OFF DURING YEAR |  |
| :---: | :---: | :---: | :---: |
|  |  | ACCT. <br> (d) | AMOUNT <br> (e) |
| N/A | S |  |  |
| Total | \$ 0 | 0 | 0 |

## NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of $\$ 25,000$ or more included in Account 121 .
Other Items may be grouped by classes of property.


SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)
Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS
(a)

SPECIAL DEPOSITS (Account 132):


## INVESTMENTS AND SPECIAL FUNDS <br> ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127


## ACCOUNTS AND NOTES RECEIVABLE - NET <br> ACCOUNTS 141-144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.


## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

| DESCRIPTION <br> (a) | TOTAL <br> (b) |
| :---: | :---: | :---: |
|  | - |
|  | - |
|  | - |
| Total | - |

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separatelv.


MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174
$\left.\begin{array}{|c|c|}\hline \text { DESCRIPTION - Provide itemized listing } \\ \text { (a) }\end{array} \quad \begin{array}{c}\text { BALANCE END } \\ \text { OF YEAR } \\ \text { (b) }\end{array}\right]$

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

| DESCRIPTION <br> (a) | AMOUNT WRITTEN OFF DURING YEAR <br> (b) | YEAR END BALANCE <br> (c) |
| :---: | :---: | :---: |
| UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): | \$ | \$ |
| Total Unamortized Debt Discount and Expense |  | S |
| UNAMORTIZED PREMIUM ON DEBT (Account 251): | S | S |
| Total Unamortized Premium on Debt | S 0 | 0 |

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separatelv.

|  | RESCRIPTION <br> (a) | TOTAL <br> (b) |
| :--- | :---: | :---: |
|  |  |  |
|  |  |  |
| Total Extraordinary Property Losses | 5 | 0 |

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

| DESCRIPTION - Provide itemized listing |
| :---: | :---: | :---: |
| (a) | | AMOUNT <br> WRITTEN OFF <br> DURING YEAR <br> (b) |
| :---: |
| DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) | | YEAR END <br> BALANCE <br> (c) |
| :---: |
| Total Deferred Rate Case Expense |

## CAPITAL STOCK ACCOUNTS 201 AND 204*

| DESCRIPTION <br> (a) | RATE <br> (b) | TOTAL (c) |
| :---: | :---: | :---: |
| COMMON STOCK |  |  |
| Par or stated value per share |  | \$ 1 |
| Shares authorized |  | 1000 |
| Shares issued and outstanding |  | 100 |
| Total par value of stock issued |  | \$ 10 |
| Dividends declared per share for year |  | \$ 300 |
| PREFERRED STOCK <br> Par or stated value per share |  |  |
|  |  |  |
| Shares authorized |  |  |
| Shares issued and outstanding |  |  |
| Total par value of stock issued |  | \$ |
| Dividends declared per share for year |  | \$ |

* Account 204 not applicable for Class B utilities.


## BONDS

ACCOUNT 221


[^3]UTILITY NAME:

## STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separatelv the state and federal income tax effect of items shown in Account No. 439


Notes to Statement of Retained Earnings:

December 31. 1999

## ADVANCES FROM ASSOCIATED COMPANIES <br> ACCOUNT 223

Report each advance separately.


OTHER LONG-TERM DEBT ACCOUNT 224


- For variable rate obligations, provide the basis for the rate. (i.e.. prime $+2 \%$, etc.)

UTILITY NAME: Marion Utilities, Inc.

## NOTES PAYABLE ACCOUNTS 232 AND 234



* For variable rate obligations, provide the basis for the rate. (i

> | ACCOUNTS PAYABLE TO AS |
| :--- |
| ACCOUNT 233 |
| Report each account pava |
| DESCRIPTION |
| (a) |



| ACCOUNTS 237 AND 427 |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| DESCRIPTION OF DEBIT (a) | $\qquad$ |  | INTEREST ACCRUED DURING YEAR |  |  | INTEREST PAID DURING YEAR <br> (e) | BALANCE END <br> OF YEAR <br> (1) |
|  |  |  | ACCT. <br> DEBIT <br> (c) |  | $\begin{aligned} & \text { AMOUNT } \\ & \text { (d) } \end{aligned}$ |  |  |
| ACCOUNT NO. 237.1-Acerued Interest on Long Term Debt | \$ | 248 | 427.3 | \$ | \$ 8,825 | \$ 8,822 | \$ 251 |
| Total Account 237.1 | \$ | 248 |  |  | 8,825 | \$ 8,822 | \$ 251 |
| ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits | \$ | 3,844 | 427 | \$ | 4,263 | \$ 4,630 | \$ 3,477 |
| Interest on state income taxes paid |  |  |  |  | 50,725 | 50.725 | - |
| Total Account 237.2 |  | 3,844 |  |  | 54,988 $=$ | \$ 55,355 | \$ 3,477 |
| Total Account 237 (1) |  | 4,092 |  |  | 63,813 | \$ 64, 177 | \$ 3,728 |
| INTEREST EXPENSED: Total accrual Account 237 |  |  | 237 |  | 63,813 | (1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest. |  |
| Less Capitalized Interest Portion of AFUDC: |  |  |  |  | - |  |  |  |
|  |  |  |  |  |  | (2) Must agree to F-3 (c), Current Year Interest Expense |  |
| Net Interest Expensed to Account No. 427 (2) |  |  |  |  | 63,813 |  |  |



- Report advances separately by reporting group, designating water or wastewater in column (a).


## OTHER DEFERRED CREDITS ACCOUNT 253



UTILITY NAME:

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

| $\begin{aligned} & \text { DESCRIPTION } \\ & \text { (a) } \end{aligned}$ | $\begin{gathered} \text { WATER } \\ \text { (W-7) } \\ \text { (b) } \\ \hline \end{gathered}$ | WASTEWATER <br> (S-7) <br> (c) | W \& WW OTHER THAN SYSTEM REPORTING (d) | TOTAL (e) |
| :---: | :---: | :---: | :---: | :---: |
| Balance first of year | \$ 1,560,827 | \$ 159,141 | \$ 0 | \$ 1, 719,968 |
| Add credits during year: | \$ 56,328 | \$ | \$ | \$ 56,328 |
| Less debit charged during the year | \$ | \$ | \$ |  |
| Total Contribution In Aid of Construction | \$ 1,617,155 | \$ 159,141 | $\$ 0$ | \$ 1,776,296 |

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

| DESCRIPTION <br> (a) | WATER (W-8(a)) (b) $\qquad$ | $\begin{aligned} & \text { WASTEWATER } \\ & \text { (S-8(a)) } \\ & \text { (c) } \end{aligned}$ | W \& WW OTHER <br> THAN SYSTEM <br> REPORTING <br> (d) | $\underset{(\mathrm{e})}{\text { TOTAL }}$ |
| :---: | :---: | :---: | :---: | :---: |
| Balance first of year | S 458,181 | \$ 110,410 | S 0 | S 568.591 |
| Debits during the year: | S 58,548 | \$ 5.978 | S | \$ 64.526 |
| Credits during the year | \$ | S | S | S |
| Total Accumulated Amortization of Contributions In Aid of Construction | \$ 516,729 | \$ 116,388 | S 0 | S 633,117 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.


## WATER

## OPERATION

## SECTION

## WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.
The water financial schedules (W-2 through W-10) should be filed for the group in total.
The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through $\mathrm{W}-15$ ) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY
Marion Utilities, Inc./Marion County


347 W
GROUP NUMBER

1

UTILITY NAME:
Marion Utilities, Inc.

SYSTEM NAME / COUNTY:
Marion Utilities/Marion

SCHEDULE OF YEAR END WATER RATE BASE

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \end{gathered}$ | ACCOUNT NAME <br> (b) | $\begin{aligned} & \text { REFERENCE } \\ & \text { PAGE } \\ & \text { (c) } \\ & \hline \end{aligned}$ | WATER UTILITY <br> (d) |
| :---: | :---: | :---: | :---: |
| 101 | Utility Plant In Service | W-4(b) | S 3,096, 815 |
|  | Less: <br> Nonused and Useful Plant (1) |  |  |
| 108 | Accumulated Depreciation | W-6(b) | 1,033,724 |
| 110 | Accumulated Amortization |  | 14,590 |
| 271 | Contributions In Aid of Construction | W-7 | 1,617,155 |
| 252 | Advances for Construction | F-20 |  |
| Subtotal |  |  | \$ $\quad 431,346$ |
| 272 | Add: <br> Accumulated Amortization of Contributions in Aid of Construction | W-8(a) | S 516,729 |
| Subtotal |  |  | S 948,075 |
| 114 | Plus or Minus: <br> Acquisition Adjustments (2) | F-7 | 164,972 |
| 115 | Accumulated Amortization of Acquisition Adjustments (2) | F-7 | $(118,017)$ |
|  | Working Capital Allowance (3) |  |  |
|  | Other (Specify): Deferred federal income tax |  | 53,432 |
|  | on CIAC (debit) |  |  |
| WATER RATE BASE |  |  | S 1,048,462 |
| WATER OPERATING INCOME |  | W-3 | 5 111,189 |
| ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base) |  |  | 10.60 |

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31. 1999
SYSTEM NAME / COUNTY:
Marion Utilities/Marion

## WATER OPERATING STATEMENT



| YEAR OF REPORT |
| :---: |
| December 31, 1999 |


NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.
system name/County : Marion Utilities/Marion

## WATER UTILITY PLANT MATRIX

Marion Utilitles/Marton


## BASIS FOR WATER DEPRECIATION CHARGES

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \end{gathered}$ | ACCOUNT NAME <br> (b) | AVERAGE SERVICE LIFE IN YEARS <br> (c) | AVERAGE <br> NET <br> SALVAGE IN <br> PERCENT <br> (d) | DEPRECIATION RATE APPLIED IN PERCENT ( $100 \%$-d) $/ \mathrm{c}$ <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 304 | Structures and Improvements | 33 |  | 3.03 |
| 305 | Collecting and Impounding Reservoirs, |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |
| 307 | Wells and Springs | 30 |  | 3.33 |
| 308 | Infiltration Galleries and Tunnels |  |  |  |
| 309 | Supply Mains |  |  |  |
| 310 | Power Generation Equipment |  |  |  |
| 311 | Pumping Equipment | 20 |  | 5.00 |
| 320 | Water Treatment Equipment | 22 |  | 4.55 |
| 330 | Distribution Reservoirs and Standpipes | 37 |  | 2.70 |
| 331 | Transmission and Distribution Mains | 43 |  | 2.33 |
| 333 | Services | 40 |  | 2.50 |
| 334 | Meters and Meter Installations | 20 |  | 5.00 |
| 335 | Hydrants |  |  |  |
| 336 | Backflow Prevention Devices |  |  |  |
| 339 | Other Plant Miscellaneous Equipment |  |  |  |
| 340 | Office Furniture and Equipment | 15 |  | 6.67 |
| 341 | Transportation Equipment | 6 |  | 16.67 |
| 342 | Stores Equipment |  |  |  |
| 343 | Tools, Shop and Garage Equipment | 16 |  | 6.25 |
| 344 | Laboratory Equipment |  |  |  |
| 345 | Power Operated Equipment |  |  |  |
| 346 | Communication Equipment | 10 |  | 10.00 |
| 347 | Miscellaneous Equipment |  |  |  |
| 348 | Other Tangible Plant | 10 |  | 10.00 |
| Water Plant Composite Depreciation Rate * |  |  |  |  |

[^4]| UTILITY | AME: $\quad$ Marion Utiliti | ies, Inc. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| SYSTEM | ME/COUNTY: Marion Utiliti | ies/Marion |  |  |  |
|  | ANALYSIS OF ENT | RIES IN WAT | ACCUMULATED | DEPRECIATIO | (CONT'D) |
| ACCT. NO. (a) | ACCOUNT NAME (b) | PLANT RETIRED <br> (a) | SALVAGE AND INSURANCE <br> (h) | COST OF REMOVAL AND OTHER CHARGES (i) | $\begin{aligned} & \text { TOTAL } \\ & \text { CHARGES } \\ & \text { (g-h+i) } \\ & \text { (i) } \\ & \hline \end{aligned}$ |
| 304 | Structures and Improvements | \$ | \$ | \$ | \$ |
| 305 | Collecting and Impounding Reservoirs |  | - - |  |  |
| 306 | Lake, River and Other Intakes |  | - |  |  |
| 307 | Wells and Springs |  |  |  |  |
| 308 | Infiltration Galleries and Tunnels |  |  |  |  |
| 309 | Supply Mains |  |  |  |  |
| 310 | Power Generation Equipment |  | - |  |  |
| 311 | Pumping Equip ent |  |  |  |  |
| 320 | Water Treatment Equipment |  |  |  |  |
| 330 | Distribution Reservoirs and Standpipes |  | $\square-\ldots$ |  |  |
| 331 | Transmission and Distribution Mains |  | - - - - | -- |  |
| 333 | Services | - | - - | - | - |
| 334 | Meters and Meter Installations |  |  | - | -- |
| 335 | Hydrants | --- |  |  |  |
| 336 | Backflow Prevention Devices | - _ | - .__ _ |  |  |
| 339 | Other Plant Miscellaneous Equipment |  | -- - - - | - |  |
| 340 | Office Furniture and Equipment | 830 |  |  | 830 |
| 341 | Transportation Equipment | 33,456 |  |  | 33.456 |
| 342 | Stores Equipment |  | - |  |  |
| 343 | Tools, Shop and Garage Equipment |  | $\square-$ | -- | --- - - |
| 344 | Laboratory Equipment |  |  | - | - - - |
| 345 | Power Operated Equipment |  | - |  |  |
| 346 | Communication Equipment |  |  |  | - |
| 347 | Miscellaneous Equipment |  |  |  |  |
| 348 | Other Tangible Plant |  |  |  |  |
| TOTAL | ater accumulated depreciation | \$ 34,286 | 0 | \$ 0 | \$ 34,286 |

## CONTRIBUTIONS IN AID OF CONSTRUCTION

 ACCOUNT 271| DESCRIPTION $\qquad$ <br> (a) | REFERENCE <br> (b) | WATER <br> (c) |
| :---: | :---: | :---: |
| Balance first of year |  | \$ 1,560,827 |
| Add credits during year: <br> Contributions received from Capacity, <br> Main Extension and Customer Connection Charges | W-8(a) | \$ 56,328 |
| Contributions received from Developer or Contractor Agreements in cash or property | W-8(b) | 0 |
| Total Credits |  | \$ 56,328 |
| Less debits charged during the year <br> (All debits charged during the year must be explained below) |  | \$ 0 |
| Total Contributions In Aid of Construction |  | S 1,617,155 |

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

UTILITY NAME:
SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR


ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

| DESCRIPTION <br> (a) | WATER <br> (b) |
| :--- | :--- |
| Balance first of year | $\$$458,181 <br> Debits during the year: <br> Accruals charged to Account 272 <br> Other debits (specify) : |
| Total debits |  |
| Credits during the year (specify) : |  |
| Total credits | $\$$ |
| Balance end of year | $\$$ |

> W-8(a)
> GROUP 1

```
SYSTEMNAME / COUNTY :
```

```
SYSTEMNAME / COUNTY :
```

                            Marion Utilities, Inc.
    Marion Utilities/Marion
    WATER CIAC SCHEDULE "B"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR


| UTILITY NAME: | Marion Utilities, Inc. |
| :--- | :--- |
| SYSTEMNAME/COUNTY: | Marion Utilities/Marion |

## WATER OPERATING REVENUE

| ACCT. <br> NO. <br> (a) | $\underset{\text { (b) }}{\text { DESCRIPTION }}$ | BEGINNING YEAR NO. CUSTOMERS * <br> (c) | YEAR END NUMBER OF CUSTOMERS <br> (d) | $\begin{aligned} & \text { AMOUNT } \\ & \text { (e) } \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| 460 | Water Sales: <br> Unmetered Water Revenue | 4,329 | 4,448 | \$ 1,025,457 |
| 461.1 | Metered Water Revenue: <br> Sales to Residential Customers |  |  |  |
| 4612 | Sales to Commercial Customers |  |  |  |
| 461.3 | Sales to Industrial Customers |  |  |  |
| 461.4 | Sales to Public Authorities |  |  |  |
| 461.5 | Sales Multiple Family Dwellings |  |  |  |
|  | Total Metered Sales |  |  | \$ 1,025,457 |
| 462.1 | Fire Protection Revenue: Public Fire Protection |  |  |  |
| 462.2 | Private Fire Protection |  |  |  |
|  | Total Fire Protection Revenue |  |  | \$ 0 |
| 464 | Other Sales To Public Authorities |  |  |  |
| 465 | Sales To Irrigation Customers |  |  |  |
| 466 | Sales For Resale |  |  |  |
| 467 | Interdepartmental Sales |  |  |  |
|  | Total Water Sales | = | - | \$ 1,025,457 |
| 469 | Other Water Revenues: Guaranteed Revenues (Including | ance for Funds Pru | Invested or AF | \$ |
| 470 | Forfeited Discounts |  |  |  |
| 471 | Miscellaneous Service Revenues |  |  | 14,970 |
| 472 | Rents From Water Property |  |  |  |
| 473 | Interdepartmental Rents |  |  |  |
| 474 | Other Water Revenues |  |  | 24,017 |
|  | Total Other Water Revenues |  |  | \$ 38,987 |
| Total Water Operating Revenues |  |  |  | \$ 1,064,444 |

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

| $\begin{aligned} & \text { ACCT. } \\ & \text { NO. } \\ & \text { (a) } \\ & \hline \end{aligned}$ | ACCOUNT NAME <br> (b) | CURRENT <br> YEAR <br> (c) | SOURCE OF SUPPLYAND EXPENSES OPERATIONS <br> (d) |  <br> 2 <br> SOURCE OF <br> SUPPLY AND <br> EXPENSES - <br> MAINTENANCE <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 601 | Salaries and Wages - Employees | \$ 151,673 | 22,301 | S 13,039 |
| 603 | Salaries and Wages - Officers, Directors and Majority Stockholders | 204,784 | 10,731 | 5,366 |
| 604 | Employee Pensions and Benefits | 51,390 |  |  |
| 610 | Purchased Water |  |  |  |
| 615 | Purchased Power | 65,553 | 63,632 |  |
| 616 | Fuel for Power Purchased | 2,403 | 2,105 |  |
| 618 | Chemicals | 10,812 |  |  |
| 620 | Materials and Supplies |  |  |  |
| 631 | Contractual Services-Engineering | 2,393 |  |  |
| 632 | Contractual Services - Accounting | 21,743 |  |  |
| 633 | Contractual Services - Legal | 13,167 |  |  |
| 634 | Contractual Services - Mgt. Fees |  |  |  |
| 635 | Contractual Services - Testing | 12,920 |  |  |
| 636 | Contractual Services - Other |  |  |  |
| 641 | Rental of Building/Real Property | 29,383 |  |  |
| 642 | Rental of Equipment |  |  |  |
| 650 | Transportation Expenses | 7,689 | 1,202 | 601 |
| 656 | Insurance - Vehicle | 6,443 |  |  |
| 657 | Insurance - General Liability | 4,903 |  |  |
| 658 | Insurance - Workman's Comp. | 6,746 |  |  |
| 659 | Insurance - Other | 27,083 |  |  |
| 660 | Advertising Expense |  |  |  |
| 666 | Regulatory Commission Expenses <br> - Amortization of Rate Case Expense |  |  |  |
| 667 | Regulatory Commission Exp.-Other |  |  |  |
| 668 | Water Resource Conservation Exp. |  |  |  |
| 670 | Bad Debt Expense | 2,244 | - |  |
| 675 | Miscellaneous Expenses | 141,443 | 16,156 | 8,077 |
|  | otal Water Utility Expenses | S 762,772 | S $\quad 116,127$ | S 27.083 |

UTILITY NAME:
SYSTEM NAME / COUNTY:

Marion Utilities, Inc.
YEAR OF REPORT
December 31. 1999
Marion Utilities/Marion

WATER EXPENSE ACCOUNT MATRIX


PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's ) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [ (b) + (c)-(d) ] (e) | $\begin{gathered} \text { WATER SOLD } \\ \text { TO } \\ \text { CUSTOMERS } \\ \text { (Omit } 000 \text { 's) } \\ (\mathrm{f}) \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 32,458 | 3,806 | 28,652 | 28,652 |
| February |  | 34,189 | 5,601 | 28,588 | 28,588 |
| March |  | 47,539 | 8,163 | 39,376 | 39,376 |
| April |  | 59.123 | 1,413 | 57,710 | 57,710 |
| May |  | 53,748 | 8,920 | 44,828 | 44,828 |
| June |  | 41,463 | 3,540 | 37,923 | 37,923 |
| July |  | 43,544 | 6,282 | 37,262 | 37,262 |
| August |  | 44, 751 | 4,417 | 40,334 | 40,334 |
| September |  | 41,840 | 4,157 | 37,683 | 37,683 |
| October |  | 36,826 | 6,682 | 30, 144 | 30,144 |
| November |  | 38,978 | 5,669 | 33,309 | 33,309 |
| December |  | 34.636 | 2.520 | 32,116 | 32,116 |
| Total for Year | 0 | 509,095 | 61,170 | 447,925 | 447,925 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below:
$\mathrm{N} / \mathrm{A}$

| List for each source of supply: | GALLONS <br> CAPACITY <br> OF WELL | GAR DAY <br> FROM SOURCE | TYPE OF <br> SOURCE |
| :---: | :---: | :---: | :---: |
|  | - | - | - |
|  | - | - | - |

## SUPPORTING SCHEDULE FOR PAGE W-11

Marion Utilities, Inc.
Year of Report - December 31, 1999

| Subdivision | Capacity of Well | Gallons Per Day From Source | Type of Source |
| :---: | :---: | :---: | :---: |
| Pine Ridge | 604,000 | 85,120 | Ground |
| Cedar Hills | 1,173,000 | 132,360 | " |
| Fore Acres | 1,425,000 | 135,320 | " |
| Golden Holiday | 470,000 | 23,080 | " |
| Fort King | 604,000 | 57,950 | * |
| Hi-Cliff | 604,000 | 88,480 | " |
| Rainbow Lakes Est. | 1,238,000 | 106,730 | * |
| Stone Oaks | 316,000 | 15,070 | " |
| Ponderosa | 72,000 | 2,660 | " |
| Waldbusser | 72,000 | 2,503 | * |
| Buckskin | 201,000 | 11,440 | " |
| Quadvilla | 351,000 | 44,040 | " |
| Libra Oaks | 175,000 | 7,970 | " |
| Logans Run | 259,000 | 5,840 | " |
| Greenfields | 1,238,000 | 148,730 | * |
| Sheri Oaks | 129,000 | 760 | * |
| Oak Creek | 129,000 | 22,550 | " |
| McAteers | 129,000 | 19,580 | " |
| Woods \& Meadows | 979,000 | 145,710 | " |
| Spruce Creek | 2,736,000 | 273,100 | * |
| Deer Creek | 129,000 | 7,830 | * |
| Windgate | 518,000 | 52,130 | . |
| Turning Pointe | 518,000 | 5,820 | * |

UTILITY NAME: $\quad$ MARION UTILITIES, INC, $\quad$| YEAR OF REPORT |
| :---: |
| December 31. 1999 |

SYSTEM NAME / COUNTY: PINE RIDGE/MARION

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

$\qquad$
$\qquad$

## SYSTEM NAME / COUNTY : CEDARHILLS/MARION

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 547,000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | - STORAGE TANK |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID FEED CHLORINATION |
| Unit rating (i.e., GPM, pounds per gallon): | LIME TREATMENT N/A <br> Manufacturer: |
| Type and size of area: | FILTRATION N/A |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): - | Manufacturer: |

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 158,000 |  |  |
| :---: | :---: | :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | STORAGE TANK |  |  |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID | FEED | CHLORINATION |
|  | LIME TREATMENT $\mathrm{N} / \mathrm{A}$ |  |  |
| Unit rating (i.e., GPM, pounds per gallon): | Manufacturer: |  |  |
|  | FILTRATION N/A |  |  |
| Type and size of area: |  |  |  |
| Pressure (in square feet): | Manufacturer: |  |  |
| Gravity (in GPM/square feet): * | Manufacturer: |  |  |

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | -34,000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | STORAGE TANK |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID FEED CHLORINATION |
| Unit rating (i.e., GPM, pounds per gallon): | LIME TREATMENT N/A <br> Manufacturer: |
| Type and size of area: | FILTRATION N/A |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet) : | - Manufacturer: |

$\qquad$

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 64.000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | - STORAGE TANK |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID FEED CHLORINATION |
| Unit rating (i.e., GPM, pounds per gallon): | LIME TREATMENT $\mathrm{N} / \mathrm{A}$ Manufacturer: |
| Type and size of area: | FILTRATION N/A |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): - | - Manufacturer: |

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | -115,000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | - STORAGE TANK |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID FEED CHLORINATION |
| Unit rating (i.e., GPM, pounds per gallon): | LIME TREATMENT N/A <br> Manufacturer: |
| Type and size of area: | FILTRATION N/A |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): - | - Manufacturer: |

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 125,000 |  |
| :---: | :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | STORAGE | TANK |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID | FEED CHLORINATION |
| Unit rating (i.e., GPM, pounds per gallon): | LIME TREATMENT <br> Manufacturer: | N/A |
| Type and size of area: | FILTRATION | N/A |
| Pressure (in square feet): | Manufacturer: |  |
| Gravity (in GPM/square feet): - | Manufacturer: |  |

$\qquad$

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):
Location of measurement of capacity (i.e. Wellhead, Storage Tank):

Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):

Unit rating (i.e., GPM, pounds
per gallon):

Type and size of area:
Pressure (in square feet): $\qquad$ Manufacturer:
Gravity (in GPM/square feet): $\qquad$ Manufacturer:

SYSTEM NAME/COUNTY: SHERI OAKS/MARTON

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 54,000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | STORAGE TANK |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID FEED CHLORINATION |
| Unit rating (i.e., GPM, pounds per gallon): | LIME TREATMENT $\mathrm{N} / \mathrm{A}$ Manufacturer: |
| Type and size of area: | FILTRATION N/A |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): - | - Manufacturer: |

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 54,000 |  |
| :---: | :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | STORAGE TANK |  |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID | FEED CHLORINATION |
| Unit rating (i.e., GPM, pounds per gallon): $\qquad$ | LIME TREATMENT <br> Manufacturer: | $\mathrm{N} / \mathrm{A}$ |
| Type and size of area: | FILTRATION | N/A |
| Pressure (in square feet): | Manufacturer: |  |
| Gravity (in GPM/square feet): | Manufacturer: |  |

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 61,000 |  |
| :---: | :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | STORAGE TANK |  |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | LIQUID | FEED CHLORINATION |
| Unit rating (i.e., GPM, pounds per gallon): $\qquad$ | LIME TREATMENT | $\mathrm{N} / \mathrm{A}$ |
| Type and size of area: | FILTRATION | N/A |
| Pressure (in square feet): | Manufacturer: |  |
| Gravity (in GPM/square feet): - | - Manufacturer: |  |

$\qquad$

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facilityPermitted Capacity of Plant (GPD):Location of measurement of capacity(i.e. Wellhead, Storage Tank):Type of treatment (reverse osmosis,(sedimentation, chemical, aerated, etc.):Unit rating (i.e., GPM, poundsper gallon):
Type and size of area:
Pressure (in square feet):-
Gravity (in GPM/square feet):
$\qquad$ 370,000
STORAGE TANK
LIQUID FEED CHLORINATION
LIME TREATMENT ..... N/AManufacturer:
FILTRATION ..... N/A
Manufacturer
Manufacturer

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

$\qquad$

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):
Location of measurement of capacity (i.e. Wellhead, Storage Tank):

Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):

LIMETVEATM T $\mathrm{N} / \mathrm{A}$
Unit rating (i.e., GPM, pounds
per gallon):

Type and size of area:
Pressure (in square feet): $\qquad$ Manulacturer:
Manufacturer:
Gravity (in GPM/square feet): - $\qquad$

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| $\begin{gathered} \text { METER } \\ \text { SIZE } \\ \text { (a) } \\ \hline \end{gathered}$ | TYPE OF METER <br> (b) | $\begin{aligned} & \text { EQUIVALENT } \\ & \text { FACTOR } \\ & \text { (c) } \\ & \hline \end{aligned}$ | NUMBER OF METERS (d) | ```TOTAL NUMBER OF METER EQUTVALENTS (c\timesd) (e)``` |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 4,547 | 4,547 |
| 3/4" | Displacement | 1.5 | 35 | 52 |
| $1^{\prime \prime}$ | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2" | Displacement, Compound or Turbine | 8.0 |  |  |
| $3^{\prime \prime}$ | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  | $\underline{\square}$ |
| $3^{\prime \prime}$ | Turbine | 17.5 |  | $\underline{\square}$ |
| 4" | Displacement or Compound | 25.0 |  | $\underline{\square}$ |
| 4 " | Turbine | 30.0 |  | - |
| $6 "$ | Displacement or Compound | 50.0 |  | - |
| $6^{\prime \prime}$ | Turbine | 62.5 |  | --3 |
| 8" | Compound | 80.0 |  | - |
| 8 " | Turbine | 90.0 |  | - |
| $10^{\prime \prime}$ | Compound | 115.0 |  | - |
| $10^{\prime \prime}$ | Turbine | 145.0 |  | - |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalents |  | 4,599 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) / 365 days $/ 350$ gallons per day $)$
ERC Calculation:

$$
447,925 \div 4599 \div 365=267
$$

$\qquad$
$\qquad$

## SYSTEM NAME / COUNTY: PINE RIDGE/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. 241
4. Future connection capacity (in ERCs *) upon service area buildout. 241
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity?

## No

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system $\qquad$ None
$\qquad$
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: $N / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$ None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$
$\qquad$
$\square$

- An ERC is determined based on the calculation on the bottom of Page W-13.


## UTILITY NAME: <br> MARION UTILITIES, INC. <br> SYSTEM NAME / COUNTY: <br> CEDAR HILLS/MARION <br> OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines $\qquad$
4. Future connection capacity (in ERCs *) upon service area buildout. $\qquad$
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire ilow capacity? No
If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system $\qquad$ None
9. When did the company last file a capacity analysis report with the DEP? NONE F ILED
10. If the present system does not meet the requirements of DEP rules: $N / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# $\qquad$
$\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$
a. Is the system in compliance with the requirements of the CUP? $\qquad$ N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
$\qquad$

## ```FORE ACRES/MARION``` <br> SYSTEM NAME / COUNTY: FORE ACRES/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 440
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. $\qquad$
4. Future connection capacity (in ERCs *) upon service area buildout. $\qquad$
5. Estimated annual increase in ERCs *. $\qquad$
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? $\qquad$

- 

$\qquad$
No
$\qquad$
$\square$ .
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$
None
$\qquad$
$-$
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: $N / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# $\qquad$ 3420608
12. Water Management District Consumptive Use Permit \# $\qquad$
a Is the system in compliance with the requirements of the CUP? $\qquad$ YES
b. If not, what are the utility's plans to gain compliance? $\qquad$
$\qquad$
$\square$

- An ERC is determined based on the calculation on the bottom of Page W-13.
W-14

GROUP

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 173
2. Maximum number of ERCs * which can be served. 512
3. Present system connection capacity (in ERCs *) using existing lines. 173
4. Future connection capacity (in ERCs *) upon service area buildout. 173
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain complian e? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.


## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. $\qquad$ 86
4. Future connection capacity (in ERCs *) upon service area buildout. $\qquad$
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? $\qquad$ No
If so, how much capacity is required? $\qquad$ No
$\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system $\qquad$ None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: $N / A$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$

[^5]$\qquad$

## SYSTEM NAME / COUNTY: HI CLIEE/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 289
2. Maximum number of ERCs * which can be served. 887
3. Present system connection capacity (in ERCs *) using existing lines. 289
4. Future connection capacity (in ERCs *) upon service area buildout. 289
5. Estimated annual increase in ERCs *. $\qquad$
6. Is the utility required to have fire flow capacity? $\qquad$ No
If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: $\mathrm{N} / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# 3420533
12. Water Management District Consumptive Use Permit \# $\qquad$ None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.


## RAINBOW LAKES ESTATES/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 503
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. $\qquad$ 726
4. Future connection capacity (in ERCs *) upon service area buildout. 1000
5. Estimated annual increase in ERCs *.

15
6. Is the utility required to have fire flow capacity? $\qquad$ If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None -
$\qquad$
9. When did the company last file a capacity analysis report with the DEP?

NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$ 202999.02
a. Is the system in compliance with the requirements of the CUP? $\qquad$
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.


## SYSTEM NAME / COUNTY: STONE OAKS/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. 389
3. Present system connection capacity (in ERCs *) using existing lines. 81
4. Future connection capacity (in ERCs *) upon service area buildout. 81
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ - None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$
a. Is the system in compliance with the requirements of the CUP? $\qquad$
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.
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GROUP

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. $\qquad$ 22
4. Future connection capacity (in ERCs *) upon service area buildout. 22
5. Estimated annual increase in ERCs *. $\qquad$
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$
None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# $\qquad$ 3424808
12. Water Management District Consumptive Use Permit \# $\qquad$
a. Is the system in compliance with the requirements of the CUP? $\qquad$ N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.


## SYSTEM NAME / COUNTY:

WALDBUSSER/MARION
OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$ 84
3. Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) יpon service area buildout. 22
5. Estimated annual increase in ERCs *. $\qquad$
6. Is the utility required to have fire flow capacity? $\qquad$ No If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system $\qquad$
None $\qquad$
$\qquad$
$\qquad$

UTILITY NAME:
MARION UTILITIES, INC.
December 31, 1999

## SYSTEM NAME / COUNTY:

## BUCKSKIN/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. 60
4. Future connection capacity (in ERCs *) upon service area buildout. 60
5. Estimated annual increase in ERCs *. $\qquad$
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$ None
a. Is the system in compliance with the requirements of the CUP? $\qquad$
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.


## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines 268
4. Future connection capacity (in ERCs *) upon service area buildout. 268
5. Estimated annual increase in ERCs *. $\qquad$
6. Is the utility required to have fire flow capacity? $\qquad$
If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None $\qquad$ -
$\qquad$
$\qquad$

When did the company last file a capacity analysis report with the DEP? $\qquad$
10. If the present system does not meet the requirements of DEP rules: $\mathrm{N} / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# 50316
a. Is the system in compliance with the requirements of the CUP? $\qquad$ Yes
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.

IIBRA OAKS/MARTON

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 60
2. Maximum number of ERCs * which can be served. 150
3. Present system connection capacity (in ERCs *) using existing lines. 128
4. Future connection capacity (in ERCs *) upon service area buildout. 128
5. Estimated annual increase in ERCs *. $\qquad$ 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: $N / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID \# 6424590
12. Water Management District Consumptive Use Permit \# $\qquad$ 6574.01
a. Is the system in compliance with the requirements of the CUP? $\qquad$
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.


## SYSTEM NAME / COUNTY: INTERNATIONAL VULLAS/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 27
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. 100
4. Future connection capacity (in ERCs *) upon service area buildout. 100
5. Estimated annual increase in ERCs *. $\qquad$ 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None
$\qquad$
$\qquad$
$\qquad$
$\qquad$
$\qquad$
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$ 1
a. Is the system in compliance with the requirements of the CUP? $\qquad$ Yes
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.
$\qquad$


## SYSTEM NAME/COUNTY: GREENEIELDS-INDIAN_PINES/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. 457
4. Future connection capacity (in ERCs *) upon service area buildout. 457
5. Estimated annual increase in ERCs *. $\qquad$ 5
6. Is the utility required to have fire flow capacity? $\qquad$ Yes If so, how much capacity is required? 750 GPM
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$ 3101
a. Is the system in compliance with the requirements of the CUP? $\qquad$ Yes
b. If not, what are the utility's plans to gain compliance?

- An ERC is determined based on the calculation on the bottom of Page W-13.


## SYSTEM NAME / COUNTY:

## SHERI OAKS/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$ 5
2. Maximum number of ERCs * which can be served. 133
3. Present system connection capacity (in ERCs *) using existing lines. 23
4. Future connection capacity (in ERCs *) upon service area buildout. $\qquad$ 23
5. Estimated annual increase in ERCs * $\qquad$ 1
6. Is the utility required to have fire flow capacity? $\qquad$ No
If so, how much capacity is required? $\qquad$
$\qquad$
$\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# $\qquad$ 3424637 (Non Community)
12. Water Management District Consumptive Use Permit \# $\qquad$ None
a. Is the system in compliance with the requirements of the CUP? $\qquad$ $N / A$
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.

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GROUP

## SYSTEM NAME/COUNTY: OAK CREEK CAVERNS/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 35
2. Maximum number of ERCs * which can be served. 133
3. Present system connection capacity (in ERCs *) using existing lines. $\qquad$
4. Future connection capacity (in ERCs *) upon service area buildout. 46
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None $\qquad$
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: $\mathrm{N} / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$ None
a. Is the system in compliance with the requirements of the CUP? $\qquad$ $N / A$
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:
MARION UTILITIES, INC. $\qquad$

## SYSTEM NAME/COUNTY: MCATEER_ACRES/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 65
2. Maximum number of ERCs * which can be served. 150
3. Present system connection capacity (in ERCs *) using existing lines. 70
4. Future connection capacity (in ERCs *) upon service area buildout. 70
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$
None $\qquad$ -
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b Have these plans been approved by DEP? $\qquad$
$\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$
$\qquad$
a. Is the system in compliance with the requirements of the CUP? $\qquad$
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.


## SYSTEM NAME/COUNTY: WOODS \& MEADOWS/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. $\qquad$
3. Present system connection capacity (in ERCs *) using existing lines. $\qquad$ 562
4. Future connection capacity (in ERCs *) upon service area buildout. $\qquad$ 700
5. Estimated annual increase in ERCs *. $\qquad$
6. Is the utility required to have fire flow capacity? $\qquad$ No
If so, how much capacity is required?
$\qquad$ 0
$\qquad$

- 

7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$
None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: $N / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# 207849.03 $\qquad$
a. Is the system in compliance with the requirements of the CUP? $\qquad$ Yes
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.


## SYSTEM NAME/COUNTY: SPRUCE CREEK/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$
2. Maximum number of ERCs * which can be served. 2463
3. Present system connection capacity (in ERCs *) using existing lines. 1392
4. Future connection capacity (in ERCs *) upon service area buildout. 3632
5. Estimated annual increase in ERCs *.

100
6. Is the utility required to have fire flow capacity? $\qquad$ Yes If so, how much capacity is required? 1350 GPM
7. Attach a description of the fire fighting facilities. 27 Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ Additional 733 lots permitted will be built upon the developer and builders needs.
9. When did the company last file a capacity analysis report with the DEP? $\qquad$ NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$ 208481.03
a. Is the system in compliance with the requirements of the CUP? $\qquad$ Yes
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.
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GROUP

## DEER CREEK/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. $\qquad$ 46
2. Maximum number of ERCs * which can be served. 59
3. Present system connection capacity (in ERCs *) using existing lines. $\qquad$
4. Future connection capacity (in ERCs *) upon service area buildout. $\qquad$
5. Estimated annual increase in ERCs *. $\qquad$ 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: $N / \mathrm{A}$
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# $\qquad$ None
a. Is the system in compliance with the requirements of the CUP? $\qquad$ N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$
$\qquad$
$\square$

- An ERC is determined based on the calculation on the botton
W-14

GROUP $\qquad$

UTILITY NAME: $\qquad$

## SYSTEM NAME/COUNTY: TURNING POINTE/MARION

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 25
2. Maximum number of ERCs * which can be served. 163
3. Present system connection capacity (in ERCs *) using existing lines. 87
4. Future connection capacity (in ERCs *) upon service area buildout. 87
5. Estimated annual increase in ERCs *. $\qquad$
6. Is the utility required to have fire flow capacity? $\qquad$ No
If so, how much capacity is required? $\qquad$
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. $\qquad$ None

- 

$\qquad$
$\qquad$
$\qquad$
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$ NO
11. Department of Environmental Protection ID \# $\qquad$
12. Water Management District Consumptive Use Permit \# _ 20830296 AN
a. Is the system in compliance with the requirements of the CUP? $\qquad$ Yes
b. If not, what are the utility's plans to gain compliance? $\qquad$

* An ERC is determined based on the calculation on the bottom of Page W-13.


## WASTEWATER OPERATION

 SECTION
## WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.
The wastewater financial schedules ( $\mathrm{S}-2$ through $\mathrm{S}-10$ ) should be filed for the group in total.
The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.
All of the following wastewater pages ( $\mathrm{S}-2$ through $\mathrm{S}-12$ ) should be completed for each group and arranged
by group number.

SYSTEM NAME / COUNTY
Cedar Hills Sewer/Marion County

| CERTIFICATE | GROUP |
| :---: | :---: |
| NUMBER | NUMBER |

336-S

GROUP NUMBER

1

UTILITY NAME:
Marion Utilities, Inc.

SYSTEM NAME / COUNTY:
Cedar Hills Sewer/Marion

SCHEDULE OF YEAR END WASTEWATER RATE BASE


NOTES : (1) Estimate based on the methodology used in the last rate proceeding.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
$\qquad$

Cedar Hills Sewer/Marion

## WASTEWATER OPERATING STATEMENT

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \\ \hline \end{gathered}$ | ACCOUNT NAME <br> (b) | REFERENCE PAGE <br> (c) | WASTEWATER UTILITY <br> (d) |
| :---: | :---: | :---: | :---: |
| 400 | UTILITY OPERATING INCOME Operating Revenues | S-9(a) | \$ 24,474 |
| 530 | Less: Guaranteed Revenue (and AFPI) | S-9(a) |  |
| Net Operating Revenues |  |  | \$ 24,474 |
| 401 | Operating Expenses | S-10(a) | \$ 28,224 |
| 403 | Depreciation Expense | S-6(a) | 6,848 |
|  | Less: Amortization of CIAC | S-8(a) | $(5,978)$ |
| Net Depreciation Expense |  |  | \$ 870 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-7 |  |
| 407 | Amortization Expense (Other than CLAC) | F-8 |  |
| 408.10 | Taxes Other Than Income Utility Regulatory Assessment Fee |  | 1,101 |
| 408.11 | Property Taxes |  | 824 |
| 408.12 | Payroll Taxes |  | 1,755 |
| 408.13 | Other Taxes and Licenses |  |  |
| 408 | Total Taxes Other Than Income |  | \$ 3,680 |
| 409.1 | Income Taxes |  |  |
| 410.10 | Deferred Federal Income Taxes |  |  |
| 410.11 | Deferred State Income Taxes |  |  |
| 411.10 | Provision for Deferred Income Taxes - Credit |  |  |
| 412.10 | Investment Tax Credits Deferred to Future Periods |  |  |
| 412.11 | Investment Tax Credits Restored to Operating Income |  |  |
| Utility Operating Expenses |  |  | S 32,774 |
| Utility Operating Income |  |  | 5 (8,300) |
| 530 | Add Back: <br> Guaranteed Revenue (and AFPI) |  | S |
| 413 | Income From Utility Plant Leased to Others ${ }^{\text {I }}$ |  |  |
| 414 | Gains (losses) From Disposition of Utility Property |  |  |
| 420 | Allowance for Funds Used During Construction |  |  |
|  | Total Utility Operating Income |  | $\$=(8,300)$ |


| VEAR OF REPORT |
| :---: |
| December 31, 1999 |


| SYSTEM NAME/ COUNTY: Cedar Hills Sewer/Marion |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| WASTEWATER UTILITY PLANT ACCOUNTS |  |  |  |  |  |
| ACCT. NO. <br> (a) | $\begin{aligned} & \text { ACCOUNT NAME: } \\ & \text { (b) } \end{aligned}$ | PREVIOUS YEAR (c) | ADDITIONS <br> (d) | $\begin{aligned} & \text { RETIREMENTS } \\ & \text { (c) } \end{aligned}$ | CURRENT YEAR (f) |
| 351 | Organization | \$ | \$ | \$ | \$ |
| 352 | Franchises |  |  |  |  |
| 353 | Land and Land Rights | 3,869 |  |  | 3,869 |
| 354 | Structures and Improvements | 9,606 |  |  | 9,606 |
| 355 | Power Generation Equipment |  |  |  |  |
| 360 | Collection Sewers - Force | 88,575 |  |  | 88,575 |
| 361 | Collection Sewers - Gravity |  |  |  |  |
| 362 | Special Collecting Structures | 1,583 |  |  | 1,583 |
| 363 | Services to Customers | 17,363 |  |  | 17, 363 |
| 364 | Flow Measuring Devices |  |  |  |  |
| 365 | Flow Measuring Installations |  |  |  |  |
| 366 | Reuse Services |  |  |  |  |
| 367 | Reuse Meters and Meter Installations |  |  |  |  |
| 370 | Receiving Wells | 7,717 |  |  | 7,717 |
| 371 | Pumping Equipment | 4,003 |  |  | 4,003 |
| 374 | Reuse Distribution Reservoirs |  |  |  |  |
| 375 | Reuse Transmission and |  |  |  |  |
|  | Distribution System |  |  |  |  |
| 380 | Treatment and Disposal Equipment | 45,178 |  |  | 45,178 |
| 381 | Plant Sewers |  |  |  |  |
| 382 | Outfall Sewer Lines | 102 |  |  | 102 |
| 389 | Other Plant Miscellaneous Equipment | 1,656 |  |  | -1,656 |
| 390 | Office Furniture and Equipment |  |  |  |  |
| 391 | Transportation Equipment |  |  |  |  |
| 392 | Stores Equipment |  |  |  |  |
| 393 | Tools, Shop and Garage Equipment |  |  |  |  |
| 394 | Laboratory Equipment |  |  |  |  |
| 395 | Power Operated Equipment |  |  |  |  |
| 396 | Communication Equipment |  |  |  |  |
| 397 | Miscellaneous EEquipment |  |  |  |  |
| 398 | Other Tangible Plant | 1,200 |  |  | 1,200 |
|  | Total Wastewater Plant | \$ 180,852 | 0 | 0 | \$ 180,852 |

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

December 31, 1999

## BASIS FOR WASTEWATER DEPRECIATION CHARGES

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \end{gathered}$ | ACCOUNT NAME <br> (b) | AVERAGE SERVICE LIFE <br> IN YEARS <br> (c) | AVERAGE NET SALVAGE IN PERCENT <br> (d) | DEPRECIATION RATE APPLIED IN PERCENT ( $100 \%$ - D) / C (e) |
| :---: | :---: | :---: | :---: | :---: |
| 354 | Structures and Improvements | 33 |  | 3.03 |
| 355 | Power Generation Equipment |  |  |  |
| 360 | Collection Sewers - Force | 30 |  | 3.33 |
| 361 | Collection Sewers - Gravity |  |  |  |
| 362 | Special Collecting Structures | 37 |  | 2.70 |
| 363 | Services to Customers | 38 |  | 2.63 |
| 364 | Flow Measuring Devices |  |  |  |
| 365 | Flow Measuring Installations |  |  |  |
| 366 | Reuse Services |  |  |  |
| 367 | Reuse Meters and Meter Installations |  |  |  |
| 370 | Receiving Wells | 30 |  | 3.33 |
| 371 | Pumping Equipment | 20 |  | 5.00 |
| 375 | Reuse Transmission and |  |  |  |
|  | Distribution System |  |  |  |
| 380 | Treatment and Disposal Equipment | 18 |  | 5.56 |
| 381 | Plant Sewers |  |  |  |
| 382 | Outfall Sewer Lines | 30 |  | 3.33 |
| 389 | Other Plant Miscellaneous Equipment | 18 |  | 5.56 |
| 390 | Office Furniture and Equipment |  |  |  |
| 391 | Transportation Equipment |  |  |  |
| 392 | Stores Equipment |  |  |  |
| 393 | Tools, Shop and Garage Equipment |  |  |  |
| 394 | Laboratory Equipment |  |  |  |
| 395 | Power Operated Equipment |  |  |  |
| 396 | Communication Equipment |  |  |  |
| 397 | Miscellaneous Equipment |  |  |  |
| 398 | Other Tangible Plant | 33 |  | 3.03 |
| Wastew | Plant Composite Depreciation Rate * | $\underline{\square}$ | $\underline{\square}$ | - |

[^6]

[^7]GROUP ${ }^{\text {S-G(a) }}$

| YEAR OF REPORT |
| :---: |
| December 31. 1999 |


| ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| ACCT. NO. <br> (a) | ACCOUNT NAME (b) | PLANT RETIRED <br> (g) | SALVAGE: AND INSURANCE: <br> (h) | COST OF REMOVAL AND OTIIER CHARGES (i) | TOTAI, CIIARGES (g-h+i) (i) | BALANCE AT END OF YEAR ( $\mathrm{c}+\mathrm{f}-\mathrm{j}$ ) <br> (k) |
| 354 | Structures and Improvements | \$ | \$ | \$ | \$ | \$ 812 |
| 355 | Power Generation Equipment |  |  |  |  | 63,473 |
| 360 | Collection Sewers - Force |  |  |  |  |  |
| 361 | Collection Sewers - Gravity |  |  |  | - |  |
| 362 | Special Collecting Structures |  |  |  |  |  |
| 363 | Services to Customers |  |  |  |  | 11,650 |
| 364 | Flow Measuring Devices |  |  |  | $\cdots+$ | --.--- |
| 365 | Flow Measuring Installations |  |  |  |  |  |
| 366 | Reuse Services |  |  |  |  | - |
| 367 | Reuse Meters and Meter Installations |  |  |  | - | 5,530 |
| 370 | Receiving Wells |  |  |  |  | 5,530 |
| 371 | Pumping Equipment |  |  |  | - |  |
| 375 | Reuse Transmission and |  |  |  |  |  |
|  | Distribution System |  |  |  | - | 35,945 |
| 380 | Treatment and Disposal Equipment |  |  |  |  | , |
| 381 | Plant Scwers |  |  |  | $\longrightarrow$ | - 6 |
| 382 | Outfall Sewer Lines |  |  |  | - | 6 |
| 389 | Other Plant Miscellaneous Equipment |  |  |  | - |  |
| 390 | Office Furniture and Equipment |  |  |  |  | - . |
| 391 | Transportation Equipment |  |  |  | - | - |
| 392 | Stores Equipment |  |  |  | $\square$ | -- - - - - - |
| 393 | Tools, Shop and (iarage Equipment |  |  | - - - | - | $\square$ |
| 394 | Laboratory Equipment |  |  |  |  | - |
| 395 | Power Operated Equipment |  |  |  |  | -- |
| 396 | Communication Equipment |  |  |  |  |  |
| 397 | Miscellancous Equipment |  |  |  | - | 191 |
| 398 | Other Tangible Plant |  |  |  |  |  |
| Total 1 | preciable Wastewater Plant in Service | \$ 0 | \$ 0 | \$ $=$ | \$ 0 | \$ 119,001 |

[^8]S-6(b)
(iROUP 1

UTILITY NAME:
Marion Utilities, Inc.
YEAR OF REPORT
December 31.
SYSTEM NAME / COUNTY :
Cedar Hills Sewer/Marion

## CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 271

| DESCRIPTION <br> (a) | REFERENCE <br> (b) | WASTEWATER <br> (c) |
| :--- | :--- | :--- |
| Balance first of year |  |  |
| Add credits during year: <br> Contributions received from Capacity, <br> Main Extension and Customer Connection Charges | S-8(a) |  |
| Contributions received from Developer or <br> Contractor Agreements in cash or property | S-8(b) |  |

Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY : Cedar Hills Sewer/Marion

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

| DESCRIPTION OF CHARGE <br> (a) | NUMBER OF <br> CONNECTIONS <br> (b) | CHARGE PER <br> CONNECTION <br> (c) | AMOUNT <br> (d) |
| :--- | :--- | :--- | :--- | :--- |
|  | $\square$ | S |  |
| $\square$ | $\square$ | $\square$ | $\square$ |
| $\square$ | $\square$ | $\square$ | $\square$ |
|  | $\square$ | $\square$ |  |
| Total Credits | $\square$ | $\square$ |  |

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

| DESCRIPTION <br> (a) | WASTEWATER <br> (b) |
| :--- | :--- |
| Balance first of year | S 110,410 |
| Debits during the year: <br> Accruals charged to Account 272 |  |
| Other debits (specify) : |  |$\quad$| 5,978 |
| :--- |

S-8(a)
GROUP $\qquad$


## WASTEWATER OPERATING REVENUE



[^9]
## WASTEWATER OPERATING REVENUE

| ACCT. <br> NO. | DESCRIPTION | BEGINNING <br> YEAR NO. | YEAR END <br> NUMBER OF <br> CUSTOMERS * | AMOUNTS |
| :---: | :---: | :---: | :---: | :---: |
| (a) | (b) | (d) | (c) |  |

## RECLAIMED WATER SALES



- Customer is defined by Rule 25-30.210(1), Florida Administrative Code.
UTII.ITY NAME:
SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion


CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

| WATER <br> METER <br> SIZE <br> (a) | TYPE OF WATER METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF WATER METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS <br> (c $\times \mathrm{d}$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 118 | 118 |
| $5 / 8^{\prime \prime}$ | Displacement | 1.0 |  |  |
| 3/4" | Displacement | 1.5 |  |  |
| $1^{\prime \prime}$ | Dispiacement | 2.5 |  |  |
| 11/2" | Displacement or Turbine | 5.0 |  |  |
| $2^{\prime \prime}$ | Displacement, Compound or Turbine | 8.0 |  |  |
| 3" | Displacement | 15.0 |  |  |
| 3" | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4 " | Displacement or Compound | 25.0 |  |  |
| 4 " | Turbine | 30.0 |  |  |
| $6^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| 6 " | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Wastewater Systern Meter Equivalents |  |  |  | 118 |

## CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons treated $($ Omit 000) $/ 365$ days $/ 280$ gallons per day $)$
For wastewater only utilities:
Subtract all general use and other non residential customer gallons from the total gallons treated.
Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.
NOTE: Total gallons treated includes both treated and purchased treatment.
ERC Calculation:

```
8,585,000\div118\div365=199
```


## WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
(2) Contact stabilization, advanced treatment, etc.

## SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion

## OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served 118
2. Maximum number of ERCs* which can be served 118
3. Present system connection capacity (in ERCs*) using existing lines $\qquad$ 118
4. Future connection capacity (in ERCs*) upon service area buildout 0
5. Estimated annual increase in ERCs* 0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? $\qquad$ No

If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? $\qquad$
If so, what are the utility's plans to comply with this requirement? $\qquad$
10. When did the company last file a capacity analysis report with the DEP? $\qquad$
11. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
12. Department of Environmental Protection ID \# $\qquad$

* An ERC is determined based on the calculation on S-11.

S-13
GROUP 1
SYSTEM Cedar Hills Sewer


[^0]:    Meintion
    American Institute of

[^1]:    * Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

[^2]:    * Not Applicable for Class B Utilities

[^3]:    * For variable rate obligations, provide the basis for the rate. (i.e.. prime $+2 \%$, etc.)

[^4]:    * If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

[^5]:    * An ERC is determined based on the calculation on the bottom of Page W-13.

[^6]:    * If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

[^7]:    Specify nature of transaction.

[^8]:    Specify nature of transaction.

[^9]:    - Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

