

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS172-07-AR Northgate Properties, Inc. 3277 First Avenue Mims, FL 32754-3134

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	Nor	thoute Proper (EXACT NAME OF U	ties, Inc	
		(EXACT NAME OF U	ITILITY)	1
3277 First	Aue Mailing Address	5,61 32754		Brevous
Mailing Address		Street Address	County	
Telephone Number	321 267	0144	Date Utility First Organized	
Fax Number	321267	050)	E-mail Address	
Sunshine State One-C	all of Florida, Inc.	Member No.		
Check the business er	ntity of the utility as	filed with the Internal Rev	venue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and P	hone where record	ls are located: عدد	ns First Ave	
Name of subdivisions			321 267 0144	
Name of subdivisions	wnere services are	providea:		·
		CONTACTS		
				Salary Charged
Name Person to send corres		Title	Principal Business Address	Utility
	oms	President	3277 First Ave	
Person who prepared	this report:		mins er 32-001	
Officers and Managers				
Gary Vanderus	alker	manager	_ 3277 First Ae	\$
			_ mas, vc 12139	\$
				\$ \$
				4
Report every corporation	on or person ownir	na or holdina directly or inc	directly 5 percent or more of the vot	ing securities of
the reporting utility:	en en poroon onnu	ig or riciding directly of me	ancody o percent of more of the vot	ing securities of
		Percent		Salary
.	:	Ownership in		Charged
Name		Utility	Principal Business Address	Utility \$
				 \$
				\$
· · · · · · · · · · · · · · · · · · ·				\$
				\$
			-	\$ \$
			- I	Ψ

YEAR OF REPORT DECEMBER 31, 2007

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 25719 <u>490</u>	\$ 18930 	\$	\$ 200 000 000 000
Total Gross Revenue		\$ 26209	\$ 18930	\$	\$ <u>45139 </u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 308 17	\$ 2 0546	\$	\$ 513.63
Depreciation Expense	F-5	2898	<u> </u>		3458
CIAC Amortization Expense	F-8	(+=+C	~ ~~ ?		
Taxes Other Than Income	F-7	1179	852		2031
Income Taxes	F-7	24864	2 (958		56852
Total Operating Expense		\$ 3 4857	21952		\$ 56800
Net Operating Income (Loss)		\$ (86.52)	\$ (3002 (3028)	\$	\$ <11676) (11713)
Other Income: Nonutility Income		\$	\$ 	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$(86.48)	\$ (3022) (3028)	\$	\$ (1713)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 98780	\$ 90612
Accumulated Depreciation and	E E W 2 C 2	84999	81541
Amortization (108)	F-5,W-2,S-2	84449	8,341
Net Utility Plant		\$ 13781	\$ 9071
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$ 13781	\$ 9071
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)	F 0	<u>.</u>	
Retained Earnings (215) Propietary Capital (Proprietary and	F-6		
Partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)			
Notes Payable (232)			
Customer Deposits (235) Accrued Taxes (236)			
Other Liabilities (Specify)			
Absorbed by entitys			
Tunos trom other		13781	9021
Opered Ins Advances for Construction			
Advances for Construction Contributions in Aid of			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 13081	\$ 9071

UTILITY NAME: Northgate Properties, Inc.

YEAR OF REPORT DECEMBER 31, 2007

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ 68137	\$ 30643	\$	\$ 98 780
(105) Other (Specify)			·	
Total Utility Plant	\$ <u>68137</u>	\$ <u>3~643</u>	\$	\$ 98780

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ <u>55186</u>	\$ 26355	\$	\$ 81541
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$ <u>560</u>	\$	\$ <u>3458</u>
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$ 	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$58084	\$ 26615	\$	\$ <u>&५५५१</u>

UTILITY NAME: Northque Properties, Inc

YEAR OF REPORT DECEMBER 31, 2007

Common Stock	Preferred Stock
	Y
Appropriated	Un- Appropriated
\$ 	\$
\$	\$
	<u> </u>
Proprietor Or Partner	Partner
\$	\$
\$	\$
Interest Rate # of Pymts	Principal per Balance Sheet Date
	Appropriated \$ Proprietor Or Partner \$ Interest Rate # of

YEAR OF REPORT DECEMBER 31, えつらつ

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee	\$	\$	\$	\$ 19 % \$ 2031
Other (Specify) Total Tax Expense	\$ 1179 \$ 1179	\$ \ \frac{1}{2} \ \\	\$	\$ 1968.

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

3 1			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	- C	l\$	
	— I ¥ ————	Y	
	\$	\$	
		I \$	-
	<u> </u>	ls -	
· · · · · · · · · · · · · · · · · · ·	— *	1,	
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	\$	\$	
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		i I	

UTILITY NAME: Northquite Properties, Inc

YEAR OF REPORT DECEMBER 31, 2007

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
ľ		\$	\$	\$
3) 4)	Total Deduct charges during the year			
5) 6)	Balance end of year Less Accumulated Amortization	ŀ		
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total		-	\$	\$
Report below all capacity cha customer connection charges re			1	
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	/e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Northwate Proceeds es Inc	YEAR OF REPORT
	DECEMBER 31, 2007
None	
SCHEDULE "A"	

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock	<u> </u>	%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		<u></u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: North gate Prop	extreo In	YEAR OF REPORT
		DECEMBER 31, ユシンツ
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SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2007

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	25000			25000
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	9883			9883
308	Infiltration Galleries and				
	Tunnels		<u> </u>		·
309	Supply Mains				
310	Power Generation Equipment	2199	484		7 683
311	Pumping Equipment	5467			5467
320	Water Treatment Equipment	2458	1445		<u> ३</u> 9० <u>3</u>
330	Distribution Reservoirs and		_	<u> </u>	_
224	Standpipes	4110	3945		8061
331	Transmission and Distribution				
222	Lines				
333	Services			<u> </u>	
334	Meters and Meter	12. 6			
335	Installations	12618			12618
336	Hydrants Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
"	Equipment				
341	Transportation Equipment	522			522
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	·····			
344	Laboratory Equipment	***************************************			
345	Power Operated Equipment				<u>_</u>
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$4 2263	\$ <u>5874</u>	\$	\$ <u>68137</u>

UTILITY NAME: Northante, Proporties Inc

YEAR OF REPORT DECEMBER 31, このの

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 25000 2008 \$ 58083 .
Credits (h)	\$ 2847 \$ 2847
Debits (9)	φ · · · · · · · · · · · · · · · · · · ·
Accumulated Depreciation Balance Previous Year (f)	
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	
Average Service Life in Years (c)	8 N 0 N N N N N N N N
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes 306 Lake, River and Other Intakes Wells and Springs Lake, Infiltration Galleries & Tunnels Supply Mains Services Standpipes Standpipes Services Sandpipes Services Sandpipes Services Sandpipes Services Sandpipes Services Sandpipes Services Sandpipes Services Sandpiper San
Acct. No. (a)	304 305 306 307 308 307 308 309 311 320 331 333 334 335 336 336 336 337 337 337 337 337 337 337

This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, という

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		<u> </u>
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 17249
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	6163
616	Fuel for Power Production	<u> </u>
618	Chemicals	
620	Materials and Supplies	7405
630	Contractual Services:	
	Billing	
	Professional	
ŀ	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>30 817</u> *

WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
·	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	246	246	246
3/4"	D	1.5	<u> </u>		
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
	·				
Unmetered Customers					
Other (Specify)				 -	
					
** D = Displacement					
C = Compound		Total	246	246	246
T = Turbine		iotai		= 7 = -	240
1 13/2/16					

UTILITY NAME:	Northquite Properties Inc	YEAR OF REPORT DECEMBER 31, ≥ ∞ ¬
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year					(1361 (1158 (137) (1361
If water is purchased for Vendor				below:	

MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of		or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year	Added	Abandoned	Year
Row Water Line Treated Water Raw I : ne Treated Main	4" 2" 2"	2420 ft 8575 ft 800 ft 8050 ft			2420 ft 8575 ft 800 ft 6050 ft
					
		 			
					

UTILITY NAME: NOT TO SYSTEM NAME:	te Propurtie	a.ln.	YEAR OF DECEMBER 31	REPORT
	WELLS AN	D WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	75 3 108,000 None	1995 Drilled Steel PVC 130 ++ 4: 60 3		
Submersible, centrilugal, etc		ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel f <u>resure</u> 5000 gal Ground	Steel Storage 20,000 gas Svound	Steel Pressure 2,000 gas Ground	
	HIGH SER	VICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	AD Smith Sub	Marcithan Elec 144 3	Century Flec 194 2	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours	Sus To	Red Tackets Centrifugas	Recitarket Centritugal 30	

Auxiliary Power_

YEAR OF REPORT DECEMBER 31, 之のつ

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	0,000 Useld		

WATER TREATMENT FACILITIES

List for each Water Treatment I	Facility:	
Type	N(A N(A 50 (63	

UTILITY NAME:	Worthquite	Propertie, In	<u> </u>
SYSTEM NAME:			

YEAR OF REPORT DECEMBER 31, 230つ

GENERAL WATER SYSTEM INFORMATION

Fui	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 500 0/365/350
2.	Maximum number of ERCs * which can be served.
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *.
6.	Is the utility required to have fire flow capacity?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
_	
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID# OCD DW SS 01 0103
12.	Water Management District Consumptive Use Permit # <u> </u>
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2007

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises		,	·	
353	Land and Land Rights				
354	Land and Land Rights Structures and Improvements	25,000			25,000
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures	230×10	2,04		2294
363	Services to Customers		_ 		
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	3349			3-349
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 28349	\$ 2294	\$	\$ <u>30643</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Northarte Properties, Inc

YEAR OF REPORT DECEMBER 31, 2〜らい

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f.g+h=i)	\$ 25000 82.
Credits (h)	\$U7 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Debits (9)	\$
Accumulated Depreciation Balance Previous Year (f)	\$ 25,000
Depr. Rate Applied (e)	%%%%%%%%%%%%%
Average Salvage in Percent (d)	%%%%%%%%
Average Service Life in Years (c)	AD 2
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment
Acct. No.	355 355 360 361 362 363 364 371 380 380 380 390 397 398 398 398 398 398 398

* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2007

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
1		
701	Salaries and Wages - Employees	_\$_11500_
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	_
710	Purchased Wastewater Treatment	_ {
711	Sludge Removal Expense	_
715	Purchased Power	_
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	4937
730	Contractual Services:	_
	Billing	
1	Professional	
1 .	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	-
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
1		-
	Total Wastewater Operation And Maintenance Expense	\$ 20546 +
	* This amount should tie to Sheet F-3.	T

WASTEWATER CUSTOMERS

			Number of Ac	Total Number of	
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	245	242	245
General Service			ŀ		
5/8"	D	1.0			
3/4"	D	1.5	· · · · · · · · · · · · · · · · · · ·		
1"	D	2.5		·	
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
Other (Specify)			<u></u>		
** D = Displacement		•			
C = Compound		Total	≥42	245	245
T = Turbine					
	· · · · · · · · · · · · · · · · · · ·				<u> </u>

YEAR OF REPORT DECEMBER 31, 2007

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	Or	ح		00		
data on pump	Boman	Comas Rupy	Bupy	Supp		
Year installed	1969	1968 8000m	1969 806PM	षिएइ		
Rated capacity	so com	800pm	806PM	1965 8068m		
Size	45	Q.	ψo	47		
Power:			1		1	
Electric	<u> </u>	_x_	<u> </u>	_ 义		
Mechanical			i			
Nameplate data of motor	<u> </u>	ZHP	2 ы ₽	2 HP		
· · ·						

SERVICE CONNECTIONS

Size (inches)						
Average length Number of active service						
connections	24.5					
Beginning of year	2 <u>45</u>					
Added during year						
Retired during year	245				·	
End of year	245					
Give full particulars concerning]		
inactive connections	none	<u> </u>			ļ <u> </u>	
						1

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	है। विविध विविध			 3 20 0 20 20 20 20 20 20 20 20 20 20 20 2			

MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year Size (inches) 2

UTILITY NAME: Northon	the Prope	erties,	inc.	VE	N 05 555	
SYSTEM NAME:					AR OF REPO BER 31, ≥ a	
TREATMENT PLANT						
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated						
r		LIFT STATI				
Manufacturer Capacity (GPM's) Motor: Manufacturer	By GAW	80 GAM	80 OPM	80 Phr		
Horsepower Power (Electric or Mechanical)		<u>a</u>	€	₹ €		
Months	Trea	ASTEWATE ons of ated tewater	Effluen	nt Reuse ons to	Dispo	t Gallons osed of site
January February March April May June July August September October November December Total for year						
If Wastewater Treatment is pur	chased, indica	ate the vendo	or:			

UTILITY NAME: _	Northophe	Properties,	Inc	
SYSTEM NAME:				

YEAR OF REPORT DECEMBER 31, えらいつ

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present number of ERCs* now being served	
Maximum number of ERCs* which can be served.	
Present system connection capacity (in ERCs*) using existing lines.	
Future connection capacity (in ERCs*) upon service area buildout.	
Estimated annual increase in ERCs*.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system	
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? \(\frac{\nabla \displace{\nabla}}{\displace{\nabla}} \)	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse? MO	
If so, what are the utility's plans to comply with this requirement?	
If 50, What are the dulity 5 plans to comply with the requirement.	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	IN T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
C. Viteri win construction begin?	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID# OCD C WW OI 050 2	
* An ERC is determined based on one of the following methods:	
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average	
number of SFR customers for the same period and divide the result by 365 days.	•
(b) If no historical flow data are available use:	
FRC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).	

YEAR OF REPORT DECEMBER 31, ₹2007

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES 7	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES V	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Co	<u>ertified</u>		
1. X	2. x	3. ×	4. Settle Growns (signature of Chief Executive Officer of the utility)
			Date:318-08
1.	2.	3.	4. (signature of Chief Financial Officer of the utility) Date:

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.