CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS172-09-AR
Northgate Properties, Inc.
3277 First Avenue
Mims. FL 32754-3134

Submitted To The

STATE OF FLORIDA



10 MAR 29 AN 7: 27

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

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Mailing Address County Telephone Number 32 25 25 Date Utility First Organized			(EXACT NAME OF	, , , , , , , , , , , , , , , , , , ,	
Telephone Number 321 257 OTH Date Utility First Organized Fax Number 321 257 OTH E-mail Address Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation Internal Revenue Service: Individual Sub Chapter S Corporation Internal Revenue Service: Contacts C	32M First Av		L 32754	Olerak Address	Brevard
Telephone Number 321 207 0501 E-mail Address Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation Sub 1120 Corporation Partnersh Name, Address and Phone where records are located: 327 First Ava Number State One-Call of Subdivisions where services are provided: CONTACTS CONTACTS Salary Charged Utility Person to send correspondence: Person who prepared this report: Officers and Managers: Officers an		Mailing Address	1-6488	Street Address	County
Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation Individual Individual Individual Sub Chapter S Corporation Individual In	Telephone Number	321 र्या		Date Utility First Organized	
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Individual Sub Chapter S Corporation Individual Sub Chapter S Individual S Individ	Sunshine State One-	Call of Florida, Inc.	Member No.		
Name, Address and Phone where records are located: 3277 F, 5+ Avc Mins, FC 32754 Name of subdivisions where services are provided: CONTACTS CONTACTS Salary Charged Utility Person to send correspondence: Person who prepared this report: Officers and Managers: Cory Vandaraakar Managers: Salary First Avc Mins, FC 32754 Salary Charged Utility Percent or more of the voting securities the reporting utility: Percent Ownership in Ownership in Utility Principal Business Address Utility Principal Business Address Utility Principal Business Address Utility Salary Charged Utility Principal Business Address Utility	Check the business e	entity of the utility as	filed with the Internal Re	venue Service:	
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Officers and Managers: Cory Vanterwarker Manager 3277 First Ave \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Decree who menores	I this senset:			ļ
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		•			Charged
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<u> </u>					\$
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YEAR OF REPORT DECEMBER 31, ఈయి 9

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$25,480 304	\$19269	\$ 	\$44749
Other (Specify) Total Gross Revenue		\$ 2578~1	\$ 19269	\$	\$ <u>45653</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 33599	\$ 22309	\$	\$ <u>55998</u>
Depreciation Expense	F-5	<u> </u>	832		3538
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	1160	867		<u> </u>
Income Taxes	F-7				<u> </u>
Total Operating Expense		\$ 37422	24141		\$ 61563
Net Operating Income (Loss)		\$ (11638)	\$ (4872)	\$	\$(16510)
Other Income: Nonutility Income	-	\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense	- - -	\$ 	\$	\$	\$
Net Income (Loss)		\$ <u>(1163%)</u>	\$ <u>(UF72)</u>	\$	\$ <u>(16510)</u>

UTILITY NAME: Northgate Properties, Inc

YEAR OF REPORT DECEMBER 31, 2007

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$120.033	\$ 99611
Amortization (108)	F-5,W-2,S-2	352 SK	86020
Net Utility Plant		\$ 7445	\$ 1056
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$ 7445	\$ <u>10561</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224) Accounts Payable (231)	F-6	\$	\$
Notes Payable (232) Customer Deposits (235)			
Accrued Taxes (236) Other Liabilities (Specify) Absorbed by entity's	• .	2027	2113
operations		5418	sus
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	-	
Total Liabilities and Capital	. 5	\$ 7445	\$ <u>1054</u>

YEAR OF REPORT DECEMBER 31, 2009

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ 68415	\$ 31118	\$	\$ టార్, ల 3 కె
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u> </u>	\$ 31 (18	\$	\$ 100,033

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$61,283	\$ 27767	\$	\$ <u>89050</u>
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$_875_	\$	\$ 3538
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 63 816	\$ 28642	\$	\$ <u>92888</u>

YEAR OF REPORT DECEMBER 31, →2005

CAPITAL STOCK (201 - 204)

None	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	s	\$
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT DECEMBER 31, ユのos

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	1160	\$	\$	\$ 2027

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
	\$	\$	
	\$. \$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
-	\$	\$	
	\$	\$	
	s	\$	
		\$	

YEAR OF REPORT DECEMBER 31, 200

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4)	Total Deduct charges during the year	\$	\$	\$
5) 6)	Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.	or contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all capacity cha customer connection charges re	arges, main extension	on charges and	1	<u>!</u> !
Description of Charge	Number of Connections	Charge per Connection	1	
		\$] \$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$	 \$	\$
Add Debits During Year:			
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Northgate.	Properties,	Inc
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YEAR OF REPORT DECEMBER 31, ≥ ∞9

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		<u></u> %	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY MARKET, NISS IN ION IN I	
UTILITY NAME: Northeate Properties, Inc	YEAR OF REPORT
Nix	DECEMBER 31, 2000,
None	

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

SCHEDULE "B"

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$	\$ \$	\$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME: NOVTHOOTE, AS PENTISO INC

YEAR OF REPORT DECEMBER 31, 2009

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

																							_	-				7
Accum. Depr. Balance End of Year (f-g+h=i)	\$ DSOW		7,100			30 10 10 10 10 10 10 10 10 10 10 10 10 10	560	777	Cen 2	7		7010							272								\$ 63946	
Credits (h)	\$		OV.	500		3	219	211	Ü	7		700															\$ 2663	
Debits (g)	\$																										€	
Accumulated Depreciation Balance Previous Year (f)	\$ 25 000		3 200	5005		2337	5391	7663	ָּהָ ה	٠,		130611	ቦ ሱ መ					ı	455								\$ 61283	
Depr. Rate Applied (e)	8	%	% %	8	% %	%	% %	<u>%</u>	/0	8 8	% %	%	9 %	% %		%	7	%	8 8	8	%			%	%	%		
Average Salvage in Percent (d)	%	%	%	* 	% %	8 %	% 6	<u>\$</u>	70	8,7	%	%	9/70	%		%		%	% ?	% 	%	%	%	%	%	%	•	
Average Service Life in Years	300			5		- 0	7	<u>_</u>	1	0			2						Ŋ								· · ·	
Account	(b) Structures and Improvements	Collecting and Impounding	Lake, River and Other Intakes	Wells and Springs Infiltration Galleries &	Tunnels	Supply Mains Power Generating Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	Trans. & Dist. Mains	Services	Meter & Meter Installations	Hydrants	Other Plant and Miscellaneous	Equipment	e and	Equipment	Transportation Equipment	Stores Equipment	For inposent	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals	This amount obould to to Choot C
Acct.	(a)	305	306	307 308	Č	3 00	311	320	330		331	333	334	335	339	3	340		341	342	2	344	345	346	347	348		, 1

This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, ⊃CCC

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	
	7 COOCH Paris	Amount
601	Salaries and Wages - Employees	4 15.00
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	_\\$ <u>_18,29</u>
604	Employee Pensions and Benefits	
610	1 or or react. A fatter	1 .
615	i divilaca i circi	/
616	Fuel for Power Production	(66,73
618	• · · · · · · · · · · · · · · · · · ·	1 166
620	Materials and Supplies	$-\frac{1189}{5000}$
630	Contractual Services:	- <u>5943</u>
	Billing Professional	
	Professional Testing	
	Testing Other	· ———
•	Other	
640	110110	
650	Transportation Expense	┥ ───
655	i mignicinos expenise	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	·
675	Miscellaneous Expenses	₩ 1 Sos
	· · · · · · · · · · · · · · · · · · ·	1 - 1 202
	Total Water Operation And Maintenance Expense	\$ 33599*
	* This amount should tie to Sheet F-3,	18======1

WATER CUSTOMERS

			Al I C.A.		T
	T f			tive Customers	Total Number of
David Con.	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	` (f) ´
Residential Service					
5/8"	D	1.0	246	246	244
3/4"	D	1.5			
1"	D i	2.5			
1 1/2"	D,T	5.0		l ————	
General Service	_,.	0.0			
5/8"	D	1.0			
3/4"	D	1.5			
1"	D				
1 1/2"		2.5			
	D,T	5.0			
2" 3"	D,C,T	8.0			
	D	15.0			
3"	С	16.0			
3"	T	17.5			
]	1				
Unmetered Customers					
Other (Specify)					
[
** D = Displacement					
C = Compound		Total	246	246	2.4%
T = Turbine		10101			<u>~_</u>
					

UTILITY NAME:	Northcote Properties, Inc	YEAR OF REPORT DECEMBER 31, 2009
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year					< 1230 < 1076 < 63 < 506 < 1367 < 1016 < 5,858
If water is purchased Vendor Point of delivery If water is sold to other				below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Raw unterline Treated water Raw line Treated Main	۲" '' '' ''	8272 ft 8272 ft 8272 ft			8050 At 8050 At 85050 At

UTILITY NAME: Northgate	YEAR C DECEMBER 3	PF REPORT						
WELLS AND WELL PUMPS								
(a)	(e)							
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	Drilled Steel Potan 100 ft 8" 75 3	1995 Dr: 1kd Steel PVC 130 ft 4" 60 3 86.400 YR3						
	RES	ERVOIRS						
(a) Description (steel, concrete) Capacity of Tank Ground or Elevated	(b) Steel Pressure Sab gas Ground	(c) Storage Storage So, ow gas Ground	(d) Steel Practice 2,000 gas Ground	(e)				
	HIGH SER	VICE PUMPING		•				
(a)	(b)	(c)	(d)	(e)				
Motors Manufacturer Type Rated Horsepower	AD Smith Sub	Marathan Elec 1 PH 3	Century Elec 1 Ph					
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Sunfus Sub 18 Y2 Ava None	Red Jacket (catrifuga) 50 9 none	Red Jacker Centritugar 30 none none					

YEAR OF REPORT DECEMBER 31, ⊇∞5

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)								
Permitted Gals. per day Type of Source	mary 80.0:00							

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility.	T
TypeMakePermitted Capacity (GPD) High service pumping	•	
Gallons per minute Reverse Osmosis Lime Treatment	NIA	
Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft	so lbs	
Disinfection Chlorinator Ozone	6a.	
OtherAuxiliary Power		

UTILITY NAME:	Northoate	Procerties	Inc	YEAR OF REPORT	
		, , , , ,	·	DECEMBER 31, 2009	
SYSTEM NAME:		•			

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 560 g / 365 / 350
2. Maximum number of ERCs * which can be served.
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. None
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP? Month
/
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# OCD DW SS OL 0153
12. Water Management District Consumptive Use Permit # <u>***********************************</u>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2,009

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises	i			'
353	Land and Land Ridnis				
354	Structures and Improvements				
355	Power Generation Equipment	25000			25000
360	Collection Sewers - Force				0000
361	Collection Sewers - Gravity				
362	Special Collecting Structures	2294			2294
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations	•			
370	Receiving Wells				
371	Pumping Equipment	475			2770
380	Treatment and Disposal				——· 13—
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous		. 		
1 [Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	EquipmentLaboratory Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	3349			3349
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>31 11 \$</u>	\$	\$	\$ 31118 *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Northook Properties, Inc

YEAR OF REPORT DECEMBER 31, 200€

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 250m2 1957 2511 2000 8 286m	
Credits (h)	\$ \$ \$ \$ \$ \$ \$	
Debits (g)	s	
Accumulated Depreciation Balance Previous Year (f)		*
Depr. Rate Applied (e)	888888888888888888888888888888888888	(
Average Salvage in Percent (d)	**************************************	
Average Service Life in Years (c)	₩ 12 1 1 1 1 1 1 1 1	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Other Tangible Plant	 This amount should tie to Sheet F-5.
Acct. No.	354 354 355 360 361 362 363 364 365 370 371 382 382 382 382 382 382 382 382 382 382	* This

S-2

YEAR OF REPORT DECEMBER 31, 2009

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T
No.	Account Name	Amount
701	Salaries and Wages - Employees	6 10 0 1
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	I Employee Pensions and Benefits	
710	I i dioligaed staatestatet Heatitlelli	
711	Oldage Nemoval Expense	
715	i dichasca i offel	1 (3/110
716	Fuel for Power Production	
718		1 70.
720	Materials and Supplies	3962
730	Contractual Services:	3762
	Billing	[
	Professional	
1	Testing	
	Other	<u></u>
740	Rents	<u></u>
750	Transportation Expense	·
755	Insurance Expense	·
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	· [
770	Bad Debt Expense	
775	Miscellaneous Expenses	1004
1 · 1	· · · · · · · · · · · · · · · · · · ·	
	Total Wastewater Operation And Maintenance Expense	\$ 2,3209 +
	* This amount should tie to Sheet F-3.	*

WASTEWATER CUSTOMERS

			Number of Ac	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
Residential Service					
All meter sizes	D	1.0	245	342	341
Gonoral Sancias					
General Service 5/8"	D	4.0			
3/4"	D	1.0			
3/4 1"	D	1.5			
1 1/2"	_	2.5		· · · · · · · · · · · · · · · · · · ·	
2"	D,T	5.0			
3"	D,C,T	8.0			
3"	D C	15.0 16.0			
3"	7	17.5			ļ
	,	17.5			
Unmetered Customers					
Other (Specify)					
11				 	
** D = Displacement					
C = Compound		Total	245	245	245
T = Turbine					

YEAR OF REPORT DECEMBER 31, 2,559

PUMPING EQUIPMENT

Lift Station Number	One			v	
Make or Type and nameplate data on pump	1 10	man Mp	<u>Gorn</u> Ri	ran	
Year installedRated capacitySize	1969 83 GHPM 4 "	1 <u>969</u> 80 <u>871</u> 7	1 <u>969</u> 80612m	1969 806An 411	
Power: Electric Mechanical		<u>*</u>	<u>~</u> .		
Nameplate data of motor	<u> </u> 2 <u>HP</u>	<u> 구 H b</u>	а <u>н</u> Р	<u>ब मि</u>	

SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections						
Number of active service connections	Type (PVC, VCP, etc.)				 	
Connections	Average length			<u></u>	 	
Beginning of year Added during year Setired during year Setired during year Setired furing year Setired full particulars concerning		<u> 248</u>			 	
End of year	Beginning of year	745			 	l ——
End of year 2us		<u> </u>		·	 	
Give full particulars concerning		245			 	
	Give full particulars concerning	-47			 	
		Done			 	<u> </u>
					 	

COLLECTING AND FORCE MAINS

	Collecting Mains				Force	Mains		
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	9215 9215				2250			

MANHOLES

	,			
Size (inches)	24 (1			
Type of Manhole				
Number of Manholes:	377			•
Beginning of year	<u> </u>			
Added during year				
Retired during year	20			
End of Year	<u>2</u>)			
			i	

UTILITY NAME: Northcate Properties, Inc								
SYSTEM NAME:					AR OF REF BER 31, スの			
TREATMENT PLANT								
Manufacturer								
	MASTER	LIFT STATI						
Manufacturer Capacity (GPM's) Motor: Manufacturer_ Horsepower Power (Electric or Mechanical)	80 <u>6pm</u>	2 60man 80 6An 2 8	3 50 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60	8) 65mg				
р	UMPING W	ASTEWATE	R STATISTIC	cs				
Months	Gallo Trea	ons of ated ewater		t Reuse ns to	Dispo	t Gallons sed of site		
January February March April May June July August September October November December Total for year								

UTILITY NAME: MONTH	gare Prope	ties, la	_
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YEAR OF REPORT DECEMBER 31, ≥∞9

SYSTEM NAME:______GENERA

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served. <u> </u>
2. Maximum number of ERCs* which can be served.
Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
if so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? monthly
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# OCD C WW 01 0502
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: 5DC = (Total SER gallons sold (omit 000)/365 days/280 gallons per day).

YEAR OF REPORT DECEMBER 31, 2(&C)

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YEŞ	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified 2.	3.	Leulander valler.
	ليكي		(signature of Chief Executive Officer of the utility) Date: March 24 20/0
1.	2.	3.	4. * (signature of Chief Financial Officer of the utility)
			Date:

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: Northquite Proporties, Inc

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Addeditio			
Gross Revenue: Residential	\$ 25480	\$ 25480	\$
Commercial	303	<u> </u>	
Industrial			
Multiple Family			
Guaranteed Revenues	·		
Other			
Total Water Operating Revenue	\$ 25784	\$ 25784	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 25784	\$ 25784	\$

_				
-	pla	กวเ	וחוי	JG.
_^	via	ı ja i		

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Northquite Proparties, Inc

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
^ n			
Gross Revenue:	1000	,	<u> </u>
Residential	\$ 19269	\$ 19269	\$
Commercial			
Industrial			
muustilai			
Multiple Family			
,			
Guaranteed Revenues			
Other		-	
Total Wastewater Operating Payanus	0 10 2 0	* 10 = <i>i</i>	
Total Wastewater Operating Revenue	\$ 19269	\$ 19269	\$
ESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 19269	\$ 19263	\$
operating iteration	*	¥ 1207	Ψ

		ns:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).