# CLASS "A" OR "B"

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WATER AND/OR WASTEWATER UTILITIES	
(Gross Revenue of More Than \$200,000 Each)	

# **ANNUAL REPORT**

# OF

### WS236-11-AR

### WATER MANAGEMENT SERVICES, INC

Exact Legal Name of Respondent

<u>302W</u> Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



FOR THE

### YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 003-W (Rev. 12/99)

### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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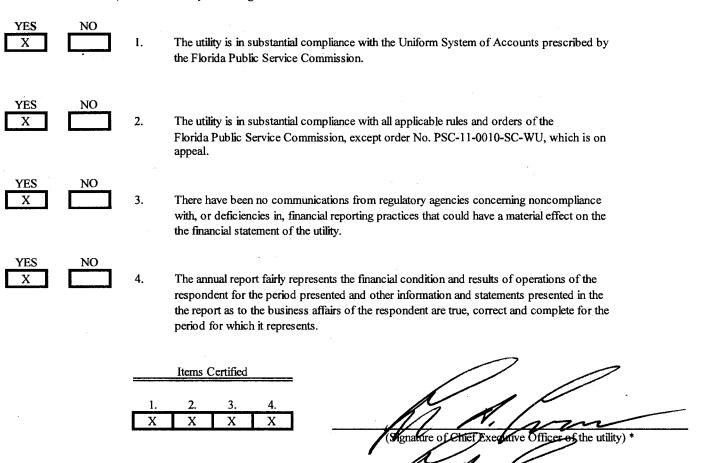
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# EXECUTIVE SUMMARY

WATER MANAGEMENT SERVICES, INC

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



(Signature of Chief Financial Officer of the utility) \*

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** 

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

	ANNUAL REPORT OF	December 31, 2011
WATED MANA	GEMENT SERVICES, INC County: Fra	nklin
	(Exact Name of Utility)	
List below the exa 250 John Knox R	act mailing address of the utility for which normal correspondence should be sent: and $#4$	
Tallahassee, FL 3		
Tununu3500, T E 37		
Telephone:	(850)668-0440	
E Mail Address:	gdb5@comcast.net; sandymchase@comcast.net	
WEB Site:	www.wmsistgeorge.com	
Sunshine State Or	ne-Call of Florida, Inc. Member Number WM1736	
	s of person to whom correspondence concerning this report should be addressed:	
Gene D. Brown	and #4	
250 John Knox R Tallahassee, FL 3		
Tallallassee, TE 5		
Telephone: (850)	0668-0440	
	dress of where the utility's books and records are located:	
250 John Knox R Tallahassee, FL 3		
141141143300, 1 2 3	2505	
		······
Telephone: (850)	)668-0440	
	oups auditing or reviewing the records and operations:	
Barbara S. Wither		
Jeanne Allen, CP.		
Les Thomas, P.E.	Contact information shown on E-3	
Date of original o	rganization of the utility: 03/03/78	
Check the approp	riate business entity of the utility as filed with the Internal Revenue Service	
T., 4's	ideal Determine Sub S. Comparation 1120 Comparation	
Indiv	vidual Partnership Sub S Corporation 1120 Corporation	
•	corporation or person owning or holding directly or indirectly 5% or more of the voting securit	ies
of the utility:		Percent
	Name	<u>Ownership</u>
1.	St. George Island Utility Co., Ltd.	<u>0 (110) 65%</u>
2.	Brown Management Group, Inc	10%
3.	T.E. Bronson	5%
4.		
5.		
6.		
7.		
8.	· · · · · · · · · · · · · · · · · · ·	
9.		

YEAR OF REPORT

10.

E-2

DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
		(-)	
Gene D. Brown	President	General Manager	General Business/Legal
Sandra M. Chase	VP & Secretary	Assistant General Manager	General Business
Brenda Molsbee	Certified Operator	Operations Manager	General Business
Hank Garrett	Certified Operator	Operations Manager	General Business
Maggie McCall Moody	Attorney		Regulatory Matters
2940 Kerry Forest Parkway Ste 103			
Tallahassee, FL 32309			
(850)656-7753, (850)675-3869 (Fax)			
Martin S. Friedman	Attorney	· · · · · · · · · · · · · · · · · · ·	Regulatory Matters
766 North Sun Drive Ste. 4030			
Lake Mary, FL 32746			
(407)830-6331, (407)830-8522 (Fax)			
Barbara S. Withers	СРА		Accounting and Tax
411 Live Oak Plantation Rd.			
Tallahassee, FL 32312			,
(850)893-4080			
Jeanne Allen	СРА		Accounting and Tax
2075 Centre Pointe Blvd Ste. 200			
Tallahassee, FL 32308			
(850)878-6189			·
Les Thomas, P.E.	Engineer		Engineering
3640 Pointview Circle			
Gainesville, GA 30506			
(678)677-6420			
			· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·			
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		1	

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by, if not on general payroll.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

St. George Island Utility Company, Ltd. was certificated on March 31, 1978 to provide water service to St. George Island, which is a barrier island located in the Gulf of Mexico in Franklin County, Florida. The Company has 4 wells on the mainland, and water is piped to the island through a 12" supply main attached to the bride to the island. The Company has a treatment system, a ground storage tank and an elevated storage tank on the island. Although the Company is not required to provide fire protection, the Company does provide limited fire protection through 140 hydrants on the island.

The island population fluctuates widely because it a vacation/resort area. Accordingly, there are peak demands during summer and other holiday periods, with lower demand the remainder of the year. The utility has sufficient capacity to meet all current demands. Construction of the system commenced in 1974, and many components of the system are near the end of their useful lives. Accordingly, the Company has designed and is planning to construct substantial improvements to the plant to prevent a deterioration of its reliability. These include a new 600,000 gallon ground storage tank, new pumping and control facilities, new electrical facilities, new chlorination facilities, a partial new supply main and a new fifth well. These improvements are being made so that the utility can meet its primary goal and objective, which is to provide safe and reliable water service to its customers on St. George Island.

The utility has an administration and accounting office in Tallahassee, Florida, as well as an opeations office on St. George Island. The Tallahassee office has four full-time employees who handle all administrative, legal and accounting functions. The St. George Island office also has four full time employees, including two certified operators and two field technicians, who are responsible for the day to day operations of the utility.

The utility has been losing substantial sums of money during the past several years due to a general downturn in the economy and a proliferation of shallow wells on St. George Island, and has experienced an increase in operating costs. To overcome this problem, the utility filed an application with the Florida Public Service Commission on November 7, 2011 (Docket No. 110200-WU), which has an official filing date of February 17, 2012. That case is proceeding under the Commission's PAA process.

# **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of

12/31/11

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

St. George Island Utility Company, Ltd. Stockholder

Gene D. Brown Legal Counsel

Brown Management Group, Inc Subsidiary

# For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME SPENT **AS OFFICER OF OFFICERS'** THE UTILITY NAME TITLE COMPENSATION **(a) (b)** (c) (d) \$ 110,300 President 95% Gene D. Brown Vice President 100% 70,300 Sandra Chase

# **COMPENSATION OF OFFICERS**

# **COMPENSATION OF DIRECTORS**

For each director, list the number of dir received as a director from the respond NAME (a)		each director and the compensation of the comp	ation DIRECTORS' COMPENSATION (d)
Gene D. Brown	President	1	\$ 0
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### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	OF SERVICEADDOR PRODUCTAMOUNTAFFILIA		NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Brown Management Group, Inc	Office Rental	\$18,000	BMG, Inc. 250 John Knox Rd. # 4
		· ·	Tallahassee, FL 32303
		· · · · · · · · · · · · · · · · · · ·	
	- 		
	· · · · · · · · · · · · · · · · · · ·		

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Gene D. Brown	Officer/Director	Legal Services	Gene D. Brown
Gene D. Brown	Office/Director of General Partner	President of Corporate General Partners of General Partner	St. George Isl. Utility Co, Ltd.
Gene. D. Brown	Officer/Director of General Partner	President of Corporate General Partners	Leisure Properties, Ltd
Gene D. Brown	Officer/Director	President	St. George's Plantation. Inc.
Gene D. Brown	Officer/Director	President	Leisure Development Services, Inc.
Gene D. Brown	Officer/Director	President	Brown Management Group, Inc.
			All above located at 250 John Knox Rd, #4
			Tallahassee, FL 32303
		·	

E-8

# BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	AS	SETS	REVENU	ES	EXPENS	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
Not Applicable	\$		S		\$	
NorApplicable	φ		.φ		φ	
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						· · ·
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# **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include: -management, legal and accounting services -computer services
   -engineering & construction services
   -repairing and servicing of equipment

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Brown Management				\$
Group, Inc.	Office Rental	Jan, 2010	P	18,000
Gene D. Brown	Legal Services	Jan, 2010	P	9,750
			· · · · · · · · · · · · · · · · · · ·	·····
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			· · · · · · · · · · · · · · · · · · ·	
	· · · · · · · · · · · · · · · · · · ·			

YEAR OF REPORT December 31, 2011

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

		Part II. Specific Instru	ctions: Sale, Purcha	se and Transfer of Assets	· · · · · · · · · · · · · · · · · · ·	
1.	Enter in this part all transactions relat to the purchase, sale, or transfer of as		The columnar ins	tructions follow:		
<ul> <li>Below are examples of some types of transactions to include:         <ul> <li>purchase, sale or transfer of equipment</li> <li>purchase, sale or transfer of land and structures</li> <li>purchase, sale or transfer of securities</li> <li>noncash transfers of assets</li> <li>noncash dividends other than stock dividends</li> <li>write-off of bad debts or loans</li> </ul> </li> </ul>			<ul> <li>(b) Describe bri</li> <li>(c) Enter the tota</li> <li>(d) Enter the net</li> <li>(e) Enter the net</li> <li>(f) Enter the fair</li> </ul>	f related party or company. efly the type of assets purchased l received or paid. Indicate pur book value for each item reports profit or loss for each item repo market value for each item repo cribe the basis used to calculate	chase with "P" and sale with ed. rted. (column (c) - column (c rted. In space below or in a s	1))
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHAS PRICE (c)	E NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
Bro	wn Management Group, Inc (BMG)	Acquisition of 100% stock ownership of BMG	\$ 1,215,0	\$	) \$	\$ <u>1,191,227</u>
San	dra M. Chase (SMC)	Non cash transfer of 2007 Chevy Tahoe to SMC	17,`		(17,741)	17,913
San	dra M. Chase (SMC)	Assumption of WMSI loan by SMC		<u>93</u> (13,393) (5	13,393	(13,393)

# FINANCIAL

# **SECTION**

### AME: WATER MANAGEMENT SERVICES, INC

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(-)	UTILITY PLANT	· · · · ·		
101-106	Utility Plant	F-7	\$ 8,964,372	\$ 9,035,663
108-110	Less: Accumulated Depreciation and Amortization	F-8	3,413,348	3,634,516
	· · · · · · · · · · · · · · · · · · ·			
	Net Plant		\$5,551,025	\$5,401,147
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0
116 *	Other Utility Plant Adjustments	1-7		<u>`</u>
110	Outer Outer Frank / Kejustmentes			
	Total Net Utility Plant		\$5,551,025	\$5,401,147_
	OTHER PROPERTY AND INVESTMENTS	T		
121	Nonutility Property	F-9	\$ 1,136,818	\$1,141,166
122	Less: Accumulated Depreciation and Amortization		0	
	Net Nonutility Property		\$ 1,136,818	\$ 1,141,166
123	Investment in Associated Companies	F-10	1,175,075	1,215,075
124	Utility Investments	F-10		0
125	Other Investments	F-10		0
126-127	Special Funds	F-10		0
	Total Other Property & Investments		\$2,311,893	\$2,356,241
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ (17,751)	\$ (18,585)
132	Special Deposits	F-9	18,204	0
133	Other Special Deposits	F-9		0
134	Working Funds		0	
135	Temporary Cash Investments		0	
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	124,413	97,252
145	Accounts Receivable from Associated Companies	F-12		0
146	Notes Receivable from Associated Companies	F-12		0
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments		32,543	31,726
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12		0
	Total Current and Accrued Assets		\$157,409	\$110,393_

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

YEAR OF REPORT

### UTILITY NAME:

### WATER MANAGEMENT SERVICES, INC

December 31, 2011

COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	]	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181         182         183         184         185 *         186         187 *         190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$	90,494	\$ 77,126 0 36,125 305,525
	Total Deferred Debits		\$	373,961	\$ 418,776
	TOTAL ASSETS AND OTHER DEBITS		\$	8,394,288	\$ 8,286,557

\* Not Applicable for Class B Utilities

# **NOTES TO THE BALANCE SHEET**The space below is provided for important notes regarding the balance sheet

YEAR OF REPORT December 31, 2011

### UTILITY NAME:

# WATER MANAGEMENT SERVICES, INC

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	R YEAR	
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	10,000	\$	10,000
204	Preferred Stock Issued	F-15				0
202,205 *	Capital Stock Subscribed	,				
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock			1		
210 *	Gain on Resale or Cancellation of Reacquired			······································		
	Capital Stock					
211	Other Paid - In Capital		1 -	(488,548)		(488,548)
212	Discount On Capital Stock					
213	Capital Stock Expense		1 -			
214-215	Retained Earnings	<b>F-16</b>	1 -	(1,858,400)		(2,162,911)
216	Reacquired Capital Stock					
218	Proprietary Capital		1 -			
	(Proprietorship and Partnership Only)					
-	Total Equity Capital		\$	(2,336,948)	\$	(2,641,459)
	LONG TERM DEBT					
221	Bonds	F-15				0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				0
224	Other Long Term Debt	F-17		5,236,908		5,265,026
	Total Long Term Debt		\$	5,236,908	\$	5,265,026
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			471,631		636,849
232	Notes Payable	F-18	1 -	2,859,129		2,934,296
233	Accounts Payable to Associated Companies	<b>F-18</b>		0		3,621
234	Notes Payable to Associated Companies	F-18				0
235	Customer Deposits			136,174		110,433
236	Accrued Taxes	W/S-3		61,269		88,741
237	Accrued Interest	F-19		34,874		33,159
238	Accrued Dividends			-		
239	Matured Long Term Debt		_			
240	Matured Interest		_			
241	Miscellaneous Current & Accrued Liabilities	F-20				687
	Total Current & Accrued Liabilities	- -	\$	3,563,075	\$	3,807,788

\* Not Applicable for Class B Utilities

ACCT.	EQUITY CAPITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(2)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debr	F-13	\$	s <u> </u>
252	Advances For Construction	F-20	11.030	10,430
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$11.030_	\$ <u>10,430</u>
	OPERATING RESERVES			
261	Property Insurance Reserve		S	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		0	
265	Miscellancous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
_271	Contributions in Aid of Construction	F-22	\$ 3,388,622	\$3,410,303
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,468,402)	(1,565,530)
	Tomi Net CIAC		\$ <u>1,920,220</u>	\$1,844,773
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -	<b> </b>	\$	\$
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$0	s0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$8,394,286_	\$ <u>8,286,557</u>

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

Revised F-2(b)

YEAR OF REPORT December 31, 2011

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	1,291,958 246	\$ 1,384,769 123
	Net Operating Revenues		\$	1,291,712	\$ 1,384,646
401	Operating Expenses	F-3(b)	\$	1,115,100	\$ 1,026,060
403	Depreciation Expense: F-3(b) \$ 294		294,090 94,695	\$ 268,884 97,128	
	Net Depreciation Expense		\$	199,395	\$ 171,756
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		14,616 107,672	0 14,298 113,594 0 0 0 0 0 0 0 0 0
	Utility Operating Expenses		\$	1,436,783	\$ 1,325,707
	Net Utility Operating Income		\$	(145,071)	\$ 58,939
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		246 1,500	123 0 541 0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	(143,325)	\$ 59,603

# COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Columns f, g and h on F-3(b)

# YEAR OF REPORT

### UTILITY NAME: WATER MANAGEMENT SERVICES, INC

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (b)		
\$ <u>1,384,769</u> 123	\$0	\$		
\$1,384,646	\$0	\$0_		
\$ 1,026,060	\$0	\$		
<u> </u>	<u>0</u>			
\$171,756	\$0	\$ <u>0</u>		
	0 0 0 0 0 0 0 0 0 0 0			
\$1,325,707_	\$0	\$0		
\$58,939_	\$0	\$ <u>0</u>		
	0 0 0 0			
\$59,603	\$0	\$ <u>0</u>		

\* Total of Schedules W-3 / S-3 for all rate groups.

YEAR OF REPORT

December 31, 2011

ACCT. NO. (a)	ACCOUNT NAME PA (b) (4			PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Total Utility Operating Income [from page F-3(a)]				\$	59,603
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			3,387		781
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses			(10,819)		(49,096)
	Total Other Income and Deductions		\$	(7,431)	\$	(48,315)
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes				-	
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Incom	e	\$	0	\$	0
	INTEREST EXPENSE					
-427	Interest Expense	F-19	\$	294,845	\$	314,745
428	Amortization of Debt Discount & Expense	F-13		58,436		52,627
429	Amortization of Premium on Debt	F-13				0
	Total Interest Expense		\$	353,281	\$	367,372
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	(504,038)	\$	(356,084)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 9,035,663	\$ 0
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	3,634,516	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	3,410,303	0
252 -	Advances for Construction	F-20	10,430	
	Subtotal		\$1,980,414	\$0
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	1,565,530	0
	Subtotal		\$3,545,944	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	. 0
115	Accumulated Amortization of		~	
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		0	0
	Other (Specify): Negative WCAP set to 0			· · · · · · · · · · · · · · · · · · ·
		-		· · · · · · · · · · · · · · · · · · ·
	RATE BASE		\$3,545,944	\$
	NET UTILITY OPERATING INCOME		\$58,939	\$
ACF	HEVED RATE OF RETURN (Operating Income / Rate Ba	use)	1.66%	0.00%

### NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	$ \begin{array}{c}  & 0 \\  & 0 \\  & 3,443,741 \\  & 102,203 \\  & 0 \\  $	0.00% 0.00% 97.12% 2.88% 0.00% 0.00% 0.00% 0.00%	<u>    11.16%</u> <u>    3.53%</u> <u>    6.00%</u> <u> </u>	0.00% 0.00% 3.43% 0.17% 0.00% 0.00% 0.00% 0.00%
Total	\$3,545,944	100.00%		3.60%

(1) If the utility's capital structure is not used, explain which capital structure is used.

NOTE: Debt cost calculated based on effective interest costs applied to 13 mos average balances.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

### **APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:

11.16%

Commission order approving Return on Equity:

PSC-11-0287-PAA-WS

### **APPROVED AFUDC RATE**

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:

Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

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### WATER MANAGEMENT SERVICES, INC

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$	\$	\$	\$(2,641,460) 	\$  	$ \begin{array}{r}                                     $
Total	\$5,577,705	\$	\$0	\$(2,641,460)	\$4,673,221	\$3,545,944
(1) Explain below all adjustments made in Columns (e) and (f):  Column (b) - 13 month average balances of debt and customer deposits Column (e) - Equity is negative, set to zero Column (f) - Hold customer deposits constant and reconcile to rate base as shown on Schedule F-4						

WATER MANAGEMENT SERVICES, INC

**UTILITY NAME:** 

December 31, 2011

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$8,912,382	\$0	\$	\$ <u>8,912,382</u> 0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress	123,281			123,281
106	Completed Construction Not Classified		·		0
	Total Utility Plant	\$9,035,663	\$0	\$ <u>     0   </u>	\$9,035,663

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment N/A	\$	\$ 	\$	\$0 0 0
Total PI	ant Acquisition Adjustments	\$	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$	\$0
Net Acc	quisition Adjustments	\$	\$0	\$	\$

### WATER MANAGEMENT SERVICES, INC

YEAR OF REPORT December 31, 2011

# ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		TEWATER (c)	OTH REI	IER THAN PORTING (STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108		0.410.040						
Balance first of year	\$	3,413,348	\$	· · · · · ·	\$		\$	3,413,348
Credit during year:								
Accruals charged to:		<b>a</b> < a a a 4						
Account 108.1 (1)	\$	268,884	\$		\$		\$	268,884
Account 108.2 (2)	_					<u></u>	i —	0
Account 108.3 (2) Other Accounts (specify):	—						—	0
Oulei Accounts (specify).		·····						0
	—							0
Salvage	- 1	(610)		<u> </u>				(610)
Other Credits (Specify):	·	(010)						0
PSC Adj - 2010 Deprec		210						210
						·····		
Total Credits	\$	268,483	\$	0	\$	0	\$	268,483
Debits during year:		<u> </u>			1		1	
Book cost of plant retired		5,446						5,446
Cost of Removal	1 -					,		0
Other Debits (specify):	1			·, ·, · · · · ·				29,197
PSC Adj - 2009 Retire		29,197						12,672
PSC Adj - 2010 Deprec		12,672						
Total Debits	\$	47,315	\$	0	\$	0	\$	47,315
Balance end of year	\$	3,634,516	\$	0	\$	0	\$	3,634,516
ACCUMULATED AMORTIZATION						i		
Account 110								
Balance first of year	\$	99,878	\$		\$		\$	99,878
Credit during year:								
Accruals charged to:								
	\$		\$		\$		\$	0
Account 110.2 (3)					-			0
Other Accounts (specify):								0
110.10 Loss on Disposal of Bridge/Main		14,298						14,298
Total credits	\$	14,298	\$	0	\$	0	\$	14,298
Debits during year:	1			1. A.				<u> </u>
Book cost of plant retired	-						I —	0
Other debits (specify):	<b> </b>							0
· · · · · · · · · · · · · · · · · · ·			<u> </u>					· v
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	114,176	\$	0	\$	0	\$	114,176

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

December 31, 2011

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	ED OFF G YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
Docket No. 100104-WU	\$3,176	666 .80	\$57,295
Total	\$		\$57,295

# NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Disallowed Investment in Plant Non-Utility Land	\$ <u>811,018</u> <u>325,800</u>	4,348	\$	\$ <u>815,366</u> <u>325,800</u> <u>0</u> 0
Total Nonutility Property	\$1,136,818	\$4,348	\$0_	\$1,141,166

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): N/A	\$
Total Other Special Deposits	\$

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December 31, 2011

# INVESTMENTS AND SPECIAL FUNDS

# ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Brown Management Group, Inc	\$	\$ 
Total Investment in Associated Companies		\$1,215,075
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$ <u>0</u>
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A N/A	ccount 127):	\$
Total Special Funds		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET

ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)			 TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	124,675	
Total Customer Accounts Receivable		· · · · · · · · · · · · · · · · · · ·	\$ 124,675
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$	1,002	
Total Other Accounts Receivable			\$ 1,002
NOTES RECEIVABLE (Account 144 ):	\$\$		
Total Notes Receivable			\$ 0
Total Accounts and Notes Receivable			\$ 125,677
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off	\$\$	28,240 2,087 (1,902)	
Utility Accounts Others			
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$	185	
Total accounts written off	\$	0	
Balance end of year			\$ 28,425
TOTAL ACCOUNTS AND NOTES RECEIVABLE - N	ET		\$ 97,252

WATER MANAGEMENT SERVICES, INC

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

# ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$0

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
N/A		
Total		\$

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

	DESCRIPTION - Provide itemized listing (a)	BALANCI OF YE (b)	
N/A		\$	
	Total Miscellaneous Current and Accrued Liabilities	\$	0

# E: WATER MANAGEMENT SERVICES, INC

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.				
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)		
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): DEP - SRF Loan Centennial - Ref. Loan \$5871 relates to Loan Fees.and \$39,258 relates to Life Ins FMB - Backhoe Loan FMB -Lot Loan FCCU-GMC Loan Envision CU - Chev Loan		\$ <u>77,048</u> 0 <u>18</u> <u>17</u> <u>43</u> 0		
Total Unamortized Debt Discount and Expense	\$52,627	\$77,126		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$		
Total Unamortized Premium on Debt	\$	\$0		

### Report the net discount and expense or premium separately for each security issue.

### **EXTRAORDINARY PROPERTY LOSSES**

ACCOUNT 182

### Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$ 0

# YEAR OF REPORT

# UTILITY NAME: WATER MANAGEMENT SERVICES, INC

# **MISCELLANEOUS DEFERRED DEBITS** ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)          186.05 Deferred Rate Case Appeal         186.06 Deferred Rate Case - 2010 TY         186.07 Deferred Rate Case - 2009 TY	\$0 0 57,295	\$ <u>37,101</u> <u>60,575</u> <u>132,967</u>
Total Deferred Rate Case Expense	\$57,295	\$230,643
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):          186.20 Deferred Loss on Bridge Supply Main	\$ <u>14,298</u>	\$ <u>24,532</u>
Total Other Deferred Debits	\$14,298	\$24,532
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  186.30 Deferred Wastewater Certificate Application	\$ 	\$ <u>50,351</u>
Total Regulatory Assets	\$	\$50,351
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$71,593	\$305,525

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued	% %	100,000 100,000
Dividends declared per share for year	%	\$0
PREFERRED STOCK Par or stated value per share	%	\$
Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	%	

\* Account 204 not applicable for Class B utilities.

# BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
<u>N/A</u>	%		\$
	~~~~~% ~~~~~~~~~~%		
	/* % %		A
	%		
· · · · · · · · · · · · · · · · · · ·			
Total			\$0

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### UTILITY NAME: WATER MANAGEMENT SERVICES, INC

December 31, 2011

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#### STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. 1. 2.
  - Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION		AMOUNTS
(a)	(b)		(c)
215	Unappropriated Retained Earnings:		(1 959 400
	Balance Beginning of Year	\$	(1,858,400
439	Changes to Account:	1	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	\$	51 751
	Credits PSC Adj - 2009 Capitalized from Repairs PSC Adj - 2009 Deprec on retired equip.	-  °	<u>51,751</u> 2,246
	PSC Adj - 2009 Depret on retired equip. PSC Adj - 2010 Capitalized from repairs	-	8,405
	PSC Adj - 2010 Deprec on retired equip	-   -	2,246
			2,240
	Total Credits:	\$	64,648
	Debits: PSC Adj - 2009 Retired Equip	\$	8,984
	PSC Adj - 2009 Depec on Capitalized from Repairs	-	1,294
	PSC Adj - 2010 Deprec on Capitalized from Repairs		2,588
	PSC Adj - 2010 Deprec on Capitalized from Repairs	_	210
	Total Debits:	\$	13,075
435	Balance Transferred from Income	\$	(356,084
436	Appropriations of Retained Earnings:		
		_   _	
	Total Appropriations of Retained Earnings	\$	0
	Dividends Declared:		
437	Preferred Stock Dividends Declared	_   _	
438	Common Stock Dividends Declared		
· · ·	Total Dividends Declared	\$	. (
215	Year end Balance	\$	(2,162,911
214	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):	_   _	
214	Total Appropriated Retained Earnings	\$	(
Total Ret	ained Earnings	\$	(2,162,911
Notes to	Statement of Retained Earnings:		

#### UTILITY NAME: WATER MANAGEMENT SERVICES, INC

#### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
<u>N/A</u>	\$
· · · · · · · · · · · · · · · · · · ·	
Total	\$

#### OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
224.25 FMB - Lots		Fixed	\$ 295,502
224.32 DEP		Fixed	4,960,017
224.33 FCCU - GMC		Fixed	5,606
224.37 FMB - Backhoe	<u>6.85</u> %	Fixed	3,901
	%		
	%		·
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Total			\$ 5,265,026
· · · · · · · · · · · · · · · · · · ·			

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### YEAR OF REPORT

December 31, 2011

#### UTILITY NAME: WATER MANAGEMENT SERVICES, INC

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL FIXED OR		AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	<b>(b</b> )	(c)	(d)
NOTES PAYABLE (Account 232):         232.20       Centennial Bank         232.25       FMB Lots         232.32       DEP         232.33       FCCU         232.37       FMB	$     \begin{array}{r}                                     $	Prime +1 Fixed Fixed Fixed Fixed	\$ <u>2,743,016</u> <u>20,093</u> <u>151,572</u> <u>4,459</u> <u>15,156</u> 
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): N/A		>         >           >         >           >         >           >         >           >         >           >         >           >         >	\$ 
Total Account 234			\$

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

#### ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Brown Management Group	\$3,621
Total	\$3,621

### YEAR OF REPORT

December 31, 2011

#### UTILITY NAME: WATER MANAGEMENT SERVICES, INC

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		EREST ACCRUED DURING YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt FMB 237.5 FCCU 237.33 Envision 237.34 FMB 237.41 D.E.P Centennial Bank	$ \begin{array}{r}         1,709 \\         \overline{)} \\         \overline{)} \\         28 \\         \overline{)} \\         28 \\         94 \\         \overline{)} \\         \overline{)} \\         18,274 \\         \overline{)} \\         14,695 \\         \overline{)} \\$	427.32 437.30 437.30 437.30 427.31 427.31	\$ <u>21,026</u> 718 <u>1,261</u> <u>150,322</u> 118,496	\$ <u>21,254</u> 741 28 1,266 <u>149,489</u> 120,759	\$ <u>1,482</u> 50 <u>89</u> <u>19,106</u> 12,432
Total Account 237.1	\$34,874		\$	\$293,538	\$33,159
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Vendors Affiliates	\$0 	427 427 .50 427.10	\$ <u>4,230</u> <u>14,996</u> <u>3,696</u>	\$	\$
Total Account 237.2	\$0		\$22,922	\$22,922	\$
Total Account 237 (1)	\$34,874		\$314,745	\$316,461	\$33,159
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 314,745 		
Net Interest Expensed to Account No. 427 (2)			\$314,745		

#### UTILITY NAME: WATER MANAGEMENT SERVICES, INC

YEAR OF REPORT December 31, 2011

#### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	DESCRIPTION - Provide itemized listing (a)	BALANO OF Y (b	EAR
Payroll Deduction - 401K Plan		 \$	687
	Total Miscellaneous Current and Accrued Liabilities	\$	687

#### ADVANCES FOR CONSTRUCTION

#### ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	DEBITS AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
D.E.P East End Connections	\$ 		\$(600)	\$	\$ <u>10,430</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u></u>
Total	\$11,030_		\$(600)	\$	\$10,430

\* Report advances separately by reporting group, designating water or wastewater in column (a).

#### UTILITY NAME: WATER MANAGEMENT SERVICES, INC

December 31, 2011

#### **OTHER DEFERRED CREDITS** ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):         N/A	\$ 	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):   N/A	\$	\$ 
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

#### WATER MANAGEMENT SERVICES, INC

	ACC	OUNT 271		
DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$3,388,622	\$0	\$	\$3,388,622
Add credits during year:	\$21,681	\$0	\$	\$21,681
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$3,410,303	\$0	\$0	\$3,410,303_

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

#### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,468,402_	\$0	\$	\$1,468,402
Debits during the year:	\$97,128	\$0	\$	\$97,128_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,565,530	\$0	\$0	\$1,565,530_

#### **RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

F-3(c)	\$(3	356,084)
T 00		(75 447)
F-22		(75,447)
	-	
W-10		12,015
		15,344
· ·		
	\$(	<b>404,</b> 172)
	F-22 W-10 F-3 (6)	F-22         W-10         F-3 (6)

Computation of tax : No Tax Due because of Net Operating Loss Carry forwards from prior years.

# WATER OPERATION SECTION

#### WATER MANAGEMENT SERVICES, INC

December 31, 2011

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Water Management Services, Inc./ Franklin	302-W	N/A
There is only one reporting system.		
	<u> </u>	<u> </u>
·		
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#### WATER MANAGEMENT SERVICES, INC

SYSTEM NAME / COUNTY :

Franklin

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 9,035,663	
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)	3,634,516	
110	Accumulated Amortization	F-8	0	
271	Contributions in Aid of Construction	W-7	3,410,303	
252	Advances for Construction	F-20	10,430	
	Subtotal		\$1,980,414	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	<b>\$</b> 1,565,530	
	Subtotal		\$3,545,944	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0	
	Working Capital Allowance (3)			
	Other (Specify): Negative WCAP set to 0		`	
	WATER RATE BASE	L	\$3,545,944	
WA	TER OPERATING INCOME	W-3	\$\$	
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

GROUP\_

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#### WATER MANAGEMENT SERVICES, INC

americale/mask/cmas/score

Franklin

SYSTEM NAME / COUNTY :

WATER OPERATING STATEMENT

400       O         469       L         N       N         401       O         403       D         403       D         404       D         405       A         406       A         407       A         408.10       U         408.12       P         408.13       O         408.13       O         408       T         409.1       Ir         410.10       D         411.10       P         412.10       Ir	(b) TILITY OPERATING INCOME perating Revenues ess: Guaranteed Revenue and AFPI et Operating Revenues perating Expenses epreciation Expense ess: Amortization of CIAC et Depreciation Expense mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income tility Regulatory Assessment Fee operty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income come Taxes	(c) W-9 W-9 W-9 W-6(a) W-6(a) W-8(a) F-7 F-8	\$ \$ \$ \$ \$ 	(d) 1,384,769 122 1,384,640 1,026,060 268,884 97,128 171,756 (14,298 62,312 13,561 33,992 3,722
469       L         401       O         403       D         403       D         404       D         405       A         406       A         407       A         408       T         408.10       U         408.12       P         408.13       O         408       T         409.1       Ir         410.10       D         412.10       Ir         412.11       Ir	ess: Guaranteed Revenue and AFPI et Operating Revenues perating Expenses epreciation Expense ess: Amortization of CIAC et Depreciation Expense mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income tility Regulatory Assessment Fee operty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income	W-9 W-10(a) W-6(a) W-8(a) F-7	\$ \$	12: 1,384,646 1,026,066 268,884 97,128 171,756 (14,298 62,311 13,566 33,993
401         O           403         D           403         D           404         D           405         A           406         A           407         A           408         T           408.12         P           408.13         O           408         T           409.1         Irr           410.10         D           412.10         Irr           412.11         Irr	et Operating Revenues perating Expenses epreciation Expense ess: Amortization of CIAC et Depreciation Expense mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income	W-10(a) W-6(a) W-8(a) F-7	\$ 	1,384,640 1,026,060 268,88 97,123 171,750 (14,293 62,313 13,56 33,993
401       O         403       D         403       D         L       L         N       406         407       A         407       A         408.10       U         408.12       P         408.13       O         408       T         409.1       Ir         410.10       D         411.10       P         412.10       Ir	epreciation Expense ess: Amortization of CIAC et Depreciation Expense mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income tility Regulatory Assessment Fee operty Taxes ayroll Taxes ther Taxes and Licenses	W-6(a) W-8(a) F-7	\$ 	1,026,060 268,884 97,123 171,750 0 14,293 62,313 13,56 33,993
403     D       L       N       406       A       407       A       407       A       407       A       407       A       407       A       408.10       408.12       P       408.13       C       408       T       409.1       Ir       410.10       D       410.11       D       412.10       Ir       412.11	epreciation Expense ess: Amortization of CIAC et Depreciation Expense mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income	W-6(a) W-8(a) F-7		268,884 97,128 171,756 (14,298 62,311 13,561 33,993
L           406         A           407         A           407         A           408.10         U           408.12         P           408.13         O           408.13         O           408         T           409.1         Ir           410.10         D           411.10         P           412.10         Ir	ess: Amortization of CIAC et Depreciation Expense mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) exces Other Than Income tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income	W-8(a) F-7	\$ 	97,12 171,750 14,299 62,31 13,56 33,999
L           406         A           407         A           407         A           408.10         U           408.12         P           408.13         O           408.13         O           408         T           409.1         Ir           410.10         D           411.10         P           412.10         Ir	ess: Amortization of CIAC et Depreciation Expense mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) exces Other Than Income tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income	W-8(a) F-7	\$	97,122 171,750 14,299 62,311 13,56 33,995
406         A           407         A           407         A           7         T           408.10         U           408.11         P           408.12         P           408.13         O           408         T           409.1         Ir           410.10         D           410.11         D           412.10         Ir	mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income		\$ 	62,31: 13,56 33,99:
406         A           407         A           407         A           7         T           408.10         U           408.11         P           408.12         P           408.13         O           408         T           409.1         Ir           410.10         D           410.11         D           412.10         Ir	mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income			62,31: 13,56 33,99:
407     A       408.10     U       408.11     P       408.12     P       408.13     O       408     T       409.1     Ir       410.10     D       411.10     P       412.10     Ir	mortization Expense (Other than CIAC) axes Other Than Income tility Regulatory Assessment Fee operty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income			62,311 62,311 13,56 33,992
T           408.10         U           408.11         P           408.12         P           408.13         O           408.13         O           408         T           409.1         Ir           410.10         D           410.11         D           412.10         Ir           412.11         Ir	axes Other Than Income tility Regulatory Assessment Fee operty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income	Г-0 		62,311 13,56 33,992
408.10         U           408.11         P           408.12         P           408.13         O           408         T           409.1         Ir           410.10         D           411.10         P           412.10         Ir	tility Regulatory Assessment Fee operty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income			13,56 33,99
408.11         P           408.12         P           408.13         O           408         T           409.1         Ir           410.10         D           410.11         D           411.10         P           412.10         Ir	operty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income			13,56 33,993
408.12         P           408.13         O           408         T           409.1         Ir           410.10         D           410.11         D           411.10         P           412.10         Ir	ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income			33,99
408.13         O           408         T           409.1         Ir           410.10         D           410.11         D           411.10         P           412.10         Ir           412.11         Ir	ther Taxes and Licenses otal Taxes Other Than Income			
408         T           409.1         Ir           410.10         D           410.11         D           411.10         P           412.10         Ir           412.11         Ir	otal Taxes Other Than Income			3,72
409.1         Ir           410.10         D           410.11         D           411.10         P           412.10         Ir           412.11         Ir				
410.10         D           410.11         D           411.10         P           412.10         Ir           412.11         Ir	come Taxes		\$	113,59
410.11         D           411.10         P           412.10         Ir           412.11         Ir				
411.10         P           412.10         Ir           412.11         Ir	eferred Federal Income Taxes			
412.10         Ir           412.11         Ir	eferred State Income Taxes			
412.11 Ir	rovision for Deferred Income Taxes - Credit			
	vestment Tax Credits Deferred to Future Periods			
U	vestment Tax Credits Restored to Operating Income		_	
	tility Operating Expenses		\$	1,325,70
U	tility Operating Income		\$	58,93
	dd Back:		1.	
	uaranteed Revenue (and AFPI)	W-9	\$	12
	come From Utility Plant Leased to Others			
	ains (losses) From Disposition of Utility Property			54
420 A	llowance for Funds Used During Construction			
Т			\$	

WATER MANAGEMENT SERVICES. INC

December 31, 2011

SYSTEM NAME / COUNTY : Fr

<u>Franklin</u>

#### CURRENT ACCT. PREVIOUS NO. **ADDITIONS** RETIREMENTS YEAR ACCOUNT NAME YEAR (f) **(a)** (b) (c) (d) (e) 301 Organization \$ 0 0 \$ 302 0 Franchises 87,594 Land and Land Rights 87,594 303 304 Structures and Improvements 356,329 356,329 Collecting and Impounding Reservoirs 305 0 306 Lake, River and Other Intakes 0 Wells and Springs 405,021 307 405,021 Infiltration Galleries and Tunnels 308 0 Supply Mains 3,984,508 3,984,508 309 Power Generation Equipment 310 113,061 113,061 **Pumping Equipment** 224,689 38,180 246,665 311 60,156 320 79,209 Water Treatment Equipment 78,043 2,485 1,319 Distribution Reservoirs and Standpipes 362,073 362,073 330 331 Transmission and Distribution Mains 2,425,852 2,425,852 333 239,451 3,916 Services 243,367 334 211,832 Meters and Meter Installations 213,366 3,552 5,086 183,194 Hydrants 169,516 13,678 335 336 **Backflow Prevention Devices** 0 Other Plant Miscellaneous Equipment 339 0 0 81,932 Office Furniture and Equipment 340 81,550 382 Transportation Equipment 341 60,725 0 30,413 30,312 342 Stores Equipment 0 Tools, Shop and Garage Equipment 36,743 36,882 343 139 Laboratory Equipment 344 0 64,551 Power Operated Equipment 64,551 345 346 **Communication Equipment** 0 347 Miscellaneous Equipment 0 348 Other Tangible Plant 0 TOTAL WATER PLANT \$ 8,903,072 84,308 74,998 \$ 8,912,382

#### WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

#### YEAR OF REPORT December 31, 2011

#### UTILITY NAME:

#### WATER MANAGEMENT SERVICES, INC

SYSTEM NAME / COUNTY :

Franklin

#### WATER UTILITY PLANT MATRIX

-			.1	.2 SOURCE OF SUPPLY	.3 WATER	.4 TRANSMISSION AND	.5
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$	\$	\$	\$	\$
302	Franchises	0					
303	Land and Land Rights	87,594		40,271	5,000	20,151	22,173
304	Structures and Improvements	356,329		30,847	134,955	0	190,527
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0					
307	Wells and Springs	405,021		405,021			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	3,984,508		3,984,508			
310	Power Generation Equipment	113,061		113,061			
311	Pumping Equipment	246,665		246,665	0	0	
320	Water Treatment Equipment	79,209			79,209		
. 330	Distribution Reservoirs and Standpipes	362,073				362,073	
331	Transmission and Distribution Mains	2,425,852				2,425,852	
333	Services	243,367				243,367	
334	Meters and Meter Installations	211,832				211,832	
335	Hydrants	183,194				183,194	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0					
340	Office Furniture and Equipment	81,932					81,932
341	Transportation Equipment	30,312					30,312
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	36,882					36,882
344	Laboratory Equipment	0					
345	Power Operated Equipment	64,551					64,551
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$8,912,382	\$ <u>0</u>	\$4,820,373	\$219,164	\$3,446,469	\$426,376

W-4(b) GROUP \_\_\_\_\_

#### WATER MANAGEMENT SERVICES, INC

December 31, 2011

#### SYSTEM NAME / COUNTY :

Franklin

#### **BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(100 / 0 = u) / c (e)
304	Structures and Improvements	33	(-)	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			· · · ·
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	16		6.25%
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			· · · · · · · · · · · · · · · · · · ·
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water ]	Plant Composite Depreciation Rate *			

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

#### WATER MANAGEMENT SERVICES, INC

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Franklin

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
$\begin{array}{r} & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & & \\ & & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & &$	Structures and Improvements         Collecting and Impounding Reservoirs         Lake, River and Other Intakes         Wells and Springs         Infiltration Galleries and Tunnels         Supply Mains         Power Generation Equipment         Pumping Equipment         Water Treatment Equipment         Distribution Reservoirs and Standpipes         Transmission and Distribution Mains         Services         Meters and Meter Installations         Hydrants         Backflow Prevention Devices         Other Plant Miscellaneous Equipment         Office Furniture and Equipment         Tools, Shop and Garage Equipment         Laboratory Equipment         Power Operated Equipment         Communication Equipment         Miscellaneous Equipment	\$ <u>116,500</u> \$ <u>203,005</u> <u>991,588</u> <u>84,873</u> <u>167,127</u> <u>42,709</u> <u>251,569</u> <u>1,043,581</u> <u>151,302</u> <u>159,005</u> <u>74,543</u> <u>45,685</u> <u>25,285</u> <u>19,199</u> <u>37,377</u>	$ \begin{array}{c}                                     $	\$ \$ (29,597)        	$\begin{array}{c} & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & \\ & & 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348	Other Tangible Plant	\$3,413,348_	268,884	(29,597)	239,287

Specify nature of transaction Use () to denote reversal entries.

\*

\* PSC Adjustment Capitalized Repairs

W-6(a) GROUP \_\_\_\_

YEAR OF REPORT December 31, 2011

#### UTILITY NAME:

#### WATER MANAGEMENT SERVICES, INC

SYSTEM NAME / COUNTY : Franklin

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$0	\$126,142
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	214,954
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains		· · · · · · · · · · · · · · · · · · ·		0	1,119,870
310	Power Generation Equipment				0	87,116
311	Pumping Equipment				0	148,340
320	Water Treatment Equipment	360			360	44,721
330	Distribution Reservoirs and Standpipes	-			0	262,298
331	Transmission and Distribution Mains				0	1,102,867
333	Services				0	157,935
334	Meters and Meter Installations	5,086			5,086	159,313
335	Hydrants				0	78,712
336	Backflow Prevention Devices				0	. 0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment				0	50,798
341	Transportation Equipment			12,672	12,672	17,682
342	Stores Equipment	· · · · · · · · · · · · · · · · · · ·			0	0
343	Tools, Shop and Garage Equipment				0	21,014
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	42,756
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$5,446	\$0	\$12,672	\$18,118	\$3,634,516

W-6(b)

GROUP \_\_\_\_\_

#### WATER MANAGEMENT SERVICES, INC

SYSTEM NAME / COUNTY :

Franklin

### CONTRIBUTIONS IN AID OF CONSTRUCTION

#### ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$3,388,622
Add credits during year: Contributions received from Capacity, <u>Main Extension and Customer Connection Charges</u> Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>21,681</u> 0
Total Credits		\$21,681
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$3,410,303_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

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W-7 GROUP .

WATER MANAGEMENT SERVICES, INC

SYSTEM NAME / COUNTY :

\_\_\_\_

Franklin

#### WATER CIAC SCHEDULE "A"

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity         Plant Capacity - Various         Meter Installation         Main Extension - Various         Main Extension - Various	$     \begin{array}{r} 7 \\             1 \\             1 \\         $	\$  845   800   1,449   604   1,207   1,207   587   443   362   250   525   900   375   750   750   182   225	\$  5,915   800   1,449   604   1,207   1,207   587   443   362   2,250   3,675   900   375   750   750   182   225
Total Credits			\$21,681

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$\$
Total debits	\$97,128
Credits during the year (specify) :	\$
Total credits	\$0
Balance end of year	\$1,565,530

#### WATER MANAGEMENT SERVICES, INC

SYSTEM NAME / COUNTY :

Franklin

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		<b>A</b>
	· · · · · · · · · · · · · · · · · · ·	\$
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		·····
	· · · · · · · · · · · · · · · · · · ·	
Total Credits		\$0

#### WATER MANAGEMENT SERVICES, INC

December 31, 2011

SYSTEM NAME / COUNTY :

Franklin

#### WATER OPERATING REVENUE

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ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:			
460	Unmetered Water Revenue	0	0	\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,687	1,698	1,112,839
461.2	Sales to Commercial Customers	86	88	165,066
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities	2	2	43,779
461.5	Sales Multiple Family Dwellings	33	31	57,542
	Total Metered Sales	1,808	1,819	\$1,379,225
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales		,	
	Total Water Sales	1,808	1,819	\$1,379,225_
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowar	nce for Funds Prudently Ir	nvested or AFPI)	\$ 123
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			5,421
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues	*	•	
	Total Other Water Revenues			
	Total Water Operating Revenues			\$1,384,769

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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#### WATER MANAGEMENT SERVICES, INC

SYSTEM NAME / COUNTY :

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Franklin

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 322,216	\$ 27,006	\$ 22,225
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders	104,785	8,732	8,732
604	Employee Pensions and Benefits	107,671	3,576	3,576
610	Purchased Water	0	0	
615	Purchased Power	65,810	18,767	
616	Fuel for Power Production	5,802	5,802	
618	Chemicals	12,562	0	0
620	Materials and Supplies	15,475	915	915
631	Contractual Services-Engineering	27,170	9,057	0
632	Contractual Services - Accounting	11,181	0	0
633	Contractual Services - Legal	9,775	0	0
634	Contractual Services - Mgt. Fees	0	0	0
635	Contractual Services - Testing	6,270	3,135	0
636	Contractual Services - Other	63,649	0	0
641	Rental of Building/Real Property	19,891	0	0
642	Rental of Equipment	33,616	0	12,886
650	Transportation Expenses	41,734	5,362	5,362
656	Insurance - Vehicle	6,981	1,163	1,163
657	Insurance - General Liability	26,001	3,516	3,516
658	Insurance - Workman's Comp.	5,176	731	731
659	Insurance - Other	5,162	1,721	0
660	Advertising Expense	270		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	57,295		
667	Regulatory Commission ExpOther	0	0	0
668	Water Resource Conservation Exp.	0		
- 670	Bad Debt Expense	185		
675	Miscellaneous Expenses	77,384	9,694	9,694
Total Water U	Jtility Expenses	\$1,026,060	\$99,178	\$68,800

#### WATER MANAGEMENT SERVICES, INC

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UTILITY NAME:

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#### SYSTEM NAME / COUNTY :

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Franklin

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

	.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	(1) $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$ $(3)$	(g) \$ 22,226 8,732 3,576 0 0 0 0 0 0 0 0 0 0 0 0 0	(n) $(n)$	$ \begin{array}{c} (i) \\ \$ 35,254 \\ \hline 8,733 \\ 3,574 \\ \hline 0 \\ \hline 0 \\ 917 \\ \hline 0 \\ 0 \\ \hline \hline \hline 0 \\ \hline \hline$		$(k)$ $   \frac{153,570}{52,392} \\   \frac{52,392}{86,217} \\   \frac{2,113}{0} \\   \frac{2,113}{0} \\   \frac{3,824}{0} \\   \frac{11,181}{9,775} \\   0 \\   \frac{11,181}{9,775} \\   0 \\   \frac{2,658}{19,891} \\   0 \\   \frac{2,658}{19,891} \\   0 \\   \frac{9,565}{0} \\   \frac{0}{4,905} \\   \frac{790}{0} \\   \frac{0}{270} \\   \frac{57,295}{0} \\   0 \\   \frac{0}{0} \\   \frac{11,181}{10} \\   \frac{11,181}{1$
9	9,694 5 <u>138,550</u>	9,694 \$86,410	9,694 \$	9,691 \$	<u>    185    6,122    </u> \$ <u>    10,616    </u>	13,101 \$429,548_

W-10(b) GROUP \_\_\_\_\_

#### WATER MANAGEMENT SERVICES, INC

Franklin

SYSTEM NAME / COUNTY :

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	0	9,625	1,740	7,885	7,306
February	0	8,635	1,438	7,197	6,701
March	0	12,529	1,887	10,642	8,653
April	0	14,165	1,273	12,892	14,286
May	0	17,912	1,927	15,985	13,317
June	0	23,193	1,484	21,709	20,252
July	0	25,163	1,649	23,514	24,708
August	0	20,378	1,344	19,034	16,594
September	0	18,977	1,296	17,681	16,895
October	0	16,572	1,714	14,858	11,492
November	0	13,252	1,962	11,290	8,787
December	0	11,355	1,389	9,966	10,779
Total for Year	0	191,756	19,103	172,653	. 159,770

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1 (1975)	360,000 gpd	360,000	Floridan Aquifer
Well No. 2 (1985)	360,000 gpd	360,000	Floridan Aquifer
Well No. 3 (1993)	720,000 gpd	720,000	Floridan Aquifer
Well No. 4 (2000)	720,000 gpd	720,000	Floridan Aquifer
		2,160,000	

W-11 GROUP \_\_\_\_\_

SYSTEM

#### WATER MANAGEMENT SERVICES, INC

SYSTEM NAME / COUNTY :

#### Franklin

#### WATER TREATMENT PLANT INFORMATION

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Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		1,240,000	
Location of measurement of cap (i.e. Wellhead, Storage Tank):	acity _	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		Aeration and Chlorid	nation, Ground & Elevated Storage Tanks
	L	IME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Not Applicable	Manufacturer:	Not Applicable
FILTRATION			
Type and size of area:			
Pressure (in square feet):	Not Applicable	Manufacturer:	Not Applicable
Gravity (in GPM/square feet):	Not Applicable	Manufacturer:	Not Applicable

W-12 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

#### WATER MANAGEMENT SERVICES, INC

December 31, 2011

SYSTEM NAME / COUNTY :

Franklin

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	ı	1.0	1,698	1,698
5/8"	Displacement	1.0	68	68
3/4"	Displacement	1.5	4	6
1"	Displacement	2.5	30	75
1 1/2"	Displacement or Turbine	5.0	10	50
2"	Displacement, Compound or Turbine	8.0	5	40
3"	Displacement	15.0		
3"	Compound	16.0	. 2	32
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	1	63
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	2,057

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
  - ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

#### ERC Calculation:

159,770,000 total gallons/365/350 GPD/ERC =

1251 ERCs

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GROUP \_\_\_\_\_ SYSTEM

#### WATER MANAGEMENT SERVICES, INC

Franklin

SYSTEM NAME / COUNTY :

#### **OTHER WATER SYSTEM INFORMATION**

1. Present ERCs * the system can efficiently serve.	2125
2. Maximum number of ERCs * which can be served.	2125
3. Present system connection capacity (in ERCs *) using existing lines.	2125
4. Future connection capacity (in ERCs *) upon service area buildout.	3389
5. Estimated annual increase in ERCs *.	56
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A
<ol> <li>Attach a description of the fire fighting facilities. Ground storage, pu pumps, looped water lines, cut-off valves.</li> </ol>	mping, looped mains, 140 fire hydrants, high pressure
8. Describe any plans and estimated completion dates for any enlargeme New 600,000 gallon ground storage tank, new 12" suppl	y main, new electrical equipment, pumping equipment,
New 600,000 gallon ground storage tank, new 12" supplementation           chlorine facilities and generator, new 5th well with related           Est. completion date - 7/1/14	y main, new electrical equipment, pumping equipment, ted piping and appertanances.
New 600,000 gallon ground storage tank, new 12" suppled         chlorine facilities and generator, new 5th well with rela         Est. completion date - 7/1/14         O. When did the company last file a capacity analysis report with the DE         0. If the present system <b>does not</b> meet the requirements of DEP rules: No	y main, new electrical equipment, pumping equipment, ted piping and appertanances. P? 24-Sep-99 Not Applicable
New 600,000 gallon ground storage tank, new 12" supplementation of the state of the	y main, new electrical equipment, pumping equipment, ted piping and appertanances. P? 24-Sep-99 Not Applicable
New 600,000 gallon ground storage tank, new 12" suppled         chlorine facilities and generator, new 5th well with relatest. completion date - 7/1/14         9. When did the company last file a capacity analysis report with the DE         0. If the present system <b>does not</b> meet the requirements of DEP rules: N         a. Attach a description of the plant upgrade necessary to meet	y main, new electrical equipment, pumping equipment, ted piping and appertanances. P? 24-Sep-99 Not Applicable
New 600,000 gallon ground storage tank, new 12" suppled         chlorine facilities and generator, new 5th well with relat         Est. completion date - 7/1/14         9. When did the company last file a capacity analysis report with the DE         0. If the present system does not meet the requirements of DEP rules: N         a. Attach a description of the plant upgrade necessary to meet         b. Have these plans been approved by DEP?	y main, new electrical equipment, pumping equipment, ted piping and appertanances. P? 24-Sep-99 Not Applicable
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New 600,000 gallon ground storage tank, new 12" suppled         chlorine facilities and generator, new 5th well with relatest. completion date - 7/1/14         P. When did the company last file a capacity analysis report with the DE         0. If the present system does not meet the requirements of DEP rules: N         a. Attach a description of the plant upgrade necessary to meet         b. Have these plans been approved by DEP?         c. When will construction begin?         d. Attach plans for funding the required upgrading.         e. Is this system under any Consent Order with DEP?         1. Department of Environmental Protection ID #	y main, new electrical equipment, pumping equipment, ted piping and appertanances.  P? 24-Sep-99 Not Applicable the DEP rules.  1190789 830074

\* An ERC is determined based on the calculation on the bottom of Page W-13.

-	<b>W</b> -14
	GROUP
SYSTE	EM

## WASTEWATER

# **OPERATING**

# **SECTION**

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.