CLASS "C"

Public Service Commission
Do Not Remove for a this Occio

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS249-12-AR
Tim Fitzsimmons
Useppa Island Utility, Inc.
P. O. Box 640
Bokeelia, FL 33922-0640

Submitted To The

STATE OF FLORIDA



DIVISION OF ACCOUNTING & FINANCI

FLORIDA PUBLIC SERVI COMMISSION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, <u>2012</u>

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

USEPPA ISL	AND UTILITY	?, INC	
P.O. BOX 640	(EXACT NAME OF UTILITY	OKEELTA FL	LEE
Mailing Address		Street Address	County
	3- 061 Da	te Utility First Organized	1981
Fax Number <u>339</u> 38	33 - 4535 E-	nail Address LOUANN	at Useppa.c
Sunshine State One-Call of Florida, Inc. M	Member No.		
Check the business entity of the utility as	filed with the Internal Revenue	Service:	
☐ Individual ☐ Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record	s are located: ACCOUN	ting office a	NUSEPPA ISLAND
Name of subdivisions where services are	provided:		

	CONTACTS		
			Salary
			Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence:	ons President	P.O. Box640	
		BOKEELIA, FL	33900
Person who prepared this report:	COMOTONIE	P.O. BOX 640	
ERTC CUTODEN	UTTI TTY MANAGE	R BOKEELTA, 3	k9a*a
Officers and Managers:		120KEDENI) 3	[]
			\$
· · · · · · · · · · · · · · · · · · ·			\$
			\$
			\$
·	<u> </u>		
Report every corporation or person owning the reporting utility:	ng or holding directly or indirect	ly 5 percent or more of the vot	ing securities of
1	Percent		Salary
	Ownership in	B	Charged
Name USEPPA TNN AND	Utility 100°20	Principal Business Address	\$ — 0 —
DOCK COMPANY, UD		BOKEELIAFL	\$
		33922	\$
			\$
			\$
			\$

UTILITY NAME: USEPPA ISLAND UTILITY, INC YEAR OF REPORT DECEMBER 31, 2012

INCOME STATEMENT

A	Ref.	10/-1	10/2-1	Other	Total
Account Name	Page	Water	Wastewater	Other	Company
Residential Commercial	e de la companya de l	\$ 149,424-	s 147 ₁ 591-	\$	\$ 297,015
Industrial Multiple Family Guaranteed Revenues Other (Specify)					
Total Gross Revenue		\$ 149,424-	s <u>[47,59]</u>	\$	\$210,015-
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 129,723-	s 114,337-	\$	\$244,06a-
Depreciation Expense	F-5	36,883-	30,281-		47,164-
CIAC Amortization Expense	F-8	<7,0ab->	<u> </u>		< 710ab -
Taxes Other Than Income	F-7	17,491-	17,409-		34,900+
Income Taxes	F-7				
Total Operating Expense		\$ 167,071-	152,027-		\$319,100+
Net Operating Income (Loss)		×17647-	×4,436->	\$	£22,085/
Other Income: Nonutility Income		\$	\$	\$	\$
	1				
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 14 .737-	\$	\$	\$ 30,674-
microsi Expense			19, 197		
Net Income (Loss)		\$ <u>32384-</u>	(<u>20373</u> -)	\$	(s <u>52,759</u>)

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:	1 490		
ASSEIS.		بخامة ومحمدا	
Utility Plant in Service (101-105)	F-5,W-1,S-1	1 7 =	s 1,146,265-
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	800,343-	744,615-
Net Utility Plant		s 426,246-	s 401,650-
Cash Customer Accounts Receivable (141) Other Assets (Specify):		28,799-	37,862-
UNAMORT DEBT EX 181 DEFERRED MISC 186 DEBTS	:	2,417	
Total Assets		\$ <u>472,871</u>	\$ 468,251-
Liabilities and Capital:			
Common Stock Issued (201)	F-6	1,000 -	1,000 -
Preferred Stock Issued (204)	F-6	1110 000 =	1119 400 =
Other Paid in Capital (211)	F-6	149,000 -	149,000 -
Retained Earnings (215) Propietary Capital (Proprietary and	r-0	(600, 130-1	(228/200-)
Partnership only) (218)	F-6		
1 dittioromp offiy) (210)	' *	1	
Total Capital		£470,130/	\$388,560)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ 898,916-	\$ <u>828,080 -</u> -4,871 -
Customer Deposits (235)Accrued Taxes (236) Other Liabilities (Specify)		13,366 -	14,280 -
Advances for Construction			
Contributions in Aid of		00 1100	0
Construction - Net (271-272)	F-8	<u> 38,498-</u>	9,580-
Total Liabilities and Capital		s <u>472,871</u> -	\$ 468,251-
	<u> </u>		

UTILITY NAME: USEPPA ISLAND UTILITY, INC.

YEAR OF REPORT DECEMBER 31, 2012

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	s <u>581,947</u>	\$ <u>518,913</u> -	\$	\$ 1,100,860-
Construction Work in Progress (105)	135729-			125,729-
Other (Specify)				
Total Utility Plant	\$707,676-	\$ <u>518,913</u> -	\$	\$ 1,226,589

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 380,968-	\$363,647-	\$	\$ 744,615-
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 26,883-	\$ 20,281-	\$	\$ 47,164-
FPSC AUDIT ADJUST. Total Credits	34,864- \$ 51,747-	\$	\$	34,864- \$ 816,643-
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
FPSC AUDIT ADJUST. Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>432,715</u> -	\$ 367,627-	\$	\$ <u>800,34</u> 2

UTILITY NAME: USEPPA ISLAND UTILITY, INC

YEAR OF REPORT DECEMBER 31, 2013

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1,000	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$538,560	\$
Changes during the year (Specify): FPSC AUDIT ADJUSTMENT	5 Las, 8147	
	(52,756)	
Balance end of year	(600,130)	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Inter	rest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of	per Balance
		Pymts	Sheet Date
USEPPA INN AND DOCK COMPANY	10		\$ 859,421
STONE GATE BANK NOTES PATHOLE	5.4	39	39,495-
Total			\$898,916-

UTILITY NAME: USEPPAISLAND UTILITY, INC.

YEAR OF REPORT DECEMBER 31, 2012

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) DEPT OF STATE PAYROLL TAX Total Tax Expense	\$ 5,619 6,724 75 - 5,073 - \$ 17,491 -	\$ 5,619 - 6,642 - 5,073 - \$ 17,409 -	\$\$	\$ \$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
WELKER HARRIS SANDERS LAB DANIEL BEATTY THOMAS MOOKEY WWWHTER SYSTEM Q. GRADY MINOR WEGSHIELD APPRAISA	\$ 3,349 - \$ 7,030 - \$ 350 - \$ 750 -	\$ 875 - \$ 672 - \$ 175 - \$ 375 - \$ 375 - \$ \$ \$ \$ \$	CPA LABTESTS CONTRACT LABOR ATTORNEY CONTRACT LABOR ENGINEER APPRAISER

UTILITY NAME: USEPPA ISLAND UTILITY,

YEAR OF REPORT DECEMBER 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)		\$ <u>225,670</u> -	\$ <u>2430,187</u> -	\$ <u>455,85</u> 7-
3)		325,670-	\$ 230,187-	\$ <u>455,85</u> 7-
4) 5) 6)	Deduct charges during the year Balance end of year Less Accumulated Amortization	200,659	336,700	427,359-
7)	Net CIAC	s <u>25011</u>	s 3,487	\$ <u>28,498</u> -

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash o received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all capacity char customer connection charges rec	ges, main extensi	ion charges and		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	e with line # 2 abov	ve.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$216,090- 7,026-	\$ <u>230</u> , 187-	\$ 446,277- 7,026-
Deduct Credits During Year:	22,458-	3,487-	25,945-
Balance End of Year (Must agree with line #6 above.)	\$ 200,659-	\$ <u>226,700</u> -	\$ <u>पञ्जाउऽप्र</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: USEPPA ISLAND UTILITY, YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	<u></u> %	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	•	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: USEPPA ISLAND UTILITY,

SCHEDULE "B"

YEAR OF REPORT
DECEMBER 31, 2012

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$\$	\$	\$	\$ \$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME: USEPPA ISLAND UTILITY, INC

YEAR OF REPORT DECEMBER 31, 2012

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301 302 303 304 305	Organization Franchises Land and Land Rightss Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other	\$	\$	\$	\$
307 308 309	Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains	56,216-		3,686-	<u>52,530</u> -
310 311 320 330	Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes	29,809- 181,137-	1,316-	1 <u>376</u> - 3 <u>371</u> -	39,749 - 185,795 - 161,779 -
331 333 334	Transmission and Distribution Lines Services Meters and Meter Installations	63,708 - 3,959 - 35,720 -	3,598-	1,613-	63,708- 3,959- 36,705-
335 336 339 340	Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and	796-	845-		1,641-
341 342 343	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	478 - 800 - 322 -	424-	358-	120-
344 345 346 347 348	Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	<u>a37</u> -	583-		756- 830-
		<u>- 578, 578</u>	s 13,806-	s 10,404-	s <u>581,947</u> -

YEAR OF REPORT DECEMBER 31, 3013

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated	T	T	Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(f-g+h=i)
- (a)	(0)	(6)	(0)	(e)	19	(9)	(11)	(i)
304	Structures and Improvements	i i	%	%	\$ 33 laa-	1	s	\$ 72 122-
305	Collecting and Impounding	·			02100	Ψ	Ψ	\$ 33,122
303	Reservoirs		%	0/				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%	45,243-	2 000		117 272
308	Infiltration Galleries &		70	70	73/013	2,080		47,323-
300	Tunnels		. 0/		14			
309			% %	%				
	Supply Mains				1-210-			7 010-
310	Power Generating Equipment		%	%	6318-	1 024		61318
311	Pumping Equipment		%	% %	95,055	131830		21,000
320 330	Water Treatment Equipment		%	%	159,025	10,744		172,90
330	Distribution Reservoirs &			0/	707/10-	4,902-		34,150-
004	Standpipes		%	%	29,349			48,049-
331	Trans. & Dist. Mains		%	%	461314	1,676-		4810417
333	Services		%	%	21640	113-		-d1/927
334	Meter & Meter Installations		%	%	30,314-	1000		30,40/
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous				4a1-	40-		460-
	Equipment		%	%	701	70		400
340	Office Furniture and				119 -	2/1-		1/15 -
	Equipment		%	%	111	a4-		143-
341	Transportation Equipment		%	%	859-			11859-
342	Stores Equipment		%	%				
343	Tools, Shop and Garage				107-	2.1		100
	Equipment		%	%	10/	<u>a</u>		1 49-
344	Laboratory Equipment		%	%	416-			416-
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%		24,864-		24864-
	Totals				.380,968-	« KIDUD-	•	s 432.716.
	Totals				3 200 110	3 31111	a	2 770,116.
			·					

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power	789-
616 618 620 630	Fuel for Power Production Chemicals Materials and Supplies Contractual Services:	2,927-
000	Billing Professional Testing Other	3,433 8,403
640	Rents	7,800 -
650	Transportation Expense	5/870-
655	Insurance Expense	1 6:770-
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 129,723 +

WATER CUSTOMERS

		,	Number of Active Customers		Total Number of
·	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					4
5/8"	D	1.0	130	129	124
3/4"	D	1.5			
1"	D	2.5	7	8	20
1 1/2"	D,T	5.0	<u> </u>		
General Service			-		
5/8"	D	1.0	14	15	15
3/4"	D	1.5		_	
1"	D	2.5	a	2	5
1 1/2"	D,T	5.0	_	1	5
2" .	D,C,T	8.0	.3	a .	16
3"	D	15.0	- 0k		
3"	С	16.0	_		
3"	T	17.5	_		
1					
Unmetered Customers		-			
Other (Specify)					
** D = Displacement			1-1	15-7	
C = Compound		Total	156	5	190
T = Turbine					

UTILITY NAME:

USEPPA ISLAND UTILITYING

YEAR OF REPORT DECEMBER 31, 2012

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

Vendor	Vendor						
If water is purchased for resale, indicate the following: Vendor Vendor							
(a) January February March April May June July August September October November December Total for Year		Wells (Omit 000's) (c) 1,146 1,233 1,540 1,335 1,446 962 1,295 1,295 1,079 1,160 15,303	Etc. (Omit 000's) (d) 5	(Omit 000's) [(b)+(c)-(d)] (e) 1141 1222 1532 1,305 1,422 1,283 954 1292 1395 1019 1154 1152	Customers (Omit 000's) (f) 932 988 1,229 1,024 840 871 619 747 823 688 1,048 749		

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVL	3"	5650 1785 8955	100	100	5650 1785 8955

UTILITY NAME: USEPP	A ISLAND	UTILITY	DECEMBER 31,	REPORT 201a						
WELLS AND WELL PUMPS										
(a)	(b)	(c)	(d)	(e)						
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	2003 Artesign PVC 340 709pm 7.5 Submersible 140,000 Yes Well # 4	1989 Artesian PVC 320 6" 709pm 7.5 Submersible 9pd between NO	both wells							
outmoresiste, continugui, otc.		ERVOIRS								
(a)	(b)	(c)	(d)	(e)						
Description (steel, concrete) Capacity of Tank Ground or Elevated	Glassed Fused to stee! 100,000 gallors Ground	Steel 1,000 Ground								
	HIGH SER	VICE PUMPING								
(a)	(b)	(c)	(d)	(e)						
Motors Manufacturer Type Rated Horsepower	Baldor Electric 10 Hp	Baldor Electric 10 Hp								
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day	Govids Centrifugal	Govlds Centaryaal 140								
Auxiliary Power	yes	Yes								

yes

UTILITY NAME: USEPPA ISLAND UTILITY, INC

Auxiliary Power___

YEAR OF REPORT DECEMBER 31, 2012

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source	60,000 60000						
WATER TREATMENT FACILITIES							
List for each Water Treatment Facility:							
Type							
Chlorinator	Stennor						

UTIL	ITV	AI A	ME.
\mathbf{u}		IVA	WIE.

USEPPA ISLAND UTILITY, INC

YEAR OF REPORT DECEMBER 31, 2012

SYS	~~~			┏.
~~~	1 1-101	M C	A 51-1	

# GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 2012 Water Sold 10558/350/366 = 0.082 ERC
2. Maximum number of ERCs * which can be served. 60,000 gpd design /350/1000 = 0.171 ERC
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. Fire Department
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  1.) Finish installation of Injection wells  2) R/o Plant upgrade (Increase Efficiency)
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? YeS
c. When will construction begin?
d. Attach plans for funding the required upgrading. Logn ± ~ PACC
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# Floo36218/FIA 146/02 - 002 UWSC
12. Water Management District Consumptive Use Permit # 36 - 03 239 - W
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SER gallons sold (omit 000)/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

# WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380	Organization	\$\frac{3,487-}{3,487-} 249,951- 12,301- 135,033- 377- 	\$	\$ 13,806- 3,670- 3835-	\$ 3,487- 249,951- 12,301- 12,301- 2377- 377- 888- 68,214- 47,424-
381 382 389	Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous				
390	EquipmentOffice Furniture and	4,654-	9,072	268-	13,726-
391 392 393	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment	1,200 -		358-	1,2,00-
395 396 397	Power Operated Equipment Communication Equipment Miscellaneous Equipment		,		
398	Other Tangible Plant Total Wastewater Plant	s <u>527,846</u>	s <u>11,738</u> -	\$20,669-	\$ <u>518,915</u> .

^{*} This amount should tie to sheet F-5.

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

						r	<del></del>	
1 1		Average	Average	_	Accumulated		İ	Accum. Depr.
١ ا		Service	Salvage	Depr.	Depreciation		ì	Balance
Acct.	_	Life in	in	Rate	Balance		l	End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
ا ا					11/27/27	. a anu		10
354	Structures and Improvements		%			\$ 8,924	\$	\$ 55,691-
355	Power Generation Equipment		%	%		-11-200		
360	Collection Sewers - Force		%	%	121,259-	4,996-		126,255
361	Collection Sewers - Gravity		%	%	174-	, 9-		184-
362	Special Collecting Structures		%	%				
363	Services to Customers		%		-11.05			65-
364	Flow Measuring Devices		%	%	41822-	178-		41,999-
365	Flow Measuring Installations		%	%	-			
370	Receiving Wells		%	%	68,553	2,33 -		70,884-
371	Pumping Equipment		%	%	/			
380	Treatment and Disposal				0.100	0 1110		00.500
1 1	Equipment		%	%	80,173-	3,419-		83,592
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous							700
1 1	Equipment		%	. %	3908-			3,908-
390	Office Furniture and							
1 1	Equipment		%	%	638-	318-		956-1
391	Transportation Equipment		%	%	288-	318-		294-
392	Stores Equipment		%	%	6,55			
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			16,301-	16,301-
	Tangara Francis		/0	/"			10/501	-101301 Y
	Totals				\$363,6471	5 20,281-	s 1/0.301-1	\$367,627.
					Y ====	Y	* 10 J 50 I	* <u></u>
	amount aboutd tip to Chapt F. F.							

# UTILITY NAME: USEPPA ISLAND UTILIT

# WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718 720	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Wastewater Treatment Sludge Removal Expense Purchased Power Fuel for Power Production Chemicals Materials and Supplies	789-
740 750 755 765	Contractual Services:  Billing Professional Testing Other Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	
770 775	Bad Debt Expense	3,565- \$ 114,337.

# **WASTEWATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service				100	1
All meter sizes	D	1.0	137	_137_	137
General Service					
5/8"	D	1.0	7	6	9
3/4"	D	1.5			
1"	D	2.5		1	2.5
1 1/2"	D,T	5.0			2
2"	D,C,T	8.0	a	1	Z
3"	D	15.0			
3"	С	16.0			
3"	· T	17.5			
Unwatered Customers					
Unmetered Customers					
Other (Specify)					
** D = Displacement			11110	1111	1100
C = Compound		Total	140	170	150120
T = Turbine					

# UTILITY NAME: USEPPA ISLAND UTILITY, INC

YEAR OF REPORT DECEMBER 31, 2013

#### **PUMPING EQUIPMENT**

Lift Station Number	1-26	T0+91	LIFT	5±9+ions	~~~~	
data on pump	Govids WSOSIIB					
Year installed	1987					
Rated capacitySize	809Pm					
Power: Electric	~					
Mechanical Nameplate data of motor						
reamblate data of motor	Franklin					

#### **SERVICE CONNECTIONS**

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning	125 k			
Give full particulars concerning inactive connections	Vacant	Year.	 	
	- Home Sites			 

#### **COLLECTING AND FORCE MAINS**

		Collectin	g Mains	 Force Mains			
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	16 2 2 2 2 0 0 2 2 2 2 0 0 2 2 2 2 0 0 2 2 2 2 0 0 2 2 2 0 0 2 2 0 0 2 2 0 0 2 2 0 0 2 0 0 2 0 0 2 0 0 0 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7 PVC */A					

#### **MANHOLES**

UTILITY NAME: USEPPA ISLAND UTILITY INC  SYSTEM NAME:  TREATMENT PLANT  Manufacturer DAYLD							
TREATMENT PLANT  Manufacturer Type "Steel" or "Concrete" Concrete Total Permitted Capacity Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated Wastewater treated Gapacity (GPM's) Horsepower Horsepowe	•	ISLAND	UTIU	ITY, I'	I YEA	R OF REPO	RT NA
Manufacturer Type							
Manufacturer         Gounds           Capacity (GPM's)         6 gounds           Motor:         Manufacturer         Gaunds           Horsepower         Yz           Power (Electric or Mechanical)         Stetric           Months         Gallons of Treated Gallons to Wastewater         Effluent Reuse Gallons to Customers           January         3126         3116           February         3116         3116           March         4579         4579           April         4043         493           June         2246         2235           June         2379         2379           August         1173         1173           September         1257         1257           October         2471         2471           November         3135         3135	Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of	Extended of Concrete Above Plan Converted Surge syst	Air e + +o lem	Extended Concr 45,00 9,00 Perc ( 20,00	Air ete oo ged io ged ponds oo ged		
Capacity (GPM's)   6		MASTER LIF	TSTATIC	ON PUMPS			
Months         Gallons of Treated Wastewater         Effluent Reuse Gallons to Customers         Effluent Gallons Disposed of on site           January         .3126         —         .3126           February         .3116         —         .3116           March         .4579         —         .4579           April         .4043         —         .4943           May         .2935         —         .2935           June         .2266         —         .2379           August         .1173         —         .1173           September         .7257         —         .2471           November         .2791         —         .2791           December         .3135         —         .3135	Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or	derig?					
Months         Gallons of Treated Wastewater         Effluent Reuse Gallons to Customers         Effluent Gallons Disposed of on site           January         .3126         —         .3126           February         .3116         —         .3116           March         .4579         —         .4579           April         .4043         —         .4943           May         .2935         —         .2935           June         .2266         —         .2379           August         .1173         —         .1173           September         .7257         —         .2471           November         .2791         —         .2791           December         .3135         —         .3135	P	UMPING WAS	TEWATE	R STATISTI	cs		
Narch		Gallons Treated	of d	Effluen Gallo	t Reuse ns to	Dispo	sed of
ווע בער ו אועוניים ו אוער ו אוער אינע ווייניים ווייניים ווייניים ווייניים ווייניים ווייניים ווייניים ווייניים ו	FebruaryMarch	.3116 .4579 .4043 .2935 .2266 .2379 .1173 .1257 .2471				.3126 .3116 .4579 .4043 .2935 .2266 .2379 .1173 .1257 .2471	

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME:	USEPPA	ISLAND	UTILITY	INC
SYSTEM NAME:				

YEAR OF REPORT DECEMBER 31, 2012

# **GENERAL WASTEWATER SYSTEM INFORMATION**

Furnish informa	tion below for each system. A separate page should be supplied where necessary.
*************	
	mber of ERCs* now being served. 2012 Flow 3,327,100/1000/366/280 = 0.032
2. Maximum n	umber of ERCs* which can be served. 20,000 god Permitted/1000/280 = 0.0714 ERC
	tem connection capacity (in ERCs*) using existing lines. Phat Design 45,000 @//oco/280=0,161
4. Future conn	nection capacity (in ERCs*) upon service area buildout.
5. Estimated a	innual increase in ERCs*. None
6. Describe an	ny plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility reuse provid	uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of ded to each, if known.
8. If the utility	does not engage in reuse, has a reuse feasibility study been completed?
11 30	
9. Has the utili	ty been required by the DEP or water management district to implement reuse?
lf so	o, what are the utility's plans to comply with this requirement?
10. When did th	he company last file a capacity analysis report with the DEP?
11. If the prese	nt system does not meet the requirements of DEP rules, submit the following:
a. /	Attach a description of the plant upgrade necessary to meet the DEP rules.
b, l	Have these plans been approved by DEP?
	When will construction begin?
	Attach plans for funding the required upgrading.  Is this system under any Consent Order with DEP?
12. Department	t of Environmental Protection ID# FIA 81449 4
* An ERC is d	etermined based on one of the following methods:
(a) If actual	flow data are available from the preceding 12 months:
	ne total annual single family residence (SFR) gallons sold by the average
number	of SFR customers for the same period and divide the result by 365 days.
(b) If no hist	torical flow data are available use:
ERC = (	Total SFR gallons sold (omit 000)/365 days/280 gallons per day)

UTILITY NAME: USEPPA ISLAND UTILITY, INC YEAR OF REPORT DECEMBER 31, 2012

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System 1. of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. The utility is in substantial compliance with all applicable rules and 2. orders of the Florida Public Service Commission. There have been no communications from regulatory agencies 3. concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** Date: (signature of Chief Financial Officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# **Useppa Utility Company**

#### **Explanation of water loss**

On 6/62012, the product flow meter (Finished water from plant) was calibrated. It was determined the meter was over reading by 7.10 percent. After that calibration it appeared the readings were not correct. Useppa Utility contacted the calibration company to reevaluate their calculations. In September, Useppa Utility company ran flow calibrations and sent this information to the calibration company and were instructed to change a few variables on the electronic flow meter. It appeared to still be incorrect but was told it was set appropriately.

After totaling and comparing this years finished water verses water sold. We noticed the large percentage of water loss and searched for a solution. Useppa Utility crew ran flow readings into a large 200 gallon tank and compared it to the electronic flow meter. The meter was reading 16 % high. A calibration company is set to arrive the week of April 1st to re calibrate meters.

Additionally, Useppa Utility is moving forward with our meter replacement program, with the hopes of having all replaced by the end of 2013.

# Reconcillation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company:

For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
			(3) (6)
Gross Revenue:  Residential	\$ 149,424	s 149,424-	\$
Commercial			<del></del>
Industrial			
Multiple Family			-
Guaranteed Revenues		***************************************	-
Other			-
Total Water Operating Revenue	\$ 149,424-	\$ 149,424-	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility		-0-	
Net Water Operating Revenues	\$ 149,424-	इ 149,424	\$
Explanations:			
Instructions: For the current year, reconcile the gross wat revenues reported on the company's regulatory in column (d).	er revenues reported or assessment fee return.	n Schedule F-3 with th Explain any difference	e gross water ces reported

# Reconciliation of Revenue to

# Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company:

For the Year Ended December 31, 2012

(a) ·	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:	1117 -01	1115 (701	
Residential	s 147,591-	\$ 147,571-	\$
Commercial			
Industrial			
Multiple Family			
			į
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 147,591-	\$ 147,591-	\$
LESS: Expense for Purchased Wastewater	.,		
•	-0-	-0-	
from FPSC-Regulated Utility			<del></del>
		100	
Net Wastewater Operating Revenues	\$ 147,591-	\$ 147,591-	1 \$
Explanations:	· •		
Explanations.			
nstructions:			
For the current year, reconcile the gross wast	tewater revenues report	ed on Schedule F-3 w	ith the aross
astewater revenues reported on the company's	regulatory assessment	fee return. Evolain a	nv differences
eported in column (d)		Lico rotuini. Expialli a	iny differences