#### **CLASS "C"**

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

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### ANNUAL REPORT

WS249-17-AR Tim Fitzsimmons Useppa Island Utility, Inc. P. O. Box 640 Bokeelia, FL 33922-0640

Submitted To The

STATE OF FLORIDA

FLORIDA PUBLIC SERVICE COMMISSION 2018 APR -9 AM 8: 17

#### PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2017

Form PSC/AFD 006-W (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

Useppa Island	Utilities Con	npanu Inc.		
PO BOX 640	(EXACT NAME OF UTILITY		lee	
Mailing Address		Street Address	County	
	3·1061 D	ate Utility First Organized	3/23/1981	
Fax Number 239.79	1 · 5541 E-	mail Address accounts	ia@usepp	$a.\omega \gamma \gamma$
Sunshine State One-Call of Florida, Inc.	Member No. 11028	)	J 11	
Check the business entity of the utility as	filed with the Internal Revenue	e Service:		
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership	
Name, Address and Phone where record	Is are located: Account	ing office on U	seppa Isla	nd
Name of subdivisions where services are	provided: N/A			
	CONTACTS			
	CONTACTS			
Name	Title	Principal Business Address	Salary Charged Utility	
Person to send correspondence:		DA D. WIC	- Cincy	
Timothy Fitzsimmons	President	Bokedia FL 339	22	•
Person who prepared this report:	Club Accounter	- Same as Above	-	
Officers and Managers:			\$	:
			\$	
			\$	
			\$	
Report every corporation or person owning the reporting utility:	ng or holding directly or indirec	tly 5 percent or more of the vot	ing securities of	
	Percent Ownership in		Salary Charged	
Name	Utility	Principal Business Address	Utility \$	
Useppa Inn & Dock Co.	100%	SIIS Man St. Do Box Cuc Pokeelia A	\$ \$ \$	
		33922	\$ \$	
			\$	

### UTILITY NAME: Useppa Island Utilities Co. Inc.

YEAR OF REPORT DECEMBER 31, 2017

#### **INCOME STATEMENT**

A acquist Name	Ref.	Water	Wastewater	Other	Total
Account Name  Gross Revenue: Residential	Page	\$ 171.524	\$ 11.16	\$	\$342,685
Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)					
Total Gross Revenue		\$ 171,524	\$ 171,16	\$	\$342,685
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>150,703</u>	\$ <u>135,945</u>	\$	\$294,640
Depreciation Expense	F-5	22,392	11.638		34,030
CIAC Amortization Expense	F-8	7	15000		<b>8</b>
Taxes Other Than Income	F-7	1943	15,987		32,630
Income Taxes	F-7	10-720	6		6
Total Operating Expense		\$147,158	16250		\$ 301,308
Net Operating Income (Loss)		\$ (210,214)	\$ 7,591	\$	(18,625)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$ 13,800	\$14.834	\$	\$28.1034
Net Income (Loss)		\$(40.012)	\$ (7,243)	\$	\$ (47,255)

UTILITY NAME: Useppa Island Hilities Company, YEAR OF REPORT DECEMBER 31, 2017

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
1000 Ft. 1 is 0 = 1 is (404 405)	55W464	\$ 1,487,493	\$ 1,423,110
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	1,401,413	1,700,110
Amortization (108)	F-5,W-2,S-2	(993,550)	(959,520)
Net Utility Plant		s <u>493,943</u>	\$ <u>463,590</u>
Cash		3907	10,542
Customer Accounts Receivable (141) Other Assets (Specify):		25,414	40,849
Total Assets		\$ 523,264	\$ <u>514,981</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	1,000	1,000
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6	THE MO	149 000
Retained Earnings (215)	F-6	(836,135)	(788.880)
Propietary Capital (Proprietary and		(-0-0)	(100)
Partnership only) (218)	F-6		l —
Total Capital		\$ (686,136)	\$ (638,880)
Long Term Debt (224)	F-6	\$ 1,177,817	\$ 1,102,710
Accounts Payable (231)		17852	70,509
Customer Deposits (235)		71140	7013.10
Accrued Taxes (236)		13,533	15,174
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	Ø	8
Total Liabilities and Capital		\$ 523,264	\$ 514,981

# utility NAME: Useppa Island Hilties Company, YEAR OF REPORT DECEMBER 31, 2017

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>931,856</u>	\$ <u>555,638</u>	\$	\$ <u>1,487,49</u> 4
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 931,856	\$ <i>1555,138</i>	\$	\$ <u>1 H87, 494</u>

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 523,505	\$ 436,015	\$	\$ 959,520
Add Credits During Year:  Accruals charged to  depreciation account  Salvage  Other Credits (specify)	\$ 22,392	\$ 11,638	\$	\$ 34,030
Total Credits	\$ 22,392	\$ 11,638	\$	\$ 34,030
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$ 8	\$	\$	\$
Balance End of Year	\$ <b>5</b> 45,897	\$ <u>447,653</u>	\$	\$ <u>993,550</u>

## UTILITY NAME: Useppa Island Utilities Company, Inc YEAR OF REPORT DECEMBER 31, 2017

#### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	1.000	
Shares authorizedShares issued and outstanding		
Total par value of stock issued  Dividends declared per share for year		
Dividends decidied bei stidie for year	-1.00	/

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated ہ
Balance first of yearChanges during the year (Specify):  2017 Net-loss	s(788,880) (47,255)	\$
Balance end of year	s(836,135)	\$

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner Partner
Balance first of yearChanges during the year (Specify):	\$\$
Balance end of year	\$ \$ \$

#### LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
Share holder note payable	10	\$ 1.177.817
Bank note payable	45	17.148
	•	
Total		\$ 1,145,015
		' '

UTILITY NAME: Useppa Island Hilty Conpany In YEAR OF REPORT DECEMBER 31, 2017

#### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$ 5744 7700 3199 \$ 16,643	\$ 5744 7044, 3199 \$15,987	\$	\$

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

amounting to \$500 or more.			
Name of Recipient	Water Amount	Wastewater . Amount	Description of Service
Sanders Laboratories US Water Service Lucker Harris Advanced Environmental Global Engineering faul Sugg Hawkins The Universal Controls The Lake Dr's Universal Controls Locher Environmental Ja	\$ 27,367 \$ 225 \$ 57,46 \$ 2000 \$ 5,600 \$ 283 \$ 7,305 \$ 4,606	\$ 7,057 \$ 30,510 \$ 925 \$ 2,867 \$ 2000 \$ 3,500 \$ \$ 1,050 \$	Testing flant Muracement Tax/Accounting Testing Engineering Contract Lador Testing Engineering Water Management Engineering Consultant

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>225,670</u>	\$ 230,187 \$ D	\$ <u>455,857</u> \$ &
3) 4)	Total  Deduct charges during the year	225,670	230,187	455,857
5) 6)	Balance end of year Less Accumulated Amortization	(225,670)	230,187	(455,857)
7)	Net CIAC	\$	\$	\$

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash o received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total	·/	-	\$	\$
Report below all capacity char customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 abo	ve.)	\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year Add Debits During Year:	\$(225,470)	\$(230,187)	\$ (455,857)
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	£ (205, 670)	\$ (330,1871)	\$(455,857)

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Useppa Island Ufility Company, Inc

YEAR OF REPORT DECEMBER 31, 2017

#### **SCHEDULE "A"**

#### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd]
Common Equity	\$		%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE	
Current Commission approved AFUDC rate:	. %
Commission Order Number approving AFUDC rate:	

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: LSeppa Island Hility Company, Inc DECEME

YEAR OF REPORT DECEMBER 31, 2017

#### **SCHEDULE "B"**

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$ \$	\$ \$	\$  \$

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2017

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	i			
303	Land and Land Rights	1 10,463			10,463
304	Structures and Improvements	102 691			62,1091
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				
	Intakes	010.000			
307	Wells and Springs	262,272			262,272
308	Infiltration Galleries and	ĺ			
309	Tunnels Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	102 922	5/L 21/9		118,191
320	Water Treatment Equipment	197,012	54,269 3,746		
330	Distribution Reservoirs and	1411010	2,170		200,758
	Standpipes	161,779			161,779
331	Transmission and Distribution	1			i . '
222	Lines	63,708			63,708
333 334	Services Meters and Meter	3959			3,959
334		IL CON-	2221		42 221
335	Installations Hydrants	40,905	2,326		43,231
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment	1,641	ļ		1,641
340	Office Furniture and	1 7, 3			1 -1/4-11
	Equipment	120			120
341	Transportation Equipment	800			800
342	Stores Equipment				
343	Tools, Shop and Garage	11122	_		1.1102
344	Equipment	1423		4	1,423
344	Laboratory Equipment Power Operated Equipment	000			820
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>871,515</u>	\$ 60,341	\$	\$ <u>931,85</u> p

YEAR OF REPORT DECEMBER 31, 2017

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
					. 21 2	1.	1010	22 22
304	Structures and Improvements		%	%	\$ 36,357	[\$	\$_1,018	\$ 37,375
305	Collecting and Impounding				· ·			1
	Reservoirs		%					
306	Lake, River and Other Intakes		%	%	000		arnit-	Od or I
307	Wells and Springs		%	%	76,990		15.14	84,564
308	Infiltration Galleries &			0.4			l '	1
	Tunnels		%					
309	Supply Mains		%	%				
310	Power Generating Equipment		%		2000		F 150	112 11 3
311	Pumping Equipment		%	%			5,108	43,162
320	Water Treatment Equipment		%	%	193,278		1 - 453	193,731
330	Distribution Reservoirs &		ا , ,	0/	62-11		4902	58,659
	Standpipes		%				7,102	30,631
331	Trans. & Dist. Mains		%				1,616	56,461
333	Services		%		3,281		13	56,427 3,294 40,271
334	Meter & Meter Installations		%	%	38,727	,	1,544	40,211
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous		%	%	1141			1.1.44
1	Equipment			<sup>%</sup>	1,641			1,641
340	Office Furniture and		۰,	۰,	119			119
	Equipment		%	% %				800
341	Transportation Equipment			<sup>70</sup>	800			800
342	Stores Equipment		%	·				
343	Tools, Shop and Garage		n/	%	411.		18	494
244	Equipment		%		1726		27	1107
344	Laboratory Equipment	Address	%					471
345	Power Operated Equipment		%	·				
346 347	Communication Equipment		<sup>70</sup>					
347	Miscellaneous Equipment				24 Stout			24.864
340	Other Tangible Plant		76		014041			6117001
	Totals				s 52350K	\$	\$ 22,393	\$ 545,098.
	10(0)5				7 340,0,2	-	1	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -

<sup>\*</sup> This amount should tie to Sheet F-5.

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees	15,549
640 650	Billing Professional Testing Other Rents Transportation Expense	180
655	Insurance Expense	2.307
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	2,047
	Total Water Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ 1580,703 .

#### **WATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
l .	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	135	135	135
3/4"	D	1.5			
1"	D	2.5	8	8	20
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	12	12	12
3/4"	D	1.5			
1"	D	2.5	2	2	5
1 1/2"	D,T	5.0	1	1	5
2"	D,C,T	8.0	2	2	16
3" 3"	D	15.0			
3"	С	16.0			
3"	Т	17.5	,		
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	160	160	193

UTILITY NAME:
---------------

Useppa Island Hility Company Int YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME:

#### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April May June July August September October November December Total for Year	Ø Ø Ø Ø	1,424 2,271 1,424 2,271 1,497 1,705 1,423 1,482 1,402 1,402 1,761 1,940	559 412 681 558 465 455 460 424 230 446 476 813	1,048 1,012 1,590 1,203 1,032 1,250 1,143 1,058 654 956 1,285 1,135	1323 397 1157 1140 1007 1006 1227 1158 474 920 985 862 12,146		
If water is purchased for resale, indicate the following:  Vendor							

#### MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of	Added	or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC	2" 3"	5650 1785 8955	=		5,650 1,785 8,955

SYSTEM NAME: SUPPLE TO LANGE WITH LITTLE COMPANY, TOC DECEMBER 31, 2017								
WELLS AND WELL PUMPS								
(a)	(b)	(c)	(d)	(e)				
Year Constructed Types of Well Construction and Casing	2003 Artesian PVC	1989 Arlesian PVC						
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	340' 90 gpm 7.8' submersible	320' 90 gpm 7.5' Submersible 140,000 GPD NO						
* Submersible, centrifugal, etc.   Well 4   Well 1   RESERVOIRS								
	I I	- T						
(a)  Description (steel, concrete) Capacity of Tank Ground or Elevated	(b) 6BSS Fused Steel 100,000 Eround	Steel 1000 Ground	(d)	(e)				
	HIGH SER	/ICE PUMPING						
(a)	(b)	(c)	(d)	(e)				
Motors  Manufacturer  Type Rated Horsepower	Baldor Electric 10 He	Baldor Electric 10 HP						
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	Eaulds Centrifugal 140	Goulds Centrifugal 140						

UTILITY NAME: Useppa Island Utility Company Inc

YEAR OF REPORT DECEMBER 31, **2017** 

#### SOURCE OF SUPPLY

List for each source of supply ( Ground, Surface, Purchased Water etc. )				
Permitted Gals. per day Type of Source	97,500 Ground Water			

#### WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Type	Reverse Osmosis Hydro Pro 56,000  140x 2 = 280  Yes  Stenner  Yes	

SYSTEM NAME:

YEAR OF REPORT DECEMBER 31, 2017

#### **GENERAL WATER SYSTEM INFORMATION**

Furr	nish information below for each system. A separate page should be supplied where necessary.
	Present ERC's * the system can efficiently serve.  Maximum number of ERCs * which can be served.  56.000 EPD 350 1000 = 0.16 ERC
3.	Present system connection capacity (in ERCs *) using existing linesOI6 ERC
4.	Future connection capacity (in ERCs *) upon service area buildout. Built out
	Estimated annual increase in ERCs *.
6.	Is the utility required to have fire flow capacity?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID# 45884 - 003 - UC 150
12.	Water Management District Consumptive Use Permit # FL 00362   81   FLA
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the preceding 12 months:     Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:     ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).</li> </ul>

# WASTEWATER OPERATING SECTION

#### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	s -	\$	\$	\$
352	Franchises			ļ ————	Ψ
353	Land and Land Rights	1 3.487			3487
354	Structures and Improvements	1 24a a 51			249 951
355	Power Generation Equipment	34 428	2,868		37,300
360	Collection Sewers - Force	124, 249			124,249
361	Collection Sewers - Gravity	377			217
362	Special Collecting Structures				-
363	Services to Customers				
364	Flow Measuring Devices	888			888
365	Flow Measuring Installations				_
370	Receiving Wells	12,390			72,390
371	Pumping Equipment				-
380	Treatment and Disposal				10,000
	Equipment	47,423	1,175		48,598
381	Plant Sewers	47,423			
382	Outfall Sewer Lines	1			
389	Other Plant and Miscellaneous Equipment	17,072			17,072
390	Office Furniture and				
	Equipment	120_			120
391	Transportation Equipment	1200			1200
392	Stores Equipment				
393	Tools, Shop and Garage				
004	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	_ <del></del>			
	Total Wastewater Plant	\$ <u>551,594</u>	\$ <u>4.043</u>	\$	\$ <u>555,638*</u>

<sup>\*</sup> This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, **2017** 

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

	- No. 100 -	Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum, Depr. Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
	(b)				(f)	(g)	(h)	(i)
(a)	(0)	(c)	(d)	(e)	\"	(9)		
354	Structures and Improvements		0/2	%	\$ 195,189	\$	s_8924_	\$ 204.113
355	Power Generation Equipment			%		Ψ	1470	9,359
360	Collection Sewers - Force		%	%				124,249
361	Collection Sewers - Gravity		%				1.5	236
362	Special Collecting Structures		%					
363	Services to Customers		%					
364	Flow Measuring Devices		%					888
365	Flow Measuring Installations		%					
370	Receiving Wells		%				174	68,555
371	Pumping Equipment		%	%				
380	Treatment and Disposal						200	1
	Equipment		%	%	1 47,423		78	47,501
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous						Car.	COLF
	Equipment		%	%	7,137		818	8015
390	Office Furniture and							1 122
1	Equipment		%	%	120			100
391	Transportation Equipment		%	%	819		99	718
392	Stores Equipment		%	%				
393	Tools, Shop and Garage	1						1
	Equipment		%	%	<b>-</b>			
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%	_			
396	Communication Equipment		%					
397	Miscellaneous Equipment		%	%				(11, 201)
398	Other Tangible Plant		%	%	(16,301)			<10,3017
	Totals				\$ <u>426,015</u>	\$	\$ <u>11,638</u>	\$ <u>447, 653</u>

<sup>\*</sup> This amount should tie to Sheet F-5.

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 38,006
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Imployee Pensions and Benefits	1 12
710	I raionasca vvastewater rreatment	
711	I Olduge Nemoval Expense	1 7111-7
715	I I dichased Fowel	12 210
716	Fuel for Power Production	13,316
718	Chemicals	4216
720	Materials and Supplies	10000
730	Contractual Services:	-   - (452-1
	Billing	<b>—</b>
	Professional	4155
	Testing	11 845
	Other	20 107
740	Rents	
750	Transportation Expense	4.708
755	Insurance Expense	7.307
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
770	Bad Debt Expense	
775	Miscellaneous Expenses	1,532
	Total Wastewater Operation And Maintenance Expense	1\$ 135945.
	* This amount should tie to Sheet F-3.	

#### **WASTEWATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
]	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	_		135	120	135
All meter sizes	D	1.0	125	135	105
General Service				,	
5/8"	D	1.0	6	6	6
3/4"	D	1.5			
1"	D	2.5	1		25
1 1/2"	D,T	5.0	1	1	5
2"	D,C,T	8.0			Ž
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
Carol (Speedily)					
** D = Displacement			101.1	1,1,1	10-10-
C = Compound		Total	144	144	156.5
T = Turbine					•
			l	L	

UTILITY NAME: Useppa Island Hilities Company, Inc DECEMBER 31, 2017

. 11		PUM	PING EQUIP	MENT				
Lift Station Number Make or Type and nameplate			<u>lo</u>					
data on pump			Garlas					
			1000					
Year installed			1981					
Rated capacitySize			2 Hp					
Power: Electric			Yes					
Mechanical Nameplate data of motor			_/no					
Nameplate data of motor			MUKLIN					
						-		
		SERV	ICE CONNE	CTIONS				
Cinc. (inches)			4"					
Size (inches) Type (PVC, VCP, etc.)			DVC					
Average length			PVC 60					
Average length			11.11.1					1
Number of active service connections Beginning of year Added during year Retired during year End of year Cive full particulars concerning			144					
Added during year			A					
Retired during year			7					
End of year			144					
Give full particulars concerning								
inactive connections_ inactive are huide	ible lot	<u> </u>						
		COLLECT	TING AND F	DRCE MAIN	s	L		
	<u> </u>	Collectin	ng Mains			Force	e Mains	
	611	411	Ĭ				4"	
Size (inches) Type of main	PVC	PVC				PVC	PVC	
Length of main (hearest		NA		1	ļ	NA	NA	
foot)Begining of year	N/A N/A	NA				NA	NA	
Added during year	2	2				e	2	
Retired during year	0	0				0	<i>a</i>	
End of year	NIA	NA				N/A	NA	
			MANI	IOLES		<u> </u>		
	Size (inches Type of Mar		60" concrete					
	Number of N	Manholes:	Į.					
	Beginning		<u>a</u>					
	Added duri Retired dur		8					
	End of Yea		2					

UTILITY NAME: Useppa Island Hilities Company, In							
SYSTEM NAME:	AR OF REPORT BER 31, <b>2017</b>						
TREATMENT PLANT							
Manufacturer	Day Co Extended Air Concrete lerk fond converted to Surge tanks	McMeil Extended Air Concrete 45,000 gpd .012 mgd Penc Pond 20,000 ea. month	i avg.				
MASTER LIFT STATION PUMPS							
Manufacturer Capacity (GPM's) Motor:  Manufacturer Horsepower Power (Electric or Mechanical)	Goulds Goulds Yelle Electric						
Р	UMPING WASTEWATER	R STATISTICS					
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site				
January February March April May June July August September October November December Total for year	.4317 .2870 .4170 .4060 .2870 .3910 .3740 .2310 .3640 .3720 .3660 4.3247		.4317 .2870 .4170 .4060 .2870 .3910 .3740 .4000 .2310 .3040 .3120 .3120 .3187				
If Wastewater Treatment is purch	nased, indicate the vendo	r:					

UTILITY NAME: Useppa Island	Hilities Company Inc
SYSTEM NAME:	), •

YEAR OF REPORT DECEMBER 31, 2017

#### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served.  2. Maximum number of ERCs* which can be served.  20,000 gpd, 1000 280 = .0714  3. Present system connection capacity (in ERCs*) using existing lines.  4. Future connection capacity (in ERCs*) upon service area buildout.  5. Estimated annual increase in ERCs*.  NONE  6. Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> <li>If the utility does not engage in reuse, has a reuse feasibility study been completed?</li></ol>
10. When did the company last file a capacity analysis report with the DEP? September 2010  11. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons part day)

CEF	RTIFIC	CAT	TION OF ANNUAL REPORT			
I HEREE	BY CERTIF	Y, to th	he best of my knowledge and belief:			
YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.			
,	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.			
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.			
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.			
Items Ce	ertified					
1.	2. V	3. V	(signature of Chief Executive Officer of the utility)			
			Date:			
1.	2.	3.	4. (signature of Chief Financial Officer of the utility)			
			Date:			
,						

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class C

Company:	usepia Island Ut	ilities Compan	LI Inc.	
For the Yea	r Ended December 31, 2017			
		(b)	(c)	(d)
		Gross Water Revenues Per	Gross Water	D'66
Accounts		Sch. F-3	Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue	: Residential	s 171.524	s 171.524	s
	Commercial			
	Industrial			
	Multiple Family		· ·	
	Guaranteed Revenues			
	Other			
Total Water	Operating Revenue	\$ 171,524	\$171,524	\$ Ø
	se for Purchased Water a FPSC-Regulated Utility	Ø	Ø	<u>Ø</u>

Explanations:

Net Water Operating Revenues

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations

Class C

Company: Useppa Island Utilities Company Incc

(a)	(b)		(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	1
4400 11110	Sell, F*3	KAF Keturn	(b) - (c)
Gross Revenue:	1-1	121	,
Residential	s 171,161	18 17/11/01	\$ 9
		-	*
Commercial			
Industrial			
Multiple Family			
,			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 171.101	\$ 171.161	\$ 7%
Total Trasterater Operating Revenue	1 11.101	3 111,161	Ψ
LESS: Expense for Purchased Wastewater			
	$\mathcal{O}$	6	d
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 171,161	\$171.161	\$ 70
To the most of the many and the most of th	· · · · · · · · · · · · · · · · · · ·	1-1-14-14-1	
Explanations:			
,			
•			
·			
nstructions:			