

MAR 4 2020

# CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

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Public Service Commission  
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# ANNUAL REPORT

WS345-19-AR  
Julia P. Miller  
Sebring Ridge Utilities, Inc.  
3625 Valerie Blvd.  
Sebring, FL 33870-7814

Certificate Number

Submitted To The

## STATE OF FLORIDA

RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
2020 JUN 15 AM 7:23  
DIVISION OF  
ACCOUNTING & FINANCE

## PUBLIC SERVICE COMMISSION

FOR THE

## YEAR ENDED DECEMBER 31, 2019

## GENERAL DEFINITIONS

**ADVANCES FOR CONSTRUCTION** - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC )** - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

**AMORTIZATION** - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC )** - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

**CONSTRUCTION WORK IN PROGRESS ( CWIP )** - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

**DEPRECIATION** - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

**EFFLUENT REUSE** - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)** - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)** - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

**GUARANTEED REVENUE CHARGE** - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

**LONG TERM DEBT** - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

**PROPRIETARY CAPITAL ( For proprietorships and partnerships only )** - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

**RETAINED EARNINGS** - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

REPORT OF

Sebring Ridge Utilities, Inc

(EXACT NAME OF UTILITY)

3625 Valerie Blvd.  
Sebring, FLA. 33870-  
7814

3625 Valerie Blvd Highlands  
Sebring, FLA. 33870-7814  
7814

Telephone Number 863-385-8542

Date Utility First Organized 1968

Fax Number \_\_\_\_\_

E-mail Address \_\_\_\_\_

Sunshine State One-Call of Florida, Inc. Member No. SR1554

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual     Sub Chapter S Corporation     1120 Corporation     Partnership

Name, Address and Phone where records are located: 3625 Valerie Blvd.  
Sebring, FL. 33870

Name of subdivisions where services are provided: Sebring Ridge Subdivision  
And Bluffs of Sebring

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>Chris Miller</u>	<u>President</u>	<u>Same as Above</u>	
Person who prepared this report: <u>Julia Miller</u>	<u>Vice-President</u>	<u>Same as Above</u>	
Officers and Managers: <u>Chris Miller</u>	<u>President</u>		\$ <u>24,200</u>
<u>Julia Miller</u>	<u>Vice-President</u>		\$ <u>23,400</u>
			\$ _____
			\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
<u>Chris Miller</u>	<u>75%</u>	<u>Same</u>	\$ <u>24,200</u>
<u>Karen Berry</u>	<u>25%</u>	<u>Same</u>	\$ <u>-0-</u>
			\$ _____
			\$ _____

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2019

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential -----		\$ _____	\$ <u>158,710</u>	\$ _____	\$ <u>158,710</u>
Commercial -----		_____	_____	_____	_____
Industrial -----		_____	_____	_____	_____
Multiple Family -----		_____	_____	_____	_____
Guaranteed Revenues -----		_____	_____	_____	_____
Other (Specify) <u>(CONNECTIONS)</u> -----		_____	<u>75</u>	_____	<u>75</u>
Total Gross Revenue -----		\$ <u>-0-</u>	\$ <u>158,785</u>	\$ _____	\$ <u>158,785</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ _____	\$ <u>125,205</u>	\$ _____	\$ <u>125,205</u>
Depreciation Expense -----	F-5	_____	<u>19,612</u>	_____	<u>19,612</u>
CIAC Amortization Expense -----	F-8	_____	<u>&lt;19,713&gt;</u>	_____	<u>&lt;19,713&gt;</u>
Taxes Other Than Income -----	F-7	_____	<u>17,989</u>	_____	<u>17,989</u>
Income Taxes -----	F-7	_____	<u>-0-</u>	_____	<u>-0-</u>
Total Operating Expense -----		\$ <u>-0-</u>	<u>143,093</u>	_____	\$ <u>143,093</u>
Net Operating Income (Loss) -----		\$ <u>-0-</u>	\$ <u>15,692</u>	\$ _____	\$ <u>15,692</u>
Other Income:					
Nonutility Income -----		\$ _____	\$ _____	\$ _____	\$ _____
<u>INTEREST INCOME</u> -----		_____	<u>4</u>	_____	<u>4</u>
Other Deductions:					
Miscellaneous Nonutility Expenses -----		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense -----		_____	_____	_____	_____
Net Income (Loss) -----		\$ <u>-0-</u>	\$ <u>15,696</u>	\$ _____	\$ <u>15,696</u>

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
<b>Assets:</b>			
Utility Plant in Service (101-105) _____	F-5,W-1,S-1	\$ <u>581,612</u>	\$ <u>576,341</u>
Accumulated Depreciation and Amortization (108) _____	F-5,W-2,S-2	<u>454,202</u>	<u>434,590</u>
Net Utility Plant _____		\$ <u>127,410</u>	\$ <u>141,751</u>
Cash _____		<u>8884</u>	<u>6088</u>
Customer Accounts Receivable (141) _____		<u>3,649</u>	<u>9,144</u>
Other Assets (Specify): _____			
<u>N/R - CHRIS MILLER</u>		<u>48,795</u>	<u>48,795</u>
<u>REFUNDABLE SECURITY DEPOSITS AND OTHER</u>		<u>6,375</u>	<u>5,775</u>
Total Assets _____		\$ <u>195,113</u>	\$ <u>211,553</u>
<b>Liabilities and Capital:</b>			
Common Stock Issued (201) _____	F-6	<u>500</u>	<u>500</u>
Preferred Stock Issued (204) _____	F-6		
Other Paid in Capital (211) _____		<u>100,000</u>	<u>100,000</u>
Retained Earnings (215) _____	F-6	<u>&lt;42,097&gt;</u>	<u>&lt;57,793&gt;</u>
Proprietary Capital (Proprietary and Partnership only) (218) _____	F-6		
Total Capital _____		\$ <u>58,403</u>	\$ <u>42,707</u>
Long Term Debt (224) _____	F-6	\$ <u>11,155</u>	\$ <u>27,140</u>
Accounts Payable (231) _____		<u>31,117</u>	<u>28,876</u>
Notes Payable (232) _____			
Customer Deposits (235) _____		<u>4380</u>	<u>5121</u>
Accrued Taxes (236) _____		<u>7140</u>	<u>7509</u>
Other Liabilities (Specify) _____			
<u>PAYROLL TAXES PAYABLE</u>		<u>5172</u>	<u>2741</u>
Advances for Construction _____			
Contributions in Aid of Construction - Net (271-272) _____	F-8	<u>77,746</u>	<u>97,459</u>
Total Liabilities and Capital _____		\$ <u>195,113</u>	\$ <u>211,553</u>

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31,

**GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>-0-</u>	\$ <u>58,612</u>	\$ <u>-0-</u>	\$ <u>58,612</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>-0-</u>	\$ <u>58,612</u>	\$ <u>-0-</u>	\$ <u>58,612</u>

**ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT**

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year _____	\$ <u>-0-</u>	\$ <u>434,590</u>	\$ <u>-0-</u>	\$ <u>434,590</u>
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ _____	\$ <u>19,612</u>	\$ _____	\$ <u>19,612</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Credits _____	\$ <u>-0-</u>	\$ <u>19,612</u>	\$ <u>-0-</u>	\$ <u>19,612</u>
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Debits _____	\$ <u>-0-</u>	\$ <u>-0-</u>	\$ <u>-0-</u>	\$ <u>-0-</u>
Balance End of Year _____	\$ <u>-0-</u>	\$ <u>454,202</u>	\$ <u>-0-</u>	\$ <u>454,202</u>



UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

**CAPITAL STOCK ( 201 - 204 )**

	Common Stock	Preferred Stock
Par or stated value per share _____	<u>\$ 1.00</u>	_____
Shares authorized _____	<u>500</u>	_____
Shares issued and outstanding _____	<u>500</u>	_____
Total par value of stock issued _____	<u>\$ 500</u>	_____
Dividends declared per share for year _____	_____	_____

**RETAINED EARNINGS ( 215 )**

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$ <u>&lt;57,793&gt;</u>
Changes during the year (Specify): <u>CURRENT YEAR NET PROFIT</u>	_____	<u>15,696</u>
_____	_____	_____
Balance end of year _____	\$ _____	\$ <u>&lt;42,097&gt;</u>

**PROPRIETARY CAPITAL ( 218 )**

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): <u>N/A</u>	_____	_____
_____	_____	_____
Balance end of year _____	\$ _____	\$ _____

**LONG TERM DEBT ( 224 )**

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
<u>BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 6/22/06, MATURES 6/22/21)</u>	<u>7.95%</u>	<u>180</u>	\$ <u>8225</u>
<u>BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 2/27/07, MATURES 2/27/22)</u>	<u>7.95%</u>	<u>180</u>	<u>2930</u>
Total _____			\$ <u>11,155</u>

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

**TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax	_____	_____	_____	_____
Local property tax	_____	<u>6,473</u>	_____	<u>6,473</u>
Regulatory assessment fee	_____	<u>7140</u>	_____	<u>7140</u>
Other (Specify)	_____	_____	_____	_____
<u>PAYROLL TAXES</u>	_____	<u>4,376</u>	_____	<u>4,376</u>
Total Tax Expense	\$ <u>-0-</u>	\$ <u>17,989</u>	\$ _____	\$ <u>17,989</u>

**PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES**

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
<u>HIGHLANDS UTILITY CONSTRUCTION</u>	\$ _____	\$ <u>2,039</u>	<u>MAINTENANCE</u>
<u>LEDER PLUS ACCOUNTING</u>	\$ _____	\$ <u>4,335</u>	<u>ACCOUNTING AND TAX SERVICES</u>
<u>PUGH UTILITIES SERVICE</u>	\$ _____	\$ <u>14,088</u>	<u>OPERATOR</u>
<u>SHORT ENVIRONMENTAL LAB</u>	\$ _____	\$ <u>2,875</u>	<u>LAB TESTING</u>
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
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**CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )**

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>- 0 -</u>	\$ <u>573,043</u>	\$ <u>573,043</u>
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	\$ <u>- 0 -</u>	\$ <u>573,043</u>	\$ <u>573,043</u>
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	\$ <u>- 0 -</u>	\$ <u>573,043</u>	\$ <u>573,043</u>
6) Less Accumulated Amortization _____	_____	\$ <u>495,297</u>	\$ <u>495,297</u>
7) Net CIAC _____	\$ _____	\$ <u>77,746</u>	\$ <u>77,746</u>

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)**

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
(N/A)	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____	_____	\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

**ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>- 0 -</u>	\$ <u>475,584</u>	\$ <u>475,584</u>
Add Debits During Year: _____	_____	\$ <u>19,713</u>	\$ <u>19,713</u>
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.) _____	\$ <u>- 0 -</u>	\$ <u>495,297</u>	\$ <u>495,297</u>

**\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\***

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

SCHEDULE "A"

N/A

**SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)**

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	100.00 %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

**APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	_____ . _____ %
Commission Order Number approving AFUDC rate:	_____

**\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\***

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2019

**SCHEDULE "B"**

*N/A*

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS**

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted	_____	_____	_____	_____	_____
Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
<b>Total</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>

(1) Explain below all adjustments made in Column (e):

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**WATER  
OPERATING  
SECTION**

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

**WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization_____	\$ _____	\$ _____	\$ _____	\$ _____
302	Franchises_____	_____	_____	_____	_____
303	Land and Land Rights_____	_____	_____	_____	_____
304	Structures and Improvements_____	_____	_____	_____	_____
305	Collecting and Impounding Reservoirs_____	_____	_____	_____	_____
306	Lake, River and Other Intakes_____	_____	_____	_____	_____
307	Wells and Springs_____	_____	_____	_____	_____
308	Infiltration Galleries and Tunnels_____	_____	_____	_____	_____
309	Supply Mains_____	_____	_____	_____	_____
310	Power Generation Equipment_____	_____	_____	_____	_____
311	Pumping Equipment_____	_____	_____	_____	_____
320	Water Treatment Equipment_____	_____	_____	_____	_____
330	Distribution Reservoirs and Standpipes_____	_____	_____	_____	_____
331	Transmission and Distribution Lines_____	_____	_____	_____	_____
333	Services_____	_____	_____	_____	_____
334	Meters and Meter Installations_____	_____	_____	_____	_____
335	Hydrants_____	_____	_____	_____	_____
336	Backflow Prevention Devices_____	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment_____	_____	_____	_____	_____
340	Office Furniture and Equipment_____	_____	_____	_____	_____
341	Transportation Equipment_____	_____	_____	_____	_____
342	Stores Equipment_____	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment_____	_____	_____	_____	_____
344	Laboratory Equipment_____	_____	_____	_____	_____
345	Power Operated Equipment_____	_____	_____	_____	_____
346	Communication Equipment_____	_____	_____	_____	_____
347	Miscellaneous Equipment_____	_____	_____	_____	_____
348	Other Tangible Plant_____	_____	_____	_____	_____
	Total Water Plant_____	\$ _____	\$ _____	\$ _____	\$ _____

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements		%	%	\$	\$		\$
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$ *

\* This amount should tie to Sheet F-5.



UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2019

**WATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees _____	\$ _____
603	Salaries and Wages - Officers, Directors, and Majority Stockholders _____	_____
604	Employee Pensions and Benefits _____	_____
610	Purchased Water _____	_____
615	Purchased Power _____	_____
616	Fuel for Power Production _____	_____
618	Chemicals _____	_____
620	Materials and Supplies _____	_____
630	Contractual Services:	
	Billing _____	_____
	Professional _____	_____
	Testing _____	_____
	Other _____	_____
640	Rents _____	_____
650	Transportation Expense _____	_____
655	Insurance Expense _____	_____
665	Regulatory Commission Expenses (Amortized Rate Case Expense) _____	_____
670	Bad Debt Expense _____	_____
675	Miscellaneous Expenses _____	_____
	Total Water Operation And Maintenance Expense _____	\$ _____ *

\* This amount should tie to Sheet F-3.

**WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
<b>Residential Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
<b>General Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____	_____
** D = Displacement C = Compound T = Turbine			<b>Total</b>	_____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2019

SYSTEM NAME: \_\_\_\_\_

**PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January_____	_____	_____	_____	_____	_____
February_____	_____	_____	_____	_____	_____
March_____	_____	_____	_____	_____	_____
April_____	_____	_____	_____	_____	_____
May_____	_____	_____	_____	_____	_____
June_____	_____	_____	_____	_____	_____
July_____	_____	_____	_____	_____	_____
August_____	_____	_____	_____	_____	_____
September_____	_____	_____	_____	_____	_____
October_____	_____	_____	_____	_____	_____
November_____	_____	_____	_____	_____	_____
December_____	_____	_____	_____	_____	_____
Total for Year_____	_____	_____	_____	_____	_____

If water is purchased for resale, indicate the following:

Vendor \_\_\_\_\_

Point of delivery \_\_\_\_\_

If water is sold to other water utilities for redistribution, list names of such utilities below:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**MAINS (FEET)**

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

SYSTEM NAME: \_\_\_\_\_

N/A

**WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	_____	_____	_____	_____
Types of Well Construction and Casing _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	_____	_____	_____	_____
Diameters of Wells _____	_____	_____	_____	_____
Pump - GPM _____	_____	_____	_____	_____
Motor - HP _____	_____	_____	_____	_____
Motor Type * _____	_____	_____	_____	_____
Yields of Wells in GPD _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____
* Submersible, centrifugal, etc.				

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	_____	_____	_____	_____
Capacity of Tank _____	_____	_____	_____	_____
Ground or Elevated _____	_____	_____	_____	_____

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
<u>Pumps</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	_____	_____	_____	_____
Average Number of Hours Operated Per Day _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

SOURCE OF SUPPLY

N/A

List for each source of supply ( Ground, Surface, Purchased Water etc. )			
Permitted Gals. per day_ _ _	_____	_____	_____
Type of Source_ _ _ _ _	_____	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_ _ _ _ _	_____	_____	_____
Make_ _ _ _ _	_____	_____	_____
Permitted Capacity (GPD)_ _	_____	_____	_____
High service pumping			
Gallons per minute_ _ _	_____	_____	_____
Reverse Osmosis_ _ _ _ _	_____	_____	_____
Lime Treatment			
Unit Rating_ _ _ _ _	_____	_____	_____
Filtration			
Pressure Sq. Ft._ _ _ _	_____	_____	_____
Gravity GPD/Sq.Ft._ _ _	_____	_____	_____
Disinfection			
Chlorinator_ _ _ _ _	_____	_____	_____
Ozone_ _ _ _ _	_____	_____	_____
Other_ _ _ _ _	_____	_____	_____
Auxiliary Power_ _ _ _ _	_____	_____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2019

SYSTEM NAME: \_\_\_\_\_

GENERAL WATER SYSTEM INFORMATION

N/A

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present ERC's \* the system can efficiently serve. \_\_\_\_\_
- 2. Maximum number of ERCs \* which can be served. \_\_\_\_\_
- 3. Present system connection capacity (in ERCs \*) using existing lines. \_\_\_\_\_
- 4. Future connection capacity (in ERCs \*) upon service area buildout. \_\_\_\_\_
- 5. Estimated annual increase in ERCs \*. \_\_\_\_\_
- 6. Is the utility required to have fire flow capacity? \_\_\_\_\_  
If so, how much capacity is required? \_\_\_\_\_
- 7. Attach a description of the fire fighting facilities.
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  
\_\_\_\_\_  
\_\_\_\_\_
- 9. When did the company last file a capacity analysis report with the DEP? \_\_\_\_\_
- 10. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
- 11. Department of Environmental Protection ID # \_\_\_\_\_
- 12. Water Management District Consumptive Use Permit # \_\_\_\_\_
  - a. Is the system in compliance with the requirements of the CUP? \_\_\_\_\_
  - b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\* An ERC is determined based on one of the following methods:  
(a) If actual flow data are available from the preceding 12 months:  
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  
  
(b) If no historical flow data are available use:  
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER  
OPERATING  
SECTION

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights	<u>19,712</u>			<u>19,712</u>
354	Structures and Improvements	<u>20,414</u>			<u>20,414</u>
355	Power Generation Equipment				
360	Collection Sewers - Force	<u>11,117</u>			<u>11,117</u>
361	Collection Sewers - Gravity	<u>174,322</u>			<u>174,322</u>
362	Special Collecting Structures	<u>75,646</u>			<u>75,646</u>
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment	<u>38,513</u>	<u>5,271</u>		<u>43,784</u>
380	Treatment and Disposal Equipment	<u>10,906</u>			<u>10,906</u>
381	Plant Sewers	<u>123,547</u>			<u>123,547</u>
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous Equipment	<u>7,500</u>			<u>7,500</u>
390	Office Furniture and Equipment	<u>3,664</u>			<u>3,664</u>
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>576,341</u>	\$ <u>5,271</u>	\$ <u>-0-</u>	\$ <u>581,612</u> *

\* This amount should tie to sheet F-5.

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2019

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	40	%	2.50%	\$ 68,993	\$	\$ 510	\$ 7,403
355	Power Generation Equipment		%					
360	Collection Sewers - Force	40	%	2.50%	8870		278	9148
361	Collection Sewers - Gravity	40	%	2.50%	138,626		4,358	142,984
362	Special Collecting Structures	40	%	2.50%	59,601		1,891	61,492
363	Services to Customers		%					
364	Flow Measuring Devices		%					
365	Flow Measuring Installations		%					
370	Receiving Wells		%					
371	Pumping Equipment	20	%	5.00%	36,793		2,189	38,982
380	Treatment and Disposal Equipment		%					
381	Plant Sewers	15	%	6.67%	80,268		6,797	87,065
382	Outfall Sewer Lines	40	%	2.50%	93,125		3,089	96,214
389	Other Plant and Miscellaneous Equipment		%					
390	Office Furniture and Equipment	15	%	6.67%	6,750		500	7,250
391	Transportation Equipment	10	%	10.00%	3,664		--	3,664
392	Stores Equipment		%					
393	Tools, Shop and Garage Equipment		%					
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals				\$ 434,590	\$	\$ 19,612	\$ 454,202*

\* This amount should tie to Sheet F-5.



UTILITY NAME:

Sebring Ridge Util. Inc

YEAR OF REPORT  
DECEMBER 31, 2019

**WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ <u>11,592</u>
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	<u>47,600</u>
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	<u>11,831</u>
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	<u>19,444</u>
730	Contractual Services:	
	Billing	
	Professional	<u>3,885</u>
	Testing	<u>2,875</u>
	Other	
740	Rents	<u>6,019</u>
750	Transportation Expense	<u>6,978</u>
755	Insurance Expense	<u>4,962</u>
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	<u>10,019</u>
	Total Wastewater Operation And Maintenance Expense	\$ <u>125,205*</u>

\* This amount should tie to Sheet F-3.

**WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	<u>267</u>	<u>268</u>	<u>268</u>
General Service					
5/8"	D	1.0	<u>252</u>	<u>252</u>	<u>252</u>
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
Total			<u>519</u>	<u>520</u>	<u>520</u>

\*\* D = Displacement  
C = Compound  
T = Turbine

UTILITY NAME: Sabrina Ridge Utilities, Inc

YEAR OF REPORT  
DECEMBER 31, 2019

PUMPING EQUIPMENT  
Stur      Clam      Shad

Lift Station Number					
Make or Type and nameplate data on pump <u>(2) Submersible Trash pumps</u> <u>(goulds)</u>	<u>3hp</u>		<u>3hp</u>		<u>3hp</u>
Year installed	<u>2019</u>		<u>2019</u>		<u>2019</u>
Rated capacity	<u>Calculated at plant</u>				
Size	<u>3hp</u>		<u>3hp</u>		<u>3hp</u>
Power:					
Electric	<u>(240v)</u>		<u>Elec</u>		<u>Elec</u>
Mechanical					
Nameplate data of motor					

SERVICE CONNECTIONS

Size (inches)	<u>4"</u>				
Type (PVC, VCP, etc.)	<u>PVC</u>				
Average length					
Number of active service connections					
Beginning of year	<u>520</u>				
Added during year	<u>1</u>				
Retired during year					
End of year	<u>521</u>				
Give full particulars concerning inactive connections					
<u>Some Rentals NOT Always Active</u>					

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches)	<u>8"</u>	<u>4"</u>	<u>4"</u>	<u>4"</u>	<u>4"</u>	<u>4"</u>		
Type of main		<u>PVC</u>	<u>PVC</u>	<u>PVC</u>	<u>PVC</u>	<u>PVC</u>		
Length of main (nearest foot)	<u>4220</u>	<u>7670</u>	<u>11,000</u>	<u>980</u>	<u>980</u>	<u>2370</u>		
Beginning of year	<u>4220</u>	<u>7670</u>	<u>11,000</u>	<u>980</u>	<u>980</u>	<u>2370</u>		
Added during year								
Retired during year								
End of year	<u>4220</u>							

MANHOLES

Size (inches)	<u>36"</u>			
Type of Manhole	<u>Brick</u>			
Number of Manholes:				
Beginning of year	<u>45</u>			
Added during year				
Retired during year				
End of Year	<u>45</u>	<u>45</u>	<u>45</u>	

UTILITY NAME: Sebring Ridge Util. Inc

YEAR OF REPORT  
DECEMBER 31, 2019

SYSTEM NAME: \_\_\_\_\_

**TREATMENT PLANT**

Manufacturer _____	<u>GORMAN</u>	_____	_____
Type _____	<u>extended</u>	_____	_____
"Steel" or "Concrete" _____	<u>concrete</u>	_____	_____
Total Permitted Capacity _____	<u>657,941</u>	_____	_____
Average Daily Flow _____	_____	_____	_____
Method of Effluent Disposal _____	_____	_____	_____
Permitted Capacity of Disposal _____	_____	_____	_____
Total Gallons of Wastewater treated _____	_____	_____	_____

**MASTER LIFT STATION PUMPS**

Manufacturer _____	<u>Shaw</u>	<u>CLAM</u>	<u>Shaw</u>
Capacity (GPM's) _____	<u>goulds</u>	<u>goulds</u>	<u>goulds</u>
Motor: _____	<u>160</u>	<u>160</u>	<u>160</u>
Manufacturer _____	_____	_____	_____
Horsepower _____	<u>3hp</u>	<u>3hp</u>	<u>3hp</u>
Power (Electric or Mechanical) _____	<u>Elec.</u>	<u>Elec.</u>	<u>Elec.</u>

**PUMPING WASTEWATER STATISTICS**

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	<u>.992</u>	<u>N/A</u>	<u>N/A</u>
February _____	<u>.823</u>		
March _____	<u>1.087</u>		
April _____	<u>.91</u>		
May _____	<u>.87</u>		
June _____	<u>.883</u>		
July _____	<u>.913</u>		
August _____	<u>1.006</u>		
September _____	<u>.828</u>		
October _____	<u>.99</u>		
November _____	<u>1.143</u>		
December _____	<u>1.326</u>		
Total for year _____	<u>11.771</u>		

If Wastewater Treatment is purchased, indicate the vendor: \_\_\_\_\_

UTILITY NAME: Sebring Ridge Utilities, Inc.  
SYSTEM NAME: \_\_\_\_\_

YEAR OF REPORT  
DECEMBER 31, 2019

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present number of ERCs\* now being served. 521
- 2. Maximum number of ERCs\* which can be served. 703
- 3. Present system connection capacity (in ERCs\*) using existing lines. 703
- 4. Future connection capacity (in ERCs\*) upon service area buildout. 900
- 5. Estimated annual increase in ERCs\*. 2 to 3 A YEAR
- 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  
N/A
- 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
- 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO  
If so, when? \_\_\_\_\_
- 9. Has the utility been required by the DEP or water management district to implement reuse? NO  
If so, what are the utility's plans to comply with this requirement? \_\_\_\_\_
- 10. When did the company last file a capacity analysis report with the DEP? 2019
- 11. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? NONE
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? NO
- 12. Department of Environmental Protection ID # FIA 014319-001-DWSP

\* An ERC is determined based on one of the following methods:  
(a) If actual flow data are available from the preceding 12 months:  
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  
(b) If no historical flow data are available use:  
ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME:

Sebring Ridge Util. INC

YEAR OF REPORT  
DECEMBER 31, 2019

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES  NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES  NO

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES  NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES  NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

### Items Certified

1.  2.  3.  4.

*[Handwritten Signature]*

(signature of Chief Executive Officer of the utility)

Date: 2-26-2020

1.  2.  3.  4.

(signature of Chief Financial Officer of the utility)

Date:

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.