

CLASS "C"

APR 17 2023

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SEBRING RIDGE UTILITIES, INC.

Exact Legal Name of Respondent

WS345-19-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
2023 JUN -2 AM 9:31
DIVISION OF
ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, *2022*

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission via email at AnnualReport@psc.state.fl.us, or by mail at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Accounting and Finance
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (6) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

| FINANCIAL SECTION | PAGE |
|--|------|
| Identification | F-2 |
| Income Statement | F-3 |
| Balance Sheet | F-4 |
| Net Utility Plant | F-5 |
| Accumulated Depreciation and Amortization of Utility Plant | F-5 |
| Capital Stock | F-6 |
| Retained Earnings | F-6 |
| Proprietary Capital | F-6 |
| Long Term Debt | F-6 |
| Taxes Accrued | F-7 |
| Payment for Services Rendered by Other Than Employees | F-7 |
| Contributions in Aid of Construction | F-8 |
| Cost of Capital Used for AFUDC Calculation | F-9 |
| AFUDC Capital Structure Adjustments | F-10 |
| WATER OPERATING SECTION | PAGE |
| Water Utility Plant Accounts | W-1 |
| Analysis of Accumulated Depreciation by Primary Account - Water | W-2 |
| Water Operation and Maintenance Expense | W-3 |
| Water Customers | W-3 |
| Pumping and Purchased Water Statistics and Mains | W-4 |
| Wells and Well Pumps, Reservoirs, and High Service Pumping | W-5 |
| Sources of Supply and Water Treatment Facilities | W-6 |
| General Water System Information | W-7 |
| WASTEWATER OPERATING SECTION | PAGE |
| Wastewater Utility Plant Accounts | S-1 |
| Analysis of Accumulated Depreciation by Primary Account - Wastewater | S-2 |
| Wastewater Operation and Maintenance Expense | S-3 |
| Wastewater Customers | S-3 |
| Pumping Equipment, Collecting and Force Mains and Manholes | S-4 |
| Treatment Plant, Pumps and Pumping Wastewater Statistics | S-5 |
| General Wastewater System Information | S-6 |
| VERIFICATION SECTION | PAGE |
| Verification | V-1 |

FINANCIAL SECTION

REPORT OF

SEBRING RIDGE UTILITIES, INC.

(EXACT NAME OF UTILITY)

3625 VALERIE BLVD.

3625 VALERIE BLVD.

SEBRING, FLORIDA 33870

SEBRING, FLORIDA 33870

HIGHLANDS

Mailing Address

Street Address

County

Telephone Number (863) 385-8542

Date Utility First Organized 1968

Fax Number _____

E-mail Address julia.pmler@hotmail.com

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: SEBRING RIDGE UTILITIES, INC.
3625 VALERIE BLVD., SEBRING, FLORIDA 33870 (813-385-8542)

Name of subdivisions where services are provided: THE CROSSINGS OF SEBRING RIDGE AND THE
BLUFFS OF SEBRING

CONTACTS:

| Name | Title | Principal Business Address | Salary Charged Utility |
|---|-----------------------|----------------------------|------------------------|
| Person to send correspondence: <u>CHRIS MILLER</u> | <u>PRESIDENT</u> | <u>SAME AS ABOVE</u> | |
| Person who prepared this report: <u>JULIA MILLER</u> | <u>VICE-PRESIDENT</u> | <u>SAME AS ABOVE</u> | |
| Officers and Managers: <u>CHRIS MILLER</u> | <u>PRESIDENT</u> | <u>SAME AS ABOVE</u> | \$ <u>11300</u> |
| <u>JULIA MILLER</u> | <u>VICE-PRESIDENT</u> | <u>SAME AS ABOVE</u> | \$ <u>13500</u> |
| _____ | _____ | _____ | \$ _____ |
| _____ | _____ | _____ | \$ _____ |
| _____ | _____ | _____ | \$ _____ |

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

| Name | Percent Ownership in Utility | Principal Business Address | Salary Charged Utility |
|---------------------|------------------------------|----------------------------|------------------------|
| <u>CHRIS MILLER</u> | <u>75</u> | <u>SAME AS ABOVE</u> | \$ <u>11300</u> |
| <u>KAREN BERRY</u> | <u>25</u> | <u>SAME AS ABOVE</u> | \$ <u>-0-</u> |
| _____ | _____ | _____ | \$ _____ |
| _____ | _____ | _____ | \$ _____ |
| _____ | _____ | _____ | \$ _____ |
| _____ | _____ | _____ | \$ _____ |
| _____ | _____ | _____ | \$ _____ |

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT
DECEMBER 31, 2022

INCOME STATEMENT

| Account Name | Ref. Page | Water | Wastewater | Other | Total Company |
|---|------------|---------------|-----------------------|----------|-----------------------|
| Gross Revenue: | | | | | |
| Residential ----- | | \$ _____ | \$ <u>190,651</u> | \$ _____ | \$ <u>190,651</u> |
| Commercial ----- | | _____ | <u>182</u> | _____ | <u>182</u> |
| Industrial ----- | | _____ | _____ | _____ | _____ |
| Multiple Family ----- | | _____ | _____ | _____ | _____ |
| Guaranteed Revenues ----- | | _____ | _____ | _____ | _____ |
| Other (Specify) <u>CONNECTIONS</u> | | _____ | <u>360</u> | _____ | <u>360</u> |
| Total Gross Revenue ----- | | \$ <u>-0-</u> | \$ <u>191,193</u> | \$ _____ | \$ <u>191,193</u> |
| Operation Expense (Must tie to pages W-3 and S-3) | W-3 S-3 | \$ _____ | \$ <u>148,723</u> | \$ _____ | \$ <u>148,723</u> |
| Depreciation Expense ----- | F-5 | _____ | <u>14,085</u> | _____ | <u>14,085</u> |
| CIAC Amortization Expense ----- | F-8 | _____ | <u><14,265></u> | _____ | <u><14,265></u> |
| Taxes Other Than Income ----- | F-7 | _____ | <u>17,718</u> | _____ | <u>17,718</u> |
| Income Taxes ----- | F-7 | _____ | <u>-0-</u> | _____ | <u>-0-</u> |
| Total Operating Expense ----- | | \$ <u>-0-</u> | \$ <u>166,261</u> | \$ _____ | \$ <u>166,261</u> |
| Net Operating Income (Loss) | | \$ <u>-0-</u> | \$ <u>24,932</u> | \$ _____ | \$ <u>24,932</u> |
| Other Income: | | | | | |
| Nonutility Income ----- | | \$ _____ | \$ _____ | \$ _____ | \$ _____ |
| <u>INTEREST INCOME</u> | | _____ | <u>1</u> | _____ | <u>1</u> |
| Other Deductions: | | | | | |
| Miscellaneous Nonutility Expenses ----- | | \$ _____ | \$ _____ | \$ _____ | \$ _____ |
| Interest Expense ----- | | _____ | _____ | _____ | _____ |
| Net Income (Loss) | | \$ <u>-0-</u> | \$ <u>24,933</u> | \$ _____ | \$ <u>24,933</u> |

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT
DECEMBER 31, 2022

COMPARATIVE BALANCE SHEET

| ACCOUNT NAME | Reference Page | Current Year | Previous Year |
|--|----------------|-------------------|-----------------------|
| Assets: | | | |
| Utility Plant in Service (101-105) ----- | F-5,W-1,S-1 | \$ <u>594,810</u> | \$ <u>589,320</u> |
| Accumulated Depreciation and Amortization (108) ----- | F-5,W-2,S-2 | <u>503,240</u> | <u>489,155</u> |
| Net Utility Plant ----- | | \$ <u>91,570</u> | \$ <u>100,165</u> |
| Cash ----- | | <u>17,920</u> | <u>19,227</u> |
| Customer Accounts Receivable (141) ----- | | <u>14,018</u> | <u>9,129</u> |
| Other Assets (Specify): ----- | | | |
| <u>N/R - CHRIS MILLER</u> | | <u>48,795</u> | <u>48,795</u> |
| <u>REFUNDABLE SECURITY DEPOSITS AND OTHER</u> | | <u>10,075</u> | <u>7,575</u> |
| Total Assets ----- | | \$ <u>182,378</u> | \$ <u>184,891</u> |
| Liabilities and Capital: | | | |
| Common Stock Issued (201) ----- | F-6 | <u>500</u> | <u>500</u> |
| Preferred Stock Issued (204) ----- | F-6 | | |
| Other Paid in Capital (211) ----- | | <u>100,000</u> | <u>100,000</u> |
| Retained Earnings (215) ----- | F-6 | <u>14,186</u> | <u><10,747></u> |
| Proprietary Capital (Proprietary and partnership only) (218) ----- | F-6 | | |
| Total Capital ----- | | \$ <u>114,686</u> | \$ <u>89,753</u> |
| Long Term Debt (224) ----- | F-6 | \$ | \$ |
| Accounts Payable (231) ----- | | <u>20,338</u> | <u>33,589</u> |
| Notes Payable (232) ----- | | | |
| Customer Deposits (235) ----- | | <u>1,600</u> | <u>2,925</u> |
| Accrued Taxes (236) ----- | | <u>8,456</u> | <u>8,210</u> |
| Other Liabilities (Specify) ----- | | | |
| <u>PAYROLL TAXES PAYABLE</u> | | <u>81</u> | <u>3,132</u> |
| Advances for Construction ----- | | | |
| Contributions in Aid of Construction - Net (271-272) ----- | F-8 | <u>37,217</u> | <u>47,282</u> |
| Total Liabilities and Capital ----- | | \$ <u>182,378</u> | \$ <u>184,891</u> |

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2022

GROSS UTILITY PLANT

| Plant Accounts: (101 - 107) inclusive | Water | Wastewater | Plant other Than Reporting Systems | Total |
|--|---------------|-------------------|---|-------------------|
| Utility Plant in Service (101) | \$ <u>-0-</u> | \$ <u>594,810</u> | \$ <u>-0-</u> | \$ <u>594,810</u> |
| Construction Work in Progress (105) _____ | _____ | _____ | _____ | _____ |
| Other (Specify) _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ |
| Total Utility Plant _____ | \$ <u>-0-</u> | \$ <u>594,810</u> | \$ <u>-0-</u> | \$ <u>594,810</u> |

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

| Account 108 | Water | Wastewater | Other Than Reporting Systems | Total |
|---|---------------|-------------------|------------------------------------|-------------------|
| Balance First of Year _____ | \$ <u>-0-</u> | \$ <u>489,155</u> | \$ <u>-0-</u> | \$ <u>489,155</u> |
| <u>Add Credits During Year:</u> | | | | |
| Accruals charged to depreciation account _____ | \$ _____ | \$ <u>14,085</u> | \$ _____ | \$ <u>14,085</u> |
| Salvage _____ | _____ | _____ | _____ | _____ |
| Other Credits (specify) _____ | _____ | _____ | _____ | _____ |
| Total Credits _____ | \$ <u>-0-</u> | \$ <u>14,085</u> | \$ <u>-0-</u> | \$ <u>14,085</u> |
| <u>Deduct Debits During Year:</u> | | | | |
| Book cost of plant retired _____ | \$ _____ | \$ _____ | \$ _____ | \$ _____ |
| Cost of removal _____ | _____ | _____ | _____ | _____ |
| Other debits (specify) _____ | _____ | _____ | _____ | _____ |
| Total Debits _____ | \$ <u>-0-</u> | \$ <u>-0-</u> | \$ <u>-0-</u> | \$ <u>-0-</u> |
| Balance End of Year _____ | \$ <u>-0-</u> | \$ <u>503,240</u> | \$ <u>-0-</u> | \$ <u>503,240</u> |

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2022

CAPITAL STOCK (201 - 204)

| | Common Stock | Preferred Stock |
|---|----------------|-----------------|
| Par or stated value per share _____ | <u>\$ 1.00</u> | _____ |
| Shares authorized _____ | <u>500</u> | _____ |
| Shares issued and outstanding _____ | <u>500</u> | _____ |
| Total par value of stock issued _____ | <u>\$ 500</u> | _____ |
| Dividends declared per share for year _____ | _____ | _____ |

RETAINED EARNINGS (215)

| | Appropriated | Un-Appropriated |
|--|--------------|--------------------------|
| Balance first of year _____ | \$ _____ | \$ <u><10,747></u> |
| Changes during the year (Specify): <u>CURRENT YEAR NET PROFIT</u> | _____ | <u>24,933</u> |
| _____ | _____ | _____ |
| Balance end of year _____ | \$ _____ | \$ <u>14,186</u> |

PROPRIETARY CAPITAL (218)

| | Proprietor Or Partner | Partner |
|--|-----------------------|----------|
| Balance first of year _____ | \$ _____ | \$ _____ |
| Changes during the year (Specify): <u>N/A</u> | _____ | _____ |
| _____ | _____ | _____ |
| Balance end of year _____ | \$ _____ | \$ _____ |

LONG TERM DEBT (224)

| Description of Obligation (Including Date of Issue and Date of Maturity): | Interest | | Principal per Balance Sheet Date |
|---|----------|------------|----------------------------------|
| | Rate | # of Pymts | |
| <u>N/A</u> | _____ | _____ | \$ _____ |
| _____ | _____ | _____ | _____ |
| Total _____ | _____ | _____ | \$ _____ |

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT
DECEMBER 31, 2022

TAX EXPENSE

| (a) | Water (b) | Wastewater (c) | Other (d) | Total (e) |
|---------------------------------|---------------|-------------------|--------------|-----------------|
| Income Taxes: | | | | |
| Federal income tax _____ | \$ _____ | \$ _____ | \$ _____ | \$ _____ |
| State income Tax _____ | _____ | _____ | _____ | _____ |
| Taxes Other Than Income: | | | | |
| State ad valorem tax _____ | _____ | _____ | _____ | _____ |
| Local property tax _____ | _____ | <u>5135</u> | _____ | <u>5135</u> |
| Regulatory assessment fee _____ | _____ | <u>8550</u> | _____ | <u>8550</u> |
| Other (Specify) _____ | _____ | _____ | _____ | _____ |
| <u>PAYROLL TAXES</u> | _____ | <u>3237</u> | _____ | <u>3237</u> |
| <u>COUNTY MAINTENANCE FEES</u> | _____ | <u>796</u> | _____ | <u>796</u> |
| Total Tax Expense _____ | \$ <u>-0-</u> | \$ <u>17718</u> | \$ _____ | \$ <u>17718</u> |

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

| Name of Recipient | Water Amount | Wastewater Amount | Description of Service |
|---------------------------------------|-----------------|----------------------|------------------------------------|
| <u>HIGHLANDS UTILITY CONSTRUCTION</u> | \$ _____ | \$ <u>24636</u> | <u>MAINTENANCE AND OPERATION</u> |
| <u>LEDGER PLUS ACCOUNTING</u> | \$ _____ | \$ <u>4700</u> | <u>ACCOUNTING AND TAX SERVICES</u> |
| <u>PUGH UTILITIES SERVICE</u> | \$ _____ | \$ <u>41091</u> | <u>MAINTENANCE AND OPERATION</u> |
| <u>SHORT ENVIRONMENTAL LAB</u> | \$ _____ | \$ <u>4175</u> | <u>LAB TESTING</u> |
| _____ | \$ _____ | \$ _____ | _____ |
| _____ | \$ _____ | \$ _____ | _____ |
| _____ | \$ _____ | \$ _____ | _____ |
| _____ | \$ _____ | \$ _____ | _____ |
| _____ | \$ _____ | \$ _____ | _____ |
| _____ | \$ _____ | \$ _____ | _____ |
| _____ | \$ _____ | \$ _____ | _____ |
| _____ | \$ _____ | \$ _____ | _____ |

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2022

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

| (a) | Water (b) | Wastewater (c) | Total (d) |
|---|---------------|-------------------|-------------------|
| 1) Balance first of year _____ | \$ <u>-0-</u> | \$ <u>578,043</u> | \$ <u>578,043</u> |
| 2) Add credits during year _____ <u>CONTRIBUTIONS IN AID OF CONSTRUCTION</u> | \$ _____ | \$ <u>4,200</u> | \$ <u>4,200</u> |
| 3) Total _____ | <u>-0-</u> | <u>582,243</u> | <u>582,243</u> |
| 4) Deduct charges during the year _____ | _____ | _____ | _____ |
| 5) Balance end of year _____ | <u>-0-</u> | <u>582,243</u> | <u>582,243</u> |
| 6) Less Accumulated Amortization _____ | <u>-0-</u> | <u>545,026</u> | <u>545,026</u> |
| 7) Net CIAC _____ | \$ <u>-0-</u> | \$ <u>37,217</u> | \$ <u>37,217</u> |

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

| Report below all developers or contractors agreements from which cash or property was received during the year. | Indicate "Cash" or "Property" | Water | Wastewater |
|---|-------------------------------|-----------------------|-----------------|
| _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ |
| Sub-total _____ | | \$ _____ | \$ _____ |
| Report below all capacity charges, main extension charges and customer connection charges received during the year. | | | |
| Description of Charge | Number of Connections | Charge per Connection | |
| <u>CONNECTION</u> | <u>6</u> | \$ <u>700</u> | \$ <u>4,200</u> |
| _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ |
| Total Credits During Year (Must agree with line # 2 above.) _____ | | \$ _____ | \$ <u>4,200</u> |

ACCUMULATED AMORTIZATION OF CIAC (272)

| | Water | Wastewater | Total |
|--|---------------|-------------------|-------------------|
| Balance First of Year _____ | \$ <u>-0-</u> | \$ <u>530,761</u> | \$ <u>530,761</u> |
| Add Debits During Year: _____ | _____ | <u>14,265</u> | <u>14,265</u> |
| Deduct Credits During Year: _____ | _____ | _____ | _____ |
| Balance End of Year (Must agree with line #6 above.) _____ | \$ <u>-0-</u> | \$ <u>545,026</u> | \$ <u>545,026</u> |

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2022

SCHEDULE "A"

N/A

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

| Class of Capital (a) | Dollar Amount (b) | Percentage of Capital (c) | Actual Cost Rates (d) | Weighted Cost [c x d] (e) |
|-----------------------------|-------------------------|------------------------------------|--------------------------------|--------------------------------------|
| Common Equity | \$ _____ | _____ % | _____ % | _____ % |
| Preferred Stock | _____ | _____ % | _____ % | _____ % |
| Long Term Debt | _____ | _____ % | _____ % | _____ % |
| Customer Deposits | _____ | _____ % | _____ % | _____ % |
| Tax Credits - Zero Cost | _____ | _____ % | 0.00 % | _____ % |
| Tax Credits - Weighted Cost | _____ | _____ % | _____ % | _____ % |
| Deferred Income Taxes | _____ | _____ % | _____ % | _____ % |
| Other (Explain) | _____ | _____ % | _____ % | _____ % |
| Total | \$ _____ | 100.00 % | | _____ % |

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

| | |
|---|---------|
| Current Commission approved AFUDC rate: | _____ % |
| Commission Order Number approving AFUDC rate: | _____ |

**WATER
OPERATING
SECTION**

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2022

WATER UTILITY PLANT ACCOUNTS

N/A

| Acct. No. (a) | Account Name (b) | Previous Year (c) | Additions (d) | Retirements (e) | Current Year (f) |
|---------------|---|-------------------|---------------|-----------------|------------------|
| 301 | Organization | \$ _____ | \$ _____ | \$ _____ | \$ _____ |
| 302 | Franchises | _____ | _____ | _____ | _____ |
| 303 | Land and Land Rights | _____ | _____ | _____ | _____ |
| 304 | Structures and Improvements | _____ | _____ | _____ | _____ |
| 305 | Collecting and Impounding Reservoirs | _____ | _____ | _____ | _____ |
| 306 | Lake, River and Other Intakes | _____ | _____ | _____ | _____ |
| 307 | Wells and Springs | _____ | _____ | _____ | _____ |
| 308 | Infiltration Galleries and Tunnels | _____ | _____ | _____ | _____ |
| 309 | Supply Mains | _____ | _____ | _____ | _____ |
| 310 | Power Generation Equipment | _____ | _____ | _____ | _____ |
| 311 | Pumping Equipment | _____ | _____ | _____ | _____ |
| 320 | Water Treatment Equipment | _____ | _____ | _____ | _____ |
| 330 | Distribution Reservoirs and Standpipes | _____ | _____ | _____ | _____ |
| 331 | Transmission and Distribution Lines | _____ | _____ | _____ | _____ |
| 333 | Services | _____ | _____ | _____ | _____ |
| 334 | Meters and Meter Installations | _____ | _____ | _____ | _____ |
| 335 | Hydrants | _____ | _____ | _____ | _____ |
| 336 | Backflow Prevention Devices | _____ | _____ | _____ | _____ |
| 339 | Other Plant and Miscellaneous Equipment | _____ | _____ | _____ | _____ |
| 340 | Office Furniture and Equipment | _____ | _____ | _____ | _____ |
| 341 | Transportation Equipment | _____ | _____ | _____ | _____ |
| 342 | Stores Equipment | _____ | _____ | _____ | _____ |
| 343 | Tools, Shop and Garage Equipment | _____ | _____ | _____ | _____ |
| 344 | Laboratory Equipment | _____ | _____ | _____ | _____ |
| 345 | Power Operated Equipment | _____ | _____ | _____ | _____ |
| 346 | Communication Equipment | _____ | _____ | _____ | _____ |
| 347 | Miscellaneous Equipment | _____ | _____ | _____ | _____ |
| 348 | Other Tangible Plant | _____ | _____ | _____ | _____ |
| | Total Water Plant | \$ _____ | \$ _____ | \$ _____ | \$ _____ |

N/A

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2022

WATER OPERATION AND MAINTENANCE EXPENSE

| Acct. No. | Account Name | Amount |
|-----------|--|-----------|
| 601 | Salaries and Wages - Employees_____ | \$ _____ |
| 603 | Salaries and Wages - Officers, Directors, and Majority Stockholders_____ | _____ |
| 604 | Employee Pensions and Benefits_____ | _____ |
| 610 | Purchased Water_____ | _____ |
| 615 | Purchased Power_____ | _____ |
| 616 | Fuel for Power Production_____ | _____ |
| 618 | Chemicals_____ | _____ |
| 620 | Materials and Supplies_____ | _____ |
| 630 | Contractual Services: | |
| | Billing_____ | _____ |
| | Professional_____ | _____ |
| | Testing_____ | _____ |
| | Other_____ | _____ |
| 640 | Rents_____ | _____ |
| 650 | Transportation Expense_____ | _____ |
| 655 | Insurance Expense_____ | _____ |
| 665 | Regulatory Commission Expenses (Amortized Rate Case Expense)_____ | _____ |
| 670 | Bad Debt Expense_____ | _____ |
| 675 | Miscellaneous Expenses_____ | _____ |
| | Total Water Operation And Maintenance Expense_____ | \$ _____* |

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

| Description (a) | Type of Meter ** (b) | Equivalent Factor (c) | Number of Active Customers | | Total Number of Meter Equivalents (c x e) (f) |
|----------------------------|-------------------------|--------------------------|----------------------------|--------------------|---|
| | | | Start of Year (d) | End of Year (e) | |
| Residential Service | | | | | |
| 5/8" | D | 1.0 | _____ | _____ | _____ |
| 3/4" | D | 1.5 | _____ | _____ | _____ |
| 1" | D | 2.5 | _____ | _____ | _____ |
| 1 1/2" | D,T | 5.0 | _____ | _____ | _____ |
| General Service | | | | | |
| 5/8" | D | 1.0 | _____ | _____ | _____ |
| 3/4" | D | 1.5 | _____ | _____ | _____ |
| 1" | D | 2.5 | _____ | _____ | _____ |
| 1 1/2" | D,T | 5.0 | _____ | _____ | _____ |
| 2" | D,C,T | 8.0 | _____ | _____ | _____ |
| 3" | D | 15.0 | _____ | _____ | _____ |
| 3" | C | 16.0 | _____ | _____ | _____ |
| 3" | T | 17.5 | _____ | _____ | _____ |
| Unmetered Customers | _____ | _____ | _____ | _____ | _____ |
| Other (Specify) | _____ | _____ | _____ | _____ | _____ |
| Total | | | _____ | _____ | _____ |

** D = Displacement
C = Compound
T = Turbine

(N/A)

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

| |
|--|
| YEAR OF REPORT DECEMBER 31, <u>2022</u> |
|--|

SYSTEM NAME: _____

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|-------|-------|-------|-------|
| Year Constructed _____ | _____ | _____ | _____ | _____ |
| Types of Well Construction and Casing _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ |
| Depth of Wells _____ | _____ | _____ | _____ | _____ |
| Diameters of Wells _____ | _____ | _____ | _____ | _____ |
| Pump - GPM _____ | _____ | _____ | _____ | _____ |
| Motor - HP _____ | _____ | _____ | _____ | _____ |
| Motor Type * _____ | _____ | _____ | _____ | _____ |
| Yields of Wells in GPD _____ | _____ | _____ | _____ | _____ |
| Auxiliary Power _____ | _____ | _____ | _____ | _____ |
| * Submersible, centrifugal, etc. | | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|-------------------------------------|-------|-------|-------|-------|
| Description (steel, concrete) _____ | _____ | _____ | _____ | _____ |
| Capacity of Tank _____ | _____ | _____ | _____ | _____ |
| Ground or Elevated _____ | _____ | _____ | _____ | _____ |

HIGH SERVICE PUMPING

| (a) | (b) | (c) | (d) | (e) |
|--|-------|-------|-------|-------|
| <u>Motors</u> | | | | |
| Manufacturer _____ | _____ | _____ | _____ | _____ |
| Type _____ | _____ | _____ | _____ | _____ |
| Rated Horsepower _____ | _____ | _____ | _____ | _____ |
| <u>Pumps</u> | | | | |
| Manufacturer _____ | _____ | _____ | _____ | _____ |
| Type _____ | _____ | _____ | _____ | _____ |
| Capacity in GPM _____ | _____ | _____ | _____ | _____ |
| Average Number of Hours Operated Per Day _____ | _____ | _____ | _____ | _____ |
| Auxiliary Power _____ | _____ | _____ | _____ | _____ |

N/A

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2022

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. _____

Number of ERCs * which can be served. _____

3. Present system connection capacity (in ERCs *) using existing lines. _____

4. Future connection capacity (in ERCs *) upon service area buildout. _____

5. Estimated annual increase in ERCs *. _____

6. Is the utility required to have fire flow capacity? _____
If so, how much capacity is required? _____

7. Attach a description of the fire fighting facilities.

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP? _____

10. If the present system does not meet the requirements of DEP rules, submit the following:

- a. Attach a description of the plant upgrade necessary to meet the DEP rules.
- b. Have these plans been approved by DEP? _____
- c. When will construction begin? _____
- d. Attach plans for funding the required upgrading.
- e. Is this system under any Consent Order with DEP? _____

11. Department of Environmental Protection ID # _____

12. Water Management District Consumptive Use Permit # _____

a. Is the system in compliance with the requirements of the CUP? _____

b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days)/350 gallons per day).

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME:

Spring Bridge Util.

YEAR OF REPORT
DECEMBER 31, 2022

WASTEWATER UTILITY PLANT ACCOUNTS

| Acct No. (a) | Account Name (b) | Previous Year (c) | Additions (d) | Retirements (e) | Current Year (f) |
|--------------|---|-------------------|-----------------|-----------------|-------------------|
| 351 | Organization | \$ _____ | \$ _____ | \$ _____ | \$ _____ |
| 352 | Franchises | _____ | _____ | _____ | _____ |
| 353 | Land and Land Rights | <u>19712</u> | _____ | _____ | <u>19712</u> |
| 354 | Structures and Improvements | <u>20414</u> | _____ | _____ | <u>20414</u> |
| 355 | Power Generation Equipment | _____ | _____ | _____ | _____ |
| 360 | Collection Sewers - Force | <u>11117</u> | _____ | _____ | <u>11117</u> |
| 361 | Collection Sewers - Gravity | <u>174,322</u> | _____ | _____ | <u>174,322</u> |
| 362 | Special Collecting Structures | <u>75,646</u> | _____ | _____ | <u>75,646</u> |
| 363 | Services to Customers | _____ | _____ | _____ | _____ |
| 364 | Flow Measuring Devices | _____ | _____ | _____ | _____ |
| 365 | Flow Measuring Installations | _____ | _____ | _____ | _____ |
| 370 | Receiving Wells | _____ | _____ | _____ | _____ |
| 371 | Pumping Equipment | <u>51,492</u> | <u>5,490</u> | _____ | <u>56,982</u> |
| 380 | Treatment and Disposal Equipment | <u>101,906</u> | _____ | _____ | <u>101,906</u> |
| 381 | Plant Sewers | <u>123,547</u> | _____ | _____ | <u>123,547</u> |
| 382 | Outfall Sewer Lines | _____ | _____ | _____ | _____ |
| 389 | Other Plant and Miscellaneous Equipment | <u>7500</u> | _____ | _____ | <u>7500</u> |
| 390 | Office Furniture and Equipment | <u>3664</u> | _____ | _____ | <u>3664</u> |
| 391 | Transportation Equipment | _____ | _____ | _____ | _____ |
| 392 | Stores Equipment | _____ | _____ | _____ | _____ |
| 393 | Tools, Shop and Garage Equipment | _____ | _____ | _____ | _____ |
| 394 | Laboratory Equipment | _____ | _____ | _____ | _____ |
| 395 | Power Operated Equipment | _____ | _____ | _____ | _____ |
| 396 | Communication Equipment | _____ | _____ | _____ | _____ |
| 397 | Miscellaneous Equipment | _____ | _____ | _____ | _____ |
| 398 | Other Tangible Plant | _____ | _____ | _____ | _____ |
| | Total Wastewater Plant | \$ <u>589,320</u> | \$ <u>5,490</u> | \$ _____ | \$ <u>594,810</u> |

* This amount should tie to sheet F-5.

UTILITY NAME:

Sabrina Ridge Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 2021

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

| Acct. No. (a) | Account (b) | Average Service Life in Years (c) | Average Salvage in Percent (d) | Depr. Rate Applied (e) | Accumulated Depreciation Balance Previous Year (f) | Debits (g) | Credits (h) | Accum. Depr. Balance End of Year (f-g+h=i) (i) |
|---------------|---|-----------------------------------|--------------------------------|------------------------|--|------------|-------------|--|
| 354 | Structures and Improvements | 40 | % | 2.50 % | \$ 8423 | \$ | \$ 510 | \$ 8933 |
| 355 | Power Generation Equipment | | % | | | | | |
| 360 | Collection Sewers - Force | 40 | % | 2.50 % | 9704 | | 278 | 9982 |
| 361 | Collection Sewers - Gravity | 40 | % | 2.50 % | 157700 | | 4358 | 156058 |
| 362 | Special Collecting Structures | 40 | % | 2.50 % | 63274 | | 7891 | 67165 |
| 363 | Services to Customers | | % | | | | | |
| 364 | Flow Measuring Devices | | % | | | | | |
| 365 | Flow Measuring Installations | | % | | | | | |
| 370 | Receiving Walls | | % | | | | | |
| 371 | Pumping Equipment | 20 | % | 5.00 % | 39839 | | 2712 | 42551 |
| 380 | Treatment and Disposal Equipment | | % | | | | | |
| 381 | Plant Sewers | 15 | % | 6.67 % | 100659 | | 1247 | 101906 |
| 382 | Outfall Sewer Lines | 40 | % | 2.50 % | 102392 | | 3089 | 105481 |
| 389 | Other Plant and Miscellaneous Equipment | | % | | | | | |
| 390 | Office Furniture and Equipment | 15 | % | 6.67 % | 7500 | | -0- | 7500 |
| 391 | Equipment | | % | | | | | |
| 392 | Transportation Equipment | 10 | % | 10.00 % | 3664 | | -0- | 3664 |
| 393 | Stores Equipment | | % | | | | | |
| 393 | Tools, Shop and Garage Equipment | | % | | | | | |
| 394 | Laboratory Equipment | | % | | | | | |
| 395 | Power Operated Equipment | | % | | | | | |
| 396 | Communication Equipment | | % | | | | | |
| 397 | Miscellaneous Equipment | | % | | | | | |
| 398 | Other Tangible Plant | | % | | | | | |
| | Totals | | | | \$ 489155 | \$ | \$ 14085 | \$ 503240 |

This amount should tie to Sheet F-5.

UTILITY NAME: Sebring Ridge Utilities

YEAR OF REPORT
DECEMBER 31, 2022

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

| Acct. No. | Account Name | Amount |
|-----------|---|-------------------|
| 701 | Salaries and Wages - Employees | \$ <u>14,257</u> |
| 703 | Salaries and Wages - Officers, Directors, and Majority Stockholders | <u>24,800</u> |
| 704 | Employee Pensions and Benefits | |
| 710 | Purchased Wastewater Treatment | |
| 711 | Sludge Removal Expense | <u>325</u> |
| 715 | Purchased Power | <u>12,544</u> |
| 716 | Fuel for Power Production | |
| 718 | Chemicals | <u>10,574</u> |
| 720 | Materials and Supplies | <u>56,972</u> |
| 730 | Contractual Services: | |
| | Billing | |
| | Professional | <u>4,200</u> |
| | Testing | <u>4,175</u> |
| | Other | |
| 740 | Rents | <u>6,420</u> |
| 750 | Transportation Expense | <u>7,840</u> |
| 755 | Insurance Expense | <u>2,852</u> |
| 765 | Regulatory Commission Expenses (Amortized Rate Case Expense) | |
| 770 | Bad Debt Expense | |
| 775 | Miscellaneous Expenses | <u>3,764</u> |
| | Total Wastewater Operation And Maintenance Expense | \$ <u>148,723</u> |

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

| Description (a) | Type of Meter ** (b) | Equivalent Factor (c) | Number of Active Customers | | Total Number of Equivalent Customers (c x e) (f) |
|--|----------------------------|--------------------------|----------------------------|--------------------|---|
| | | | Start of Year (d) | End of Year (e) | |
| Residential Service | | | | | |
| All meter sizes | D | 1.0 | <u>279</u> | <u>285</u> | <u>285</u> |
| General Service | <i>Bluffs</i> | | <u>252</u> | <u>252</u> | <u>252</u> |
| 5/8" | D | 1.0 | | | |
| 3/4" | D | 1.5 | | | |
| 1" | D | 2.5 | | | |
| 1 1/2" | D,T | 5.0 | | | |
| 2" | D,C,T | 8.0 | | | |
| 3" | D | 15.0 | | | |
| 3" | C | 16.0 | | | |
| 3" | T | 17.5 | | | |
| Unmetered Customers Other (Specify) | <i>New Comm ercial</i> | | <u>1</u> | <u>1</u> | <u>1</u> |
| Total | | | <u>532</u> | <u>538</u> | <u>538</u> |

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: Sabking Ridge Util., Inc.

YEAR OF REPORT
DECEMBER 31, 2022

PUMPING EQUIPMENT

| | | | | |
|---|---|--|-------------|-------------|
| Lift Station Number | <u>Sturgeon</u> | | <u>Clam</u> | <u>Shad</u> |
| Make or Type and nameplate data on pump | <u>(2) submersible Goulds Trash pumps</u> | | | |
| Year installed | | | | |
| Rated capacity | <u>Calculated at plant</u> | | | |
| Size | <u>2022</u> | | <u>2022</u> | <u>2022</u> |
| Power: | | | | |
| Electric | <u>3hp</u> | | <u>3hp</u> | <u>3hp</u> |
| Mechanical | <u>Elec</u> | | <u>Elec</u> | <u>Elec</u> |
| Nameplate data of motor | | | | |

SERVICE CONNECTIONS

| | | | | | | |
|---|------------|--|--|--|--|--|
| Size (inches) | <u>4"</u> | | | | | |
| Type (PVC, VCP, etc.) | <u>PVC</u> | | | | | |
| Average length | | | | | | |
| Number of active service connections | | | | | | |
| Beginning of year | <u>532</u> | | | | | |
| Added during year | <u>6</u> | | | | | |
| Retired during year | | | | | | |
| End of year | <u>538</u> | | | | | |
| Give full particulars concerning inactive connections | | | | | | |

Some Rentals NOT Always Active

COLLECTING AND FORCE MAINS

| | Collecting Mains | | | | Force Mains | | |
|-------------------------------|------------------|-------------|---------------|------------|-------------|-------------|--|
| Size (inches) | <u>8"</u> | <u>4"</u> | <u>4"</u> | <u>4"</u> | <u>4"</u> | <u>4"</u> | |
| Type of main | | <u>PVC</u> | <u>PVC</u> | <u>PVC</u> | <u>PVC</u> | <u>PVC</u> | |
| Length of main (nearest foot) | <u>4220</u> | <u>7670</u> | <u>11000</u> | <u>980</u> | <u>980</u> | <u>2370</u> | |
| Beginning of year | <u>4220</u> | <u>7670</u> | <u>11,000</u> | <u>980</u> | <u>980</u> | <u>2370</u> | |
| Added during year | | | | | | | |
| Retired during year | | | | | | | |
| End of year | <u>4220</u> | | | | | | |

MANHOLES

| | | | | |
|---------------------|--------------|-----------|-----------|--|
| Size (inches) | <u>36"</u> | | | |
| Type of Manhole | <u>Brick</u> | | | |
| Number of Manholes: | | | | |
| Beginning of year | <u>45</u> | | | |
| Added during year | | | | |
| Retired during year | | | | |
| End of Year | <u>45</u> | <u>45</u> | <u>45</u> | |

UTILITY NAME: Spring Bridge Util/Inc.

YEAR OF REPORT
DECEMBER 31, 2022

SYSTEM NAME: _____

TREATMENT PLANT

| | | | |
|---|--|-------|-------|
| Manufacturer _____ | <u>GORMAN</u> <u>extended</u> <u>concrete</u> <u>65T. GAL</u> | _____ | _____ |
| Type _____ | | _____ | _____ |
| "Steel" or "Concrete" _____ | | _____ | _____ |
| Total Permitted Capacity _____ | | _____ | _____ |
| Average Daily Flow _____ | | _____ | _____ |
| Method of Effluent Disposal _____ | | _____ | _____ |
| Permitted Capacity of Disposal _____ | | _____ | _____ |
| Total Gallons of Wastewater treated _____ | | _____ | _____ |

STURM MASTER LIFT STATION PUMPS

| | | | |
|--------------------------------------|---------------|-------------|-------------|
| Manufacturer _____ | <u>GORMAN</u> | <u>Cham</u> | <u>Shad</u> |
| Capacity (GPM's) _____ | <u>160</u> | <u>160</u> | <u>160</u> |
| Motor: | | | |
| Manufacturer _____ | | | |
| Horsepower _____ | <u>3hp</u> | <u>3hp</u> | <u>3hp</u> |
| Power (Electric or Mechanical) _____ | <u>Elec</u> | <u>Elec</u> | <u>Elec</u> |

PUMPING WASTEWATER STATISTICS

| Months | Gallons of Treated Wastewater | Effluent Reuse Gallons to Customers | Effluent Gallons Disposed of on site |
|----------------------|-------------------------------|-------------------------------------|--------------------------------------|
| January _____ | <u>1,581</u> | <u>N/A</u> | <u>N/A</u> |
| February _____ | <u>1,409</u> | | |
| March _____ | <u>1,638</u> | | |
| April _____ | <u>1,57</u> | | |
| May _____ | <u>1,588</u> | | |
| June _____ | <u>1,451</u> | | |
| July _____ | <u>1,715</u> | | |
| August _____ | <u>1,346</u> | | |
| September _____ | <u>1,41</u> | | |
| October _____ | <u>1,446</u> | | |
| November _____ | <u>1,786</u> | | |
| December _____ | <u>1,645</u> | | |
| Total for year _____ | <u>18,61</u> | | |

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: Sobking Bridge Writ. Inc
 SYSTEM NAME: _____

YEAR OF REPORT
 DECEMBER 31, 2022

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. 538

2. Maximum number of ERCs* which can be served. 703

3. Present system connection capacity (in ERCs*) using existing lines. 703

4. Future connection capacity (in ERCs*) upon service area buildout. 900

5. Estimated annual increase in ERCs*. 6-12 year

6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
N/A

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO
 If so, when? _____

9. Has the utility been required by the DEP or water management district to implement reuse? NO
 If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? 2021

11. If the present system does not meet the requirements of DEP rules, submit the following:
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. NO
 b. Have these plans been approved by DEP? NO
 c. When will construction begin? _____
 d. Attach plans for funding the required upgrading. _____
 e. Is this system under any Consent Order with DEP? NO

12. Department of Environmental Protection ID # FLA 014319-001-DWSP

* An ERC is determined based on one of the following methods:
 (a) If actual flow data are available from the preceding 12 months:
 Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use:
 ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

UTILITY NAME:

Sabring Bldg Utilities, INC

YEAR OF REPORT
DECEMBER 31,

VERIFICATION-OF ANNUAL REPORT

I HEREBY VERIFY, to the best of my knowledge and belief:

YES NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES NO

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Avis Miller *
(signature of chief executive officer of the utility)

Date: 4-13-2023

_____*
(signature of chief financial officer of the utility)

Date: _____

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.