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# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WS345 Sebring Ridge Utilities, Inc. 3625 Valerie Blvd. Sebring, FL 33870-7814

434-W 365-S
Certificate Number(s)

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SEP 25 2000

Florida Public Service Commission Division of Water and Wastawater

Submitted To The

# STATE OF FLORIDA



00 SEP 26 PH 3: 35

# PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,1999

Form PSC/WAW 6 (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

## REPORT OF

		KEI OKI OI		
		Ridge Uti	Control of the Contro	-
362	S Valer e Mailing Address	Blud. Seb	RING Fla. Hig	ah lands
Telephone Number	863-385	-8542	Date Utility First Organized	10/1/79
Fax Number	863-388	5-5330	E-mail Address	.,
Sunshine State One-	Call of Florida, Inc. N	Member No.		
Check the business e	entity of the utility as	filed with the Internal Rever	nue Service:	
Individual	Sub Chapter S	S Corporation	1120 Corporation	Partnership
Name, Address and p	phone where records	are located: 3625 385 8542	Valerie Blud.	
Name of subdivisions  BLUFFS OF SERRE	where services are	provided: Sobiai H	ig Ridge Subdi	vioiou
		CONTACTS:		
Nam	e	Title	Principle Business Address	Salary Charged Utility
Person to send corre	spondence:	ProsideNT	3625 Valerie Blud	
Person who prepared CHRIS MILLER	this report:	PRESIDENT	- SAME AS ABOVE -	
Officers and Manage CHRIS MILLER ROGER MILLER	rs:	PRESIDENT VICE-PRESIDENT	- SAME AS ABOVE - - SAME AS ABOVE -	\$ 41,662 \$ 15,600 \$ \$
Report every corpora securities of the repo	rting utility:	ng or holding directly or indir Percent Ownership in Utility	rectly 5 percent or more of the vot	Salary Charged Utility
Chizotozhu		65% 35%	3625 VALUZIE BI	\$ 41,662 \$ 15,600 \$ \$

# UTILITY NAME: SEBRING RIDGE UTILITIES

YEAR OF REPORT DECEMBER 31, /999

# INCOME STATEMENT

,	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$	\$ 99,722 2,237	\$	\$ 261,970 4662
Guaranteed Revenues Other (Specify) Accts. ART.		3974			3974
Total Gross Revenue		\$	\$ <u>/01,959</u>	\$	\$ 270,606
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ <u>95,001</u>	\$	\$ 263360
Depreciation Expense	F-5	21,740	11,163		32,903
CIAC Amortization Expense_	F-8	<i>\ 7,528</i> \	<u> </u>		<20314>
Taxes Other Than Income	F-7	7511	4,5%		12,101
Income Taxes	F-7				
Total Operating Expense		\$ 195,082	97,948	-0-	\$ 23,050
Net Operating Income (Loss)		\$ <u> </u>	\$ <u>3,99/</u>	\$0-	\$ <u>&lt;22,444</u> >
Other Income: Nonutility Income  Interest Income		\$	\$	\$ 2,005	\$ <u>2005</u> 10
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$60_	\$60
Net Income (Loss)		\$ <26,435>	\$ <u>3,99/</u>	\$	\$ <20,489>

· UTILITY NAME: Sebring Ridge Lttil. Inc.

YEAR OF REPORT DECEMBER 31, /999

# COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,122,861	\$ 1,127,647
Amortization (108)	F-5,W-2,S-2	463,183	430,280
Net Utility Plant		\$ 658,678	\$ 697,367
Cash	_	20,350	1,367
Customer Accounts Receivable (141) Other Assets (Specify):		1,414	1,268
N/R-ROGER MILLER		29,838	29838
NIR-CHRIS MILLER CONTRACT - LSR	[ L	18028	18,028
REFUNDABLE SECURITY DEPOSITS AND OTHER			
Total Assets		\$ 968,241	\$ <i>973,953</i>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	500	500
Preferred Stock Issued (204)Other Paid in Capital (211)	F-6	/00,000	100,000
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	317,537	338,026
partnership only) (218)	F-6		-
Total Capital		\$ 418,037	s <u>438,526</u>
Long Term Debt (224)	F-6	\$ 53,078	\$ 38,962
Accounts Payable (231)Notes Payable (232)			988
Customer Deposits (235)		4,988	5,077
Accrued Taxes (236) Other Liabilities (Specify)		12,101	12,320
PAYROLL TAXES PAYABLE SIMPLE IRA WITHHOLDINGS		2132	5,329
Advances for Construction			
Construction - Net (271-272)	F-8	468,405	472,751
Total Liabilities and Capital		\$ 968,241	\$ 973,953

# UTILITY NAME: SODEING Ridge Wil. Inc.

YEAR OF REPORT DECEMBER 31, /999

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	\$ <u>683</u> 627	\$ <u>439,234</u>	\$	\$ 1,122,861
Other (Specify)				· · · · · · · · · · · · · · · · · · ·
Total Utility Plant	\$ 683,627	\$ <u>439,234</u>	\$	\$ 1,122,861

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	V	Vastewater	Other Than Reporting Systems		Total
Balance First of Year	\$_	308,847	\$_	121,433	\$	\$	430,280
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$_	21,740	\$_	/1,/63	\$	\$_	32903
Total Credits	\$_	21,740	\$	11,163	\$	\$_	32,903
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$		\$		\$	\$	
Total Debits	\$_	-0-	\$	-0-	\$	\$_	-0-
Balance End of Year	\$ _	330,587	\$	132,596	\$	\$ _	463,183

# UTILITY NAME: Sobring Ridge Wil. Inc.

YEAR OF REPORT DECEMBER 31, 1999

# **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	#1.00	
Shares authorized	500	
Shares issued and outstanding	500	
Total par value of stock issued	500	
Dividends declared per share for year		

# RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  Current YEAR NET LOSS	\$\$	\$ 338,026
Balance end of year	s	\$ <i>317,537</i>

# PROPRIETARY CAPITAL (218)

N/A	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	s	\$
Balance end of year	s	\$

# LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
NOTE PAYABLE TO CITRUS BANK (ISSUED 10/82/99, MATURES 19/22/03)	8.8% 48	\$ 53,078
Total		\$ 53,078

YEAR OF REPORT DECEMBER 31, /999

# TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	s	s	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	7,511	4,590		12,101
Total Taxes Accrued	\$ <u>7511</u>	\$ <u>4,5%</u>	\$	s /2/01

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
HIGHLANDS LITILITY CONSTRUCTION ROSER, MILLER KENNEDY AND LYNCH HIGHLANDS LITILITY CONSTRUCTION AND SHRUM LEDGERFLUS HIGHLANDS UTILITY CONSTRUCTION DEVANE ENVIRONMENTAL SHORT LAB DELTA PROMEER	\$ 5,245 \$ 10,764 \$ 2,000 \$ 3,100 \$ 1,535 \$ 3,472 \$ - \$ - \$ -	\$ \( \frac{1429}{\$} \) \$ \( \frac{1436}{\$} \) \$ \( \frac{500}{\$} \) \$ \( \frac{500}{\$} \) \$ \( \frac{6}{\$} \) \$ \( \frac{690}{\$} \) \$ \( \frac{3600}{\$} \) \$ \( \frac{3279}{\$} \) \$ \( \frac{2887}{\$} \) \$	CONSTRUCTION CONSULTING LEGAL CONTRACTUAL SERVICES - OTHER OPERATOR ACCOUNTING AND TAX SERVICES MATERIALS, SUPPLIES, LABOR OPERATOR LAB FEES SLUDGE REMOVAL

YEAR OF REPORT DECEMBER 31 /999

# CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>225,8/3</u>	\$ <u>475,884</u>	\$ <u>701,697</u>
3)	Total Deduct charges during the year	\$ <u>7360</u> 233,173	\$ <u>9608</u> 485,492	7/8,665
5) 6)	Balance end of year Less Accumulated Amortization	233,173	485,492 144,151	7/8,665
7)	Net CIAC	\$ 128,064	\$ _ <i>34/,34/</i>	\$ 469,405

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or of agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
	pacity charges, mair and customer conne		\$	\$
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	s

## ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year	\$ 97,581 7,528	Wastewater \$ /3/,365 /2,786	Total \$ 228,946 20,314
Deduct During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 105,109	\$ 144,151	\$ 249,260

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Sebeing Ridgettil. Inc.

YEAR OF REPORT DECEMBER 31 /999

SCHEDULE "A"

# SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: (	DODR: HG	Riche	Wi	·Inc	

YEAR OF REPORT DECEMBER 31, /999

SCHEDULE "B"

N/A

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain	below all adjustiners	is made in Column (e).	
 			The state of the s

# WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31 /999

# WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	20,665 47,557			20,665
304	Structures and Improvements	47,557			41,557
305	Collecting and Impounding Reservoirs				, .
306	Lake, River and Other				
307	Wells and Springs	23,300	5,027		28,327
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	11,824			11,824
311	Pumping Equipment	17.027			17.027
320	Water Treatment Equipment	13,721	218		13,939
330	Distribution Reservoirs and Standpipes	150,422			150,421
331	Transmission and Distribution Lines				
333	Services	282,838 48,798			282,838 49,798
334	Meters and Meter Installations				32,653
335	Hydrants				ا مرد
336	HydrantsBackflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				2,46/
340	Office Furniture and	]			
341	Equipment Transportation Equipment	8,632			2,235 8,632
342	Stores Equipment	0,030			0,000
343	Tools, Shop and Garage				1710
344	Laboratory Equipment	2728			2,728
345	Power Operated Equipment				12521
346	Communication Equipment	12,521			12,521
347	Miscellaneous Equipment				
348	Other Tangible Plant				-
	Total Water Plant	\$ 678,382	\$ 5,245	\$	\$ 683,627

UTILITY NAME: Seberag Richa Utilitios Inc.

YEAR OF REPORT DECEMBER 31, 1999

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Depreciation Balance Previous Year	Debits	Credits	Balance End of Year (f-g+h=i)
(a)	(q)	(3)	(D)	(0)	0	78)	(ii)	
304	Structures and Improvements	ð	%	2,50%	<i>\$822</i> \$	S	8 1889	\$ 8973
305	Collecting and Impounding		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	\$	%	2.50%	8,438		942	19,084
308	Infiltration Galleries &		%	%				
309	į		8 %	2 %				The state of the s
310	Power Generating Equipment	0/	%	% 00.0/	8,342		1/87	9524
311	Pumping Equipment	0/	%	%00.0/	13,972	And in case of the same of the	1,703	15,675
320	Water Treatment Equipment	0/	%	10.00%	13,270	-	1383	14,653
330	Distribution Reservoirs &							
	Standpipes	ક	%	8.00%	90,352		1,531	87,773
331	Trans. & Dist. Mains	4	%	2,50%	89198	The second second second second second	12021	103,238
333	Services	£	%	2,50%	14,832		1,245	16,077
334	Meter & Meter Installations	0	%	%00.0/	34,111		<242Y	32,653
335	Hydrants		% 3	86.5				The second second second second
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous	,	9	6	000		,72	1121
0,0	Equipment	Q.	8	8	200		8	731
340	Onice Furniture and	Ç	%	%	22.6		0	2235
341	Transportation Foundant	25	%	%800	3454		863	4315
342	Stores Equipment		%	%	ì			
343	Tools, Shop and Garage							
	Equipment	0	%	8.8	19/8		273	2434
344	Laboratory Equipment		%	% ?				•
345	Power Operated Equipment	9	%	8.0	12,521		0	12,521
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	% %				
348	Other Tangible Plant		%	%				
					\$ 308.847	49	\$ 21.746	\$ 330,587.
	lotals					•		

• This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31 1999

# WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 43,/3/
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	43910
604	Employee Pensions and Benefits	10,110
610	Purchased Water	
615	Purchased Power	10.559
616	Fuel for Power Production	70,007
618	Chemicals_	626
620	Materials and Supplies	9.963
630	Contractual Services: Billing Professional	
	Testing	376
	Other	2720
640	Rents	3,000
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	57,075
	Total Water Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ /73,359

## WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 1 1/2" 1 3" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 <b>25</b> ,0 15.0 16.0 17.5	2	829	829
D = Displacement C = Compound T = Turbine		Total	809	832	832

UTILITY NAME & SORIN	4 Ridge Util. Inc.
SYSTEM NAME:	1 '

YEAR OF REPORT DECEMBER 31, 1999

# **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		450, 100, 100, 100, 100, 100, 100, 100, 1	452,		
If water is purchased for Vendor	r water utilities for re		mes of such utilities		

# MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC Class 160	3" 4" 6" 8"	19,200 38,280 20,000			19,200 38,280 20,000 150

, e, [e] **				
UTILITY NAME: SOBRING	Ridge Utili	ties Inc.	YEAR OF REDECEMBER 3	
	WELLS AN	ID WELL PUMPS		
(a)	#1 (b)	(c)	₩££ #2 (d)	(e)
Year Constructed Types of Well Construction and Casing 300 400 1  Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	DIEDL BOCKOCK 1300 250 DIAUDBY GENERATOR		Ottool Hodrock 1150,, 250	
	RES	ERVOIRS		
(a)	WILL (b)	Well # 1 (c)	(d)	#2 (e)
Description (steel, concrete) Capacity of Tank Ground or Elevated IANNS SOLZBAGE	2,000 gals	stoel 5,000 gal		Steel 5,000 GAL
J	HIGH SER	/ICE PUMPING		
(a)	# 1 (b)	(c) >	(d)	(e)
Motors  Manufacturer Type Rated Horsepower	Berkley	8"well)	Berkley Centrifical	6" well 15HP
Pumps  Manufacturer  Type  Capacity in GPM	Berzhley B-a/a a50	Borkley) B-22 250	Borkloy B-25 250	Beizkley Ba 175

W-5

Average Number of Hours
Operated Per Day
Auxiliary Power And Day

Elec.

UTILITY NAME JobRing Ridge Wil. Inc . YEAR OF REPORT DECEMBER 31, 1999

# SOURCE OF SUPPLY

	( Ground, Surface, Purchased Water etc. )	Lance Wa
Permitted Gals. per day Type of Source	8" deep well thaily	GIVEED WILL
300	WATER TREATMENT FACILITIES	1- /Clas
List for each Water Treatment		
Type	Shudlay Othered motor Auch April Dervie en De	720,000 (V) L 25092 (M) L N/A N/A

•	0	1	01		
UTILITY NAME:	)e	<b>bRiN</b> 4	Kid	10	Wil
		1			

YEAR OF REPORT DECEMBER 31, /999

SYSTEM NAME:\_

# **GENERAL WATER SYSTEM INFORMATION**

F	urnish information below for each system. A separate page should be supplied where necessary.
	. Present ERC's * the system can efficiently serve83 0
2	Maximum number of ERCs * which can be served 2057
	8. Present system connection capacity (in ERCs *) using existing lines
	Future connection capacity (in ERCs *) upon service area buildout.
	5. Estimated annual increase in ERCs *
6	Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7	7. Attach a description of the fire fighting facilities.
8	3. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9	When did the company last file a capacity analysis report with the DEP? NOT 10 quiled
	If the present system does not meet the requirements of DEP rules, submit the following:
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e Is this system under any Consent Order with DEP?
1	1. Department of Environmental Protection ID# DEP DO - 28 - 201513
1	2. Water Management District Consumptive Use Permit # 205 786.03
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:         <ul> <li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li> </ul> </li> </ul>

# WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, /999

# WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	s
352	Franchises				·
353	Land and Land Rights	19712			19,712
354	Structures and Improvements	7979			7,979
355	Power Generation Equipment	,			
360	Collection Sewers - Force	11117			11,117
361	Collection Sewers - Gravity	174,322			174,322
362	Special Collecting Structures	75646			75,646
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment	22,599	1,429		24,028
380	Treatment and Disposal Equipment				,
381	Plant Sewers	123,547			123547
382	Outfall Sewer Lines	100011			123577
389	Other Plant and Miscellaneous				
390	Equipment				
390	Office Furniture and				
391	Equipment Transportation Equipment				155
392	Stores Equipment				
393	Tools, Shop and Garage				
333	Equipment	1710			1710
394	Laboratory Equipment	2,728			2,728
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 437,805	\$ 1,429	\$	\$ 439,234

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: Sebre way Richal (Hill. Inc.

YEAR OF REPORT DECEMBER 31, 7999

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No.	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	4	%	2.50 %	\$ 635	8	\$ 188	\$ 834
355 360 361	Collection Sewers - Force Collection Sewers - Gravity	23	%%%	2.50%	3310		4358	3588
362	Special Collecting Structures	\$	%%	7.50 %	181,181		16851	23,672
364	Flow Measuring Devices		%%	% % %				
370 371 380	Receiving WeltsPumpling Equipment Treatment and Disposal	30	%%	8,00%	12,195		9915	13,361
381 382 389	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous	\$	% % %	% 2,50 %	31,345		3,089	A£ 434
390	EquipmentOffice Furniture and Fquipment	0/	% %	% % % % % % % % % % % % % % % % % % % %	752		0	155
391 392 393	Transportation Equipment Stores Equipment Tools, Shop and Garage		%%	%%				
394	EquipmentLaboratory EquipmentPower Operated Equipment	Ŕ	%%%	%. %. %.	546		182	728
396 397 398	Communication Equipment Miscellaneous Equipment Other Tangible Plant		%%	%%				
	Totals				\$ 121,433	<del>59</del>	\$ 11,163	. 735,5%

This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31 /999

# WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	S 19378
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	19,727
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	1
711	Sludge Removal Expense	2,887
715	Purchased Power	6,457
716	Fuel for Power Production	5,7-7
718	Chemicals	3408
720	Materials and Supplies	7/26
730	Contractual Services:  Billing Professional Testing Other	500
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	25,608
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ 95,001

# WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	107	123	123
General Service  5/8" 3/4" 1" 11/2" 2" 3" 3" 3"	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
Unmetered Customers Other (Specify)	Bluffs		2483	249	249
D = Displacement C = Compound T = Turbine		Total	356	372	372

UTILITY NAME: Sobring Ridge Utili Inc.

YEAR OF REPORT DECEMBER 31, /999

# **PUMPING EQUIPMENT**

Lift Station Number Make or Type and nameplate data on pump	# 1 5HP 20		#3 _
Year installed Rated capacity Size	1986 Am.	asog.P.m.	1988 9, P.M.
Power: Electric Mechanical	Elec.	Elec.	Elec.
Nameplate data of motor	SHP Silve	Single	Shp Single Shabe

# SERVICE CONNECTIONS

Size (inches)	DAG F	Claus	160		
connections				 	
Beginning of yearAdded during year				 	
Retired during year				 	
End of year					
Give full particulars concerning inactive connections					

# **COLLECTING AND FORCE MAINS**

	111	Collectin	g Majas		اعد	. Force	Mains	
Size (inches) Type of main	811 BUC		\$811	12 8 5 1 C	PVC.	#12 411 PVC	PAC TI	
Length of main (nearest foot)  Begining of year  Added during year  Retired during year  End of year	4220		7670	11000	300	980	2310	

	井 I MANH	IOLES +2	#3	
Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	361	1	4 / F FE	

STEM NAME:				DECE	AR OF REP MBER 31	999
(05,000	pal Na	REATMEN	T PLANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	65,00 Less Evap	led Air	200 350	Shace 00 AR police 012 le	shing f	bua
	MAS		TATION PUI	MPS		
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	MAILOTHO SHP	Rupp	Cornal Asso Marko Shp	GED	MAILATH SHP Elec.	GA!
	PUMPIN	G WASTEV	ATER STA	TISTICS		
Months QAL REY MT.	Gallo Trea	ns of .		Reuse	Dispo	t Gallons sed of site
January		00.000		112	-SA 16,80	ML

•	C	- 1		
UTILITY NAM	E: SobRing	Ridge	It! INC	٠,
		- 7		

YEAR OF REPORT DECEMBER 31, 1999

DY:	SIEM	NAN
494		
40	1	

# GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where n	ecessary.
Present number of ERCs* now being nerved	
2. Maximum number of ERCs* which can be served	
3. Present system connection capacity (in ERCs*) using existing lines	
4. Future connection capacity (in ERCs*) upon service area buildout.	11
5. Estimated annual increase in ERCs*. 5-20	
6. Describe any plans and estimated completion dates for any enlargements or improver	ments of this system
N/A AT BUNDST	
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end reuse provided to each, if known.</li> </ol>	users and the amount of
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	
If so, when?	
9. Has the utility been required by the DER or water many and the state of the stat	
9. Has the utility been required by the DEP or water management district to implement re	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP? No.	e puilzo d
11. If the present system does not meet the requirements of DEP rules, submit the following	pg:
a. Attach a description of the plant upgrade necessary to meet the DEP fules.	
Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEB7	
12. Department of Environmental Protection ID# 12. 014349-001	-DWSP
An ERC is determined based on one of the following methods:	
(a) If actual flow data are available from the proceding 12 months:	
Divide the total annual single family residence (SFR) gallons sold by the average and	mber of single family
residents (or it) gallons sold by the average number of single family residence cust	omers for the same
period and divide the result by 365 days.	/
(b) If no historical flow data are available use:	
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	
- John Gay).	

YEAR OF REPORT DECEMBER 31, /999

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1.	2,	3.	(signature of chief executive officer of the utility)
1.	2.	3.	(signature of chief financial officer of the utility)
Each of	the four i	tome m	ust be cartified VES and Each item need not be cartified by both officers

Each of the four items must be certified YES on No. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.