CLASS "A" OR "B"

Public Service Commission Do Not Remove from this Office

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS397-11-AR

SANLANDO UTILITIES CORPORATION

Exact Legal Name of Respondent

<u>247W 189S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-11

Form PSC/WAW 3 (Rev. 12/99)

12 NAY -1 PN 1: 35

CONOMIC REGULATION

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4.

 1.
 2.
 3.
 4.

 X
 X
 X
 X

 (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

	ANNUAL REPORT OF		YEAR OF REPORT 31-Dec-11
SANLANDO UTILITIES	SCORPORATION	County	Seminole County
	(Exact Name of Utility)		
2335 SANDERS		normal correspondence should	be sent:
NORTHBROOK	K IIL 60062		
Telephone: 847-49	98-6440		
E Mail Address: NONE]	-	
WEB Site: NONE	3	_	
Sunshine State One-Call of	f Florida, Inc. Member Number	UIF755	
Name and address of perso JUSTIN K	n to whom correspondence conce ERSEY	rning this report should be add	ressed:
	DERS ROAD		
NORTHB	ROOK IL 60062	and a calcological data	
Telephone: 847-49	98-6440		
	where the utility's books and record IDERS ROAD	ds are located:	
NORTHB	ROOK IL 60062	······································	
			a dina ana ang ang ang ang ang ang ang ang a
Telephone: 847-49	98-6440	_	
List below any groups audi PRICEWATERHOU	iting or reviewing the records and JSECOOPERS	operations:	
Date of original organization	on of the utility: 1969		
Check the appropriate busi	ness entity of the utility as filed w	ith the Internal Revenue Service	ce
Individual	Partnership Sub S Corporation	1120 Corporation	
List below every corporation of the utility:	on or person owning or holding di	rectly or indirectly 5% or more	of the voting securities
	NY.		Percent
1.	Name UTILITIES INC	the transformed and the second second	<u>Ownership</u> 100%
2			
3			
4.			
5.			
6 7			
8.			

E-2

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
LISA A. SPARROW	PRESIDENT & CEO		OPERATIONS
JIM JAPCZYK	VICE PRESIDENT & CFO		FINANCIAL
JOHN HOY	VICE PRESIDENT & COO		OPERATIONS
STEVE LUBERTOZZI	EXEC DIRECTOR OF REGULATORY ACCOUNTIN	G	RATE CASE
RICK DURHAM	REGIONAL VICE PRESIDEN	Τ	OPERATIONS
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

А.	Formed in 1969, Sanlando Utilities Corporation was acquired by Utilities Inc. in July of 1998.
В.	Sanlando Utilities Corporation performs water and wastewater services
С.	Maintain a high quality of service and earn a fair return.
D.	Only one subdivision is served
E.	We expect modest growth currently with anticipated higher growth in the future
F.	The system was purchased in 1998 and is currently being brought up to Utilities Inc. standards of quality.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2011

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

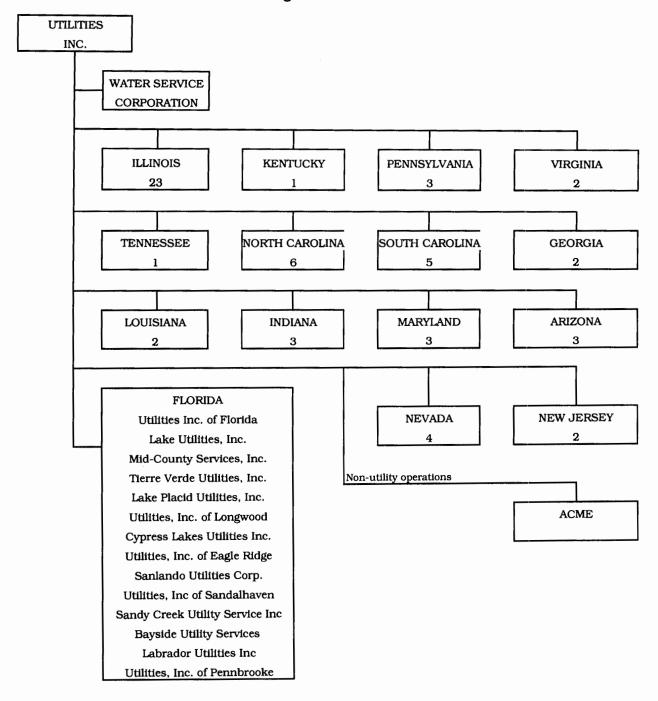
UTILITIES, INC. -- PARENT COMPANY

WATER SERVICE CORP. -- SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.

UTILITIES INC. of FLORIDA -- provides office personnel and administrative staff.

SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

For each officer, list the time spent on a activities and the compensation received a	respondent as an officer compared to time spent on tot s an officer from the respondent.	al business	
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
LISA A. SPARROW	PRESIDENT & CEO	<u>N/A</u>	\$ <u>N/A</u>
JIM JAPCZYK	VICE PRESIDENT & CFO	N/A	N/A
JOHN STOVER	VICE PRESIDENT, GENERAL COUNSEL & SECRE	ett. N/A	<u>N/A</u>
JOHN HOY	VICE PRESIDENT & COO	<u>N/A</u>	N/A
DON SUDDUTH	VICE PRESIDENT CUSTOMER SERVICE	<u>N/A</u>	<u>N/A</u>
			•••••••

COMPENSATION OF DIRECTORS

For each director, list the number of dir received as a director from the respondent.	ector meetings attended by each director and the compe	ensation	
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
LISA A. SPARROW	PRESIDIDENT & CEO	0	\$ <u>N/A</u>
JOHN STOVER	VICE PRESIDENT, GENERAL COUNSEL & SECRET	r. <u>0</u>	<u>N/A</u>

YEAR OF REPORT 31-Dec-11 Carlos A

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated. NAME OF **IDENTIFICATION** NAME AND **OFFICER, DIRECTOR OF SERVICE** AMOUNT ADDRESS OF **OR AFFILIATE OR PRODUCT** AFFILIATED ENTITY **(a) (b)** (c) (**d**) NO BUSINESS CONTRACTS. \$ AGREEMENTS OR OTHER ARRANGEMENTS WERE ENTERED INTO DURING THE CURRENT YEAR BY THE OFFICERS LISTED ON PAGE E6, THE DIRECTORS OR AFFILIATES.

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
LISA A. SPARROW	PRESIDENT & CEO	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JIM JAPCZYK	VICE PRESIDENT & CFO	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JOHN STOVER	VICE PRESIDENT, GENERAL COUNSEL & SECH	RET. DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JOHN HOY	VICE PRESIDENT & COO	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
DON SUDDUTH	VICE PRESIDENT CUSTOMER SERVICE	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL

E-8

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASS	ETS	REVE	INUES	EXP	ENSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NO DUGINITIOS	\$		\$		\$	
NO BUSINESS				······································		
WHICH ARE A BYPRODUCT,				· · · · · · · · · · · · · · · · · · ·	<u> </u>	
COPRODUCT						
OR JOINT						
PRODUCT						
RESULTING						
FROM						
PROVIDING						
WATER						
AND/OR						
SEWER				-		
SERVICE.						
	· · · · · · · · · · · · · · · · · · ·	·····				

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement entered into between the Respo	nt, or other business transaction exceeding a cun ondent and a business or financial organization, f	nulative amount of \$500 in any on firm, or partnership named on page	year,	
E-2 and E-6, identifying the part	rties, amounts, dates and product, and asset, or s	ervice involved.		
Part I. Specific Instructions: S	Services and Products Received or Provided			
1. Enter in this part all trai	asactions involving services and products reco	eived or provided.		
 Below are some types of t -management, legal and a -computer services -engineering & construction -repairing and servicing of the service of th	ccounting services	-material and supplies furnishe -leasing of structures, land, and -rental transactions -sale, purchase or transfer of varie	l equipment	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER SERVICE CORP/	Operators/Admin/Officers Salaries & Benefits	Continous	Purchase	878,118
FLORIDA REGIONAL				
	Materials & Supplies	Continous	Purchase	236,449
	Contractual Services	Continous	Purchase	201,680
		MI		
	Transportation Expenses	Continous	Purchase	148,510
	Insurance	Continous	Purchase	176,543
	insurance	Continous	ruiciidse	170,040
	Regulatory Expenses	Continous	Purchase	5,648
				40.177
· · · · · · · · · · · · · · · · · · ·	Miscellaneous	Continous	Purchase	42,177
······································				

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

1. Enter in this part all transaction to the purchase, sale, or transfe	ns relating 3.	structions: Sale, Purch The columnar instruct		sets	
•	ypes of transactions to include: f equipment f land and structures f securities an stock dividends	 (c) Enter the total reco (d) Enter the net book (e) Enter the net profi (f) Enter the fair mark 	te type of assets purchase eived or paid. Indicate p value for each item report t or loss for each item rep	urchase with "P" and sale orted. ported. (column (c) - colu ported. In space below or	ımn (d))
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NO ASSETS WERE SOLD, PURCHASED OR TRANSFERRED WITH A RELATED PARTY DURING THE FISCAL YEAR END 31-Dec-11		\$	\$	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

ACCT.	ASSE IS AND OTH				
,		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	UTILITY PLANT				
101-106	Utility Plant	F-7	\$	50,438,266	\$ 51,493,398
108-110	Less: Accumulated Depreciation and Amortization	F-8	1 -	26,684,724	28,234,148
					20,234,140
	Net Plant		\$	23,753,542	\$ 23,259,251
			*−		23,239,231
114-115	Utility Plant Acquisition adjustment (Net)	F-7	—		
116 *	Other Utility Plant Adjustments	1-7	-	2,238	-
	outer outry Funt Augustinents			2,238	2,238
	Total Net Hitling Direct		^		
	Total Net Utility Plant		\$_	23,755,780	23,261,489
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	- \$	
122	Less: Accumulated Depreciation and Amortization			-	-
	Net Nonutility Property		\$	\$	5
123	Investment In Associated Companies	F-10		-	-
124	Utility Investments	F-10	_	-	-
125	Other Investments	F-10		-	-
126-127	Special Funds	F-10		-	
	Total Other Property & Investments		\$	- \$	
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$	- \$	-
132	Special Deposits	F-9		250	250
133	Other Special Deposits	F-9		-	
134	Working Funds			-	-
135	Temporary Cash Investments		_	-	-
141-144	Accounts and Notes Receivable, Less Accumulated		_		
	Provision for Uncollectible Accounts	F-11		773,866	844,822
145	Accounts Receivable from Associated Companies	F-12		1,341,753	1,542,261
145	Notes Receivable from Associated Companies	F-12	_		
151-153	Material and Supplies	1-12		15,718	67,842
161	Stores Expense			-	
161	Prepayments		-		4,422
102	Accrued Interest and Dividends Receivable			-	
171	Rents Receivable				
172 *	Accrued Utility Revenues			-	-
	Misc. Current and Accrued Assets	F-12	_	-	
174	Mise. Current and Accrued Assets	г-12		-	-
	Total Current and Accrued Assets		\$	2,131,587 \$	2,459,596

* Not Applicable for Class B Utilities

YEAR OF REPORT 31-Dec-11

UTILITY NAME: SANLANDO UTILITIES CORPORATION

ASSE15 AND OTHER DEBITS							
ACCT.		REF.	PREVIOUS	CURRENT			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)			
	DEFERRED DEBITS						
181	Unamortized Debt Discount & Expense	F-13	\$ -	\$ -			
182	Extraordinary Property Losses	F-13		-			
183	Preliminary Survey & Investigation Charges		45,952	-			
184	Clearing Accounts		-				
185 *	Temporary Facilities		-	-			
186	Misc. Deferred Debits	F-14	228,598	368,184			
187 *	Research & Development Expenditures		-	-			
190	Accumulated Deferred Income Taxes						
	Total Deferred Debits		\$274,549	\$368,184			
TOTAL ASSETS AND OTHER DEBITS \$26,161,917 [\$26,089,268]							
* Not Ap	oplicable for Class B Utilities						

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

ACCT.				
		REF.		CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$ 3,575	\$ 3,575
204	Preferred Stock Issued	F-15	-	
202, 205 *	Capital Stock Subscribed			
203, 206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
210	Capital Stock			
211	Other Paid - In Capital		14 947 224	
211	Discount On Capital Stock		14,847,324	14,847,324
213	Capital Stock Expense		-	-
214-215	Retained Earnings	F-16	5,496,492	5,932,124
216	Reacquired Capital Stock			-
218	Proprietary Capital			
	(Proprietorship and Partnership Only)		-	-
	Total Equity Capital		\$20,347,391	\$20,783,022
	LONG TERM DEBT			
221	Bonds	F-15	-	-
222 *	Reacquired Bonds		-	-
223	Advances from Associated Companies	F-17	7,100,823	7,100,823
224	Other Long Term Debt	F-17	-	-
	Total Long Term Debt		\$7,100,823	\$7,100,823
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		241,700	158,809
232	Notes Payable	F-18	-	-
233	Accounts Payable to Associated Companies	F-18	(6,866,124)	(6,866,124)
234	Notes Payable to Associated Companies	F-18	i	-
235	Customer Deposits		60,925	74,689
236	Accrued Taxes		194,808	203,095
230	Accrued Interest	F-19	6,607	9,502
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest		-	-
240	Miscellaneous Current & Accrued Liabilities	F-20	11,486	9,480
2 / 1		1 20		
I	Total Current & Accrued Liabilities		\$(6,350,598)_	\$(6,410,549)

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET	
EQUITY CAPITAL AND LIABILITIES	

ACCT.	EQUIT CATTAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)		(b) (c)		
(4)	DEFERRED CREDITS	(0)	(d)	(e)
251	Unamortized Premium On Debt	F-13	¢	¢
252	Advances For Construction	F-13 F-20	»	2
252	Other Deferred Credits	F-20 F-21		
255	Accumulated Deferred Investment Tax Credits	Г-21	- <u>-</u>	
233	Accumulated Deletted Investment Tax Credits		-	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$ -	\$-
262	Injuries & Damages Reserve			-
263	Pensions and Benefits Reserve		-	-
265	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$24,033,725	\$24,059,702
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	19,656,337	20,354,581
	Total Net C.I.A.C.		\$4,377,387	\$3,705,122
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$ 698,146	\$ 847,410
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes - Other		(11,233)	63,441
	Total Accumulated Deferred Income Tax		\$686,913_	\$910,850
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$26,161,917	\$26,089,268_

COMPARATIVE OPERATI	NG STATEMENT
COMPANYE OF ERALL	

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)	
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$6,883,528	\$
	Net Operating Revenues		\$6,883,528	\$7,449,223
401	Operating Expenses	F-3(b)	\$ 4,321,091	\$ 4,221,384
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>1,816,100</u> (1,779,344)	\$ <u>1,712,519</u> (698,243)
	Net Depreciation Expense		\$36,756	\$1,014,276
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-
407	Amortization Expense (Other than CIAC)	F-3(b)		-
408	Taxes Other Than Income	W/S-3	856,318	914,692
409	Current Income Taxes	W/S-3	(21,103)	-
410.10	Deferred Federal Income Taxes	W/S-3	141,308	202,730
410.11	Deferred State Income Taxes	W/S-3	24,189	18,712
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	-	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	-	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	-	-
	Utility Operating Expenses		\$5,358,559	\$6,371,793_
	Net Utility Operating Income	\$1,524,970	\$1,077,429	
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-
413	Income From Utility Plant Leased to Others		-	-
414	Gains (losses) From Disposition of Utility Property		4,094	6,713
420	Allowance for Funds Used During Construction		1,585	6,562
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$1,530,648	\$1,090,705

 For each account, Column e should agree with Cloum f, g and h on F-3(b)

sc	WATER CHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	3,778,240	\$3,670,982	\$
\$	3,778,240	\$3,670,982_	\$
\$	2,134,157	\$ 2,087,226	\$ -
	806,869 (333,566)	<u>905,650</u> (364,677)	
\$	473,303	\$540,973	\$
	512,593	402,098	
	113,610	89,120	
	10,486	8,226	
	-	_	_
	-		-
\$	3,244,150	\$3,127,644	\$
\$	534,091	543,339	\$
—	3,762	- 2,951	
	3,678	2,885	
\$	541,530	\$549,175	\$

COMPARATIVE OPERATING STATEMENT (Cont'd)

* Total of Schedules W-3 / S-3 for all rate groups.

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Util	ity Operating Income [from page F-3(a)]		\$	1,530,648	\$1,090,705
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s		\$ -
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			_	Ì
419	Interest and Dividend Income		1 —	_	<u> </u>
421	Nonutility Income			-	
426	Miscellaneous Nonutility Expenses			-	-
	Total Other Income and Deductions		\$		\$
	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$	-	\$ -
409.2	Income Taxes			-	-
410.2	Provision for Deferred Income Taxes			-	-
411.2	Provision for Deferred Income Taxes - Credit			-	-
412.2	Investment Tax Credits - Net			-	-
412.3	Investment Tax Credits Restored to Operating Income			-	-
	Total Taxes Applicable To Other Income	•	\$		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	672,768	\$ 655,074
428	Amortization of Debt Discount & Expense	F-13		-	
429	Amortization of Premium on Debt	F-13		-	
	Total Interest Expense		\$	672,768	\$ <u>655,074</u>
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	-	\$-
434	Extraordinary Deductions			-	<u> </u>
409.3	Income Taxes, Extraordinary Items			-	-
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	857,881	\$435,631

COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

NONE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	23,590,348 \$	27,649,983
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	1 -	12,816,162	15,417,985
110	Accumulated Amortization	F-8	1 -	-	
271	Contributions In Aid of Construction	F-22		11,470,678	12,589,024
252	Advances for Construction	F-20	Ι	-	
	Subtotal		\$	(696,492) \$	(357,028)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		9,584,188	10,770,394
	Subtotal		\$	8,887,696 \$	10,413,366
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		-	-
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7		-	
	Working Capital Allowance (3)			266,770	260,903
	Other (Specify):				
			_		
	RATE BASE			9,154,465 \$	10,674,269
	NET UTILITY OPERATING INCOME			534,091 \$	543,339
ACHI	EVED RATE OF RETURN (Operating Income / Rat	te Base)	-	5.83%	5.09%

SCHEDULE OF YEAR END RATE BASE

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt		9,348,582 - 9,442,912 - 74,689 - - 910,850 -	47.27% 0.00% 47.75% 0.00% 0.38% 0.00% 4.61% 0.00%	11.17% 0.00% 6.71% 0.00% 6.00% 0.00% 0.00% 0.00% 0.00%	5.28% 0.00% 3.20% 0.00% 0.02% 0.00% 0.00% 0.00% 0.00%
Total	\$_	19,777,033	100.00%		8.50%

1 If the utility's capital structure is not used, explain which capital structure is used.

2 Should equal amounts on Schedule F-6, Column (g).

3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.17%	
Commission order approving Return on Equity:	PSC-10-0423-PAA-WS	

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.03%
Commission order approving AFUDC rate:	PSC-04-0262-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain) Short Term Debt	\$ <u>178,201,903</u> 	\$			\$(168,853,321) (170,557,088) 	\$ <u>9,348,582</u>
Total	\$359,187,442	\$			\$(339,410,409)	\$19,777,033
(1) Explain below all adjustments NOT APPLICABLE	made in Columns (e) and	(f):				

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$23,590,348_	\$27,649,983	\$	\$51,240,331
103	Property Held for Future Use				_
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	0	253,067		253,067
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$ 27,903,050	\$	\$ 51,493,398

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$			
Total Pla	ant Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization Accruals charged during year	\$	\$ 	\$	\$
Total Ac	cumulated Amortization	\$	\$	\$	\$
Net Acqu	uisition Adjustments	\$	\$	\$	\$

F-7

YEAR OF REPORT 31-Dec-11

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

	T	ATION (ACC	1. 1	00) AND AMOR	TIZATION (ACCT.	110)	
DESCRIPTION (a)		WATER (b)	W	ASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION							
Account 108							
Balance first of year	\$	12,067,581	\$	14,617,143			26,684,724
Credit during year: Accruals charged to: Account 108.1 (1)	\$	806,869		905,650	¢		1,712,519
Account 108.2 (2)	°	800,809	ı –	905,050	°	ı –	1,712,519
Account 108.3 (2)	1 —	<u> </u>	-				
Other Accounts (specify):	1-	(23,316)	-	(67,915)			(91,231)
			1 -				-
Salvage Other Credits (Specify):			-				-
Total Credits	\$	783,553	\$	837,735	\$-	\$	1,621,288
Debits during year:							
Book cost of plant retired		34,971	_	36,892			71,863
Cost of Removal	-		-				·
Other Debits (specify): Accting adjustments mandated by FPSC			-				
Total Debits	\$	34,971	 \$	36,892	\$	\$	71,863
Balance end of year	\$	12,816,162	 \$ =	15,417,985	 \$	 \$ 	28,234,148
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$						
Credit during year: Accruals charged to:	\$		Ĺ	_	\$	Ţ	
Account 110.2 (2)	1		ľ-		ľ	ı —	-
Other Accounts (specify):		-		-			-
Total credits	\$	•	\$	-	\$-	\$	-
Debits during year:							
Book cost of plant retired Other debits (specify):	-		-				
Total Debits	\$	-	\$	-	\$	\$	-
Balance end of year	\$	-	\$ 		\$	 \$ 	-

-1 Account 108 for Class B utilities.

-2 Not applicable for Class B utilities.

-3 Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURIN	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
030443-WS	\$		\$62,144
Total	\$		\$62,144

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric	\$ <u>250</u>
Total Special Deposits	\$250
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

Report hereunder all investments and special funds car		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$ 	\$
Total Investment in Associated Companies	-	\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B U NONE	Jtilities: Account 127):	\$
Total Special Funds		\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			TOTAL	
(a)			(b)	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				
Water	\$	477,667		
Wastewater		374,701		
Other				
Total Customer Accounts Receivable			\$ 852,368	
OTHER ACCOUNTS RECEIVABLE (Account 142):			¢ 001,000	_
	\$			
Total Other Accounts Receivable			\$ -	
NOTES RECEIVABLE (Account 144):	T			
NOTES RECEIVABLE (Account 144).	\$			
Total Notes Receivable			\$	
			¢ 050.260	
Total Accounts and Notes Receivable			\$852,368	_
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	\$	(8,838)		
Provision for uncollectibles for current year	\$	1,292	4	
Collection of accounts previously written off		1,272		
Utility Accounts				
Others				
Total Additions	¢			
	\$		4	
Deduct accounts written off during year: Utility Accounts				
Others				
Total accounts written off	\$	-		
Balance end of year			\$(7,546	5)
			(.,	<u> </u>
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	Г		\$844,822	-

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Water Service Corp.	\$\$42,261
Total	\$1,542,261

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% % % % % % % % %	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Assets	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) RATE CASE	\$62,144 	\$
Total Deferred Rate Case Expense	\$62,144	\$347,284
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): OTHER DEFERRED MAINTENANCE	\$	\$ <u>20,900</u>
Total Other Deferred Debits	\$24,527	\$20,900_
REGULATORY ASSETS (Class A Utilities: Account. 186.3): NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$86,671	\$368,184

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		1 0 0 \$3,575 0
REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		0 0 0 \$0 0

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%		\$
	%		·
	%	· · · · · · · · · · · · · · · · · · ·	
	%		
	<i>%</i>	· · · · · · · · · · · · · · · · · · ·	
- <u> </u>	%		
	%		
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

- 1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 5,496,492
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$\$
	Total Debits:	\$ -
435	Balance Transferred from Income {income/(loss)}	\$ 435,631
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
	- our - PFrobunto Longino Samingo	
Total Re	etained Earnings	\$5,932,124
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223 Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$7,100,823
Total	\$7,100,823

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%	· · · · · · · · · · · · · · · · · · ·	·
	%		
	%		
	%		
	%		
Total			¢
10(4)			

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL FIXED OR		AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): NONE	% 		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	% % <td< td=""><td></td><td>\$</td></td<>		\$
Total Account 234			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$(6,866,124)
Total	\$(6,866,124)_

	ACCOUNTS 237				
			ST ACCRUED		
	BALANCE		NG YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
	\$		\$	\$	\$
UTILITIES INC INTERCOMPANY INTEREST			653,046	653,046	-
Total Account 237.1	\$		\$ 653,046	\$ 653,046	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$6,607		\$ 4,113	\$ (867)	\$ 9,502
MISC ITEMS			(2,085)		
					-
T . 1 4	• • • • • •				
Total Account 237.2	\$6,607		\$2,028	\$ (867)	\$9,502
Total Account 237 (1)	\$6,607		\$655,074	\$ 652,179	\$9,502
	<u> </u>				
INTEREST EXPENSED:			¢ (55.07.1		
Total accrual Account 237			\$ 655,074		-2 (a), Beginning and
				Ending Balance	e of Accrued Interest.
				(2) Must agree to F	
				Year Interest Ex	pense
Nat Interact Expansed to Associat No. 407 (2)			\$ 655.074		
Net Interest Expensed to Account No. 427 (2)			\$655,074		

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

YEAR OF REPORT 31-Dec-11

UTILITY NAME: SANLANDO UTILITIES CORPORATION

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
DEFERRED REVENUE	\$9,480_
Total Miscellaneous Current and Accrued Liabilities	\$9,480

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DI ACCT. DEBIT (c)	EBITS AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
NONE	\$		\$	\$	\$
Total	\$		\$	\$	\$

* Report advances separately by reporting group, designating water or wastewater in column (a).

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2): \$ 	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

OTHER DEFERRED CREDITS ACCOUNT 253

F-21

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)	
Balance first of year	\$11,450,860	\$12,582,865_	\$	\$24,033,725	
Add credits during year:	\$19,818_	\$ <u>6,160</u>	\$	\$25,977	
Less debit charged during the year	\$	\$	\$	\$	
Total Contribution In Aid of Construction	\$11,470,678	\$12,589,024	\$	\$24,059,702	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$9,250,621	\$10,405,717	\$	\$19,656,338_
Debits during the year:	\$333,566	\$364,677	\$	\$698,243
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$9,584,188	\$	\$	\$20,354,581

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$435,631
Reconciling items for the year: Taxable income not reported on books: GOS adj Income adj Adj		(11,912) 247,418 (581,688)
Deductions recorded on books not deducted for return: Amortization ITC Excess Tax Depreciation over Book Depreciation Tap in Fees CIA Property		(101,652)
Int During Construction Def. Maint. CY additions Def. Maint. CY amortization Def. Rate Case CY additions Def. Rate Case CY amortization		(10,776) 24,527 (215,519) 62,144
Organization Exp-Amort Bad Debts CY Current FIT (725) Deferred FIT (731) Deferred SIT (732)		(69,689) (1,292) 0 202,730 18,712
Income recorded on books not included in return: Interest During Construction		
Transportation Depr Expenses		
Deduction on return not charged against book income: Meals		1,366
Federal tax net income		\$0
Computation of tax : 0 <u>34%</u> 0		

WATER OPERATION SECTION

SANLANDO UTILITIES CORPORATION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. under the same tariff should be assigned a group number. Each individual should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the The water engineering schedules (W-11 through W-15) must be filed for of All of the following water pages (W-2 through W-15) should be complete by group number.	l system which has not bee group in total. each system in the group.	en consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	247W	
		<u> </u>
		•••

SYSTEM NAME / COUNTY :

Seminole County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 23,590,348
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	12,816,162
110	Accumulated Amortization	F-8	-
271	Contributions In Aid of Construction	W-7	11,470,678
252	Advances for Construction	F-20	-
	Subtotal		\$(696,492)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 9,584,188
	Subtotal		\$8,887,696
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WATER RATE BASE		\$9,154,465_
	WATER OPERATING INCOME	W-3	\$534,091
RN (Water C	perating Income / Water Rate Base)		5.83%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> W-2 GROUP _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY : Seminole County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)		
	UTILITY OPERATING INCOME					
400	Operating Revenues	W-9	\$	3,778,240		
469	Less: Guaranteed Revenue and AFPI	W-9		-		
	Net Operating Revenues					
401	Operating Expenses	W-10(a)	\$	2,134,157		
403	Depreciation ExpenseW-6(a)Less: Amortization of CIACW-8(a)			806,869 (333,566)		
	Not Description Engener		\$	473,303		
106	Net Depreciation Expense	F-7	\$	475,505		
406	Amortization of Utility Plant Acquisition Adjustment	F-7				
407	Amortization Expense (Other than CIAC)	F-8		-		
408.1	Taxes Other Than Income Utility Regulatory Assessment Fee					
408.11	Property Taxes		1	245,885		
408.12	Payroll Taxes		1	78,107		
408.13	Other Taxes and Licenses		1	188,602		
408	Total Taxes Other Than Income		\$	512,593		
409.1	Income Taxes			-		
410.1	Deferred Federal Income Taxes			113,610		
410.11	Deferred State Income Taxes			10,486		
411.1	Deferred Income Taxes - Credit			-		
412.1	Investment Tax Credits Deferred to Future Periods			-		
412.11	Investment Tax Credits Amortized			-		
	Utility Operating Expenses		\$	3,244,150		
	Utility Operating Income		\$	534,091		
	Add Back:					
469	Guaranteed Revenue (and AFPI)	W-9	\$	-		
413	Income From Utility Plant Leased to Others			-		
414	Gains (losses) From Disposition of Utility Property			3,762		
420	Allowance for Funds Used During Construction			3,678		
	Total Utility Operating Income		\$	541,530		

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Seminole County

ACCT. NO. (a)	ACCOUNT NAME (b)		PREVIOUS YEAR (c)		ADDITIONS (d)	RETI	REMENTS (e)		CURRENT YEAR (f)
301	Organization	\$	-	\$	-	\$		\$	-
302	Franchises	1 -	147,067	-	(5)				147,062
303	Land and Land Rights	1 -	97,125		10				97,135
304	Structures and Improvements	1 -	3,126,403	-	61,129		3,742		3,183,790
305	Collecting and Impounding Reservoirs	1 -	-	-	-				-
306	Lake, River and Other Intakes	1 -	-	-	-				-
307	Wells and Springs	1 -	828,617	_	1,332				829,949
308	Infiltration Galleries and Tunnels	1 -	138,232		-				138,232
309	Supply Mains	1 -	1,391		-				1,391
310	Power Generation Equipment	1 -	3,729	-	385				4,115
311	Pumping Equipment	1 -	3,288,912	-	57,630		18,847		3,327,696
320	Water Treatment Equipment	1 -	398,675	-	921				399,596
330	Distribution Reservoirs and Standpipes	1 -	1,056,444		1,921		820		1,057,545
331	Transmission and Distribution Mains	1 -	7,868,345	-	71,282		2,575		7,937,052
333	Services	1 -	1,519,535		84,380		7,713		1,596,203
334	Meters and Meter Installations	1 -	1,518,748		166,859				1,685,607
335	Hydrants		749,525		8,096		1,274		756,348
336	Backflow Prevention Devices	1 -	675		-				675
339	Other Plant Miscellaneous Equipment		7,418		206				7,625
340	Office Furniture and Equipment		1,367,264		33,754				1,401,018
341	Transportation Equipment	1 -	519,472		69,034				588,507
342	Stores Equipment		-		-				-
343	Tools, Shop and Garage Equipment	1 -	244,058		3,298				247,356
344	Laboratory Equipment] [15,066		1,216				16,282
345	Power Operated Equipment		1,077		15				1,092
346	Communication Equipment		92,559		1,367				93,926
347	Miscellaneous Equipment		58,168		832				59,000
348	Other Tangible Plant		12,972		177				13,148
	TOTAL WATER PLANT	\$_	23,061,479	\$_	563,840	\$	34,971	\$_	23,590,348

WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP _____

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Seminole County

WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
ACCT.		CURRENT	INTANGIBLE	OF SUPPLY	WATER	AND	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	AND PUMPING	TREATMENT	DISTRIBUTION	PLANT
				PLANT	PLANT	PLANT	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$	\$	\$	\$	\$	\$
302	Franchises	147,062	147,062				A CONTRACTOR OF THE OWNER
303	Land and Land Rights	97,135		97,135		-	
304	Structures and Improvements	3,183,790	100000	228,051	£,0000,9427	the second s	283,433
305	Collecting and Impounding Reservoirs	-	CONTRACTOR OF	-	The second second	Discourse of the second	10 - 10
306	Lake, River and Other Intakes	-	1212125-0	-	Contraction of the second	121 1 Start Service	A STREET OF STREET
307	Wells and Springs	829,949	100000	829,949	COLORADO DE	100 COM 200 CO	the second s
308	Infiltration Galleries and Tunnels	138,232	CONTRACTOR OF A	138,232	1. 12	12 CONTRACTOR	1
309	Supply Mains	1,391	LATER COMPLETE	1,391	CONTRACTOR OF	and the second	1
310	Power Generation Equipment	4,115	PROPERTY CONTRACTOR	4,115	11551	1	Contraction of the local states
311	Pumping Equipment	3,327,696	100 C	3,327,096	-		1
320	Water Treatment Equipment	399,596	120000000	POLINE OW	399,596		100 00 00 A 101
330	Distribution Reservoirs and Standpipes	1,057,545	and the second second	1	120 - B.M.	1,057,545	No. And And
331	Transmission and Distribution Mains	7,937,052	284 C	2 0/8 1/2	10.00	7,937,052	200 00 00 00 00 00
333	Services	1,596,203	Concerne and the second	and the	Carlo and a state	1,596,203	and the second second
334	Meters and Meter Installations	1,685,607	64 C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12.	1,685,607	10-10-17 Bar 1-18-19
335	Hydrants	756,348	PL	and the state of	100	756,348	ALC: NO. OF
336	Backflow Prevention Devices	675	1.00 million (1.000 million (1.000		Section States	675	10 10 10
339	Other Plant Miscellaneous Equipment	7,625	-	-	-	7,625	ALL COLLEGE AND
340	Office Furniture and Equipment	1,401,018					1,401,018
341	Transportation Equipment	588,507					588,507
342	Stores Equipment	-					-
343	Tools, Shop and Garage Equipment	247,356				1 4.1 - 2 = 1	247,356
344	Laboratory Equipment	16,282					16,282
345	Power Operated Equipment	1,092					1,092
346	Communication Equipment	93,926					93,926
347	Miscellaneous Equipment	59,000					59,000
348	Other Tangible Plant	13,148					13,148
	TOTAL WATER PLANT	\$	\$147,062	\$4,626,568	\$3,061,503_	\$13,041,053_	\$2,714,161

SYSTEM NAME / COUNTY : Seminole County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
301 302	Organization Franchises	40		2.50%
<u> </u>		32		3.13%
304	Structures and Improvements Collecting and Impounding Reservoirs	$\frac{32}{50}$		2.00%
305	Lake, River and Other Intakes	40		2.50%
300	Wells and Springs	$\frac{40}{30}$		3.33%
307	Infiltration Galleries and Tunnels	40		2.50%
308	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	20		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	15		6.67%
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	40	······································	2.50%
341	Transportation Equipment	5		20.00%
342	Stores Equipment	18		5.56%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant	10		10.00%
Wa	ter Plant Composite Depreciation Rate *			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY : Seminole County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

АССТ.		BALANCE AT BEGINNING	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS
NO.	ACCOUNT NAME	OF YEAR	ACCRUILD	CREDITS	(d+e)
(a)	(b)	(c)	(d)	(e)	(t)
(/					(-)
301	Organization	\$ 20	\$-	\$-	\$-
302	Franchises	33,290	3,678	(2)	3,676
304	Structures and Improvements	673,990	95,565	998	96,562
305	Collecting and Impounding Reservoirs	-	-	-	-
306	Lake, River and Other Intakes	-	-	-	-
307	Wells and Springs	559,827	27,642	-	27,642
308	Infiltration Galleries and Tunnels	10,427	3,690	-	3,690
309	Supply Mains	63	40	-	40
310	Power Generation Equipment	343	203	-	203
311	Pumping Equipment	1,593,041	165,444	0	165,444
320	Water Treatment Equipment	255,644	18,151	0	18,151
330	Distribution Reservoirs and Standpipes	730,640	28,566	0	28,566
331	Transmission and Distribution Mains	4,215,584	184,435	0	184,436
333	Services	724,733	38,942	0	38,942
334	Meters and Meter Installations	1,404,869	22,189	(1,600)	20,589
335	Hydrants	404,581	16,738	(0)	16,738
336	Backflow Prevention Devices	60	45	-	45
339	Other Plant Miscellaneous Equipment	1,086	340	-	340
340	Office Furniture and Equipment	735,812	140,454	10,014	150,468
341	Transportation Equipment	435,699	42,638	(39,664)	2,974
342	Stores Equipment	-		-	-
343	Tools, Shop and Garage Equipment	181,084	12,747	2,190	14,937
344	Laboratory Equipment	5,647	167	123	290
345	Power Operated Equipment	17	-	43	43
346	Communication Equipment	81,084	4,493	1,366	5,859
347	Miscellaneous Equipment	19,995	639	3,215	3,854
348	Other Tangible Plant	46	62	-	62
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$12,067,581	\$806,869	\$(23,316)	\$783,553

* Specify nature of transaction

OTHER CREDITS column (E) * are due to allocation of UIF plant

Use () to denote reversal entries.

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Seminole County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l) (k)
301	Organization	\$ -	\$ -	\$	\$ -	\$ 20
302	Franchises	-	-		-	36,967
304	Structures and Improvements	3,742	-		3,742	766,810
305	Collecting and Impounding Reservoirs	_	-		-	-
306	Lake, River and Other Intakes	-	-		-	-
307	Wells and Springs	-			-	587,469
308	Infiltration Galleries and Tunnels	-	-		-	14,117
309	Supply Mains	-	-		-	102
310	Power Generation Equipment	-	-		-	546
311	Pumping Equipment	18,847	-		18,847	1,739,638
320	Water Treatment Equipment	-	-		-	273,796
330	Distribution Reservoirs and Standpipes	820	-		820	758,387
331	Transmission and Distribution Mains	2,575	-		2,575	4,397,444
333	Services	7,713	-		7,713	755,962
334	Meters and Meter Installations	-	-		-	1,425,458
335	Hydrants	1,274	-		1,274	420,045
336	Backflow Prevention Devices	-	-		-	105
339	Other Plant Miscellaneous Equipment	-	-		-	1,426
340	Office Furniture and Equipment	-	-		-	886,279
341	Transportation Equipment	-	-		-	438,673
342	Stores Equipment	-	-		-	-
343	Tools, Shop and Garage Equipment	-	-		-	196,021
344	Laboratory Equipment	-	-		-	5,937
345	Power Operated Equipment		-		-	60
346	Communication Equipment	-	-		-	86,943
347	Miscellaneous Equipment	-	-			23,849
348	Other Tangible Plant	-				108
TOTAL	WATER ACCUMULATED DEPRECIATION	\$34,971	\$	\$	\$34,971	\$12,816,162

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY : Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$11,450,860
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u> </u>
Total Credits		\$19,818_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	\$11,470,678	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

W-7 GROUP _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY : Seminole County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Water Tap Fee Variable AdjustmentWater Tap Fee Variable AdjustmentWater Reserved Capacity Fee Variable AdjustmentWater Meter Installation Fee Variable AdjustmentWater Meter Installation Fee Variable AdjustmentWater Reserved Capacity Fee Variable AdjustmentWater Reserved Capacity Fee Variable Adjustment	1 1 1 1 1 1 1	\$	\$ <u>701</u> <u>150</u> <u>2,850</u> <u>787</u> <u>14,850</u> <u>480</u>
Total Credits			\$19,818_

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$\$\$\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$
Total debits	\$333,566
Credits during the year (specify) :	\$
Total credits	\$
Balance end of year	\$9,584,188

W-8(a)

GROUP _____

SYSTEM NAME / COUNTY : Seminole County

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		·
Total Credits		\$0

W-8(b) GROUP _____

SYSTEM NAME / COUNTY : Seminole County

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)
(a)	(b)	(c)	(u)	<u> </u>	(0)
460	Unmetered Water Revenue			\$	-
400	Metered Water Revenue:			Ť	
461.1	Sales to Residential Customers	11,793	11,761		3,053,309
461.2	Sales to Commercial Customers		11,701		439,071
461.2	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
461.6	Other Revenues				239,858
401.0	Ouler Revenues				259,658
	Total Metered Sales	11,793_	11,761	\$	3,732,238
	Fire Protection Revenue:				
462.1	Public Fire Protection				-
462.2	Private Fire Protection				11,676
	Total Fire Protection Revenue			\$	11,676
464	Other Sales To Public Authorities				-
465	Sales To Irrigation Customers				-
466	Sales For Resale				-
467	Interdepartmental Sales				-
	Total Water Sales	11,793	11,761	\$	3,743,915
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowand	e for Funds Prudently I	Invested or AFPI)	\$	
470	Forfeited Discounts			1	-
471	Miscellaneous Service Revenues			1	74
472	Rents From Water Property	······································	18 fra - 19 - 19 - 19 - 19 - 19 - 19 - 19 - 1	1	•
473	Interdepartmental Rents			1	-
474	Other Water Revenues	·····			34,252
	Total Other Water Revenues			\$	34,326
	Total Water Operating Revenues			\$	3,778,240

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Accruals are recorded in account 461.1.

SYSTEM NAME / COUNTY : Seminole County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
		\$ 592,116	\$	\$ 59,898
601	Salaries and Wages - Employees Salaries and Wages - Officers,	\$5	۵ <u>,070</u>	·
(02	Directors and Majority Stockholders	94,914		-
603 604	Employee Pensions and Benefits	198,219	17,281	17,281
604	Purchased Water	25	25	and the s
610	Purchased Power	379,855		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
615	Fuel for Power Purchased	575,655		and the set
618	Chemicals	178,431	29,739	29,739
618	Materials and Supplies	128,606	16,076	16,076
620	Contractual Services-Engineering	2,675		
632	Contractual Services - Accounting	16,764		
632	Contractual Services - Accounting	1,831		
634	Contractual Services - Legar Contractual Services - Mgt. Fees	1,051		
635	Contractual Services - Mgl. rees			
636	Contractual Services - Testing	97,442	12,180	12,180
641	Rental of Building/Real Property	1,303		12,100
642	Rental of Equipment	90	15	15
650	Transportation Expenses	89,614	11,202	11,202
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other	98,935	12,367	12,367
660	Advertising Expense		12,501	
	Regulatory Commission Expenses		The second second	
666	- Amortization of Rate Case Expense	34,826		
667	Regulatory Commission ExpOther	5,540		
668	Water Resource Conservation Exp.			and the second
670	Bad Debt Expense	7,429	No Townson	ANT CONTRACTOR
675	Miscellaneous Expenses	205,541	25,693	25,693
	Total Water Utility Expenses	\$2,134,157	\$184,475	\$184,450

W-10(a)

GROUP _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY :

Seminole County

WATER EXPENSE ACCOUNT MATRIX					
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ <u>59,898</u> <u>17,281</u> <u>379,855</u> <u>-</u> <u>29,739</u> <u>16,076</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>12,180</u> <u>-</u> <u>15</u>	\$ <u>59,898</u> <u>-</u> <u>17,281</u> <u>29,739</u> <u>16,076</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>12,180</u> <u>-</u> <u>15</u>	\$ <u>59,898</u> <u>-</u> 17,281 <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u>	\$ 59,898 	\$ <u>53,793</u> <u>-</u> <u>15,520</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u>	\$ <u>178,937</u> <u>94,914</u> 79,010 <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>16,076</u> <u>-</u> <u>16,764</u> <u>1,831</u> <u>-</u> <u>12,180</u> <u>1,303</u> <u>-</u>
11,202 	11,202 	11,202 	11,202 	11,202 12,367 12,367 7,429 25,693 \$ 154,259	11,202

W-10(b) GROUP _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY :

SANLANDO/SEMINOLE Combined

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLI TO CUSTOMERS (Omit 000's) (f)
January	0.000	148.727	1.890	146.837	170.942
February	0.055	152.811	1.287	151.580	155.49
March	0.056	221.134	1.883	219.307	222.664
April	0.011	225.939	0.610	225.340	214.509
May	0.001	326.972	1.298	325.675	289.419
June	0.000	269.183	0.668	268.515	258.961
July	0.000	202.450	0.826	201.624	222.000
August	0.000	170.129	1.409	168.720	176.47
September	0.117	148.265	0.661	147.721	134.53
October	0.000	137.321	1.302	136.019	205.19
November	0.000	148.245	0.940	147.305	202.242
December	0.000	169.813	0.594	169.219	201.18
Total for Year	0.240	2,320.989	13.368	2,307.861	2,453.612
If water is purchased for resale, indicate the following: Vendor Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:					
NONE					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Des Pinar Well #1	590 gpm	566,400	Ground Water
Des Pinar Well #1A	2,700 gpm	2,592,000	Ground Water
Des Pinar Well #2	1,600 gpm	1,536,000	Ground Water
Des Pinar Well #2A	1,800 gpm	1,728,000	Ground Water
Des Pinar Well #2B		N/A	Ground Water
CONTINUED ON NEXT PAGE			

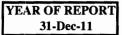
W-11 GROUP _____ SYSTEM _____

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : <u>SANLANDO/SEMINOLE</u>

		Based on 16 hrs/day	
List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Knollwood Well #3 Knollwood Well #4 Wekiva Well #5 Wekiva Well #6 Wekiva Well #7 Wekiva Well #8 Wekiva Well #9	350 gpm 1,000 gpm 1,250 gpm 1,250 gpm 1,500 gpm 3,500 gpm 2,000 gpm	336,000 960,000 1,200,000 1,200,000 1,440,000 3,360,000 1,920,000	Ground Water Ground Water Ground Water Ground Water Ground Water Ground Water



SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u> DES PINAR

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	6.261 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tanks &	High Service Pumps
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): _	Aeration, Chlorin	ation, Corrosion Control
LIM	E TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
1	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	N/A
Gravity (in GPM/square feet) N/A	Manufacturer:	N/A

W-12
GROUP
SYSTEM

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u> KNOLLWOOD

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	0.576 mgd		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Hydropneumatic	Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): _	Aeration, Chlorination		
	E TREATMENT		
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A	
FILTRATION			
Type and size of area:			
Pressure (in square feet): N/A	Manufacturer:	N/A	
Gravity (in GPM/square feet) N/A	Manufacturer:	N/A	

	W-12
GROUP	
SYSTEM	

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u> WEKIVA HUNT CLUB

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	11.088 mgd				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	High Service Pun	1ps			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorination, Corrosion Control				
LIM	IE TREATMENT				
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A			
FILTRATION					
Type and size of area:					
Pressure (in square feet): <u>N/A</u>	Manufacturer:	N/A			
Gravity (in GPM/square feet) N/A	Manufacturer:	N/A			

W-12 GROUP _____ SYSTEM _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY :

SANLANDO/SEMINOLE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
Residential 5/8"		1.0	6,153	6,153
Residential 1"	Displacement	2.5	3,320	8,300
Residential 1.5"	Displacement	5.0	16	80
5/8"	Displacement	1.0	182	182
3/4"	Displacement	1.5		0
1"	Displacement	2.5	241	603
1 1/2"	Displacement or Turbine	5.0	135	675
2"	Displacement, Compound or Turbine	8.0	132	1,056
3"	Displacement	15.0	14	210
3"	Compound	16.0	4	64
3" Turbine		17.5	2	35
4" Displacement or Compound		25.0	6	150
4" Turbine		30.0		0
6" Displacement or Compound		50.0	4	200
6"	Turbine	62.5		0
8"	Compound	80.0	2	160
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
		Total Water Syste	m Meter Equivalents	17,868

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

	lation:

2,453.612/365/350=19,206 ERC's

W-13 GROUP_____ SYSTEM_____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY SANLANDO/SEMINOLE

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. <u>22,028</u>
2. Maximum number of ERCs * which can be served22.028
3. Present system connection capacity (in ERCs *) using existing lines. <u>22,028</u>
4. Future connection capacity (in ERCs *) upon service area buildout. 22,028
5. Estimated annual increase in ERCs *. <u>30-50</u>
6. Is the utility required to have fire flow capacity? <u>Yes</u> If so, how much capacity is required? <u>Varies by type of use</u>
7. Attach a description of the fire fighting facilities. <u>Hydrants and private fire services are capable</u> of providing required fire flow.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP? 2011
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin?N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3591121
12. Water Management District Consumptive Use Permit # 160
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?N/A

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14				
GROUP				
SYSTEM	<u>Sanlando</u>			

WASTEWATER OPERATION SECTION

SANLANDO UTILITIES CORPORATION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidate under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number. CERTIFICATE GROUP NUMBER NUMBER SYSTEM NAME / COUNTY 189S SANLANDO / SEMINOLE

SYSTEM NAME / COUNTY : Seminole County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 27,649,983
	Less:		
100	Nonused and Useful Plant (1)		15 417 000
108	Accumulated Depreciation	S-6B	15,417,986
110	Accumulated Amortization	F-8	-
271	Contributions In Aid of Construction	S-7	12,589,024
252	Advances for Construction	F-20	
	Subtotal		\$(357,028)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 10,770,394
	Subtotal		\$10,413,366
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-
	Working Capital Allowance (3)		260,903
	Other (Specify):		-
	WASTEWATER RATE BASE		
WASTEWATER OPERATING INCOME S-3			\$543,339
ACHIE	5.09%		

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

S-2 GROUP _____

⁽³⁾ Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY :

Seminole County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
100	UTILITY OPERATING INCOME	5.04	¢ 2.670.092
400	Operating Revenues	S-9A S-9A	\$3,670,982
530	Less: Guaranteed Revenue (and AFPI)	5-9A	
	Net Operating Revenues		\$3,670,982
401	Operating Expenses	S-10A	\$ 2,087,226
403	Depreciation Expense	S-6A	905,650
	Less: Amortization of CIAC	S-8A	(364,677)
	Net Depreciation Expense		\$ 540,973
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	-
408.1	Taxes Other Than Income Utility Regulatory Assessment Fee		
408.11	Property Taxes		192,882
408.12	Payroll Taxes		61,270
408.13	Other Taxes and Licenses		147,947
408	Total Taxes Other Than Income		\$ 402,098
409.1	Income Taxes		-
410.1	Deferred Federal Income Taxes		89,120
410.11	Deferred State Income Taxes		8,226
411.1	Provision for Deferred Income Taxes - Credit		-
412.1	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		-
	Utility Operating Expenses		\$3,127,644
	Utility Operating Income		\$543,339
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		2,951
420	Allowance for Funds Used During Construction		2,885
	Total Utility Operating Income		\$549,175

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Seminole County

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
351	Organization	\$ -	\$ -	\$	\$ -
352	Franchises	3,182	-		3,182
353	Land and Land Rights	203,894	-		203,894
354	Structures and Improvements	8,157,182	41,123	13,584	8,184,721
355	Power Generation Equipment	2,525	19		2,544
360	Collection Sewers - Force	132,985	7,345	6,658	133,671
361	Collection Sewers - Gravity	7,748,983	34,379	137	7,783,225
362	Special Collecting Structures	-	-		-
363	Services to Customers	215,640	1,103		216,744
364	Flow Measuring Devices	2,907	419		3,325
365	Flow Measuring Installations	-	-		-
366	Reuse Services	57,622	-		57,622
367	Reuse Meters and Meter Installations	16,263	1,540		17,803
370	Receiving Wells	-	-		-
371	Pumping Equipment	124,678	99,600		224,278
374	Reuse Distribution Reservoirs	15,553	76		15,630
375	Reuse Transmission and				
	Distribution System	6,635,822	1,183		6,637,004
380	Treatment and Disposal Equipment	1,492,024	72,941	16,513	1,548,452
381	Plant Sewers	-	22,989		22,989
382	Outfall Sewer Lines	644,005	-		644,005
389	Other Plant Miscellaneous Equipment	52,510	266		52,776
390	Office Furniture and Equipment	1,107,422	(8,408)	-	1,099,014
391	Transportation Equipment	420,749	40,899		461,648
392	Stores Equipment	-	-		
393	Tools, Shop and Garage Equipment	197,676	(3,640)		194,036
394	Laboratory Equipment	12,202	569		12,772
395	Power Operated Equipment	872	(15)		857
396	Communication Equipment	74,969	(1,290)		73,679
397	Miscellaneous Equipment	47,114	(832)		46,282
398	Other Tangible Plant	10,007	(177)		9,831
	Total Wastewater Plant	\$27,376,786	\$310,089	\$36,892	\$27,649,983

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP _____

UTILITY NAME: SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Seminole County

	WASTEWATER UTILITY PLANT MATRIX								
		.1	.2	.3	.4	.5 RECLAIMED	.6 RECLAIMED	.7	
ACCT. NO.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL	
NU.		PLANT	PLANT	PUMPING PLANT	AND DISPOSAL	TREATMENT PLANT	DISTRIBUTION PLANT	PLANT	
(a)	(b)		(h)	PLANI (i)	(j)	(i)	PLANI (j)	(k)	
351	Organization	(g)	the second se	\$					
351	Franchises	3,182	₽						
353	Land and Land Rights	5,182	203,894					and the second	
353	Structures and Improvements		2,350	3,206,701	4,744,442			231,228	
355	Power Generation Equipment		2,544	5,200,701					
360	Collection Sewers - Force		133,671						
361	Collection Sewers - Gravity		7,783,225						
362	Special Collecting Structures							 Arrowski stanický stalický stalický stalický stalický stalický stalický stalický stalický stalický stalický stalický stalic Stalický stalický s	
363	Services to Customers		216,744						
364	Flow Measuring Devices		3,325						
365	Flow Measuring Installations								
366	Reuse Services		57,622				Same and a free all of the second second second second		
367	Reuse Meters and Meter Installations		17,803				-		
370	Receiving Wells								
371	Pumping Equipment			224,278		Provincios de Mariadade, considerativade	-		
374	Reuse Distribution Reservoirs			15,630		-			
375	Reuse Transmission and								
	Distribution System			6,637,004			-		
380	Treatment and Disposal Equipment				1,548,452	-			
381	Plant Sewers			and the second	-	22,989			
382	Outfall Sewer Lines				644,005				
389	Other Plant Miscellaneous Equipment	-	2,396	22,803	21,213	6,364	-		
390	Office Furniture and Equipment	and the second						1,099,014	
391	Transportation Equipment							461,648	
392	Stores Equipment								
393	Tools, Shop and Garage Equipment							194,036	
394	Laboratory Equipment							12,772	
395	Power Operated Equipment							857	
396	Communication Equipment					and the second		73,679	
397	Miscellaneous Equipment							46,282	
398	Other Tangible Plant		and the second s		44. The second se	and the second		9,831	
	Total Wastewater Plant	\$3,182_	\$8,423,575	\$ 10,106,416	\$ 6,958,113	\$29,352	\$	\$	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY : Seminole County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
351	Organization			
352	Franchises	40		2.50%
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations	38		2.63%
366	Reuse Services	40		2.50%
367	Reuse Meters and Meter Installations	20		5.00%
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18		5.56%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	40		2.50%
39 1	Transportation Equipment	5		20.00%
392	Stores Equipment	18		5.56%
393	Tools, Shop and Garage Equipment	16		6.25%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment	15		6.67%
398	Other Tangible Plant	10		10.00%
Waster	water Plant Composite Depreciation Rate *			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Seminole County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a)	(b)	(c)	(d)	(e)	(1)
301	Organization	\$ 0 5	5 - 5	-	\$ -
302	Franchises	5,354	80	-	80
354	Structures and Improvements	5,789,362	281,493	(7,098)	274,395
355	Power Generation Equipment	213	126	-	126
360	Collection Sewers - Force	59,197	4,627	(1)	4,626
361	Collection Sewers - Gravity	4,901,562	174,180	0	174,180
362	Special Collecting Structures	-	-	-	-
363	Services to Customers	(15,730)	5,683	(0)	5,683
364	Flow Measuring Devices	755	595	-	595
365	Flow Measuring Installations	-	-	-	-
366	Reuse Services	5,774	1,441	0	1,441
367	Reuse Meters and Meter Installations	2,196	869	0	869
370	Receiving Wells		-	-	-
371	Pumping Equipment	9,013	9,579	-	9,579
375	Reuse Transmission and			-	
	Distribution System	1,350,321	155,057	0	155,057
380	Treatment and Disposal Equipment	679,253	84,004	(0)	84,004
381	Plant Sewers	-	468	-	468
382	Outfall Sewer Lines	641,860	21,467	(0)	21,467
389	Other Plant Miscellaneous Equipment	6,015	2,436	0	2,436
390	Office Furniture and Equipment	595,974	110,283	(11,024)	99,259
391	Transportation Equipment	352,896	33,447	(42,231)	(8,784)
392	Stores Equipment	-	-	-	-
393	Tools, Shop and Garage Equipment	146,670	10,134	(3,037)	7,097
394	Laboratory Equipment	4,574	207	(123)	83
395	Power Operated Equipment	14	76	(43)	33
396	Communication Equipment	65,675	3,670	(1,142)	2,527
397	Miscellaneous Equipment	16,195	5,728	(3,215)	2,513
398	Other Tangible Plant	-	-		-
Tota	l Depreciable Wastewater Plant in Service	\$14,617,144	\$905,650	\$ (67,915)	\$ 837,735

* Specify nature of transaction. Use () to denote reversal entries. OTHER CREDITS column (E) * are due to allocation of UIF plant

ote reversal entries.

S-6(a) GROUP _____

UTILITY NAME: SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Seminole County

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
301	Organization	\$ -		\$	\$ -	\$ 0
302	Franchises	-	-		-	5,434
354	Structures and Improvements	13,584	-		13,584	6,050,172
355	Power Generation Equipment	-	-		-	340
360	Collection Sewers - Force	6,658	-		6,658	57,166
361	Collection Sewers - Gravity	137	-		137	5,075,604
362	Special Collecting Structures	-	-		-	-
363	Services to Customers				-	(10,046)
364	Flow Measuring Devices	-	-		-	1,351
365	Flow Measuring Installations	-	-		-	-
366	Reuse Services	-	-		-	7,215
367	Reuse Meters and Meter Installations	-				3,066
370	Receiving Wells	-	-		-	-
371	Pumping Equipment	-	-		-	18,592
375	Reuse Transmission and					
	Distribution System	-	-		-	1,505,379
380	Treatment and Disposal Equipment	16,513	-		16,513	746,743
381	Plant Sewers	-	-		-	468
382	Outfall Sewer Lines	-	-		-	663,327
389	Other Plant Miscellaneous Equipment	-	-		-	8,451
390	Office Furniture and Equipment	-	-		-	695,233
391	Transportation Equipment	-	-		-	344,113
392	Stores Equipment	-	-		-	-
393	Tools, Shop and Garage Equipment	-	-		-	153,767
394	Laboratory Equipment	-	-		-	4,657
395	Power Operated Equipment	-	-		•	47
396	Communication Equipment	-	-		-	68,202
397	Miscellaneous Equipment	-	-		-	18,708
398	Other Tangible Plant	-	-		-	-
Total	I Depreciable Wastewater Plant in Service	\$36,892	\$	\$	\$36,892	\$15,417,986

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

* Specify nature of transaction.

Use () to denote reversal entries.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY : Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$12,582,865_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$ 6,160
Total Credits	\$6,160	
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	\$12,589,024	

Explain all debits charged to Account 271 during the year below:

COA (-720,093)

S-7 GROUP _____ SYSTEM NAME / COUNTY : Seminole County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES		\$	\$
Total Credits	\$		

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION WASTEWAT					
	WASTEWATER				
(a)	(b)				
Balance first of year	\$10,405,717				
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$ <u>364,677</u>				
Total debits	\$364,677				
Credits during the year (specify) :	\$				
Total credits	\$				
Balance end of year	\$10,770,394				

S-8(a) GROUP _____ SYSTEM NAME / COUNTY : Seminole County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
ISLAND LAKE CENTER	Cash	6,160
		·
	· · · · · · · · · · · · · · · · · · ·	
Total Credits		\$6,160

S-8(b) GROUP _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY : Seminole County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
(4)	WASTEWATER SALES			
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues	9,202	9,226	\$ <u>324,843</u> 31,929 <u>-</u> <u>-</u> <u>141,923</u> -
521	Total Flat Rate Revenues	9,202	9,226	\$498,695_
522.1 522.2 522.3 522.4 522.5 522 522 523 524 525	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Total Measured Revenues Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues Total Wastewater Sales OTHER WASTEWATER REVENUES	9,202	9,226	2,313,759 335,792
530 531 532 534 535 536	\$ 			
	Total Other Wastewater Revenues	\$13,473_		

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

521.1 includes accruals

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)			
	RECLAIMED WATER SALES						
	Flat Rate Reuse Revenues:						
540.1	Residential Reuse Revenues			\$			
540.2	Commercial Reuse Revenues			-			
540.3	Industrial Reuse Revenues			-			
540.4	Reuse Revenues From						
	Public Authorities						
540.5	Other Revenues						
540	Total Flat Rate Reuse Revenues			\$			
	Measured Reuse Revenues:						
541.1	Residential Reuse Revenues		41	8,640			
541.2	Commercial Reuse Revenues						
541.3	Industrial Reuse Revenues			-			
541.4	Reuse Revenues From						
	Public Authorities			-			
541	Total Measured Reuse Revenues	S		\$8,640_			
544	544 Reuse Revenues From Other Systems						
	Total Reclaimed Water Sales						
	Total Wastewater Operating Revenues						

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

S-9(b) GROUP _____

SYSTEM NAME / COUNTY :

Seminole County

			.1	Y EXPENSE ACCO	.3	.4		.6
			•1	-2-			~	.0
							TREATMENT	TREATMENT
ACCT.		CURRENT	COLLECTION	COLLECTION	PUMPING	PUMPING	& DISPOSAL	& DISPOSAL
NO.	ACCOUNT NAME	YEAR	EXPENSES-	EXPENSES-	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
110.		1 LANK	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
701	Salaries and Wages - Employees	\$ 464,479	\$ 46,986	\$ 46,986	\$ 46,986	\$ 46,986	\$ 46,986	\$ 46,986
	Salaries and Wages - Officers,							
703	Directors and Majority Stockholders	74,454	-	-	-	-	-	-
704	Employee Pensions and Benefits	155,491	13,556	13,556	13,556	13,556	13,556	13,556
710	Purchased Sewage Treatment	-					-	
711	Sludge Removal Expense	147,099					147,099	-
715	Purchased Power	529,234	176,411		176,411		176,411	
716	Fuel for Power Purchased	-	-		-		-	
718	Chemicals	139,968	23,328	23,328	23,328	23,328	23,328	23,328
720	Materials and Supplies	103,622	12,953	12,953	12,953	12,953	12,953	12,953
731	Contractual Services-Engineering	2,099	-	-	-	-	-	-
732	Contractual Services - Accounting	13,151	-	-	-	-	-	_
733	Contractual Services - Legal	1,437	-	-	-	-		
734	Contractual Services - Mgt. Fees	-	-	-	-	-	-	-
735	Contractual Services - Testing	-	-	-	-	-	-	-
736	Contractual Services - Other	76,433	9,554	9,554	9,554	9,554	9,554	9,554
741	Rental of Building/Real Property	1,022	-	-	-	-	-	-
742	Rental of Equipment	71	12	12	12	12	12	12
750	Transportation Expenses	70,297	8,787	8,787	8,787	8,787	8,787	8,787
756	Insurance - Vehicle	-	-	-	-	-	-	
757	Insurance - General Liability	-	-	-	-		-	-
758	Insurance - Workman's Comp.	-	-					
759	Insurance - Other	77,608	9,701	9,701	9,701	9,701	9,701	9,701
760	Advertising Expense	-						
	Regulatory Commission Expenses							
766	- Amortization of Rate Case Expense	27,319					and the second second second	n dhealann a' tha an
767	Regulatory Commission ExpOther	4,346	-	-	-		-	
770	Bad Debt Expense	5,828						
775	Miscellaneous Expenses	193,268	24,158	24,158	24,158	24,158	24,158	24,158
То	Total Wastewater Utility Expenses \$ 2,087,226 \$ 325,448 \$ 149,036 \$ 325,447 \$ 149,036 \$ 472,547 \$ 149,036							\$149,036

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

S-10(a) GROUP _____ YEAR OF REPORT 31-Dec-11

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY :

Seminole County

		.7	.8	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
АССТ.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
1		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$42,197	\$ 140,364	\$	\$	\$	\$
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders		74,454	-	-	-	
704	Employee Pensions and Benefits	12,175	61,978	-	-	-	-
710	Purchased Sewage Treatment	가 있었던지, 신프라이션 # 1993년 - 1997년 - 1997년 1997년 - 1997년 -					
711	Sludge Removal Expense						
715	Purchased Power	-	· _	-		-	
716	Fuel for Power Purchased	-	-	-		-	
718	Chemicals	and the support of the support of the support		-	-	-	-
720	Materials and Supplies	12,953	12,953	-	-	-	-
731	Contractual Services-Engineering	-	2,099	-	-	-	-
732	Contractual Services - Accounting	-	13,151	-	-	-	_
733	Contractual Services - Legal	-	1,437	-	-	-	-
734	Contractual Services - Mgt. Fees	-	-	-	-	-	-
735	Contractual Services - Testing	-	-	-	-	-	-
736	Contractual Services - Other	9,554	9,554	-	-	-	-
741	Rental of Building/Real Property	-	1,022	-	-	-	-
742	Rental of Equipment	-	-	-	-		-
750	Transportation Expenses	8,787	8,787	-	-	-	-
756	Insurance - Vehicle	-	-	-	-	-	-
757	Insurance - General Liability	-	-	-	-	-	-
758	Insurance - Workman's Comp.	-	-	-	-	-	-
759	Insurance - Other	9,701	9,701	-	-	-	-
760	Advertising Expense		-				
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense	a the articles	27,319				
767	Regulatory Commission ExpOther	-	4,346	-		-	-
770	Bad Debt Expense	5,828					
775	Miscellaneous Expenses	24,158	24,158	-	-	-	-
Тс	otal Wastewater Utility Expenses	\$125,354	\$ 391,323	\$	\$	\$	s

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

S-10(b)

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY :

SANLANDO/SEMINOLE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
			5 500	5 702
Residential 5/8"		1.0	5,793	5,793
Residential 1"	Displacement	2.5	2,155	5,388
5/8"	Displacement	1.0	104	104
3/4"	Displacement	1.5		0
1"	Displacement	2.5	67	168
1 1/2"	Displacement or Turbine	5.0	94	470
2"	Displacement, Compound or Turbine	8.0	100	800
3"	Displacement	15.0	13	195
3"	Compound	16.0	4	64
3"	Turbine	17.5	1	18
4"	Displacement or Compound	25.0	6	150
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0	2	100
6"	Turbine	62.5		0
8"	Compound	80.0	1	80
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
12"		215.0		0

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

666.866/365/280=6,525 ERC's

S-11 GROUP _____

SYSTEM

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY SANLANDO/SEMINOLE WEKIVA HUNT CLUB

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	2.9 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitaire	
Туре (2)	Ext. Aeration	
Hydraulic Capacity	2.900 mgd	
Average Daily Flow	1.551 mgd	
Total Gallons of Wastewater Treated	566.096 mg	
Method of Effluent Disposal	Surface water discharge, perc ponds, reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12 GROUP _____ SYSTEM _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY <u>SANLANDO / SEMINOLE</u> WOODLANDS

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.500 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitaire	
Туре (2)	Ext. Aeration	
Hydraulic Capacity	0.500 mgd	
Average Daily Flow	0.276 mgd	
Total Gallons of Wastewater Treated	100.77 mg	
Method of Effluent Disposal	Perc ponds & spray irrigation	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12 GROUP _____ SYSTEM _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY SANLANDO / SEMINOLE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served9,268
2. Maximum number of ERCs* which can be served12,143
3. Present system connection capacity (in ERCs*) using existing lines12,143
4. Future connection capacity (in ERCs*) upon service area buildout <u>12,143</u>
5. Estimated annual increase in ERCs*34
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. <u>Wekiva Golf Course 68.43 mg; City of Altamonte Springs 109.169 mg; Lake Brantley</u> <u>Nursery 52.439 mg; Wekiva H.O.A. 26.560 mg; Sable H.O.A. 1.084 mg; Bella Vista Subdivision 16.273 mg.</u> 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? <u>N/A</u> If so, when?
 9. Has the utility been required by the DEP or water management district to implement reuse? <u>Yes</u> If so, what are the utility's plans to comply with this requirement? Completed in 2002.
10. When did the company last file a capacity analysis report with the DEP? 2009 - Wekiva Hunt Club and 2008 - Woodlands Des Pinar.
 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID # <u>FLA 0036251 (Wekiva Hunt Club) and FLA 011080</u> (Woodlands)

* An ERC is determined based on the calculation on S-11.

S-13 GROUP _____ SYSTEM <u>Sanlando</u> Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

(A)	(B)	(C)	(D)
Accounts	Gross Water Revenues per Sch W-9	Gross Water Revenues per RAF Returr	Difference (B)-(C)
Gross Revenues: Unmetered Water Revenues	-		
Total Metered Sales	3,732,238	3,778,241	(46,003)
Total Fire Protection Revenue	11,677		11,677
Other Sales to Public Authorities	-		
Sales to Irrigation Customers	-		-
Sales for Resale	-		-
Interdepartmental Sales	-		-
Total Other Water Revenue	34,326		34,326
Total Water Operating Revenue	3,778,241	3,778,241	(0)
Less: Expense for Purchased Water from FPSC Regulated Utility			-
Net Water Operating Revenues	3,778,241	3,778,241	(0)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Returr	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues	498,695		498,695
Total Measured Revenues	3,150,174	3,670,982	(520,808)
Revenues from Public Authorities	-		
Revenues from Other Systems			
• Interdepartmental Revenues	-		
Total Other Wastewater Revenues	13,473		13,473
Reclaimed Water Sales	8,640		
Total Wastewater Operating Revenue	3,670,983	3,670,982	1
Less: Expense for Purchased Wastewate from FPSC Regulated Utility			
Net Wastewater Operating Revenues	3,670,983	3,670,982	1

Explanatory note for 2011 Florida Annual Reports:

This company has reported "Year End Number of Customers" using yearend active ERC calculations. An ERC is a ratio assigned to a customer or class of customers based on meter size, with one ERC being the standard connection for a single family residence.

Please note: These ERC counts are input in place of customer count because these counts are the basis for all allocation methods.

*Below are Active ERC counts by sub:

County	SUB	W	WW
Seminole	Sanlando	11,761	9,226