### **CLASS "C"**

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS551-09-AR Lisa Davis Damon Utilities, Inc. 47 Lake Damon Drive Avon Park, FL 33825-8902

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA



FOONSHIE REGULATION

### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/ECR 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### **REPORT OF**

	Damon Utilitie	s.Inc	
47 W Lake Damor Avon Park, FL 33 Mailing Address	(EXACT NAME OF UTILITY OF SECTION		
Telephone Number 813 453	-0773 D	ate Utility First Organized	1/23/86
Fax Number 863 453	-7269 E	mail Address damon L	etilities @ emb
Sunshine State One-Call of Florida, Inc. I	Member No.		<del> </del>
Check the business entity of the utility as	filed with the Internal Revenue	e Service:	
☐ Individual ☑ Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record	s are located:5a	ne	
Name of subdivisions where services are Casa del Lago Condor	provided: River Gi	reens Golf Course	
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:LISO_DOVUS	Off. Man.	same as above	
Person who prepared this report:			
Officers and Managers:  JA HORSTINE RMALY A DOVIS	Pres Sec Treas	<u></u>	\$ \$ \$ \$
Report every corporation or person ownir the reporting utility:	ng or holding directly or indirect	tly 5 percent or more of the vot	ing securities of
Name JA Harstine Roarey A Davis	Percent Ownership in Utility 331/3	Principal Business Address	Salary Charged Utility  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
			\$

YEAR OF REPORT DECEMBER 31, 2009

### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>51 212.</u> 	\$ <u>38,445.</u> 1795.	\$	\$ <u>89 657</u> . <u>24 34</u>
Guaranteed Revenues Other (Specify) #50.5but Late Paymen Total Gross Revenue		235 628 \$ 52714	20 54. \$ 40314	\$	255, 682 \$ 93 028
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 70235	\$ 35 211	\$	\$ 105 446.
Depreciation Expense	F-5	5527	4342		9869
CIAC Amortization Expense	F-8	2632	1238	<u></u>	3870
Taxes Other Than Income	F-7	4216	2217		6433
Income Taxes	F-7	Ø			6
Total Operating Expense		\$ 82610	43008	· · · · ·	\$ 125 le 18
Net Operating Income (Loss)		\$ (29896)	\$ (2694)	\$	\$ <i>(32</i> ,590)
Other Income: Nonutility Income		\$ 	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ <u>415</u>	\$	\$	\$ <u>553</u>
Net Income (Loss)		\$ <u>(30311)</u>	\$ <u>(2832</u> )	\$	\$ <u>(33143</u> )

amended 7/29/10 by Lisa Davis

UTILITY NAME: Damon Utilities Inc

YEAR OF REPORT DECEMBER 31, 2009

### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	s <u>373,71</u> 8	\$ 376,287
Amortization (108)	F-5,W-2,S-2	252,682	250,392
Net Utility Plant		\$ 121,036	\$ <u>125,895</u>
CashCustomer Accounts Receivable (141)Other Assets (Specify):	5	100 -5086 	3724 4549 100 1125
Total Assets		\$ <u>135.586</u>	\$ <u>135,393</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	( 30 343) 17400 - 600	(57.153) - (44.00) - (44.00)
Total Capital		\$ <u>(75343)</u>	\$ <u>(42,753</u> )
Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)	9 FL?)	\$ <u>4935</u> 128890 	\$ 16.386 7649 87.251 4571 7200
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	53869	55.089
Total Liabilities and Capital		s 126215	\$ <u>!35,393</u>
	F-4		

UTILITY NAME:	

YEAR OF REPORT DECEMBER 31,

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>142 800</u>	\$ 230 918	\$	\$ 373 718,
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$_142.800	\$ <u>230</u> 918	\$	\$ <u>373 718</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 86,089	\$ 164303	\$	\$ 250392
Add Credits During Year: Accruals charged to depreciation account	\$	\$	\$	\$
SalvageOther Credits (specify)				
Total Credits	\$ 5527	\$ (4342)	\$	\$ <u>9869</u>
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$ 	\$	\$	\$
Total Debits  Balance End of Year	\$ 4461 \$ 87 155	\$ 3118 \$ 165527	\$	\$ <u>7579</u> 252 682

DECEMBER 31, 2009

emended 7/29/10 by Lisa Davis YEAR OF REPORT

UTILITY NAME: Damon Utilities, Inc.

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1.00 1.00 4 600	

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$(57753)
		(32.590)
Balance end of year	\$	s <u>(90,343</u> )

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):		\$
Balance end of year		\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	Interest Rate # of	Principal per Balance
and Date of Maturity): Highlands Indendent	5 5 5	\$ 4939
matures 5 7010		<u> </u>
Total		s <u>4939</u>

<b>UTILITY NAME:</b>	

YEAR OF REPORT DECEMBER 31,

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)  OUNTY Mointenance DEP Water Contex Total Tax Expense	\$	\$	\$	\$ 12.12 41.84 13.5 400 500 \$ 4433

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	s	
	_   s	\$	
	-   \$	<b>*</b>	
	-   <del>*</del>	•	
	-   <del>*</del>	<del> </del>	
	\$	<b> </b>	
	_  \$	\$	
	\$	<b> \$</b>	
	\$	\$	
	\$	\$	
	\$	\$	
	_   s	\$	
	_	*	

IIT	11	ITY	NAME:	
•			14/7:31	

YEAR OF REPORT DECEMBER 31,

Damon Utilities Inc. 47 W. Lake Damon Dr.

### CONTRIBUTION STATE OF GOING PROCESSION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 67992	\$_65866	\$_133858
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$     <u>  17992</u>   4537]	65866 34418	133858
7)	Net CIAC	\$ 22121	\$ <u>31248</u>	\$ 53869

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
N A				
Sub-total			\$	\$
Report below all capacity cha customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	re.)	\$	\$ <b>Ø</b>

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$_42738 2632	\$ <u>33379</u> 1238	\$ <u>76117</u> _3870
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>45311</u>	\$ 34617	\$ <u>79987</u>

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	. %
Commission Order Number approving AFUDC rate:	

### Damon Utilities Inc. \*\* COMPLETION OF SCHEDULE REQUIRED ONLY TO WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Avon Park, FL 33825	YEAR OF REPORT	-
		DECEMBER 31,	

### **SCHEDULE "B"**

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$ \$ \$	\$   \$   \$	\$ \$	\$

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

### Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31,

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301 302	Organization	\$ 62210	\$	\$	\$ 6226
302	Franchises				
303	Land and Land Rights Structures and Improvements	4718	w // n		- 111
304	Structures and Improvements	4118	* (62)		4656
305	Collecting and Impounding				
306	Reservoirs Lake, River and Other				
300	Intakee				
307	Intakes Wells and Springs	6285	3977	(2983)	7279
308	Infiltration Galleries and		<u> </u>	(2,183)	<del>-1219</del>
""	Tunnels				
309	Supply Mains	1126			1121.
310	Power Generation Equipment	12 803	x (1,4)		1126
311	Pumping Equipment	12803	* (64) * 115		10076
320	Water Treatment Equipment	10 105			10 076
330	Distribution Reservoirs and			<del></del>	.0 105
	Standpipes				
331	Transmission and Distribution	_			
	Lines	54503			54503
333	Services				
334	Meters and Meter	<b>.</b>	× (354)	(1101)	0
	Installations	33644	* (354)	(421)	33430
335	Hydrants				
336	Backflow Prevention Devices	•			<del></del>
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and				
340	· · · · · · · · · · · · · · · · · · ·	1517	* (1517)		
341	Equipment Transportation Equipment	1517	*\1341)	***************************************	
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment	2660			2660
344	Laboratory Equipment_	AUGU			_ a y leu
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	and the second s		*****	
348	Other Tangible Plant				
	Total Water Plant	\$ <u>14354</u> 8	\$ 2456	\$ <u>(३५०५</u> )	\$ <u>142 800</u>

\* PSC 2008 Test Year SARC

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

No.		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
,	Account	Life in Years	In Percent	Rate Applied	Balance Previous Year	Debits	Credits	End of Year (f-g+h=i)
(a)	(a)	(c)	(p)	(e)	(f)	(6) 2	(E)	(19/10)
<b>8</b> 8	Structures and Improvements	287	%	% / %	\$ (2793)	\$*(55)	\$ (172)	\$ (3020)
305	Collecting and Impounding		7	3				
308	Reservoirs		%	%%				
30.2	Mells and Springs	100	%	2 1 %	(1001)	x (0)	( 151 )	1620
308	Infiltration Galleries &		<b>?</b>		(1961)	\	7 (78)	C OCAL
			%	%		3545		
309	Supply Mains	32	%	w	(55%)	*	(38)	(585)
310	g Equipn	-	%	8 8 9	(14/16)	*((2))	(474)	(7572)
311	Pumping Equipment		%	588%	(3692)	* 227	(592)	(1651)
320	:		%	5.5%	(10,209)	下0一 *		(10105)
330		•						
	Standpipes		%	%				
331	ist. M	70 70 70	%	7.63%	(30.249)	(=)*	( 1433)	(31693)
333	Services		%					
334	Meter & Meter Installations		%		(20 Ole L)	* (73°) \	(1962)	(22.293)
	Hydrants		%		}	/ /Lh		
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment		%	%		-		
340	Office Furniture and	i i			( 00)			1
	Equipment	ত্র	%	%	+ 1807	4 480		0
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage				(0)	-	!	/
	Equipment	יני	%	%	(3349)	J 米		(2522)
344	Laboratory Equipment		%	%		•	,	
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$ ( \$6.089)	१ स्पादा	\$ (5527)	\$ (87 156)
								,

This amount should tie to Sheet F-5.

\* PSC Test Year 2008 SARC

W-2

### Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31,

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 24649
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	1.750
604	Employee Pensions and Benefits	1.6.5
610	Purchased Water	3445
615	Purchased Power	3462
616	Fuel for Power Production	
618	Chemicals	4352
620	Materials and Supplies	
630	Contractual Services:	
Į	Billing	1125
	Professional	1091
	Testing	6785
	TestingOtherLabor	5701
640	Rents	3000
650	Transportation Expense	2142
655	Insurance Expense	1315
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	340
670	Bad Debt Expense	
675	Miscellaneous Expenses	1331
		******
		\$_ <i>10.235_</i> *
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
•	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	279	279	279
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	l <u> </u>		
1 1/2"	D,T	5.0		-	
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
ţ .					
Unmetered Customers					
Other (Specify)					
** D = Displacement			2-0	2 2	7-0
C = Compound		Total	279	279	279
T = Turbine					

### Damon Utilities Inc. 47 W. Lake Damon Dr.

utility NAME: Avon Park, FL 33825

YEAR OF	REPO	ORT
DECEMBER	₹ 31,	20n9

SYSTEM NAME:\_\_

Revised Willio

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year	Simoled - Med	1283 1283 1224 1324 1326 1326 13129 13129 13129	86 197 197 257 177 173 174 175 175 175 175 175 175 175 175 175 175	197 841 971 971 1078 971 1078 971 1078	1197 
If water is purchased fo Vendor Point of delivery If water is sold to other		N	s of such utilities belo	)W:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC	- 6 in - 2 in -	5600 -1939 -3410		Ascindified	_5 <u>60</u> 0 _7939 _3410
	<del></del>	·	<del>- · · · · · · · · · · · · · · · · ·</del>		<del> </del>

### Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:

UTILITY NAME:

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1986 Steel & Concrete	1987 Steal & Concrote		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	500 Ft 4" 90 5HP Submerse 130,000 Generator	500 Ff 4" 90 7½ HP Submerse 130,000 Generator		
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 2000 Ground	Stept 2000 Ground		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	200 <b>0</b> Franklin Submers 5HP	2008 Franklin Submurs 7/2 HP		
Pumps  Manufacturer  Type  Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	Schaefer Submors. 90 Series 3-4 Generator	Schaefer Submers. 90 Series 3-4 Generator		

UTILITY NAME:			YEAR OF REPORT DECEMBER 31,			
SOURCE OF SUPPLY						
List for each source of supply	*	sed Water etc.)				
Permitted Gals. per day Type of Source	14,540 Ea 2 deep wells					
	WATER TREATMEN	IT FACILITIES				
List for each Water Treatment	Facility:					
Type Make Permitted Capacity (GPD)_  High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration	V = 100 130,000 N A N A N A					
Pressure Sq. Ft Gravity GPD/Sq.Ft	NA NA					

Disinfection

Chlorinator\_\_\_\_\_ Ozone\_\_\_\_\_ Other\_\_\_\_\_ Auxiliary Power\_\_\_\_\_

UTILITY NAME:	Damon Utilities Inc.
	47 W. Lake Damon Dr.
SYSTEM NAME:	Avon Park, FL 33825
	,

YEAR OF REPORT DECEMBER 31,

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve.
2. Maximum number of ERCs * which can be served. 294
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 6284078
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

## WASTEWATER OPERATING SECTION

### Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31,

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 17504	\$	\$	\$ 17504
352	Franchises	·			1 - 11301
353	Land and Land Rights				<del></del>
354	Land and Land Rights Structures and Improvements	าวปล	*		2250
355	Power Generation Equipment				<u> </u>
360	Collection Sewers - Force	17227			17337
361	Collection Sewers - Force Collection Sewers - Gravity	1.7.008			62008
362	Special Collecting Structures	<del>\$ 2000</del>			- PAUUS
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations	ł			
370	Receiving Wells	6900	* 148		7048
371	Pumping Equipment				7.0
380	Treatment and Disposal	<u>5000</u>			5000
	Equipment	89401			89406
381	Plant Sewers	9859	* -720		8139
382	Outfall Sewer Lines	21652			21652
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment	1250	-1250		· Ø
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment	574			574
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>232739</u>	\$	\$	\$ <u>230918</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

\* PSC Test year 2008 SARC

YEAR OF REPORT DECEMBER 31,

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Avera	Aver	Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Life in		. <u>=</u>		Rate	Balance			End of Year
Account Years Percent		Percent		Applied	Previous Year	Debits	Credits	(f-g+h=i)
OY nprovements	5				(1686)	*(11) *(11)	(4.38)	(0) 340) \$
	%	%			+++++	- Con.	-(	(100)
	%	%			(217)	*(12)	(1,0,0,1)	(11 (625)
	6	0	%		(27438)	(61)*	(1550)	79007
			%					
	6	6	%					
	6	6	%				,	
stallations	%	8	. 0					
Receiving Wells	%	%   			1516	6 H *	(282)	(1379)
371 Pumping Equipment & Dense	%	%		%	7.7	7 7		
reatment and Disposal / [ New]			_	,	(0)	<b>)</b>	(334)	(474)
Equipment	%	%   	_	%	(86.53.8)	* 195	2 3 5 7	(89-343)
-	%	%   	_		(5703)	* 1294	(255)	(0194)
Outfall Sewer Lines%	%	6	.0	%	(16 484)	(a) *	X721X	(11211)
	6	6	%	%				
Office Furniture and			_					
Equipment			%	%	(1286)	7817		Ŏ
uipment			%	%				L
		0	%	%				
nd Garage				·		<i>( . )</i> :		(101)
			%	%	(514)	(14)*	(38)	(543)
Laboratory Equipment			<u>~</u>		· ·			\
ment	6	6	8					
Communication Equipment	%	%	_	%				
Miscellaneous Equipment %	%	%						
	%	%						
-					1117	2110	(41011)	(10,01)
Otals					\$ ( (CRC +0) ) \$	\$ 3118	(7,52,7)	( ۲۵۲ حمار ) ا
			1					

\*This amount should tie to Sheet F-5.

\* PSC Test Year 2008 SARC

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L	JIEL		NA	1V1 C :

### Damon Utilities Inc. 47 W. Lake Damon Dr.

YEAR OF REPORT DECEMBER 31,

### Avon Park, FL 33825

**WASTEWATER OPERATION AND MAINTENANCE EXPENSE** 

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	<u></u> \$ 7362
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	<u>2250</u>
704	Employee Pensions and Benefits	_2222_
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	2380
715	Purchased Power	3916
716	Fuel for Power Production	
718	Chemicals	1 1739
720	Materials and Supplies	427
730	Contractual Services:	
	Billing	375
	Professional	3 07
	Testing	1 4129
	Other Labor	5756
740	Rents	
750	Transportation Expense	
755	Insurance Expense	430
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	194
770	Bad Debt Expense	
775	Miscellaneous Expenses	902
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					2.0
All meter sizes	D	1.0	99	99	99
					•
General Service				l ,	
5/8"	D	1.0	L		
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers	***		<del></del>		
Other (Specify)					
** D = Displacement					
C = Compound		Total			101
T = Turbine		10101			
1					

### Damon Utilities Inc. 47 W. Lake Damon Dr. UTILITY NAME: <u>Avon Park, FL 33825</u>

UTILITY NAME: Avon Park, FL 3382	DEC	R OF REPOR	2009			
	PUMPING EQU	<del></del>	···.		Revised	6/1/10
Lift Station Number	. (2) - Barnes 	ļ ———	(2)			
Year installed Rated capacity Size Power: Electric	190 Gr 23 110	1994 111 GPM 3 HB	19K9 117G/m 3HP			
MechanicalNameplate data of motor	ı					
	SERVICE CONNE	CTIONS				
Size (inches)	<u> </u>					
Beginning of year Added during year Retired during year End of year Give full particulars concerning						
inactive connections	_	<del></del>	· ———			
	COLLECTING AND	FORCE MAIN	s			·
Colle	cting Mains			Force M	lains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year				11185 RE	248 248 ================================	
End of year 3 2 2			900	900	2900	
	MANHO	LES				
Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year_ Retired during year_ End of Year	Concrete		36 IN + + - - - - -			

### Damon Utilities Inc. 47 W. Lake Damon Dr.

UTILITY NAME: Avon Park, FL 33825

SYSTEM NAME:				REPORT R 31, 2009
	TREATMENT	F PLANT	Ravisa	1 6/1/10
Manufacturer	Davea Defian 6131.73 Concrete 50 000 get 7294 dat Drainfield ard Siviage hawled			
	MASTER LIFT STAT	TION PUMPS		
Manufacturer Capacity (GPM's) Motor:  Manufacturer Horsepower Power (Electric or Mechanical)	<u>N</u>  A			
· · · · · · · · · · · · · · · · · · ·	PUMPING WASTEWAT	FR STATISTICS		
Months	Gallons of Treated Wastewater	Effluent Reu Gallons to Customers	į	Effluent Gallons Disposed of on site
January February March April June July August September October November December Total for year	367 000 267,000 331,000 247,000 241,000 198,000 194,000 194,000 219,000 219,000 250,000 250,000			
If Wastewater Treatment is purc	hased, indicate the vendor:			

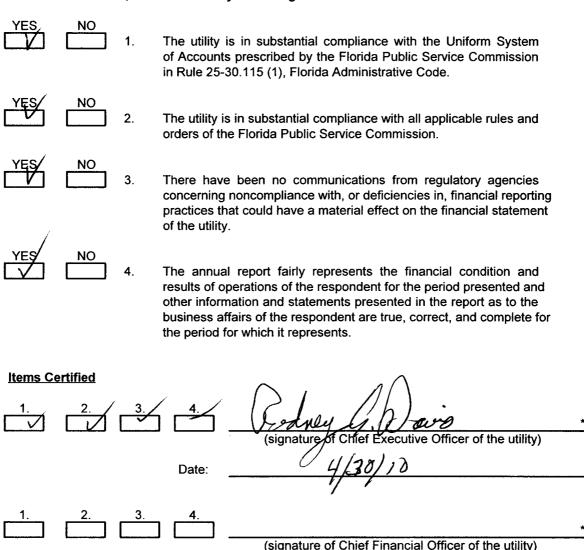
YEAR OF REPORT DECEMBER 31, 2009

### GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
	1. Present number of ERCs* now being served. 27 (using b. method to
	2. Maximum number of ERCs* which can be served.
	3. Present system connection capacity (in ERCs*) using existing lines. $179$ $(50.000 - 280)$
	Future connection capacity (in ERCs*) upon service area buildout.
	5. Estimated annual increase in ERCs*.
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system  None of this time.
	<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> </ol>
	8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
	9. Has the utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
	10. When did the company last file a capacity analysis report with the DEP?
	11. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.     b. Have these plans been approved by DEP?
	When will construction begin?  d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	12. Department of Environmental Protection ID# FLA 014334
	<ul> <li>An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the proceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> </ul>
	<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).</li></ul>

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Water Operations

Class C

Compan	y.	,
--------	----	---

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
ccounts	Sch. F-3	RAF Return	(b) - (c)
ross Revenue:			
Residential	s <u>51212</u>	\$ 51211.53	\$47
Commercial	639	<u> </u>	07
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	235 628	428 428	# 
otal Water Operating Revenue	\$ 52714	\$	\$
ESS: Expense for Purchased Water from FPSC-Regulated Utility			
et Water Operating Revenues	\$ 52714	\$ 52713.46	\$ 40

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### Reconciliation of Revenue to

### Regulatory Assessment Fee Revenue Wastewater Operations Class C

Com	pa	nv:
	<i>-</i> -	,.

For the	Year	<b>Ended</b>	December	31.
---------	------	--------------	----------	-----

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)	
Gross Revenue:	20,1115	s 38 445 <sup>41</sup>	s .41	
Residential	\$ 38 445	\$ <u>38 445 41</u>	\$	
Commercial	1795	1794 58	42_	
Industrial				
Multiple Family	***********			
Guaranteed Revenues		20		
Other	54	54		
Total Wastewater Operating Revenue	\$ 403/14	\$	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 40314	\$ 40 313.99	\$ .01	

			_	
Eynla	nati	Λn	e.	

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).