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Public Service Commission
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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS551-12-AR Lisa Davis Damon Utilities, Inc. 47 Lake Damon Drive Avon Park, FL 33825-8902 ACCOUNTING & FINANCI

FLORIDA PUBLIC SERVICE

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2012

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

FINANCIAL SECTION

REPORT OF

	Damon Hilita (EXACT NAME OF UTI	es.Inc	
HTW Lake Damon Mailing Addr		Street Address	Highland Gounty
Telephone Number		Date Utility First Organized	
Fax Number 863 L	153-7269	E-mail Address damonut	ilities @em
Sunshine State One-Call of Florida,	Inc. Member No.		
Check the business entity of the utili	ity as filed with the Internal Reven	ue Service:	
Individual Sub Cha	apter S Corporation	1120 Corporation	Partnership
Name, Address and Phone where re	ecords are located:	ame	
Name of subdivisions where service	s are provided: River G	reens Golf Course	area and
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: LISO DOVIS Person who prepared this report: LISO DOVIS	OFFice Man	same as above	
Officers and Managers: JA Harstine Rodney A Davis	Pres Secretary		\$ \$ \$ \$ \$ \$ \$ \$
Report every corporation or person of the reporting utility:	owning or holding directly or indire	ectly 5 percent or more of the voti	ng securities of
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Redney Davis	33.13		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31, 2012

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>55 142</u> <u>728</u>	\$ 32476	\$	\$ 87 618
Guaranteed Revenues Other (Specify)		1008	104		1202
Total Gross Revenue		\$ 510968	\$ 34382	\$	\$ 91350
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 56071	\$ 31106	\$	\$ 87177
Depreciation Expense	F-5	* 5138	* 3586		8724
CIAC Amortization Expense_	F-8	-1007	xx - 512		- 1519
Taxes Other Than Income	F-7	3040	1870	Western work to be dealed to be designed to the second to	4910.
Income Taxes	F-7				
Total Operating Expense		\$ 1.3242	36050.		\$ 99 292
Net Operating Income (Loss)		\$ -6274	\$ -1668	\$	\$ -7942
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$ 	\$
Net Income (Loss)		\$ -6274	\$	\$	\$ <u>-7942</u>

* 2011 numbers prorated F-3 for 10 months

** 2011 numbers - 2 (only I new customer) and provated for 10 mo.

Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31, 2012

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)Accumulated Depreciation and	F-5,W-1,S-1	s <u>Ø</u>	\$ 391913
Amortization (108)	F-5,W-2,S-2	_Ø	260 853
Net Utility Plant		\$	\$ 131060
Cash Customer Accounts Receivable (141)			3773
Other Assets (Specify):			4764
See Dep.			
Total Assets		s Ø	s <u>145628</u>
Liabilities and Capital:			
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6		600
Other Paid in Capital (211) Retained Earnings (215)	F-6		14400
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$. \$
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235)	F-6	\$	\$
Accrued Taxes (236) Other Liabilities (Specify)			7200
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ Ø	\$ 151914

Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31, 2012

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	\$	\$	\$ Avon Po	\$
Other (Specify)		to the		
Total Utility Plant	\$	\$	\$	\$ Ø

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$	\$
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)		\$ MA	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$	\$	\$

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Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR	OF	REPORT	
DECEMBER	31,	2012	

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year		

CAPITAL STOCK (201 - 204)

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year		s ()
Balance end of year	3	1 × ×

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

LIT	11	ITY	N	AN	ME.

Damon Utilities Inc.

47 W. Lake Damon Dr. Avon Park, FL 33825 TAX EXPENSE YEAR OF REPORT DECEMBER 31, 2012

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	476 2564	318		4116
Total Tax Expense	\$ 3040	\$ 1870	\$	\$ 4910

@ closing

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
-	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	CONTRACTOR ALLEGATION
	\$	\$	
	\$	\$	
	\$	\$	
	S	\$	

YEAR OF REPORT DECEMBER 31,

AVON 33825

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ 	\$	\$
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or contractors agreements from which cash or property was received during the year.			Wastewater
	7.6.			
Sub-total			\$	\$
Report below all capacity cha customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
		470.84		
Total Credits During Year (Must agr	ee with line # 2 abov	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Damon Utilities Inc.	YEAR OF REPORT
47 W Lake Damon Dr.	DECEMBER 31,
Park, FL 33825	
SCHEDULE "A"	

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approve	ed AFUDC rate:	•	%
Commission Order Number a	approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

LITH ITY ALABAT	
UTILITY NAME: Damon Utilities Inc.	YEAR OF REPORT
47 W. Lake Damon Dr.	DECEMBER 31, 2012
Avon Park # 3 825 CHEDULE "B"	

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31, 2012

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 6226	\$	\$	/s
302	Franchises				1
303 304	Land and Land Rights	4940		/	
304	Structures and Improvements Collecting and Impounding	4940			
303					
306	Reservoirs Lake, River and Other				
300				/	
307	Intakes Wells and Springs	21988		1	
308	Infiltration Galleries and	4700		1	
300	Tunnels			03	
309	Supply Mains	11.240		63	
310	Supply Mains Power Generation Equipment	12739			
311	Pumping Equipment	11858		A	
320	Water Treatment Equipment	10333		3	
330	Distribution Reservoirs and			D	
	Standpipes			7	
331	Transmission and Distribution			4	
	Lines			9	
333	Services			1	
334	Meters and Meter	22-22	14	The state of the s	1
	Installations	33792		D	
335	Hydrants Backflow Prevention Devices			<i>\\</i>	
336 339	Other Plant and				
339	Miscellaneous Equipment		P		1
340	Office Furniture and				
340	Equipment		~/		
341	Transportation Equipment		3		
342	Stores Equipment		1001		
343	Tools, Shop and Garage		7		
	Equipment	2660			
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				- 44
	Total Water Plant	\$ 160995	\$	\$	\$

YEAR OF REPORT DECEMBER 31, 2012

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	in	Rate	Balance		0 174	End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			0/	0/	\$	 	\$	s
304	Structures and Improvements		%	70	р	\$	J	
305	Collecting and Impounding		0/	0/				
	Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries &			2,				
	Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &							
	Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services Meter & Meter Installations		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment		%	%				
340	Office Furniture and							
	Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
	Equipment		%	%				
344	Laboratory Equipment		%	%				.
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
"					62	*		
	Totals				s (/)	\$	\$ _//	*
	10000				l' - /-		P	
	amount should tip to Shoot E. 6						7	-

^{*} This amount should tie to Sheet F-5.

Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31, 2013

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders]
604	Employee Pensions and Benefits	
610	Purchased Water	2474
615	Purchased Power	2478
616	Fuel for Power Production	
618	Chemicals	4810
620	Materials and Supplies	
630	Contractual Services:	
1	Billing	
Ì	Professional	3850
	Testing	2385
	Other	33474
640	Rents	2500
650	Transportation Expense	
655	Insurance Expense	980
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	257.4
670		
675	Bad Debt Expense	1372
	Total Water Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$ <u>56071</u> *

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			(, , , , ,		
5/8"	D	1.0	283	284	284
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0		45400000	
General Service					
5/8"	D	1.0	3	ک	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0	W-1-2AB-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					- Andrews
** D = Displacement			201	2.371	2.77
C = Compound		Total	W/2	<u> </u>	356
T = Turbine					151
			<u> </u>	<u> </u>	

П	ΤI		T	V	N	Δ	M	F	,
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Damon Utilities Inc.

SYSTEM NAME:

47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31, 2012

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year					
If water is purchased f Vendor Point of delivery If water is sold to othe			mes of such utilities	s below:	

MAINS (FEET)

of	First of	I		
	1113101		or	of
Pipe	Year	Added	Abandoned	Year
				-
- 190 100 100 100 100 100 100 100 100 100				

···				
				·
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	ITI	ITY	NIA	RAC.	
u	<i>)</i> (1		IAW	IVIE.	

Damon Utilities Inc.

47 W. Lake Damon Dr.

SYSTEM NAME: Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31, 2012

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	2011 Steel +	Steel + Concrete	· · ·	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	500 4" Go 5 HP Sub 130,000 Generator	500 4' 90 7/2 AP Sub 130,001		
* Submersible, centrifugal, etc.		-		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	1 Steel + Zom Go Ground	onk for both		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Schaefer Sub 5 HP	Franklin Sub 71/2 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Scharfer Suh 3-4 Gen	Scharfer Sub 3-4 Gen		

Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2012

SOURCE OF SUPPLY

Permitted Gals. per day Type of Source	145 1500 2 deep wells	
	WATER TREATMENT FACILITIES	

List for each Water Treatment Facility: Type_ Permitted Capacity (GPD)_ High service pumping Gallons per minute____ Reverse Osmosis Lime Treatment Unit Rating__ Filtration Pressure Sq. Ft._ Gravity GPD/Sq.Ft.___ Disinfection Chlorinator____ Ozone Other____ Auxiliary Power____ Generator

Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
O. When did the company lest file a conscitu analysis separt with the DED2
When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months:
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

Damon Utilities Inc. 47 W. Lake Damon Dr. UTILITY NAME: Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31, 2012

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures	2250 17337 62008	\$	\$	\$
364 365 370 371 380	Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal	7048			
381 382 389	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	5000 89406 8139 21652			
390 391 392 393	Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	574	13/		
394 395 396 397 398	Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant		\$	\$	s

^{*} This amount should tie to sheet F-5.

Darnon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2012

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average		Accumulated			Accum, Depr.
		Service	Salvage	Depr.	Depreciation]		Balance
Acct.		Life in	in	Rate	Balance	Ì		End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
354	Structures and Improvements		%	0/6	\$	l _e	e	s
355	Power Generation Equipment			%	\$	\$	\$	Ι Ψ
360	Collection Sewers - Force		%	%				
361	Collection Sewers - Gravity		%	%				
362	Special Collecting Structures	PARAMETER PROPERTY.	%	%				
363	Services to Customers		%	%				
364	Flow Measuring Devices		%			***************************************		-
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal							
	Equipment		%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous							
	Equipment		%	%				
390	Office Furniture and							
	Equipment		%	%				
391	Transportation Equipment		%	%		***		
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	**

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2012

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	1857
710	Purchased Wastewater Treatment	0
711	Sludge Removal Expense	1544
715	Purchased Power	2661
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	1759
730	Contractual Services:	
	Billing	0
	Professional	3835
	Testing	
	Other	9356
740	Rents	1750
750	Transportation Expense	553
755	Insurance Expense	653
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	1552
770	Bad Debt Expense	
775	Miscellaneous Expenses	1970
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 31 10 c *

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service				4	
All meter sizes	D	1.0	102	103	103
General Service					
5/8"	D	1.0	2	^	2
3/4"	ם				
1"	D	1.5 2.5			
1 1/2"	_	5.0		And the second	
2"	D,T D,C,T	8.0			
3"	D,C,1	15.0			
3"	C	16.0		4	
3"	T	17.5			
	•	17.0			
Unmetered Customers					-
Other (Specify)				100	
(1)					
** D = Displacement				1	,
C = Compound		Total	104	105	165
T = Turbine					

Damon Utilities Inc. 47 W. Lake Damon Dr. Avon Park, FL 33825

YEAR OF REPORT DECEMBER 31,

PUMPING EQUIPMENT

		3		1	
			$ \neq $		
		\equiv			
RVICE CONNEC	TIONS	1			
	Top				
-					
/				-	***********
CTING AND FO	RCE MAINS	3			
cting Mains			Force	Mains	
				1	
	<u> </u>				
MANHO	OLES				
	RVICE CONNEC	RVICE CONNECTIONS CTING AND FORCE MAINS			

UTILITY NAME:	Damon L	Jtilities Inc.		·	
	47 W. Lake	YEAR OF REPORT			
SYSTEM NAME:	Avon Par	k, FL 33825	DECEME	BER 31, 2012	
	11 11 11 11 11	TREATMENT PL	ANT		
		INCATOLINITE	ANI	/	
Manufacturer					
Type				/	
Type "Steel" or "Concr	rete"				
Total Permitted	Capacity				
Average Daily F	low				
Method of Effluen	nt Disposal				
Permitted Capaci	ty of Disposal_				
Total Gallons of			/		
Wastewater trea	ated				
	1	MASTER LIFT STATIO	ON PUMPS		
		0.			
Manufacturer			2,		
Capacity (GPM's	.)				
Motor:		~			
Horsopower	r	- CZ3			
Power (Electric o		— V			
		4/			
, moonamous,					
	PUI	MPING WASTEWATE	R STATISTICS		
		Gallons of	Effluent Reuse	Effluent Gallons	
Months		Treated	Gallons to	Disposed of	
	<u> </u>	Wastewater	Customers	on site	
lanuani					
January					
February					
March					
April					
May					
August					
September					
October	7	and the second s			
November/					
December					
Total for year					
/					
If Wastewater Tre	eatment is purcha	sed, indicate the vendo	or:		

Damon Utilities Inc. 47 W. Lake Damon Dr.

UTILITY NAME:	Avon Park, FL 33825	
	•	
SYSTEM NAME:	- Lilliand Partition	

DECEMBER 31, 2012

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be s	upplied where necessary
umsh mormation below for each system. A separate page should be s	applied Wild of Hodesdary.
Present number of ERCs* now being served	
1. Present number of ERCS flow being served.	
Maximum number of ERCs* which can be served.	
3. Present system connection capacity (in ERCs*) using existing lines.	1/
4. Future connection capacity (in ERCs*) upon service area buildout	/
5. Estimated annual increase in ERCs*.	
	The second secon
6. Describe any plans and estimated completion dates for any enlargem	ents or improvements of this system
77	
7 15 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	
7. If the utility uses reuse as a means of effluent disposal, provide a list reuse provided to each, if known.	or the reuse end users and the amount or
rease provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study be	en completed?
If so, when?	
If so, when?	
9. Has the utility been required by the DEP or water management district	et to implement reuse?
10	
If so, what are the utility's plans to comply with this requirem	ent?
<u> </u>	
10. When did the company last file a capacity analysis report with the Di	EP2
10. When did the company dast me a capacity analysis report with the bi	-1 :
11. If the present system does not meet the requirements of DEP rules,	submit the following:
a. Attach a description of the plant upgrade necessary to me	eet the DEP rules.
b. Have these plans been approved by DEP?	
c. vvnen wiii construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID #	
12. Department of Environmental Protection 15 #	
* An ERC is determined based on one of the following methods:	
(a) If actual/flow data are available from the preceding 12 months:	
Divide the total annual single family residence (SFR) gallons sold	by the average
number of SFR customers for the same period and divide the res	sult by 365 days.
(b) 16 ve historical flavordate are similarly	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons	per day)
- (Total of It gallons sold (offile ood)/300 days/200 gallons	JUL 11.

YEAR OF REPORT DECEMBER 31, Sold

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YEŞ	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YE\$	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items C	ertified 2./	3./	(signature of Chief Executive Officer of the utility)	*
			Date: +3013	
1.	2.	3.	4. (signature of Chief Financial Officer of the utility)	*
			Date:	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Damon Utilities Inc. Avon Park, FL 33825

Reconciliation of Revenue to 47 W. Lake Damon Dr. Regulatory Assessment Fee Revenue **Water Operations** Class C

Company:

For the Year Ended December 31, 2012

(a)		(b)		(c)		(d)	
Accounts	Gross Water Revenues Per Sch. F-3		1	Gross Water Revenues Per RAF Return		Difference (b) - (c)	
Accounts		0011110	1	Total Rotalia	 	(5) (6)	
Gross Revenue:	10	m - 10		551110		^ -	
Residential	\$ _	55142	\$_	55142	\$ _	- 0-	
Commercial	_	728		728	_	- 0-	
Industrial	-			-	-		
Multiple Family	_				-		
Guaranteed Revenues	-				-		
Other	-	1098.		1098	-	-0-	
Total Water Operating Revenue	\$	56968	\$	56968	\$	-0-	
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-		-		_		
Net Water Operating Revenues	\$	56968	\$	56968	\$		

-vnianatione:	
Explanations:	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company:

For the Year Ended December 31, _____

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	Diss
A	Revenues Per	Revenues Per RAF Return	Difference
Accounts	Sch. F-3	KAF Keturn	(b) - (c)
Gross Revenue:			
Residential	\$ 32476	\$ 32476	\$ (
Commercial	1862	1802_	0-
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	104	164	-0-
Total Wastewater Operating Revenue	\$ 34382	\$ 34382	\$ -0-
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 34382	\$ 34382	\$ - 5-

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).