Pablic Bervice Commission De Net Runner & -n shir Office

CLASS "A" OR "B'

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS606-12-AR

Continental Utility, Inc.

Exact Legal Name of Respondent

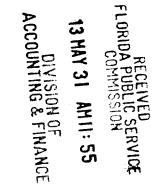
506-W / 440-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2012

Form PSC/WAW 3 (Rev 12/99)



James L. Carlstedt, CPA Anthony Q. De Santis, CPA Thomas K Ford, CPA Katherine U. Jackson, CPA Robert H. Jackson, CPA Jeffrey K. Jones, CPA Robert C. Nixon, CPA Benjamin T Simmons, CPA Jeanette Sung, CPA James L. Wilson, CPA

INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors Continental Utility, Inc. Wildwood, Florida

We have compiled the balance sheet of Continental Utility, Inc., as of December 31, 2012 and 2011, and the related statements of income and retaining earnings for the year ended December 31, 2012 included in the accompanying prescribed form. We have not audited or reviewed the financial statements in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

ATHW CPAS

CJN&W CPAs May 21, 2013

2560 Gulf-to-Bay Boulevard • Suite 200 • Clearwater, FL 33765-4432 • Office: (727)791-4020 • Fax: (727)797-3602 • uww.cjnw.net

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:		Co	ontinen	tal Utility, Inc.	YEAR OF REPORT December 31, 2012
I HEREBY	CER	RTIFY,	to the	best of my knowledge and belief:	
YES	N	0			
(×)	()	1.	The utility is in substantial compliance with the Uniform Sy Accounts prescribed by the Florida Public Service Commi	
YES	N	ο			
(×)	(ັ)	2.	The utility is in substantial compliance with all applicable ru orders of the Florida Public Service Commission.	ules and
YES	N	0			
(X)	()	3.	There have been no communications from regulatory ager concerning noncompliance with, or deficiencies in, financial practices that could have a material effect on the financial of the utility.	al reporting
YES	N	ο			
(X)	()	4.	The annual report fairly represents the financial condition a of operations of the respondent for the period presented a information and statements presented in the report as to the affairs of the respondent are true, correct and complete for for which it represents.	nd other ne business
	lt	ems C	ertified		
1. (X)		2. K)	3. (4. (signature of the chief executive offi	cer of the utility)
1. ()	(2.)	3. (X		er of the utility)

- * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
- **NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

		ANNUAL REPORT C	DF		YEAR OF REPORT December 31, 2012
	Contir	ental Utility, Inc.		County:	Sumter
		Name of Utility)		2	
List below the exa	50 Continental Blv	d	normal correspondence sho	uld be sent:	
	Wildwood, FL 347	85-8147			
Telephone:	(352)	748-0100	······································		
e-Mail Address:	tdowns@co	ntinentalcountryclu	b.com		
WEB Site:		N/A			
Sunshine State C	One-Call of Florida, I	nc. Member Number	G errary (and a second s	N/A	\
Name and addres	ss of person to who Anthony Q. De Sa	ntie	oncerning this report should b		
· · · · · · · · · · · · · · · · · · ·	CJN&W CPAs				
	2560 Gulf-to-Bay				
	Clearwater, Florid				
Telephone:	(727)	791-4020			
List below the ad	50 Continental Blv		ords are located:		
-	Wildwood, FL 347	85-8147	····		
Telephone:	(352)	748-0100			
Link halan		iowing the records	ad aparational		
List below any gr David Logan, P.A		iewing the records ar			
David Logan, P.A	.		•		
					
Date of original o	rganization of the u	ility:	03/10/1982		
Check the approp	priate business entit	y of the utility as filed	I with the Internal Revenue Se	ervice:	
	Individual	Partnership	Sub S Corporation	1120 Corp X	oration
List below every securities of the		on owning or holding	directly or indirectly 5 percent	or more of the v	oting
					Percent
			Name		Ownership
		Country Club R.O., Ir	nc.		100 %
	2.				%
	3. 4.				%
	4. 5.				%
	6.				%
	7.				%
	8.				%
	9.				%
	10.				%

9. 10.

E-2

UTILITY NAME: Continental Utility, Inc.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE
(1)	(2)	(3)	FOR CONTACT WITH FPSC
Thomas E. Eaton	General Manager	Continental Utility, Inc.	All utility matters
Anthony Q De Santis (727) 791-4020	СРА	CJN&W CPAs	Accounting and rate matters
	-		

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

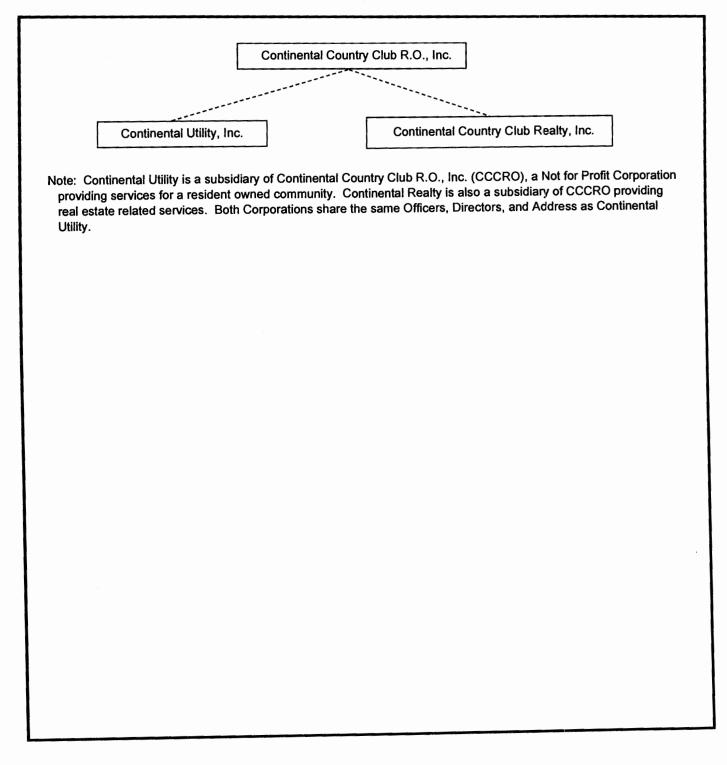
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The predecessors to Continental Utility, Inc. began providing water and sewer service to its earliest customers in 1973. The Utility's service area is wholly within Sumter County, Florida. On January 13, 1987, the Sumter County Board of County Commissioners transferred jurisdiction over privately owned water and wastewater utilities to the Florida Public Service Commission. On August 22, 1988, Continental Country Club, Inc. was granted water and wastewater certificates under the grandfathering provisions of Section 367.171, F.S. On September 19, 1989, Continental Country Club, Inc. transferred certificates 506-W and 440-S to Continental Utility, Inc. pursuant to Order No. 21910.
- (B) The Company provides water and sewer service to approximately 800 mobile home units, a 104 unit master metered condominium complex, a clubhouse, sales and maintenance offices, and a pool.
- (C) Continental Utility, Inc. seeks to provide its customers with safe and efficient service meeting all applicable health, safety, and environmental standards at rates which adequately cover the cost of service and provide a fair return to its owner on its i
- (D) Continental Country Club R.O., Inc. is a resident owners corporation which owns 100% of the stock of Continental Utility, Inc
- (E) The Utility is experiencing growth of less than 10 additional customers per year.
- (F) None

PARENT / AFFILIATE ORGANIZATION CHAR1

Current as of 12/31/12

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)	
Debra Egger William Gander Mary Lanning Linda Tomasello	President Vice President Treasurer Secretary	As needed % As needed % As needed % As needed % % % % % % % % % % % % % % % % % % %	 \$ None \$ None \$ None \$ None \$ None \$ \$ 	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Dahra Enger	President	12	\$ None
Debra Egger			
William Gander	Vice President	12	\$ None
Mary Lanning	Treasurer	12	\$ None
Linda Tomasello	Secretary	12	\$ None
Marvin Ware	Director	12	\$ None
Richard Servi	Director	12	\$ None
Russell Main	Director	12	\$ None
Karen Higgins	Director	12	\$ None
Richard Shreve	Director	12	\$ None

UTILITY NAME: Continental Utility, Inc.

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

	IDENTIFICATION OF		NAME AND ADDRESS OF
NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
		(c)	(d)
(a)	(b)	\$	(0)
		₽	

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Debra Egger William Gander Mary Lanning Linda Tomasello Marvin Ware Richard Shreve Russell Main Karen Higgins Richard Servi	Executive Executive Executive Executive Executive Executive Executive Executive Executive	President Vice President Treasurer Secretary Director Director Director Director Director	Continental Country Club R.O, Inc. 50 Continental Blvd Wildwood, Fl. 34785
Debra Egger William Gander Mary Lanning Linda Tomasello Marvin Ware Richard Shreve Russell Main Karen Higgins Richard Servi	Executive Executive Executive Executive Executive Executive Executive Executive	President Vice President Treasurer Secretary Director Director Director Director Director	Continental Country Club Realty, Inc. 50 Continental Blvd Wildwood, Fl. 34785

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVEN	IEe	EVDEN	000
BUSINESS OR	BOOK COST		KEVEN	159	EXPEN	325
SERVICE	OF	АССТ.	REVENUES	A 00T		
CONDUCTED	ASSETS	NO.	GENERATED	ACCT. NO.	EXPENSES	ACCT.
(a)	(b)	(c)	(d)			NO.
None	(0)	(0)	<u>(u)</u>	(e)	(f)	<u>(g)</u>
Hono	\$		\$		\$	
	¥		φ		φ	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

named on pages E-2 and E-6 id involved. Part I. Specific Instructi 1. Enter in thi received of 2. Below are - mana servi - comp - engin	some types of transactions to include: gement, legal and accounting	ancial organization, fin and product, asset, or red or Provided es and products - material and supp - leasing of structur equipment - rental transactions - sale, purchase or various products	m, or partnershi service blies furnished res, land and s transfer of	p
	DESCRIPTION	CONTRACT OR AGREEMENT	ANNUAL C (P)urchased	HARGES
NAME OF COMPANY OR RELATED PARTY	SERVICE AND/OR	EFFECTIVE	or	
(a)	NAME OF PRODUCT (b)	DATES (c)	(S)old (d)	AMOUNT (e)
Continental Country Club R.O., Inc	Management fees and services	(c) 1991 - Open	P	\$ 72,000

Faith, S	pecific Instructions: Sale, Pu	rcnase and Tran	sfer of Assets	5		
 Enter in this part all transactions relating to the purchase, sale or transfer of assets. Below are examples of some types of transactions to include: purchase, sale or transfer of equipment. purchase, sale or transfer of land and structures. purchase, sale or transfer of securities. noncash transfers of assets. noncash dividends other than stock dividends. writeoff of bad debts or loans. 		3. The columnar instructions follow:				
		 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item (column (c) - column (d)). (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 			S". n n	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)	
		¢	\$	\$	\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

E-10(b)

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO.		REF. PAGE	CURRENT YEAR	PREVIOUS YEAR
(a)		(c)	(d)	(e)
	UTILITY PLANT Utility Plant	F-7	\$ 3,405,590	\$ 3,385,271
108-110	108-110 Less: Accumulated Depreciation and Amortization		(2,571,553)	
	Net Plant		834,037	879,802
114-115	Utility Plant Acquisition Adjustments (Net)	F-7	36,885	43,405
116*	Other Plant Adjustments (specify)			
	Total Net Utility Plant		870,922	923,207
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$ 10,000	<u>\$</u> 10,000
122	Less: Accumulated Depreciation and Amortization		(10,000)	(10,000)
	Net Nonutility Property		-	_
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property and Investments			
131	CURRENT AND ACCRUED ASSETS Cash		140,121	54,841
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectable Accounts	F-11	44,049	42,809
145	Accounts Receivable from Associated Companies	F-12	315,017	362,640
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies		638	638
161	Stores Expense			
162	Prepayments		1,105	5,936
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
	Total Current and Accrued Assets		500,930	466,864

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14		
	Total Deferred Debits		\$ 1,371,852	\$ 1,390,071

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

ACCT.		REF.	CURRENT	PREVIOUS	
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR	
(a)	(b)	(c)	(d)	(e)	
201	EQUITY CAPITAL Common Stock Issued	F-15	\$ 10,000		
204	Preferred Stock Issued	F-15	<u><u> </u></u>	<u>\$ 10,000</u>	
202,205*	Capital Stock Subscribed	·····			
203,206*	Capital Stock Liability for Conversion				
207*	Premium on Capital Stock				
209*	Reduction in Par or Stated Value of Capital Stock				
210*	Gain on Resale or Cancellation of Reacquired				
	Capital Stock	1			
211	Other Paid-in Capital		640,000	640,000	
212	Discount on Capital Stock		040,000	040,000	
213	Capital Stock Expense				
214-215	Retained Earnings (Deficit)	F-16	(503,514)	(532.057)	
216	Reacquired Capital Stock	1-10	(303,314)	(532,057)	
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital		146,486	117,943	
	LONG TERM DEBT				
221	Bonds	F-15			
	Reacquire Bonds				
	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17	942,550	1,066,566	
	Total Long Term Debt		942,550	1,066,566	
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		214,285	123,326	
232	Notes Payable	F-18			
233	Accounts Payable to Associated Co.	F-18			
234	Notes Payable to Associated Co.	F-18			
235	Customer Deposits				
	Accrued Taxes		13,023	13,367	
237	Accrued Interest	F-19			
238	Accrued Dividends				
239	Matured Long Term Debt				
	Matured Interest				
241	Miscellaneous Current and Accrued Liabilities	F-20	997	2,312	
	Total Current and Accrued Liabilities		228,305	139,005	

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	
NO.	ACCOUNT NAME	PAGE	YEAR	PREVIOUS
(a)	(b)	(c)	(d)	YEAR
	DEFERRED CREDITS		(4)	(e)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction F-20			
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	612,136	612,136
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(557,625)	(545,579)
	Total Net C.I.A.C.		54,511	66,557
004	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,371,852	\$ 1,390,071

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	<u>\$</u> 524,758	\$ 515,717
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		524,758	515,717
401	Operating Expenses	F-3(b)	352,178	354,357
403	Depreciation Expense	F-3(b)	92,142	66,082
	Less: Amortization of CIAC	F-22	(20,539)	(12,046)
	Net Depreciation Expense		71,603	54,036
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	35,118	33,882
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		458,899	442,275
Net Utility Operating Income			65,859	73,442
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	Total Utility Operating Income [Enter here and on Page F-3(c)]			73,442

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)		SEWER CHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
<u>\$ 253,</u>	<u>021</u> <u>\$</u>	262,696	N/A
253,	021	262,696	
226,	990	127,367	
27,;		38,770	
(5,	011)	(7,035)	
22,;	301	31,735	
18,1	<u></u>	15,141	
268,(174,243	
(15,	011)	88,453	
(15,	011)	88,453	N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

	Total Utility Operating Income [from Page F-3(a)] OTHER INCOME AND DEDUCTIONS		\$ 65,859		
		Total Utility Operating Income [from Page F-3(a)]			
	Pevonuos From Marshandising, Jakking and				
416	Revenues From Merchandising, Jobbing and			-	
416	Contract Deductions				
	Costs and Expenses of Merchandising,				
	Jobbing and Contract Work				
419	Interest and Dividend Income		211	12	
421	Miscellaneous Nonutility Revenue		11,959		
426	Miscellaneous Nonutility Expenses		(6,520)	(6,520)	
	Total Other Income and Deductions	5,650	(6,508)		
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income				
409.20	ncome Taxes				
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				
412.20	nvestment Tax Credits - Net				
412.30 I	nvestment Tax Credits Restored to Operating Income				
	Total Taxes Applicable to Other Income				
	INTEREST EXPENSE				
427	nterest Expense	F-19	78,106	38,390	
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		78,106	38,390	
	EXTRAORDINARY ITEMS				
433	Extraordinary Income				
434	Extraordinary Deductions				
409.30	ncome Taxes, Extraordinary Items				
	Total Extraordinary Items				
	NET INCOME	(6,597)	28,544		

YEAR OF REPORT December 31, 2012

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)	
101	Utility Plant In Service	F-7	\$ 1,196,419	\$ 2,209,171	
	Less: Nonused and Useful Plant (1)				
108.1	Accumulated Depreciation	F-8	(1,017,893)	(1,553,660)	
110.1	Accumulated Amortization	F-8		(1,000,000)	
271	Contributions in Aid of Construction	F-22	(216,906)	(395,230)	
252	Advances for Construction	F-20			
	Subtotal		(38,380)	260,281	
	Add:				
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22	157,726	399,899	
	Subtotal		119,346	660,180	
114	Plus or Minus: Acquisition Adjustments (2)	F-7		_	
115	Accumulated Amortization of	/			
	Acquisition Adjustments (2)	F-7	-	_	
	Working Capital Allowance (3)		28,374	15,921	
	Other (Specify):				
RATE BASE		<u>\$ 147,720</u>	<u>\$676,101</u>		
NET UTILITY OPERATING INCOME			<u>\$ (15,011</u>)	<u>\$ 88,453</u>	
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			%	<u> </u>	

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (¢)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Notes Payable - Assoc Co	\$942,550 	<u> 13.45</u> % <u> %</u> <u> 86.55</u> % <u> %</u> <u> %</u> <u> %</u> <u> %</u> <u> %</u> <u> %</u>	<u>13.11</u> % <u>- %</u> <u>7.45</u> % <u>6.00</u> % <u>- %</u> <u>- %</u> <u>- %</u> - %	<u> 1.76</u> % <u> 6.4480</u> % <u> 6.4480</u> % <u> </u> % <u> </u> % <u> </u> %
Total	<u>\$ 1,089,036</u>	<u> 100.00</u> %		<u> </u>

(1) If the Utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	13.11 %
Commission order approving Return on Equity:	Order No. 25347

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	<u> </u>

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain): Notes Payable - Assoc Co	\$ <u>146,486</u> 	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ 146,486 942,550
Total	<u>\$ 1,089,036</u>	\$	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$ </u>

(1) Explain below all adjustments made in Columns (e) and (f)

F-6

UTILITY NAME: Continental Utility, Inc.

	ACCOUNTS 101 - 106				
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	<u>\$ 1,196,419</u>	\$ 2,209,171	N/A	\$ 3,405,590
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	<u>\$ 1,196,419</u>	<u>\$ 2,209,171</u>	N/A	\$ 3,405,590

UTILITY PLANT ACCOUNTS 101 - 106

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.							
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)		SEWER (d)		OTHER THAN REPORTING SYSTEMS (e)	ТОТ (f)	
114	Acquisition Adjustment	\$	105,827	\$	83,149	\$	\$	<u>188,976</u> - - - - - -
Total Plant Acquisition Adjustment 115 Accumulated Amortization		\$	<u>105,827</u> (88,238)	\$ \$	<u>83,149</u> (63,853)	<u>\$</u>	\$	- <u>188,976</u> (152,091) -
Total Accu	Total Accumulated Amortization		(88,238)	\$	(63,853)	\$	\$	(152,091)
Total Acquisition Adjustments		\$	17,589	\$	19,296	<u>\$</u>	\$	36,885

F-7

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER	SEWER	OTHER THAN REPORTING SYSTEMS	TOTAL
ACCUMULATED DEPRECIATION	(b)	(c)	(d)	(e)
Account 108				
Balance first of year	\$ 990,580	\$ 1,514,889	N/A	\$ 2,505,469
Credits during year:		+		<u>φ</u> 2,505,469
Accruals charged:				
to Account 108.1 (1)	27,312	38,770		66,082
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Saivage				
Other Credits (specify): Rounding Rounding	1	1		2
Total credits	27,313	38,771		66,084
Debits during year:				
Book cost of plant retired				
Cost of removal				
Other debits (specify)				
Total debits				
Balance end of year	<u>\$ 1,017,893</u>	\$ 1,553,660	<u> </u>	<u>\$2,571,553</u>
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

DESCRIPTION OF CASE (DOCKET NO.)	EXPENSE INCURRED	CHARGED OFF DURING YEAR		
(a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)	
None	<u>\$</u>		\$	
Total	<u>\$</u>		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Well #1 Accumulated Depr-Well # 1	<u>\$ 10,000</u> (10,000)	\$	\$	<u>\$</u> <u>\$</u>
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): None	\$
Total Other Special Deposits	\$

UTILITY NAME: Continental Utility, Inc.

INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	<u>\$</u>	\$
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	<u>\$</u>	<u>\$</u>
Total Other Investments		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc N/A	<u>\$</u>	
Total Special Funds		<u>\$</u>

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	a marriddany.	TOTAL
		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater Wastewater	\$ 44,049	
Other		
Total Customer Accounts Receivable		\$ 44,049
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		Ψ
	\$-	
	·	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
	<u>\$</u>	
Total Notes Receivable		
Total Accounts and Notes Receivable		44,049
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$-	
Add: Provision for uncollectables for current year	1,234	
Collections of accounts previously written off	· · · · · · · · · · · · · · · · · · ·	
Utility accounts		
Others		
Total Additions	1,234	
Deduct accounts written off during year:		
Utility accounts	1,234	
Others		
Total accounts written off	1,234	
Balance end of year	-	
Total Accounts and Notes Receivable - Net		\$ 44,049

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Accounts Receivable-Associated Companies	<u>\$ 315,017</u>
Total	<u>\$ 315,017</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		<u>\$</u>
Total		<u>\$</u>

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	<u>\$</u>
Total	<u>\$</u>

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YEAR OF REPORT December 31, 2012

separately for each security issue.				
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)		
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	<u>\$</u>	<u>\$</u>		
Total Unamortized Debt Discount and Expense				
UNAMORTIZED PREMIUM ON DEBT (Account 251):				
N/A	<u>\$</u>	\$		
Total Unamortized Premium on Debt	\$	\$		

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue

EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.	
DESCRIPTION	TOTAL
(a) EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	(b)
N/A	\$
	······································
Total Extraordinary Property Losses	<u>\$</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$ <u> </u>	<u>\$</u>
Total Deferred Rate Case Expense	<u>\$</u>	<u>\$</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None	<u>\$</u>	<u>\$</u>
Total Other Deferred Debits		NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$
Total Regulatory Assets	<u>\$</u>	<u>\$</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
Par or stated value per share	<u>\$</u> 1.00	\$ 1.00
Shares authorized		10,000
Shares issued and outstanding		10,000
Total par value of stock issued	s -	\$ 10,000
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$-	s -
Shares authorized		<u> </u>
Shares issued and outstanding		
Total par value of stock issued	\$-	\$
Dividends declared per share for year	None	None

* Account 204 not applicable for Class B utilities

BONDS

ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(C)	(d)
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
-	%		
	%		
	% %	······	
	%		
	%	·······	
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

(b) Unappropriated Retained Earnings: Balance beginning of year (Deficit) Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	(c) (532,057
Adjustments to Retained Earnings (requires Commission approval prior to use):		(002,00
Total Credits		
Debits: Rounding	·	
Total Debits		
Balance transferred from Income		28,544
Appropriations of Retained Earnings:		
Total appropriations of Retained Earnings		
Preferred stock dividends declared		
Common stock dividends declared		
Total Dividends Declared		
Year end Balance		(503,51
Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
Total Appropriated Retained Earnings		
Total Retained Earnings (Deficit)	<u>\$</u>	(503,51
	Total Debits Balance transferred from Income Appropriations of Retained Earnings:	Total Debits Balance transferred from Income Appropriations of Retained Earnings:

UTILITY NAME: Continental Utility, Inc.

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YEAR OF REPORT December 31, 2012

ADVANCES FROM ASSOCIATED COMPANIES

ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
Total	<u>\$</u>

OTHER LONG TERM DEBT ACCOUNT 224

	INTE		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
Wells Fargo Loan Issued 02/11/06; Matures 2/11/19	7.45 %	> of L+1.5	\$ 942,550
	%	or 7.45 %	
	%		
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	%		
	%		
	% %		
	%		
	%		
	%		
	%		
	%		
	%		
Total			<u>\$ 942,550</u>

* For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

# NOTES PAYABLE (ACCTS. 232 AND 234)

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			()
N/A	%		\$
			<u> </u>
	%		
	%		
	%		
	%		
	%		
Total Account 232			s -
			<u>⊅</u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	~		
	%		<u>\$</u>
N/A	%		
	%		
	%		
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	%		
	70		<u> </u>
Total Account 234			

* For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Totai	

YEAR OF REPORT December 31, 2012

	ACCOUNTS 237 AND 427						
	BALANOT		EST ACCRUED				
	BALANCE DURING YEAR BEGINNING ACCT.			PAID	BALANCE		
DESCRIPTION OF DEBT	OF YEAR	ACCT. DEBIT		DURING	END OF		
(a)	(b)	(c)	(d)	YEAR	YEAR		
ACCOUNT NO. 237.1 - Accrued Interest on L	ong Term Debt	(0)	(u)	(e)	(f)		
	1						
Wells Fargo	\$-	427.0	\$ 38,390	\$ 38,390	\$-		
	-		<u>+ 00,000</u>	<u> </u>	<u>Ψ</u>		
Total Account No. 237.1	-		38,390	38,390	-		
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities						
None					-		
					······································		
Total Account 237.2							
Total Account 237 (1)	\$-		\$ 38,390	\$ 38,390	\$-		
INTEREST EXPENSED:							
Total accrual Account 237		237	\$ 38,390				
Less Capitalized Interest Portion of AFUDC:							
None							
Net Interest Expensed to Account No. 427 (2)			\$ 38,390				
$\frac{1}{2}$			<u>\$ 38,390</u>				

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest
 Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Prepaid water and sewer	<u>\$ 997</u>
Total Miscellaneous Current and Accrued Liabilities	<u>\$ 997</u>

ADVANCES FOR CONSTRUCTION ACCOUNT 252

ACCOUNT 252						
NAME OF PAYOR *	BALANCE BEGINNING OF YEAR	DEBIT	ACCT. AMOUNT	CREDITS	BALANCE END OF YEAR	
(a)	(b)	(C)	(d)	(e)	(f)	
None			\$	\$	\$	
Total	<u>\$</u>		\$	\$	\$	

* Report advances separately by reporting group, designating water or wastewater in column (a)

.

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide Itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	<u>\$</u>	<u>\$</u>
Total Regulatory Liabilities	<u>\$</u>	<u>\$</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	<u>\$</u>	<u>\$</u>
Total Deferred Liabilities	\$	<u>\$</u>
TOTAL OTHER DEFERRED CREDITS	<u>\$</u>	<u>\$</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 216,906	\$ 395,230	N/A	<u>\$ 612,136</u>
Add credits during year:				
Less debits charged during				
Total Contributions In Aid of Construction	216,906	\$ 395,230	<u>\$</u>	<u>\$ 612,136</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 152,716	\$ 392,863	N/A	<u>\$ </u>
Debits during year:	5,011	7,035		12,046
Credits during year (specify): Rounding	1	(1)		
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 157,726	<u>\$ 399,899</u>		<u>\$ </u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	F-3(c)	<u>\$ 28,544</u>
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:	F-3(c)	
Deduction on return not charged against book income:		
Federal tax net income		\$ 28,544
Computation of tax:		
The consolidated tax return has not been prepared, and the M-1 differences are unknown at this time		

WATER OPERATION SECTION

UTILITY NAME: Continental Utility, Inc.

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Continental Utility / Sumter	506-W	1
		······································
· · · · · · · · · · · · · · · · · · ·		
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YEAR OF REPORT December 31, 2012

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,196,419
	Less:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(1,017,893)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(216,906)
252	Advances for Construction	F-20	
	Subtotal		(38,380)
272	Add: Accumulated Amortization of Contributions		
	in Aid of Construction	W-8(a)	157,726
	Subtotal		119,346
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		28,374
	Other (Specify): Completed Construction not Classified]	
	WATER RATE BASE		<u>\$ 147,720</u>
	UTILITY OPERATING INCOME	W-3	<u>\$ (15,011</u>)
A	CHIEVED RATE OF RETURN (Water Operating Income/Water	%	

SCHEDULE OF YEAR END WATER RATE BASE

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> W-2 GROUP 1

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE	WATER UTILITY
		(c)	(d)
400	Operating Revenues	W-9	253,021
469	Less: Guaranteed Revenue and AFPI		200,021
	Net Operating Revenues		253,021
401	Operating Expenses	W-10(a)	226,990
403	Depreciation Expense	W-6(a)	27,312
	Less: Amortization of CIAC	W-8(a)	(5,011)
· ·	Net Depreciation Expense		22,301
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)		· · · · · · · · · · · · · · · · · · ·
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		11,864
408.11	Property Taxes		4,851
408.12	Payroll Taxes		2,026
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		18,741
409.1	Income Taxes	F-16	,
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
	Provision for Deferred Income Taxes - Credit		
	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		268,032
	Utility Operating Income (Loss)		(15,011)
	Add Back:		
469	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		·
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		<u>\$ (15,011</u>)

302 F 303 L 304 S 305 C 306 L 307 W	ACCOUNT NAME (b) Drganization ranchises and and Land Rights tructure and Improvements fullecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs	PREVIOUS YEAR (c) \$ 8,472 2,000 777,769	ADDITIONS (d)	RETIREMENTS (e) \$	CURRENT YEAR (f) \$ 8,472
302 F 303 L 304 S 305 C 306 L 307 W	ranchises and and Land Rights tructure and Improvements collecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs	8,472 2,000	\$	\$	\$
303 L 304 S 305 C 306 L 307 W	and and Land Rights tructure and Improvements collecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs	2,000			9 472
304 S 305 C 306 L 307 W	tructure and Improvements ollecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs				0.4//
305 C 306 L 307 W	ollecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs	77,769			2,000
306 L 307 W	ake, River and Other Intakes Vells and Springs				77,769
307 W	Vells and Springs				
307 W	Velis and Springs				
		44,062			44,062
	nfiltration Galleries and Tunnels				1/002
	upply Mains				
310 P	ower Generation Equipment	50,042			50,042
	umping Equipment	132,813	14,681		147,494
320 W	Vater Treatment Equipment	42,538			42,538
330 D	istribution Reservoirs and Standpipes	173,600			173,600
331 T	ransmission and Distribution Mains	464,279			464,279
333 S	ervices				
334 M	leters and Meter Installations	149,729			149,729
335 H	lydrants	29,673			29,673
336 B	ackflow Prevention Devices				23,073
339 O	ther Plant / Miscellaneous Equipment	6,761			6,761
	office Furniture and Equipment				0,781
341 T	ransportation Equipment				
342 S	tores Equipment				
343 T	ools, Shop and Garage Equipment				
344 L	aboratory Equipment				
	ower Operated Equipment				
346 C	communication Equipment				
	liscellaneous Equipment				
	ther Tangible Plant				
	OTAL WATER PLANT	\$ 1,181,738	\$ 14,681	\$	\$ 1,196,419

WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2012

_	WATER UTILITY PLANT MATRIX						
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (C)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
	Organization		\$ -				
302	Franchises	8,472	8,472				
303	Land and Land Rights	2,000			\$ 2,000	\$ -	\$
	Structure and Improvements	77,769		65,508	12,261		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						A State of the second sec
	Wells and Springs	44,062		44,062			
	Infiltration Galleries and Tunnels						
309	Supply Mail Continental Utility / Sumt						
310	Power Generation Equipment	50,042		50,042			a second s
311	Pumping Equipment	147,494		147,494			
320	Water Treatment Equipment	42,538			42,538		the second s
330	Distribution Reservoirs and Standpipes	173,600				173,600	
331	Transmission and Distribution Mains	464,279				464,279	
333	Services						
334	Meters and Meter Installations	149,729				149,729	the second s
335	Hydrants	29,673				29,673	
336	Backflow Prevention Devices					25/0/5	
339	Other Plant / Miscellaneous Equipment	6,761		1,213	224	5,324	
340	Office Furniture and Equipment						
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment			in the providence of the second			
346	Communication Equipment						
	Miscellaneous Equipment						
	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 1,196,419	\$ 8,472	\$ 308,319	\$ 57,023	\$ 822,605	\$

YEAR OF REPORT December 31, 2012

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.		YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
301	Organization		%	%
302	Franchises	20	%	5.00 %
304	Structure and Improvements	28	%	3.57 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains		%	%
310	Power Generation Equipment	20	%	5.00 %
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	10	%	10.00 %
330	Distribution Reservoirs and Standpipes	40	%	2.50 %
331	Transmission and Distribution Mains	43	%	2.33 %
333	Services		%	%
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	10	%	10.00 %
340	Office Furniture and Equipment		%	%
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water P	Plant Composite Depreciation Rate *		%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: SYSTEM NAME / COUNTY:

Continental Utility, Inc.

YEAR OF REPORT December 31, 2012

Continental Utility / Sumter

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$-	\$ -	\$ -
302	Franchises	8,472	0		
304	Structure and Improvements	61,142	2,776	1	2,777
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	44,062	0		
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	50,042	0		
311	Pumping Equipment	123,717	7,008		7,008
320	Water Treatment Equipment	42,538	0		
330	Distribution Reservoirs and Standpipes	117,181	4,340		4,340
331	Transmission and Distribution	371,838	10,818		10,818
333	Services				
334	Meters and Meter Installations	148,038	1,691		1,691
335	Hydrants	16,809	659		659
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	6,741	20		20
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WAT	TER ACCUMULATED DEPRECIATION	<u>\$ 990,580</u>	<u>\$ 27,312</u>	<u>\$1</u>	<u>\$ 27,313</u>

*

Specify nature of transaction. Use () to denote reversal entries. \$1 Rounding

W-6(a) GROUP 1

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UTILITY NAME: Continental Utility, Inc. SYSTEM NAME / COUNTY: Contin

Continental Utility / Sumter

YEAR OF REPORT December 31, 2012

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (9)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$-	\$-	\$-	\$-	\$ -
302	Franchises					8,472
304	Structure and Improvements					63,919
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					44,062
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					50,042
311	Pumping Equipment					130,725
320	Water Treatment Equipment					42,538
330	Distribution Reservoirs and Standpipes					121,521
331	Transmission and Distribution					382,656
333	Services					
334	Meters and Meter Installations					149,729
335	Hydrants					17,468
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					6,761
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TER ACCUMULATED DEPRECIATION	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$	<u>\$ 1,017,893</u>

YEAR OF REPORT December 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		<u>\$ 216,906</u>
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		<u>\$ 216,906</u>

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

W-7 GROUP 1

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Charge			\$
			<u> </u>
Total Credits	N/A		

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	<u>\$ 152,716</u>
Debits during year: Accruals charged to Account Other Debits (specify):	<u> </u>
Total debits	5,011
Credits during year (specify): Rounding	1
Total credits	1
Balance end of year	<u>\$ 157,726</u>

W-8(a) **GROUP 1**

 UTILITY NAME: Continental Utility, Inc.
 YEAR OF REPORT

 SYSTEM NAME / COUNTY:
 Continental Utility / Sumter

 December 31, 2012

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
		·
· · · · · · · · · · · · · · · · · · ·		
	·	4
Total Credits	•	N/A

W-8(b) GROUP 1

UTILITY NAME:			
SYSTEM NAME	COUNTY:	Continental	Utility / Sumter

YEAR OF REPORT December 31, 2012

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNTS	
(a)	(b)	(c)	(d)	(e)	
460	Water Sales: Unmetered Water Revenue				
	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	916	912	<u>\$216,817</u>	
461.2	Metered Sales to Commercial Customers	18	21	32,717	
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	934	933	249,534	
	Fire Protection Revenue:				
462.1	Public Fire Protection	1	1	3,487	
462.2	Private Fire Protection				
	Total Fire Protection Revenue	1	1	3,487	
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers				
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	935	934	253,021	
	Other Water Revenues:				
469	Guaranteed Revenues				
470	Forfeited Discounts			· · · · · · · · · · · · · · · · · · ·	
471	Miscellaneous Service Revenues				
472	472 Rents From Water Property				
473	473 Interdepartmental Rents				
474	474 Other Water Revenues				
Total Water Operating Revenues				<u>\$ 253,021</u>	

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

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YEAR OF REPORT December 31, 2012

WATER UTILITY EXPENSE ACCOUNTS		-	WATER EXI	
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 24,984	\$-	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders	<u> </u>	÷	<u>•</u>
604	Employee Pensions and Benefits	2,786		
610	Purchased Water			
615	Purchased Power	37,656	37,656	
616	Fuel for Power Production			
618	Chemicals	12,729		
620	Materials and Supplies	75		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal	4,803		
634	Contractual Services - Mgt. Fees	46,080		
635	Contractual Services - Testing			
636	Contractual Services - Other	92,607		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	1,965		
656	Insurance - Vehicle			
657	Insurance - General Liability	2,078		-
658	Insurance - Workmens Comp.	783		
659	Insurance - Other			· · · · · · · · · · · · · · · · · · ·
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense	389		
675	Miscellaneous Expenses	55		ana ana ang ang ang ang ang ang ang ang
	Total Water Utility Expenses	<u>\$ 226,990</u>	<u>\$ 37,656</u>	

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PENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION		CUSTOMER	ADMIN. &
TREATMENT	TREATMENT		& DISTRIBUTION EXPENSES -	ACCOUNTS	GENERAL
EXPENSES -	EXPENSES -	EXPENSES -	MAINTENANCE	EXPENSE	EXPENSES
OPERATIONS	MAINTENANCE	OPERATIONS		EXPENSE (j)	(k)
(f)	(g)	(h)	(i)	0/	(1)
\$-	\$-	\$ -	\$-	\$-	\$ 24,984
<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u></u>
					2,786
		Nilateria: I. Milatelia Pauliti Angle	and a fair of the second s		personal provided and a subject of the subject of t
12,729					
					and a sub-transferration and the state
	<u></u>	·			
	<u> </u>	······································			
					4,803
					46,080
				92,144	463
				<u></u>	
			1,965		
					2,078
		783			
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	n en ferste f				
				389	
					55
¢ 40.700		e 700		¢ 00.500	¢ 01.040
<u>\$ 12,729</u>		<u>\$ 783</u>	<u>\$ 2,040</u>	<u>\$ 92,533</u>	<u>\$ 81,249</u>

W-10(b) **GROUP** 1 UTILITY NAME: Continental Utility, Inc. SYSTEM NAME / COUNTY: Cor

Continental Utility / Sumter

YEAR OF REPORT December 31, 2012

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December		5,653 5,624 6,626 7,035 6,074 3,615 4,800 4,167 4,167 4,147 4,965 5,547 5,192		5,653 5,624 6,626 7,035 6,074 3,615 4,800 4,167 4,167 4,147 4,965 5,547 5,192	5,222 5,551 5,217 5,952 5,435 4,544 3,633 4,174 3,427 4,145 4,703 5,568
Total for year If water is purch Vendor Point of delive	N/A ased for resale, indic N/A	63,445	<u> </u>	63,445	57,571
If Water is sold t utilities below	o other water utilities /: N/A	s for redistribution, lis	st names of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 2 Wéll No. 3 Well No. 4	500 GPM 1,806 GPM 500 GPM	480,000 172,800 480,000	Aquifer Aquifer Aquifer
Note: Well No. 3 has less potable capacity due to require relative to the size of the storage tank	ed Cl2 retention time		

W-11 GROUP 1 SYSTEM Continental Utility

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GP	D):	1,800,000				
Location of measurement of cap (i.e. Wellhead, Storage Tank): _		Wellhead				
Type of treatment (reverse osmo sedimentation, chemical, aerated		Chlorination				
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A			
	FILTRA	TION				
Type and size of area:						
Pressure (in square feet):	N/A	Manufacturer	N/A			
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A			

YEAR OF REPORT December 31, 2012

TOTAL NUMBER NUMBER OF METER EQUIVALENTS TYPE OF EQUIVALENT OF METER (c x d) SIZE METER FACTOR METERS (c) (d) (e) (a) (b) 916 All Residential 1.0 912 1.0 5/8" Displacement 3/4" 1.5 15 23 Displacement 1" 2.5 Displacement 5.0 1 5 1 1/2" **Displacement or Turbine** 2" Displacement, Compound or Turbine 8.0 3 24 15.0 3" Displacement 1 3" Compound 16.0 16 3" Turbine 17.5 25.0 4" **Displacement or Compound** 4" Turbine 30.0 1 50 50.0 6" Displacement or Compound 6" Turbine 62.5 8" Compound 80.0 8" Turbine 90.0 115.0 10" Compound 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 1,034

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation: ERC = 57,571 gallons, divided by 350 gallons per day <u>365</u> days <u>450.7</u> ERC's

W-13 GROUP 1 SYSTEM Continental Utility

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * that system can efficiently serve.		1,034		
2. Maximum number of ERC's * which can be served.		1,028		
3. Present system connection capacity (in ERC's *) using ex	isting lines.	939		
4. Future system connection capacity (in ERC's *) upon service	vice area buildout.	1,028		
5. Estimated annual increase in ERC's * .	Less than 10			
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 500 gpm x 2 hours			
7. Attach a description of the fire fighting facilities.	hydrants			
8. Describe any plans and estimated completion dates for an None	ny enlargements or improv	ements of this system.		
9. When did the company last file a capacity analysis report	with the DEP?	1996		
10. If the present system does not meet the requirements of	DEP rules:			
a. Attach a description of the plant upgrade necessary	to meet the DEP rules.	N/A		
b. Have these plans been approved by DEP?	N/A			
c. When will construction be N/A				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order of the DEP	?	No		
11. Department of Environmental Protection ID #	PWS 6602058			
12. Water Management District Consumptive Use Permit #		002622		
a. Is the system in compliance with the requirements of the CUP?		Yes		
b. If not, what are the utility's plans to gain compliance?		N/A		
	en tra contra			
	······			

* An ERC is determined based on the calculation on the bottom of Page W-13

W-14 GROUP 1 SYSTEM Continental Utility

WASTEWATER OPERATION SECTION

UTILITY NAME: Continental Utility, Inc.

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Continental Utility / Sumter	440-S	1
		••••••••••••••••••••••••••••••••••••••
	•	
	· · · · · · · · · · · · · · · · · · ·	1 1
		<u></u>

YEAR OF REPORT December 31, 2012

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 2,209,171
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(1,553,660)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(395,230)
252	Advances for Construction	F-20	
	Subtotal		260,281
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	399,899
	Subtotal		660,180
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		15,921
	Other (Specify): Completed Construction not Classified		<u> </u>
	WASTEWATER RATE BASE		<u>\$ </u>
	UTILITY OPERATING INCOME	S-3	<u>\$ 88,453</u>
ACHI	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)		

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

 Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31, 2012

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)		REF. PAGE	WASTEWATER UTILITY
(4)	(b) UTILITY OPERATING INCOME	(c)	(d)
400	Operating Revenues	8.0	
530	Less: Guaranteed Revenue and AFP!	<u> </u>	<u>\$ 262,696</u>
		S-9	
	Net Operating Revenues		262,696
401	Operating Expenses	S-10(a)	127,367
403	Depreciation Expense	S-6(a)	38,770
	Less: Amortization of CIAC	S-8(a)	(7,035)
	Net Depreciation Expense		31,735
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	 F-8	
		1-0	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		11,334
408.11	Property Taxes		2,667
408.12	Payroll Taxes		1,140
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		15,141
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		
	Utility Operating Income		
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		<u>\$ 88,453</u>

UTILITY NAME: Continental Utility, Inc. SYSTEM NAME / COUNTY: Contin

Continental Utility / Sumter

YEAR OF REPORT December 31, 2012

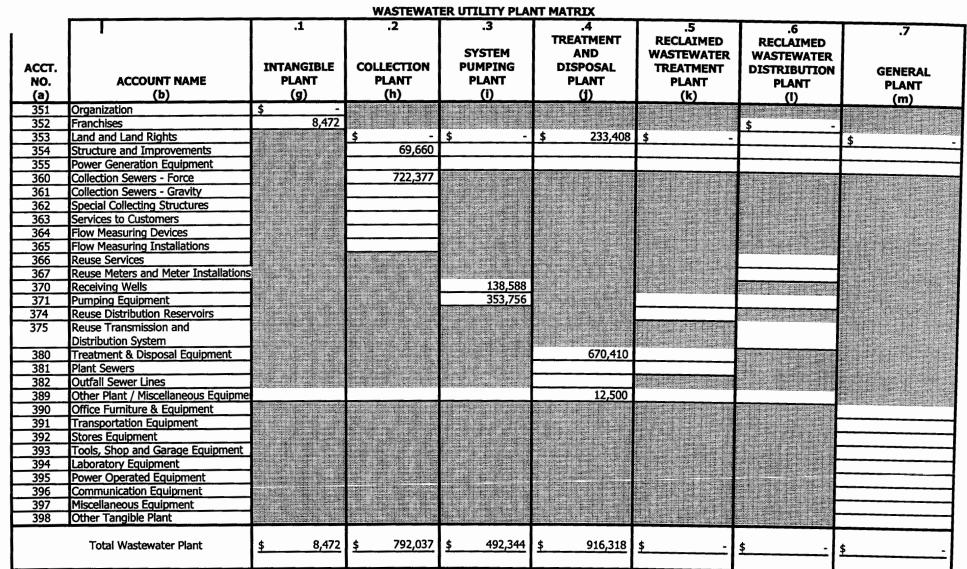
	WASTEWATER UTILITY PLANT ACCOUNTS						
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)		
	Organization		\$	\$ -	\$ -		
352	Franchises	8,472			8,472		
353	Land and Land Rights	233,408			233,408		
	Structure and Improvements	69,660			69,660		
	Power Generation Equipment						
	Collection Sewers - Force	722,377			722,377		
361	Collection Sewers - Gravity						
362	Special Collecting Structures						
363	Services to Customers						
364	Flow Measuring Devices						
365	Flow Measuring Installations						
366	Reuse Services						
367	Reuse Meters and Meter Installations						
370	Receiving Wells	138,588			138,588		
371	Pumping Equipment	348,118	5,638		353,756		
374	Reuse Distribution Reservoirs				000//00		
375	Reuse Transmission and						
	Distribution System						
380	Treatment & Disposal Equipment	670,410			670,410		
381	Plant Sewers				0,0,110		
382	Outfall Sewer Lines						
389	Other Plant / Miscellaneous Equipment	12,500			12,500		
390	Office Furniture & Equipment				12,500		
391	Transportation Equipment						
392	Stores Equipment						
393	Tools, Shop and Garage Equipment						
394	Laboratory Equipment						
	Power Operated Equipment						
396	Communication Equipment						
	Miscellaneous Equipment						
398	Other Tangible Plant						
	Total Wastewater Plant	<u>\$ 2,203,533</u>	<u>\$ </u>	<u>\$</u>	\$ 2,209,171		

WASTEWATED UTTI TTY DI ANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter



YEAR OF REPORT

December 31, 2012

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1

YEAR OF REPORT December 31, 2012

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (C)	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
351	Organization	(0)	(d) %	(e)%
352	Franchises	20	%	5.00 %
354	Structure and Improvements	30.3	%	3.30 %
355	Power Generation Equipment		%	<u>3.30</u> %
360	Collection Sewers - Force		%	%
361	Collection Sewers - Gravity	44.84	%	2.23 %
362	Special Collecting Structures		%	<u> </u>
363	Services to Customers		%	%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	25	%	4.00 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	16	%	6.25 %
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastewa	ater Plant Composite Depreciation Rate *		%	%

BASIS FOR WASTEWATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2012

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
	Organization	\$	\$ -	\$ -	\$ -
	Franchises	8,472	-		
	Structure and Improvements	14,038	2,299		2,299
	Power Generation Equipment				
	Collection Sewers - Force				
	Collection Sewers - Gravity	644,863	16,109		16,109
	Special Collecting Structures				
	Services to Customers				
	Flow Measuring Devices				
	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	19,402	5,544		5,544
371	Pumping Equipment	149,005	14,037	1	14,038
	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	670,410	-		
381	Plant Sewers				1
	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	8,699	781		781
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Total De	preciable Wastewater Plant in Service	<u>\$ 1,514,889</u>	<u>\$ 38,770</u>	<u>\$1</u>	<u>\$ 38,771</u>

Specify nature of transaction.

Use () to denote reversal entries. \$(1) Rounding

YEAR OF REPORT December 31, 2012 Ń

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
	Organization	\$	\$ -	\$-	\$	
	Franchises					8,472
	Structure and Improvements					16,337
	Power Generation Equipment					
	Collection Sewers - Force					
	Collection Sewers - Gravity					660,972
	Special Collecting Structures					
	Services to Customers					
	Flow Measuring Devices					
365	Flow Measuring Installations					
	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					24,946
371	Pumping Equipment					163,043
	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
	Treatment & Disposal Equipment					670,410
	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					9,480
390	Office Furniture & Equipment					
391	Transportation Equipment					
	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
	Power Operated Equipment					
396	Communication Equipment					
	Miscellaneous Equipment					
398	Other Tangible Plant					
Total D	epreciable Wastewater Plant in Service	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$	\$1,553,660

YEAR OF REPORT December 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		<u>\$ 395,230</u>
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 395,230

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

S-7 **GROUP 1**

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2012

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Charge	1		<u>\$</u>
Total Credits			
			<u>N/A</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	<u>\$ </u>
Debits during year: Accruals charged to Account Other Debits (specify): Rounding	7,035 1
Total debits	7,036
Credits during year (specify):	
Total credits	
Balance end of year	<u>\$399,899</u>

S-8(b) GROUP 1

	T WAS RECEIVED D	UNING THE FEAR
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	WASTEWATER
(a)	(b)	
(~)	(5)	(c)
Nana		
None		<u>\$</u>
·		
		·····
Tatal Cradita		¢
Total Credits		<u>\$</u>

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

 UTILITY NAME: Continental Utility, Inc.
 YEAR OF REPORT

 SYSTEM NAME / COUNTY: Continental Utility / Sumter
 December 31, 2012

YEAR OF REPORT December 31, 2012

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b) WASTEWATER SALES	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
	First Date Date					
521.1	Flat Rate Revenues: Residential Revenues					
521.1	Commercial Revenues			<u>\$</u>		
521.2	Industrial Revenues					
521.3	Revenues From Public Authorities			·		
521.4	Multiple Family Dwelling Revenues					
521.6	Other Revenues					
521.0	Other Revenues					
521	Total Flat Rate Revenues			<u>-</u>		
	Measured Revenues:					
522.1	Residential Revenues	916	912	\$ 205,124		
522.2	Commercial Revenues	18	24	42,477		
522.3	Industrial Revenues					
522.4	Revenues From Public Authorities					
522.5	Multiple Family Dwelling Revenues (Units)					
522	Total Measured Revenues	934	936	247,601		
523	Revenues From Public Authorities					
524	Revenues From Other Systems					
525	Interdepartmental Revenues					
	Total Wastewater Sales	934	936	<u>\$ 247,601</u>		
	OTHER WASTEWATER REVENUES					
530	Guaranteed Revenues			\$		
531	Sale Of Sludge					
532	Forfeited Discounts					
534	Rents From Wastewater Property	15,095				
535	Interdepartmental Rents					
536						
	(Including Allowance for Funds Prudently Invested	d or AFPI)				
	<u>\$ 15,095</u>					

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

*

S-9(a)	
GROUP	1

YEAR OF REPORT December 31, 2012

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b) RECLAIMED WATER SALES	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
540.1 540.2 540.3 540.4 540.5	Flat Rate Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities Other Reuse Revenues			\$
540 541.1 541.2 541.3 541.4	Total Flat Rate Reuse Revenues Measured Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities			
541 544	Total Measured Reuse Revenues Reuse Revenues From Other Systems			
* Cust	\$ 262,696			

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

WASTEWATER UTILITY EXPENSE ACCOUNTS .1 .2 .3 .4 .5 SOURCE OF TREATMENT & TREATMENT & COLLECTION SUPPLY AND PUMPING PUMPING DISPOSAL DISPOSAL CURRENT **EXPENSES** -**EXPENSES** -EXPENSES -**EXPENSES** -**EXPENSES** -EXPENSES -ACCT. YEAR OPERATIONS MAINTENANCE OPERATIONS MAINTENANCE **OPERATIONS** MAINTENANCE ACCOUNT NAME NO. (c) (d) (e) (f) (g) (h) (i) (b) (a) Salaries and Wages - Employees 14,053 \$ \$ \$ \$ \$ \$ \$ 701 Salaries and Wages - Officers, 703 **Directors and Majority Stockholders** 1,567 704 **Employee Pensions and Benefits** 710 Purchased Sewage Treatment 711 Sludge Removal Expense 21,182 ----715 Purchased Power 716 Fuel for Power Production 2,729 2.729 718 Chemicals 42 42 720 Materials and Supplies **Contractual Services - Engineering** 731 Contractual Services - Accounting 732 5,049 Contractual Services - Legal 733 25,920 734 Contractual Services - Mgt. Fees 735 Contractual Services - Testing 53,266 1,175 736 Contractual Services - Other Rental of Building/Real Property 741 742 Rental of Equipment 1,105 1,105 Transportation Expense 750 Insurance - Vehicle 756 1,169 Insurance - General Liability 757 Insurance - Workmens Comp. 440 440 758 759 Insurance - Other 760 Advertising Expense Regulatory Commission Expenses -766 Amortization of Rate Case Expense Regulatory Commission Exp.-Other 767 14 845 Bad Debt Expense 770 Miscellaneous Expenses 775 127,367 \$ 1,105 \$ 42 \$ \$ 1,175 \$ 3,169 \$ \$ **Total Wastewater Utility Expenses**

YEAR OF REPORT

December 31, 2012

GROUP 1

	WASTEWATER UTILITY EXPENSE ACCOUNTS							
.6 ACCT. NO.		.7 CUSTOMER ACCOUNTS EXPENSE	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (I)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (0)	
(a)	(b)	(j)	(N) \$ 14,053		(\$ -	
701 703	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders	\$	\$ 14,000	φ			÷	
704	Employee Pensions and Benefits		1,567					
710	Purchased Sewage Treatment							
711	Sludge Removal Expense							
715	Purchased Power		21,182					
716	Fuel for Power Production							
718	Chemicals							
720	Materials and Supplies							
731	Contractual Services - Engineering							
732	Contractual Services - Accounting		5.040					
733	Contractual Services - Legal		5,049					
734	Contractual Services - Mgt. Fees		25,920					
735	Contractual Services - Testing	E4 024	260					
736	Contractual Services - Other	51,831	200					
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense Insurance - Vehicle							
756 757	Insurance - Venicie Insurance - General Liability		1,169					
757 758	Insurance - General Liability Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense							
766	Regulatory Commission Expenses -							
/00	Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense	845			And Address			
775	Miscellaneous Expenses							
	Total Wastewater Utility Expenses	\$ 52,676	\$ 69,200	\$	\$	\$	\$	
			0.40(1)					
	S-10(b)							

GROUP 1

YEAR OF REPORT December 31, 2012

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	912	912
5/8"	Displacement	1.0		912
3/4"	Displacement	1.5		23
1"	Displacement	2.5		25
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	4	32
3"	Displacement	15.0		
3"	Compound	16.0	3	48
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	1,070			

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
- ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: To	tal gallons	treated includes	both treated and	purchased treatment

ERC Calculation:	(25,686,000	/ 365 days) / 280 gpd =	251
		(total gallons treated)	_	
			C 44	

S-11 GROUP 1 SYSTEM Continental Utility

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2012

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000	
Basis of Permit Capacity (1)	AADF & 3-Mo	
Manufacturer	Davco	
Туре (2)	Contact Stab	
Hydraulic Capacity	200,000	
Average Daily Flow	70,373	
Total Gallons of Wastewater Treated	25,686,000	
Method of Effluent Disposal	Sprayfield	

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)

(2) Contact stabilization, advanced treatment, etc.

S-12 GROUP 1 SYSTEM Continental Utility UTILITY NAME: Continental Utility, Inc. SYSTEM NAME / COUNTY: Contin

r

Continental Utility / Sumter

YEAR OF REPORT December 31, 2012

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERC's * that system can efficiently serve1,070					
2. Maximum number of ERC's * which can be served. 1,028					
3. Present system connection capacity (in ERC's *) using existing lines. 939					
4. Future system connection capacity (in ERC's *) upon service area buildout. 1028					
5. Estimated annual increase in ERC's <u>*</u> . Less than 10					
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Reuse of wastewater by 2014					
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.					
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? <u>No</u>					
If so, when?					
9. Has the utility been required by the DEP or water management district to implement reuse? No					
If so, what are the utility's plans to comply with the DE <u>N/A</u>					
10. When did the company last file a capacity analysis report with the DEP? 1996					
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A c. When will construction begin? N/A d. Attach plans for funding the required upgrading. N/A e. Is this system under any Consent Order of the DEP? N/A					
12. Department of Environmental Protection ID # FLA043699					

* An ERC is determined based on the calculation on the bottom of Page S-11

S-13 **GROUP 1** SYSTEM Continental Utility

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Continental Utility, Inc.

For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue: Unmetered Water Revenues (460)	<u>s </u>	<u>s</u>	<u>s</u>
Total Metered Sales ((461.1 - 461.5)	249,534	248,370	1,164
Total Fire Protection Revenue (462.1 - 462.2)	3,487	3,487	0
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)		<u>-</u>	
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	<u> </u>	<u> </u>	
Total Water Operating Revenue	\$ 253,021	\$ 251,857	\$ 1,164
LESS: Expense for Purchased Water from FPSC-Regulated Utility		·	
Net Water Operating Revenues	\$ 253,021	\$ 251,857	\$ 1,164

Explanations: Amended RAF to be filed.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Continental Utility, Inc.

For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	<u>s</u>	<u>s </u>	<u>s</u>
Total Measured Revenues (522.1 - 522.5)	247,601	248,750	(1,149)
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			<u> </u>
Total Other Wastewater Revenues (530 - 536)	15,095	15,096	(1)
Reclaimed Water Sales (540.1 - 544)			<u> </u>
Total Wastewater Operating Revenue	\$ 262,696	\$ 263,846	\$ (1,150)
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 262,696	\$ 263,846	\$ (1,150)

Explanations:

Amended RAF to be filed.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).