### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS617 43 Laniger Enterprises of America, Inc. 1662 N.E. Dixie Highway Jensen Beach, FL 34957-6350

3(2-W + 317-5 Certificate Number(s)

Submitted To The

STATE OF FLORIDA





Ivision of Water and Wastewater

### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 6 (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System
  of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

Name, Address and phone where records are located: Lanique Enterprises of America (1962). NE Divided: Provided: Provided: Provided: Provided: Principle Business Address  Name  Person to send correspondence:  The Agrand Rusge  Person who prepared this report:  Name  Person who prepared this report:		KELOKTO		
Person to send correspondence:  Name  Title  Principle Business Address  Title  Principle Business Address  Salary  Charged  Utility  Principle Business Address  Salary  Charged  Ownership in  Name  Name  Date Utility First Organized  12 12  E-mail Address  Partnership  Contacts:  Salary  Charged  Utility  Percent  Ownership in  Utility  Principle Business Address  Salary  Charged  Utility  Principle Business Address	Langer (	(EXACT NAME OF	UTILITY) However,	Inc.
E-mail Address  unshine State One-Call of Florida, Inc. Member No.  heck the business entity of the utility as filed with the Internal Revenue Service:  Individual Sub Chapter S Corporation Individual Individual Individual Sub Chapter S Corporation Individual	Mailing Address	en Brack, FL 16	Street Address	County
unshine State One-Call of Florida, Inc. Member No.  heck the business entity of the utility as filed with the Internal Revenue Service:  Individual Sub Chapter S Corporation Individual Sub Chapter S Corporation Individual Individual Sub Chapter S Corporation Individual Indiv	561) 334	- 3A33	Date Utility First Organized	13/72
Individual Sub Chapter S Corporation Individual In	307 30A	- 6757	E-mail Address	
Individual Sub Chapter S Corporation Individual Sub Chapter S Corporation Individual Ind	l of Florida, Inc. Me	mber No.		2
ame, Address and phone where records are located: langer Enterprises of America and the Address and phone where records are located: langer Enterprises of America and Subdivisions where services are provided: Reaction of Mark County.  CONTACTS:  CONTACTS:  CONTACTS:  Salary Charged Utility  Principle Business Address  Utility  Salary Charged Charge	ty of the utility as file	ed with the Internal Rever	nue Service:	
CONTACTS:	Sub Chapter S	Corporation	1120 Corporation	Partnership
Name  Title  Principle Business Address  Value of the Standard Sta	nere services are pr	rovided: Brace		
Name  Title  Principle Business Address  Charged Utility  Principle Business Address  Utility  Charged Utility  Charged Utility  Charged Utility  Charged Utility  Charged Utility  Charged Utility  Principle Business Address  Charged Utility  Charged Utility  Principle Business Address  Utility		CONTACTS.		T Colon
Person who prepared this report:  Directs  Direc		Title	Principle Business Address	Charged
Person who prepared this report:  Officers and Managers:  Officers and Manager	The state of the s	President		, 0
Officers and Managers:  Seport every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:  Percent Ownership in Utility Principle Business Address Utility  Percent Ownership in Utility Ownership in O	۲.5		11/463	
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:    Percent   Ownership in   Utility   Principle Business Address   Utility     Mane   Salary   Charged   Utility   Charged   Charge	5	Director	THE DAY HO	0
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:    Percent   Ownership in   Utility   Principle Business Address   Utility     Mane   Salary   Charged   Utility   Charge		morel Manage	Same	\$ 3,000
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting ecurities of the reporting utility:    Percent   Ownership in   Charged   Utility   Principle Business Address   Utility		1		5
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Name Utility Principle Business Address Utility  Mc Kagnott burge Soil. Same a charge \$ e	n or person owning		Some on aleve	\$
Mr Kignott Burge 501. Some of the 5 e	n or person owning	or holding directly or indir	Some on aleve	\$
	n or person owning	or holding directly or indirectly or indirec	rectly 5 percent or more of the vo	Salary Charged
3 1 10	n or person owning g utility:	or holding directly or indir  Percent  Ownership in  Utility	rectly 5 percent or more of the vo	Salary Charged Utility
Report every corporation securities of the reportin		Mailing Address  Mailing Address  Soci 334  If of Florida, Inc. Me  ty of the utility as fill  Sub Chapter S  one where records a  here services are proportional to the services are proportional to	(EXACT NAME OF  (EXACT NAME OF  Mailing Address  31957  Sul) 334 - 3433  Sul) 334 - 6757  If of Florida, Inc. Member No.  Ity of the utility as filed with the Internal Reventance of the utili	Mailing Address  34957  Street Address  Street Address  Date Utility First Organized  E-mail Address  E-mail Address  It of Florida, Inc. Member No.  Ity of the utility as filed with the Internal Revenue Service:  Sub Chapter S Corporation  Inc. Where records are located:  Inc. Where services are provided:  CONTACTS:  Title  Principle Business Address  Date Of Street Address  Title  Principle Business Address  Some as a street  Contact  Substitute of the Date Address  Some as a street  Contact  Substitute of the Date Address  Substitute

### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial		\$	s	\$	\$
Industrial Multiple Family Guaranteed Revenues Other (Specify)		11767Z	113839		331511
Total Gross Revenue		\$ 117715	\$ 113866	\$	\$ <u>231581</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>64483</u>	\$ 120043	\$	\$ 184926
Depreciation Expense	F-5	25027	33052		58019
CIAC Amortization Expense_	F-8	<u> </u>	(122047		(122317
Taxes Other Than Income	F-7	3734	8474		12268
Income Taxes	F-7				
Total Operating Expense		\$ 93271	149765		\$ 243036
Net Operating Income (Loss)		s <u>24444</u>	\$ (35899)	\$	\$ < 11455>
Other Income: Nonutility Income Interest Income		\$ <u>138</u> 31	\$ 208	\$	\$ <u>346</u> 78
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 28394	\$	\$	\$
Net Income (Loss)		\$ (3781)	\$ (78235)	\$	\$ (82016)

### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 1109093	\$ 1044754
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	421118	363039
Net Utility Plant		\$ 687975	s <u>681738</u>
Cash Customer Accounts Receivable (141)		10494	18204
Other Assets (Specify):  Lind with Martin County  Utility Phot Acquisition Adjustment  Acc. / Amort. of UPAA  Proads/Advance (losing Costs		34068 <95317 43314 37567	3406b <953177 39268 72000
Total Assets		\$ 718361	s 7499C1
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	300	3cc
Other Paid in Capital (211)	F-6	302012 51961707	302563
partnership only) (218) Ticosuu Strak	F-6	<u> </u>	(341315)
Total Capital		\$ <1479647	s <4980c)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$ 577420 53546 31828	\$ 600000 51031 46676
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	91545	102001
Total Liabilities and Capital		\$ 718361	\$ 749902

### UTILITY NAME: Langer Colapses of America

YEAR OF REPORT DECEMBER 31, 1999

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 438600	\$ <u>670493</u>	\$	\$ 1109093
Construction Work in Progress (105)				
Other (Specify) Plant Arquisithèn Adj	£285747	Sku743>		<u> </u>
Total Utility Plant	\$ 410026	\$ <u>(63750</u>	\$	\$ <u>101377</u> 6

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$116648	\$ 346391	\$	\$ 363039
_Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>25027</u>	\$ <u>33652</u> ———	\$	\$ 58079
Total Credits	\$ 25027	\$ 33052	\$	\$ 58079
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	s	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 141675	\$ <u>279443</u>	\$	\$ <u>421140</u>

### UTILITY NAME: Langer Enterprises of America

YEAR OF REPORT DECEMBER 31, 1999

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	0	
Shares authorized	3000	
Shares issued and outstanding	300	*
Total par value of stock issued	0	
Dividends declared per share for year	0	

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$<1141547
		(82016)
Balance end of year	s	s <194170>

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	s	s
Balance end of year	s	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
Fidelity Federal Bank + Trust	9.815	\$ 577420
Total		\$ 577420

### TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax		s	\$	\$
Taxes Other Than Income: State ad valorem tax Local property tax	2996	4045		1450
Regulatory assessment fee Other (Specify)	4766	4611		9377
Total Taxes Accrued	\$ 7462	\$ 2656	\$	\$ 16,118

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Accurate Utilities Murray Consultants Keith Burge Race, Sundertromy Botton Harbor Branch Conklin, Porter, + Holmos It J Enterprises Kewin Burge	\$ 8323 \$ 1750 \$ 8030 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8	\$ 12484 \$ 12300 \$ 12046 \$ 545 \$ 3197 \$ 5060 \$ 10,677 \$	Plant OPO ator  Androgoologist  Billing Financial  logool rousies  Testing  Consulting Sorvies  Sludge housing.

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year	ss	\$ 269623	\$ <u>270332</u>
Add credits during year  Ac Ronald Osler  Total	\$ 1773	\$	s
Deduct charges during the year	29657	269623 (180295)	272 105 <180560
7) Net CIAC	\$ 2217	\$ 89328	\$ 91545

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
bt.	Cash	1773	
		s 1773	s
and customer conne			
Number of Connections	Charge per Connection		
	\$	\$	s
roo with line # 2 abo	1	\$ 1773	
	pacity charges, mair and customer conneuring the year.  Number of Connections	pacity charges, main and customer connection uring the year.  Number of Connection Connection	property was "Cash" or "Property"  SET Cash 1773  spacity charges, main and customer connection uring the year.  Number of Connection Connections  \$ \$ \$ \$

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	Water \$(238)	Wastewater \$(168083)	Iotal \$ (168,331)
Deduct Debits During Year:	(27)	(2025)	(12,229)
Balance End of Year (Must agree with line #6 above.)	\$ 22657	\$ (285,285)	5(120,500)

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Con your Enterprises of Amorica

YEAR OF REPORT DECEMBER 31 1999

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$ 302,012	%	%	%
Preferred Stock		%	%	%
Long Term Debt	577,420	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ 879,432	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Langer Enterprises of America

YEAR OF REPORT DECEMBER 31, 1999

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock	\$ 302,012	\$	\$	\$	\$ 302.012
Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted	577,420				577,420
Cost of Capital Deferred Income Taxes Other (Explain)					
Total	\$ 879,432	\$	\$	\$	\$ 879,432

(1) Explain below all adjustments made in Column (e):

1		

## WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	s	s	s
302	Franchises	TOTAL STREET, ST.			
303	Land and Land Rights	5000			5000
304	Structures and Improvements	31263			31263
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	<i>2883</i>			8257
308	Infiltration Galleries and Tunnels				
309	Supply Mains	28596	7970		36566
310	Power Generation Equipment	21511	1378		22889
311	Pumping Equipment	53264	201		53465
320	Water Treatment Equipment	2970			2970
330	Distribution Reservoirs and Standpipes	Slowtelf			540664
331	Transmission and Distribution Lines				90402
333	Services	4337			4337
334	Meters and Meter Installations				85433
335	Hydrants	6240			6240
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment	6389			6389
341	Transportation Equipment	8837	14641		23478
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	3640			3640
344	Laboratory Equipment				
345	Power Operated Equipment	587			587
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	455			422
	Total Water Plant	\$414,412	\$ 24,190	\$	\$438,602

UTILITY NAME: LOS AS ENTANDESSOS OF PROPERCIA

YEAR OF REPORT DECEMBER 31, 999

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

			,	οΛ	N V	. 0	25	,	-	ω O		_		_	-	5
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 12050	ģ		3462	30322	36980	DE LA BELL	140)		3582	000	50	23		295	\$ 141,675
Credits (h)	\$ 1020	70	7,0	1264	5/37 180	عالا) عادد د	120	9		378	900	S			OH.	\$ 25,027
Debits (g)	s															€9
Accumulated Depreciation Balance Previous Year (f)	05011	900	F	39/06	3456	19939	2000	5		2010	1405	(5)	20		Cha	879'911 \$
Depr. Rate Applied (e)	357%	%%%	ς » Σ	9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00	N N 23 28 28	83	%% 9& 000 000	, % 0 8 %	%	6.	%	% [9.9)		% 6	% B. O	07
Average Salvage in Percent (d)	%	%%	% %	%%	%%	% %	% % 3	%	%	% 6	% %	%	% %	%	%	
Average Service Life in Years (c)	28	(	N	25	CC	333	ナニ	5		0.	9	(5)	Ŋ	!	0,	
Account (b)	Structures and Improvements	Collecting and Impounding Reservoirs Lake, River and Other Intakes	Wells and SpringsInflitration Galleries &	Supply Mains Power Generating Equipment	Pumping Equipment Water Treatment Equipment	Distribution Reservoirs & StandpipesTrans. & Dist. Mains	ServicesMeter Installations	Hydrants  Backflow Prevention Devices	Equipment	Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Communication Equipment	Miscellaneous Equipment  Other Tangible Plant	Totals
Acct. No. (a)	304	305	308	309	311	330	333	335	339	340	341	343	344	346	347	

• This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	5220
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	1895
630	Contractual Services:	
	Billing	43768
	Professional	75 160
	TestingOther	
640	Rents	1495
650	Transportation Expense	1004
655	Insurance Expense	497
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	4061
670	Bad Debt Expense	7
675	Miscelianeous Expenses	1999
	Total Water Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ 64,483

### WATER CUSTOMERS

Description (a)	Type of Meter •• (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D D,T D,C,T D C	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	52 62 124	53 68 124	53 170 420
D = Displacement C = Compound T = Turbine		Total	อาเ	277	1099

UTILITY NAME: L. 1	تعنجنك	<u>a di</u> rente
SYSTEM NAME:		

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January_February March April May June July August September October November December Total for Year		2.148 1.981 2.833 2.821 2.061 1.242 2.011 1.750 1.363 1.455 2.248 2.265			2.148 1.981 2.633 2.621 1.244 2.011 1.750 1.363 1.455 2.298 2.215
If water is purchased  Vendor Not  Point of delivery  If water is sold to othe  Not Application	Applicable Not Appl er water utilities for re	distribution, list na		below:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC DIP PVC	(c"   A"   15"   E"   C"   L"   A"	3501 361 465 120 80 80 400 0	320		361 361 365 126 20 800 300

UTILITY NAME: Langer Enterprises of Amer.

SYSTEM NAME:\_\_\_\_

YEAR OF REPORT DECEMBER 31, 1999

### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1972	1974		
Depth of Wells_ Diameters of Wells_ Pump - GPM_ Motor - HP_ Motor Type * Yields of Wells in GPD_ Auxiliary Power_	85' 6" 150 600 10/2 Submosibe Propore	Broker Smpulesype 120/0600 (6"		
* Submersible, centrifugal, etc.				

### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 38,000 elevated	Stee!		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	Terc 2401160	7efc 240/160	7efc 240/160 20	
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	- 334A 350	Aurora 334A 250 Ropora	Gouds NIA 250 t	

UTILITY NAME: Langer Enterprises of Arrow.

YEAR OF REPORT DECEMBER 31, 1999

### SOURCE OF SUPPLY

ist for each source of supply Permitted Gals. per day			
	700,000	2∞,∞∞	
ype of Source	Gaind	Ground.	
	(May bolling)	(11041 holl, va)	

WATER TREATMENT FACILITIES List for each Water Treatment Facility: Type\_\_\_\_\_ Morination Make\_\_\_\_ Permitted Capacity (GPD)\_\_\_ NIA 400,000 High service pumping Gallons per minute\_\_\_\_ Reverse Osmosis \_ \_ \_ \_ Lime Treatment Unit Rating\_\_\_\_\_ Filtration Pressure Sq. Ft.\_\_\_\_ Gravity GPD/Sq.Ft.\_\_\_\_ Disinfection Chlorinator\_\_\_\_\_ Ozone\_\_\_\_\_ Other\_\_\_\_\_Auxiliary Power\_\_\_\_\_ Propose Cen.

UTILITY NAME:	Langer	Enter	onses	20	Amer.
	3	The state of the state of	1		

SYSTEM NAME:

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 20 1.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. Storage and fire hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
<ol> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ol>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

### WASTEWATER OPERATING SECTION

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	s	\$
352	Franchises				
353	Land and Land Rights	94580			94580
354	Structures and Improvements	188481	6835		195316
355	Power Generation Equipment				
360	Collection Sewers - Force				47402
361	Collection Sewers - Gravity				93871
362	Special Collecting Structures	15200			152.00
363	Services to Customers				
364	Flow Measuring Devices	11930			11930
365	Flow Measuring Installations				
370 371	Receiving Wells	73968			73968
380	Pumping Equipment				
380	Treatment and Disposal	59187			
381	Equipment	57101	***************************************		59187
382	Plant SewersOutfall Sewer Lines				
389	Other Plant and Miscellaneous				
000	Equipment	3282			3287
390	Office Furniture and	3200			3606
	Equipment	56666			5666
391	Transportation Equipment	13256	21961		35217
392	Stores Equipment		2, 101		225011
393	Tools, Shop and Garage				
	Equipment	5476	1379		6855
394	Laboratory Equipment		, , , ,		
395	Power Operated Equipment	16868	9973		26841
396	Communication Equipment				
397	Miscellaneous Equipment	1178			8511
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 630,345	\$ 40,148	\$	\$ 670,493.

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: Langer Enterprises of America

YEAR OF REPORT DECEMBER 31, 1999

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

354	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
	Structures and Improvements	[2	0	%	02348 \$	s	\$ 6592	21116 \$
355	Power Generation Equipment	27	3,70%	%%			2511	13030
361	Collection Sewers - Gravity	12,	88	% %	50207		2322	14205
363	Services to Customers	กิ	2 %	%			0	0
364	Flow Measuring Devices	S	20.00%	%	2456		0	2456
365	Flow Measuring Installations Receiving Wells	25	4.8	%	42980		40162	77857
371	Pumping Equipment		%	%				
200	Equipment	15	% L99	%	29462		37.50	33410
387	Plant Sewers Outfall Sewer Lines		% %					
389	Other Plant and Miscellaneous	Ļ					r	ć
390	EquipmentOffice Furniture and	U.	% 1 9 9	0/	C T		9	161
}	Equipment	و		%	1893		252	5770
391	Transportation Equipment	و	% % ( ) ( )	% %			12650	クタレナノ
393	Tools, Shop and Garage			2				
	Equipment	51	(o.e) %	%	513		29	3355
394	Laboratory Equipment	3		%			d C	0,0
395	Power Operated Equipment	2	% % O O O	%	1109		0	0136
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant	5	(O.CO %	%	245		120	( ) ( )
	Totals				168'9HC\$	8	\$ 33074	· 574,976

This amount should tie to Sheet F-5.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	s
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	760.00
715	Purchased Power	1807U 84
716	Fuel for Power Production	
718	Chemicals	515.4
720	Materials and Supplies	3429.50
730	Contractual Services:  Billing Professional Testing Other	2400 11 alal Patr
740	Rents	2427.71
750	Transportation Expense	1446.58
755	Insurance Expense	74655
765	Regulatory Commission Expenses (Amortized Range Case Expense)	6091.20
770	Bad Debt Expense	
775	Miscellaneous Expenses	700013
	Total Wastewater Operation And Mainten  * This amount should tie to Sheet F-3.	\$ 120,38

### WASTEWATER

			Number of Act	ive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service					
All meter sizes	D	1.0	52	52	52
General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	35 25	124 32	124 32
Unmetered Customers Other (Specify)			248	248	248
D = Displacement C = Compound T = Turbine		Total	524	, 594	1098

### PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump			East Rivadus	Kindup Miset	Village	N. 1/080	Palm Circle	
V								
Year installed Rated capacity								
SizePower:								
Mechanical								
Nameplate data of motor								
		SEF	RVICE CON	NECTIONS				
Size (inches)			3"					
Type (PVC, VCP, etc.)_			PUC					
Average length Number of active service			260					
connections	connections							
Beginning of year			254					
			0					
			524					
			ALG					
		COL	LECTING A	AND FORCE	MAINS			
		Collectin	g Mains			Force	e Mains	
Size (inches) Type of main	8"	EVC	200	640	est.	2.5	DIE	
Length of main (nearest foot) Begining of year	1015	5853 5853	1953	1108	154	1196	120	
Added during year	0	0	0	0	1505	0	120	
Retired during year_ End of year	1015	5623 5623	1953	8011	1528	1196	/50	
		•		HOLES				
	Size (inches Type of Mar Number of I	nhole						

### S-4

Beginning of year\_\_\_ Added during year\_\_ Retired during year\_\_ End of Year\_\_\_\_

TILITY NAME: Langar Enterprises of America YSTEM NAME:					YEAR OF REPORT DECEMBER 31 1999			
		TREATMEN	T PLANT					
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Course	ete 1,000						
	MAS	TER LIFT S	TATION PU	MPS				
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower_ Power (Electric or Mechanical)								
	PUMPIN	IG WASTEV	WATER STA	TISTICS				
Months	Gallons of Treated Wastewater		Effluent Reuse Gallons to Customers		Effluent Gallons Disposed of on site			
January_ February_ March_ April_ May_ June_ July_ August_ September_ October_ November_ December_	9 3 3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	998 801 212 .04 .395 .017 .553 .156 .822 .029 3.259 3.206						
Total for year	36	.352						

UTILITY NAME: Longe	Enterprises of	America
SYSTEM NAME:		

### GENERAL WASTEWATER SYSTEM INFORMATION

Fui	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present number of ERCs* now being served. 524
2.	Maximum number of ERCs* which can be served
3.	Present system connection capacity (in ERCs*) using existing lines.
4.	Future connection capacity (in ERCs*) upon service area buildout.
5	Estimated annual increase in ERCs*
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system
_	
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when? 1997
9.	Has the utility been required by the DEP or water management district to implement reuse?
10	When did the company last file a capacity analysis report with the DEP?
11	. If the present system does not meet the requirements of DEP rules, submit the following:
	<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>
	c. When will construction begin?
	<ol> <li>Attach plans for funding the required upgrading.</li> </ol>
	e. Is this system under any Consent Order with DEP?
12	Department of Environmental Protection ID #
•	An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1.	2.	3.	(signature of chief executive officer of the utility)
1.	2.	3.	4. (signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

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YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1.	2.	3.	(signature of chief executive officer of the utility)
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Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

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