CLASS "A" OR "B"

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WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS638-11-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 003-W (Rev. 12/99)

CERTIFICATION	
State of Florida	
County of Lake	
Jeff Cagan makes oath	
(Name of Affiant)	
and says that he is President/Director	
(Official Title of Affiant)	
of Southlake Utilities, Inc. (Exact Legal Title or Name of Respondent)	
	te due
that he/she has examined the foregoing report; that to the best of his know	ledge,
information, and belief, all statements of fact contained in the said report a	re
true and the said report is a correct statement of the business affairs of the	
above named respondent in respect to each and every matter set forth the	rein
during the period from and including January 1, 2011, to and including	
December 31, 2011.	
hr.	
(Signature of Affiant)	
Subscribed and sworn to before me, a Notory Public	
in and for the State and County named, this 25	day of
0pril , 28(1. 2012	
My commission expires Jon 28, 2012.	
(Signature of oath administer)	_

General Instructions

1.	Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
2.	Interpret all accounting words and phrases in accordance with the USOA.
3.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4.	For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5.	Where dates are called for, the month and day should be stated as well as the year.
6.	All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
7.	Complete this report by means which result in a permanent record, such as by computer or typewriter.
8.	If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9.	If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10.	For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11.	All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12.	Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
13.	For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
14.	The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:
	Florida Public Service Commission
	Division of Water and Wastewater
	2540 Shumard Oak Boulevard
	Tallahassee, Florida 32399-0850
	The fourth copy should be retained by the utility.

TABLE OF CONTENTS

Executive Summary				
Schedule	Page	Schedule	Page	
Certification	E-1	Business Contracts With Officers,		
General Informatiom	E-2	Directors and Affiliates	E-7	
Directory of Personnel Who Contact		Affiliation of Officers & Directors	E-8	
the Florida Public Service Commission	E-3	Businesses Which Are A Byproduct,		
Company Profile	E-4	Coproduct or Joint Product Result		
Parent/Affiliate Organization Chart	E-5	of Providing Service	E-9	
Compensation of Officers & Directors	E-6	Business Transactions With Related		
		Parties - Part I and II	E-1	
· · · · · · · · · · · · · · · · · · ·	Financial S	ection		
Schedule	Page	Schedule	Page	
Comparative Balance Sheet - Assets		Bonds	F-1	
and Other Debits	F-1	Statement of Retained Earnings	F-10	
Comparative Balance Sheet - Equity		Advances from Associated Companies	F-1	
Capital and Liabilities	F-2	Other Long Term Debt	F-1	
Comparative Operating Statement	F-3	Notes Payable	F-18	
Year End Rate Base	F-4	Accounts Payable to Assoc. Companies	F-18	
Year End Capital Structure	F-5	Accrued Interest and Expense	F-19	
Capital Structure Adjustments	F-6	Misc. Current & Accrued Liabilities	F-20	
Utility Plant	F-7	Advances For Construction	F-2	
Utility Plant Acquisition Adjustments	F-7	Other Deferred Debits	F-2	
Accumulated Depreciation	F-8	Contributions In Aid Of Construction	F-22	
Accumulated Amortization	F-8	Accumulated Amortization of CIAC	F-22	
Regulatory Commission Expense -		Reconciliation of Reported Net Income		
Amortization of Rate Case Expense	F-9	with Taxable Income for FIT	F-23	
NonUtility Property	F-9			
Special Deposits	F-9			
Investments and Special Funds	F-10			
Accounts and Notes Receivable - Net	F-11			
Accounts Receivable from Assoc. Companies	F-12			
Notes Receivable from Assoc. Companies	F-12			
Misc.Current & Accrued Liabilities	F-12			
Unamortized Debt Discount/Exp/Premium	F-13			
Extraordinary Property Losses	F-13			
Miscellaneous Deferred Debits	F-14			
Capital Stock	F-15			

ii

TABLE OF CONTENTS

Water Operation Section				
Schedule	Page	Schedule	Page	
Water Listing of System Groups	W-1	CIAC Additions/Amortization	W-8	
Year End Water Rate Base	W-2	Water Operating Revenue	W-9	
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10	
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,		
Basis for Water Depreciation Charges	W-5	Source Supply	W-11	
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12	
Reserve	W-6	Calculation of ERC's	W-13	
Contributions in Aid of Construction	W-7	Other Water System Information	W-14	
Sewe	r Operatio Page		Page	
Wastewater Listing of System Groups	S-1	CIAC Additions/Amortization	S-8	
Year End Wastewater Rate Base	S-2	Wastewater Operating Revenue	S-9	
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-10	
Wastewater Utility Plant Accounts	S-4	Calculation of ERC's	S-11	
Basis for Water Depreciation Charges	S-5	Wastewater Treatment Plant Information	S-12	
Analysis of Entries in Wastewater		Other Wastewater System Information	S-13	
Depreciation Reserve	S-6			
Contributions in Aid of Construction	S-7			

iii

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EXECUTIVE SUMMARY

CERTIFICATION	I OF ANNUAL REPORT	
UTILITY NAME: So		YEAR OF REPORT DECEMBER 31, 2011
I HEREBY CE	RTIFY, to the best of my knowledge and belief:	
l	The utility is in substantial compliance with the Jniform System of Accounts prescribed by the Florida Public Service Commission	
8	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission	
	There have been no communications from regula agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility.	atory
r i t	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are rue, correct and complete for the period for which the represents.	
Items Certifi	ed	
1. 2. 3. (x) (x) (x)		*
1. 2. 3. ()()()()(4 .)	.
not be certified	ur items must be certified YES or NO. Each iten I by both officers. The items being certified by th be indicated in the appropriate area to the left of	ne
knowingly mislead a	37.06, Florida Statutes, provides that any persor makes a false statement in writing with the interpublic servant in the performance of his duty shof a misdeameanor of the second degree	nt to

E-1

Southlake Utilities, Inc.	
•	Date: December 31, 2011
(Exact Name of Utility)	
is the low the superior and the utility for which normal correspondence	
List below the exact mailing address of the utility for which normal correspondence	
should be sent:	
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714 Telephone: (352) 394-8898	
Fax Number: (352) 394-8894	
Sunshine State One-Call of Florida, Inc. Member Number: SUI476	
Name and address of person to whom correspondence concerning this report should be addressed:	
David deNagy	
DBN Management	
205 Seamist Court	
Ponte Vedra Beach, FL 32082 Telephone: (904) 710-2029	
List below the address of where the utility's books and records are located:	
16554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714 Telephone: (352) 394-8898	
List below any groups auditing or reviewing the records and operations:	
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Date of original organization of the utility: August 27, 1990 Check the appropriate business entity of the utility as filed with the Internal	
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YEAR OF REPORT DECEMBER 31, 2011

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	ORGANIZATIONAL	USUAL PURPOSE
OR	UNIT	FOR CONTACT
POSITION	TITLE (3)	WITH COMMISSION
President	Soutlake Utilities, Inc.	Operations & Administration
Attorney	William J. Deas, P.A.	Legal & Regulatory
Attorney	James L. Ade, P.A.	Legal & Regulatory
Consultant	The Ridgetop Group	Administration & Engineering
Consultant	DBN Management	Accounting
	POSITION President Attorney Attorney Consultant	POSITION TITLE (3) President Soutlake Utilities, Inc. Attorney William J. Deas, P.A. Attorney James L. Ade, P.A. Consultant The Ridgetop Group

(1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2011

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 2,886 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

YEAR OF REPORT DECEMBER 31, 2011

PARENT / AFFILIATE ORGANIZATION CHART

COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).

Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2011

COMPENSATION OF OFFICERS

NAME	TITLE	OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

YEAR OF REPORT December 31, 2010

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.					
NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY		
Not Applicable		\$			

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

YEAR OF REPORT DECEMBER 31, 2011

AFFILIATION OF OFFICERS AND DIRECTORS

irtner, or a person exercising sim	PRINCIPLE		
NAME	OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
ffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
filliam J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT DECEMBER 31, 2011

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES		EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	

YEAR OF REPORT	
DECEMBER 31, 2011	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

 List each contract, agreement,or other business amount of \$500 in any one year, entered into the financial organization, firm, or partnership name the parties, amounts, dates and product, asset Part I. Specific Instructions: Services and Part 1. Enter in this part all transactions involved received or provided. 2. Below are some types of transactions involve receives and expression of transactions involves and expre	between the Respondent and a bunded on page E-2 and E-6 identifyint, or service involved. roducts Received or Provided ring services and products	usiness or	nd and fer of	
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	ANNUAL C (P)urchased or (S)old	
(a)	(b)	(c)	(d)	AMOUNT (e)
None				

UTILITY NAME: Southlake Uti BUSINESS TRANSACTIONS	lities, Inc. WITH RELATED PARTIES (cont'o	i)		YEAR OF REPORT DECEMBER 31, 2011	
Part II. Specific Instructions	s: Sale, Purchase and Transfer of	Assets			
	1. Enter in this part all transactions relating 3. The columnar instructions follow: to the purchase, sale or transfer of assets. 3. The columnar instructions follow:				
2. Below are examples transactions to inclu		(b) Describe briefl purchased, so	related party or company. y the type of assets ld or transferred. received or paid. Indi-		
 purchase, sale or tra - purchase, sale or tra and structures purchase, sale or tra 	ansfer of land	(d) Enter the net t reported.	with "P" and sale with "S". book cost for each item		
- purchase, sale or transfer of securities (e) Enter the net profit or loss for each item - noncash transfers of assets (column (c) - column (d)). - noncash dividends other than stock (f) Enter the fair value for each item re- dividends ported. in space below or in a supple- - writeoff of bad debts or loans mental schedule, describe the basis used					
			ir market value.		
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None					

E-10(b)

FINANCIAL

SECTION

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YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT		REF.	PREVIOUS	CURRENT
ACCT. NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(a)	(0)			
	UTILITY PLANT			
101-106	Utility Plant	F-7	15,559,687	15,609,751
101-100	Less: Accumulated Depreciation			
	and Amortization	F-8	(4,699,727)	(5,173,322)
			40.050.000	10,436,429
444 445	Net Plant		10,859,960	10,430,429
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.	1 - 1	0	0
110			Ŭ	
	Total Net Utility Plant		10,859,960	10,436,429
	OTHER PROPERTY AND INVESTMENTS			
		5.0	04.400	31,186
121 122	Nonutility Property Less: Accumulated Depreciation	F-9	31,186	31,100
122	and Amortization		0	0
	Net Nonutility Property		31,186	31,186
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	Total Other Troperty & Investmenta			
	CURRENT AND ACCRUED ASSETS			
131	Cash		764,717	1,415,362
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for			
	Uncollectible Accounts	F-11	631,964	647,814
145	Accounts Receivable from Associated			
	Companies	F-12	0	0
146	Notes Receivable from Associated	E 40		0
454 450	Companies Meterial and Supplies	F-12	0	U
151-153	Material and Supplies		0	0
161 162	Stores Expense Prepayments		27,000	0
162	Accrued Interest and Dividends		27,000	0
	Receivable		0	0
172	Rents Receivable		0	D
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		2,179,751	2,819,246
				l

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	0	0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Chgs		0	0
	FAS 109 Regulatory Assets		0	0
184	Clearing Accounts		0	0
185	Temporary Facilities		0	0
186	Misc. Deferred Debits	F-14	912,423	850,140
187	Research & Development Expenditures		0	0
190	Accumulated Deferred Income Taxes		0	0
	Total Deferred Debits		912,423	850,140
	TOTAL ASSETS AND OTHER DEBITS		13,983,321	14,137,000

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

F-1(b)

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACOT		REF.	PREVIOUS	CURRENT
ACCT.	ACCOUNT NAME	PAGE	YEAR	YEAR
NO.	(b)	(c)	(d)	(e)
<u>(a)</u>	(5)			
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	0	0
202,205	Capital Stock Subscribed		0	0
203,206	Capital Stock Liability for Conversion		0	o
207	Premium on Capital Stock		0	0
•	Reduction in Par or Stated Value			
200	of Capital Stock		0	0
210	Gain on Resale or Cancellation of			
	Reacquired Capital Stock		0	0
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock		0	0
213	Capital Stock Expense		0	0
214-215	Retained Earnings	F-16	535,031	(35,805)
216	Reacquired Capital Stock		0	0
218	Proprietary Capital (Proprietorship		0	o
	and Partnership Only)		0	
	Total Equity Capital		(6,193,458)	(6,764,294)
	LONG-TERM DEBT			
004	Danda	F-15	0	0
	Bonds	F-15	0	0
	Reacquired Bonds Advances from Associated Companies	F-17	0	ő
224	Other Long-Term Debt	F-17	None	None
				0
	Total Long-Term Debt		0	0
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(160,087)	(146,108)
232	Notes Payable	F-18	(100,007)	0
	Accounts Payable to Associated Co.	F-18	0	0
234	Notes Payable to Associated Co.	F-18	0	0
235	Customer Deposits		(230,715)	
236	Accrued Taxes		(164,886)	(155,269)
	Accrued Interest	F-19	0	0
238	Accrued Dividends		0	0
239	Matured Long-Term Debt		0	0
240	Matured Interest		0	0
241	Miscellaneous Current and Accrued Liabilities	F-20	(673)	(673)
	Total Current and Accrued		(556,361)	(537,954)
	Liabilities		(000,301)	(537,954)

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13	0	0
252	Advances for Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment			
	Tax Credits		0	0
	FAS 109 Regulatory Liability Total Deferred Credits		0	0
	Iotal Deferred Credits		<u></u>	0
	OPERATING RESERVES			
261	Property Insurance Reserve		0	0
262	Injuries and Damages Reserve		0	0
263	Pensions and Benefits Reserve		0	0
265	Miscellaneous Operating Reserves		0	0
	Total Operating Reserves		0	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	F-22	(10,347,258)	(10,360,119)
272	Accumulated Amortization of Contri-			
	butions In Aid of Construction	F-22	3,113,755	3,525,367
	Total Net C.I.A.C.		(7,233,503)	(6,834,752)
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		0	0
282	Accumulated Deferred Income Taxes -		Ű	Ŭ
	Liberalized Depreciation		0	0
283	Accumulated Deferred Income Taxes -			
	Other		0	0
	Total Accum. Deferred Income Taxes		0	0
	TOTAL EQUITY CAPITAL AND LIBILITIES		(13,983,321)	(14,137,000)

F-2 (b)

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2011

ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER	OTHER THAN
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3	REPORTING SYSTEMS
(a)	(b)	(d)	(c)	(e)	(f)	(g)	(h)
(4)		(4)					
	UTILITY OPERATING INCOME						
400	Operating Revenues	(2,120,714)	F-3(b)	(2,147,964)	(1,077,506)	(1,070,458)	0
469,530	Less: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
	Net Operating Revenues	(2,120,714)		(2,147,964)	(1,077,506)	(1,070,458)	0
401	Operating Expenses	1,457,697	F-3(b)	1,294,319	575,243	719,076	0
403	Depreciation Expense	473,416		473,595	212,659	260,936	0
	Less: Amortization of CIAC	(391,809)	F-22	(411,612)	(137,399)	(274,213)	0
	Net Depreciation Expense	81,607		61,983	75,260	(13,277)	0
406	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0	0	0
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	0
408	Taxes Other Than Income	288,476	W/S-3	219,474	109,895	109,580	0
409	Current Income Taxes	0	W/S-3	0	0	0	0
410.10	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
410.11	Deferred State Income Taxes	0	W/S-3	0	0	0	0
411.10	Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0	0
412.10	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	0
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0	0
	Utility Operating Expenses	1,827,780		1,575,776	760,398	815,378	0
	Net Utility Operating Income	(292,933)		(572,188)	(317,108)	(255,080)	0
469,530	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	
413	Income from Utility Plant Leased to Others	0		0	0	0	
414	Gains (Losses) from Disposition of Utility Property	0		0	0	0	
420	Allowance for Funds Used During Construction	0		0	0	0	0
	Total Utility Operating Income	(292,933)		(572,188)	(317,108)	(255,080)	0

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT	
DECEMBER 31, 2011	

ACCT.		PREVIOUS	REF.	CURRENT
	ACCOUNT NAME	YEAR	PAGE	YEAR
NO.	(b)	(d)	(c)	(e)
(a)		(4)	(0)	(0)
	Total Utility Operating Income [From	(202 022)		(572,188)
	Page F-3(a)	(292,933)		(372,100)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	0		0
420	Allowance for Funds Used During Construction	0		0
	Nonutility Income	0		0
	Miscellaneous Nonutility Expense	0		0
	T to LOtter to serve and Dadastines	0		0
	Total Other Income and Deductions	0	{	0
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		0
409.20	Income Taxes	0		0
410.20	Provision for Deferred Income Taxes	0		0
	Provision for Deferred Income Taxes - Credit	0		0
	Investment Tax Credits - Net	0		0
	Investment Tax Credits Restored to			
	Operating Income	0		0
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	1,914	F-19	1,351
	Amortization of Debt Discount & Expense	0	F-13	0
	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	1,914		1,351
	Extraordinary Items			
	Extraordinary Income	0		0
	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Items	0		0
			1	
	NET INCOME	(291,020)		(570,837)

F-3(c)

YEAR OF REPORT DECEMBER 31, 2011

	SCHEDULE OF YEAR END RATE BASE				
ACCT.		REF.		WATER	SEWER
NO.	ACCOUNT NAME	PAGE	UTILITY		UTILITY
(a)	(b)	(c)		(d)	(e)
101/107	Utility Plant In Service (4)	F-7	\$	8,115,659	\$ 7,494,092
	Less:				
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		2,059,962	3,113,359
110	Accumulated Amortization	F-8		0	0
271	Contributions In Aid of Construction	F-22		(4,263,722)	(6,096,397
252	Advances for Construction	F-20		0	0
	Subtotal		\$	1,791,975	\$ (1,715,664
	Additions:				
272	Accumulated Amortization of CIAC	F-22		1,268,958	2,256,409
	Subtotal		\$	3,060,932	\$ 540,745
	Plus or Minus:		ļ		
114	Acquisition Adjustments (2)	F-7		0	0
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7		0	0
	Working Capital Allowance (3)			71,905	89,884
	Other (Specify):				
	Rate Base		\$	3,132,838	\$ 630,629
	Utility Operating Income		\$	(317,108)	\$ (255,080)
	Achieved Rate of Return			10.12%	40.45%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(C)	(d)	(e)
Common Equity	6,764,294	96.63%	9.67%	9.34%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	
Customer Deposits	235,903	3.37%	6.00%	0.20%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 7,000,198	100.00%		9.55%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (¢)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity	\$ 6,764,294				\$ 6,764,294
Preferred Stock	0				0
Long Term Debt	0				0
Customer Deposits	235,903				235,903
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 7,000,198	\$	\$ -	\$	\$ 7,000,198

(1) Explain below all adjustments made in Columns (e) and (f):

F-6

UTILITY NAME: Southlake Utilities, Inc. UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2011

OTHER THAN REPORTING ACCT. WASTEWATER SYSTEMS TOTAL WATER NO. (f) (C) (d) (e) (b) (a) Plant Accounts: 15,024,829 7,494,092 \$ Utility Plant In Service \$ 7,530,737 \$ 101 Utility Plant Leased to 102 0 \$ 0 Others 103 Property Held for Future 0 0 \$ Use 104 Utility Plant Purchased or 0 0 \$ Sold 105 Construction Work In 584,922 0 \$ 584,922 Progress 106 Completed Construction Not 0 Classified 0 \$ Rounding Total Utility Plant \$ 7,494,092 15,609,751 8,115,659 \$ \$ \$ \$

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report e For any a	each acquisition adjustment and related a acquisition adjustment approved by the Co	ccumulated amortiz ommission, include	ration separately. the Order Number.			
		WATER	WASTEWATER	OTHER	TOTAL	
(a		(b)	(c)	(d)	(e)	
	/	(0)	(0)	(u)		
Acquisition Adjustments (114):						
						0
						0
						0
						0
						0
						0
						0
						0
Total Plant	Acquisition Adjs.	\$			\$	-
Accumulat	ed Amortization (115):					
						0
						0
						0
						0
						0
						0
						0
						0
Total Accur	nulated Amortization	\$	- \$ -		\$	-
Net Acquis	ition Adjustments	\$	- \$ -			\$0.00

F-7

YEAR OF REPORT DECEMBER 31, 2011

		WATER	WA	STEWATER	OTHER*		TOTAL
(a)	(b)		(c)		(d)	(e)	
Balance first of year Credit during year:	\$	(1,847,303)	\$	(2,852,424)	\$0	\$	(4,699,727)
Accruals charged:		(046 447)		(260,936)	\$0		(476,083)
to Account 108.1 (1) to Account 108.2 (2)	\$	(215,147)	1	(200,930)			(470,000)
to Account 108.3 (3)		ŏ		ő	Ő		o
Other Accounts (specify):							
		0		0	0		0
					0		0
Salvage		0		0	0		0
Other credits (specify):		2,488		0	0		2,488
See W6(a&b)		00	-	0			0
Total credits	\$	(2,059,962)	\$	(3,113,359)	0	\$	(5,173,322)
Debits during year:							
Book cost of plant retired	\$	-	\$	-	0	\$	-
Cost of removal		0		0			0
Other debits (specify)		0		0	0		0
Rounding		0		0	0		
Total debits	\$	-	\$	_	0	\$	-
Balance end of year	\$	(2,059,962)	\$	(3,113,359)	\$ -	\$	(5,173,322)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2) Other accounts (specify)	None	None	None	None
Total credits Debits during year: Book cost of plant retired Other debits (specify)	None	None	None	None
Total debits	None	None	None	None
Balance end of year	None	None	None	None

Account 108 for Class B utilities.
 Not applicable for Class B utilities.
 Account 110 for Class B utilities.

YEAR OF REPORT	
DECEMBER 31, 2011	

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGE DURING	
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(C)	(d)
	\$0	0	\$-
	0	0	
Total	\$0		\$ -

NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.					
DESCRIPTION	BEGINNING YEAR BALANCE	ADDITIONS	REDUCTIONS	· ·	NDING YEAR LANCE
(a)	(b)	(c)	(d)		(e)
Well site "C" (unavailable for service)	\$ 31,186			\$	31,186
					0
					0
Total NonUtility Property	\$ 31,186			\$	31,186

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	None
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	None

YEAR OF REPORT DECEMBER 31, 2011

Report hereunder all investments and special funds carried in Accounts 123 thru 127.		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	¢	
۵ ۶	⊅	
\$		
\$		
		Nava
Total Investment In Associated Companies	\$	None
UTILITY INVESTMENTS (ACCT.124):		
\$	\$	
\$		
\$		
Total Utility Investments\$	\$	None
OTHER INVESTMENTS (ACCT. 125):		
\$	\$	
\$		
\$	······	
\$		<u></u>
Total Other Investments	\$	None
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):		
	\$	None
		Ner
Total Special Funds	\$	None

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

F-10

YEAR OF REPORT DECEMBER 31, 2011

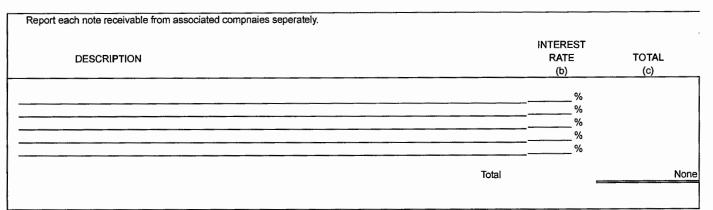
ACCOUNTS AND NOTES RECEIVABLE	- NET (ACCOUNTS 141-144)
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Description			TOTAL
(a)			(b)
Accounts Receivable:	· · · · · · · · · · · · · · · · · · ·		
Customer Accounts Receivable (Acct. 141):	\$ 195,63		
Water Wastewater	\$ <u>195,63</u> \$184,97		
	(0,,0)	Ĕ-	
Total Customer Accounts Receivable		\$	380,
Other Accounts Receivable (Acct. 142):		-	
	\$		
	_	-	
Total Other Accounts Receivable			
Notes Receivable (Acct. 144):			
Summer Bay		9	
Southlake Dev Ltd	225,67	1	
		_	
Total Notes Receivable			267,
Total Accounts & Notes Receivable		\$	647,8
Accumulated Provision for Uncollectible Accounts (Acct. 143):		_	
Balance first of the year	\$	-	
Add: Provision for uncollectibles for current year		_	
conections of accounts previously written of		_	
Utility accounts		-	
		-	
Total Additions	\$	-	
Deduct accounts written off during year:			
Utility accounts Others	\$	-	
		-	
Total accounts written off	\$	-	
D have at the set of the second		\$	
Balance at the end of the year			

YEAR OF REPORT DECEMBER 31, 2011

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)



MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	(b)
Land Lease	\$ 756,069
Total Miscelleaneous Current and Accrued Assets	 756,069

YEAR OF REPORT DECEMBER 31, 2011

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium seperately for each security issue.		
(a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$-
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	None

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	None

YEAR OF REPORT DECEMBER 31, 2011

Amount Year-End Written-Off Description - Provide Itemized Listing During Year Balance (a) (b) (c) Deferred Rate Case Expense (Class A Utilities: Account 186.1) 2008 Rate Case 62,283 62,282 \$ \$ 62,282 62,283 Total Deferred Rate Case Expense \$ \$ Other Deferred Debits (Acct. 186.2) Deferred AFPI Project Costs 785,930 \$ \$ 785,930 Total Other Deferred Debits \$ \$ Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets 1,928 \$ \$ 1,928 Total Regulatory Assets \$ \$ 850,140 62,283 Total Miscellaneous Deferred Debits \$ \$

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

F-14

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YEAR OF REPORT DECEMBER 31, 2011

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION	Rate		Total	
(a)	(b)		(c)	
COMMON STOCK				
Par or stated value per share	\$	\$	(7,50	
Shares authorized			7,50	
Shares issued and outstanding			7,50	
Total par value of stock issued		\$	(7,50	
Dividends declared per share for year	Non	e	No	
PREFERRED STOCK				
Par or stated value per share	Non	e	No	
Shares authorized	Non	e	No	
Shares issued and outstanding	Non	e	Noi	
Total par value of stock issued	Non	e	No	
Dividends declared per share for year	Non	Э	No	

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

	INTEREST		PRINCIPAL	
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER	
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(C)	(d)	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
		Total	None	
For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, e	etc.).			

STATEMENT OF RETAINED EARNINGS

	1. Dividends should be shown for each class and series	s of capital stock.	T	· · · · · · · · · · · · · · · · · · ·
	Show amounts of dividends per share.	fact of the second s		
	 Show separately the state and federal income tax eff Account No. 439. 	ect of items shown in		
ACCT.			<u> </u>	
NO.		Description	A	MOUNTS
(a)		(b)	 	(c)
215	Unappropriated Retained Earnings:			
	Balance beginning of year		\$	535,031
439	Changes to account: Adjustments to Retained Earnings (requires			
	Commission approval prior to use):			
	Credits:		\$	-
	Total Credits			
	Debits:			
	-			
435	Total Debits_ Balance transferred from Income		\$	- (570,837)
	Appropriations of Retained Earnings:			(070,007)
	-		<u> </u>	
	-			
	Total Appropriations of Retained Earnings		\$	-
437	Dividends Declared:		\$	-
			Ψ	
438	Common Stock Dividends Declared			0
	Rounding_			
	Total Dividends Declared		\$	-
215	Balance end of year		\$	(35,806)
	Appropriated Retained Earnings (state balance and	· · · · · · · · · · · · · · · · · · ·	Ť	(00,000)
	purpose of each appropriated amount at year end):			
214	Total Appropriated Retained Earnings		\$	-
				(05.005)
	lotal Retained Earnings		\$	(35,805)
	Notes to Statement of Retained Earnings:			
	· · · · · · · · · · · · · · · · · · ·			
		· · · · · · · · · · · · · · · · · · ·		

YEAR OF REPORT DECEMBER 31, 2011

UTILITY NAME: Southlake Utilities, Inc.

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.	TOTAL (b)
DESCRIPTION	
(a)	
	·
Total	None

OTHER LONG-TERM DEBT (ACCOUNT 224)

	INTER	EST			
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)		
See footnote*			\$-		
	%				
	%				
	%				
	%				
· · · · · · · · · · · · · · · · · · ·	%		· · · · · · · · · · · · · · · · · · ·		
	%				
	%				
	%				
		Total	None		

* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

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YEAR OF REPORT DECEMBER 31, 2011

NUTES PATABLE (ACCTS	5. 232 anu	234)	
	INT	EREST	
DESCRIPTION OF OBLIGATION			PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATUR	ANNUAL	FIXED OR	
	RATE	VARIABLE *	
(a)	(d)	(e)	(f)
Account 232 - Notes			
Payable:			
			-
······································			
Total Account 232			\$-
Account 234 - Notes			
Payable To Associated			
Companies:			
Advances from Parent Company			
Total Account 234			\$0
			\$0

NOTES PAYABLE (ACCTS. 232 and 234)

* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
		132.000
	Total	\$0

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YEAR OF REPORT DECEMBER 31, 2011

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	1	ST ACCRUED	INTEREST PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a) ACCOUNT NO.237.1-	(b)	(c)	(d)	(e)	(f)
Accrued interest on Long Term Debt:					
	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2 Accrued Interest on other					
liabilities:					
Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED:				(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
TOTAL ACCRUAL ACCOUNT 23	7	237	\$0		
Less: CAPITALIZED INTEREST P	ORTION OF AFU	JDC:			
				(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO /	ACCOUNT NO. 4	27 (2)	\$ 1,351		

Year of Report DECEMBER 31, 2011

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	\$ 140
Payroll Medicare	(78)
Payroll FIT	(343)
Payroll 401K PreTax W/H	(392)
Total Miscellaneous Current And Accrued Liabilities	\$ (673)

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

* Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT DECEMBER 31, 2011

	Amount	
	Written-off	Year-End
Description - Provide itemized listing	During Year	Balance
(a)	(b)	(c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

OTHER DEFERRED CREDITS (ACCOUNT 253)

YEAR OF REPORT DECEMBER 31, 2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(4,259,753)	(6,087,505)		(10,347,258)
Add credits during year:	 (3,970)	(8,892)	-	(12,861)
Less debits charged during the year:	 -	-	-	
Total Contributions in Aid of Construction	\$ (4,263,722)	\$ (6,096,397)	\$-	\$ (10,360,119)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)	Wastewater S-8(a) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year	1,131,5	59 1,982,196		3,113,755
Debits during year:	137,3	99 274,213		411,612
Credits during year:				-
Total Accumulated Amortization of CIAC	\$ 1,268,9	58 \$ 2,256,409	\$-	\$ 3,525,367

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	
(a)	(b)	(C)
Net Income for the Year	F-3c	\$ (570,837)
Reconciling items for the year:		(010,001)
Taxable income not reported on books:		
	-1	
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
	_	
Deduction on return not charged against book income:		
		·······
Federal Tax Net Income		\$ (570,837)
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense		0
Investment Tax Credit		0
Deferred Federal Income Tax Expense		0
Total Federal Income Tax Expense		0

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Southlake Utilities, Inc./Lake County	533-W	
	· · · · · · · · · · · · · · · · · · ·	

W-1

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service (4)	W-4(b)	7,530,737
107	Construction Work-in-Process	F-7	584,922
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	2,059,962
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(4,263,722)
252	Advances for Construction	F-20	-
	Subtotal		\$ 1,791,975
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	1,268,958
		••••(a)	1,200,000
	Subtotal		\$ 3,060,932
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		71,905
	Other (Specify):		
	Water Rate Base		\$ 3,132,838
	Water Operating Income	W-3	\$ (317,108)
	Achieved Rate of Return		10.12%

SCHEDULE OF YEAR END WATER RATE BASE

NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.

(4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2011

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(1,077,506)
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ (1,077,506)
401	Operating Expenses	W-10(a)	\$ 575,243
403	Depreciation Expense	W-6(a)	212,659
	Less: Amortization of CIAC	W-8(a)	(137,399)
	Net Depreciation Expense		\$ 75,260
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Tours Other These languages		
409.10	Taxes Other Than Income:		10,400
	Utility Regulatory Assessment Fee Property Taxes		48,488 53.667
	Payroll Taxes		7,740
	Other Taxes and Licenses	~~~	7,740
400.10			
408	Total Taxes Other Than Income		\$ 109,895
409.10	Income Taxes		o
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
412.10	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 760,398
	Net Utility Operating Income		\$ (317,108)
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (317,108)
			\$ (317,108)

W-3

YEAR OF REPORT DECEMBER 31, 2011

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

								(1)	(2) SOURCE OF SUPPLY	(3) WATER	(4) TRANSMISSION AND	(5)
ACCT.		F	PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME		YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS **	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)		(c)	(d)	(e)		(f)	(g)	(h)	(i)	<u>(j)</u>	(k)
301	Organization	\$	250	0	0	0	250	250				
302	Franchises	\$	62,993	0	0	0	62,993	62,993				
303	Land and Land Rights	\$	75,900	0	00	0	75,900		0	75,900	0	0
304	Structures and Improvements	\$	753,687	0	0	0	753,687		0	753,687	0	0
305	Collecting & Impounding Reservoirs	\$	-	0	0	0	0		0			
306	Lake River and Other Intakes	\$	-	0	0	0			0	the second s		
307	Wells and Springs	\$	1,459,660	0	0	0			1,459,660			
308	Infiltration Galleries & Tunnels	\$	-	0	0	0	0		0			
309	Supply Mains	\$	-	0	0	0	0		0			
310	Power Generation Equipment	\$	18,985	0	0	0	18,985		18,985			
311	Pumping Equipment	\$	92,400	16,598	0	0	108,998		0	108,998	0	
320	Water Treatment Equipment	\$	14,860	0	0	0	14,861			14,861		
330	Distribution Reservoirs & Standpipes	\$	1,190,779	0	0	0	1,190,779				1,190,779	
331	Transmission & Distribution Mains	\$	2,739,954	(0)	0	0	2,739,954				2,739,954	
333	Services	\$	292,486	0	0	0	292,486				292,486	
334	Meters and Meter Installations	\$	455,899	17,154	0	0	473,054				473,054	
335	Hydrants	\$	257,466	0	0	0	257,466				257,466	
339	Other Plant & Misc. Equipment	\$	8,182	0	0	0	8,182	0	0	0	8,182	
340	Office Furniture and Equip.	\$	23,792	4,509	0	0	28,301					28,301
341	Transportation Equipment	\$	-	0	0	0	0					0
342	Stores Equipment	\$	-	0	0	0	0					0
343	Tools, Shop and Garage Equip.	\$	679	0	0	0	679					679
344	Laboratory Equipment	\$	-	0	0	0	0					0
345	Power Operated Equipment	\$	9,457	0	0	0	9,457					9,457
346	Communication Equipment	\$	-	0	0	0	0					0
347	Miscellaneous Equipment	\$	-	0	0	0	0					0
348	Other Tangible Plant	\$	35,046	(0)	0	0	35,045					35,045
	Property Held For Future Use	\$	-	0	0	0	0					0
	Rounding	\$	-	0	0	0	0					0
	Unclassified Plant	\$	-	0	0	0	0	كالمستعد المستعد المست				
		Ľ.							1		1	
	Total Water Plant	\$	7,492,476	38,262	0	0	7,530,737	63,243	1,478,645	953,445	4,961,921	73,482

W-4(a & b)

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YEAR OF REPORT DECEMBER 31, 2011

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BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
•	Water Plant Composite Depression Bate			
	Water Plant Composite Depreciation Rate			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

W-5

YEAR OF REPORT DECEMBER 31, 2011

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

					TOTAL					TOTAL	RESERVE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	то	AT END
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE **	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
301	Organization	0	0	0	0	0	0	0	0	0	0
302	Franchises	0	0	0	0	0	0	0	0	0	0
304	Structures and Improvements	(211,102)	(22,837)	0	(22,837)	0	0	0	0	0	(233,939)
	Collecting and Impounding Reservoirs	0	0	0	0	0	0	0	0	0	0
306	Lake River and Other Intakes	0	0	0	0	0	0	0	0	0	0
307	Wells and Springs	(406,223)	(48,607)	0	(48,607)	0	0	0	0	0	(454,829)
308	Infiltration Galleries & Tunnels	0	0	0	0	0	0	0	0	0	0
	Supply Mains	0	0	0	0	0	0	0	0	0	0
	Power Generation Equipment	(21,474)	0	0	0	0	0	0	2,488	2,488	(18,985)
	Pumping Equipment	(62,352)	(5,035)	0	(5,035)	0	0	0	0	0	(67,387)
320	Water Treatment Equipment	(9,455)	(676)	0	(676)	0	0	0	0	0	(10,132)
330	Distribution Reservoirs & Standpipes	(174,415)	(32,151)	0	(32,151)	0	0	0	0	0	(206,566)
331	Transmission & Distribution Mains	(586,379)	(63,841)	0	(63,841)	0	0	0	0	0	(650,220)
333	Services	(63,494)	(7,312)	0	(7,312)	0	0	0	0	0	(70,807)
334	Meters and Meter Installation	(214,543)	(23,224)	0	(23,224)	0	0	0	0	0	(237,766)
335	Hydrants	(61,737)	(5,716)	0	(5,716)	0	0	0	0	0	(67,453)
339	Other Plant & Misc. Equipment	(7,152)	(327)	0	(327)	0	0	0	0	0	(7,479)
340	Office Furniture and Equip.	(18,695)	(1,130)	0	(1,130)	0	0	0		0	(19,825)
341	Transportation Equipment	0	0	0	0	0	0	0	0	0	0
342	Stores Equipment	0	0	0	0	0		0	0	0	0
343	Tools, Shop and Garage Equip.	(679)	(0)	0	(0)	0		0		0	(679)
344	Laboratory Equipment	0	0	0	0	0		0	0	0	0
345	Power Operated Equipment	(4,666)	(788)	0	(····/	0		0	0	0	(5,454)
346	Communication Equipment	0	0	0	0	0	0	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0
348	Other Tangible Plant	(4,937)	(3,504)	0	(3,504)	0			0	0	(8,442)
		0	0	0	0	0	0	0	0	0	0
	Total Depreciable Water Plant										
	In Service	(1,847,303)	(215,147)	0	(215,147)	0	0	0	2,488	2,488	(2,059,962)

** Account 310: adj'd excess depreciation of asset fully depreciated.

1

YEAR ENDING: DECEMBER 31, 2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of Year		\$ (4,259,753)
Add Credits During Year:		
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$ (3,970
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$
Total Credits		\$ (3,970
Less Debits Charged During the Year:		
(All debits charged during the year must be explained below)		\$ -
Total Contributions in Aid of Construction		\$ (4,263,722
f any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is d	etermined.	
Explain below all debits charged to Account 271 during the year:		

W-7

YEAR ENDING: DECEMBER 31, 2011

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)			AMOUNT (d)		
Plant Capacity Charges *	9	\$ 433.00	(3,970)		
Meter Fees			0		
Mains/Other			0		
······					
Total Credits			\$ (3,970)		

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)
Balance first of year	\$ 1,131,559
Debits during year: Accruals charged to Account 272	137,399
Other debits (specify):	
	-
Total Debits:	137,399
Credits during the year(specify):	
Total Credits:	0
Balance end of Year	\$ 1,268,958

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WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
	INDICATE	
	"CASH" OR "PROPERTY"	
BERODIDTION	"DDODEDTO!	AMOUNT
DESCRIPTION	PROPERTY	AMOUNT
(a)	(b)	(c)
None	None	None
		- 180 ATT
		11-17
		······································
	Total Credits	\$0

W-8(b)

YEAR OF REPORT DECEMBER 31, 2011

ACCT. NO.		BEGINNING YEAR NO.	YEAR END NUMBER	
(a)	(b)	CUSTOMERS * (c)	CUSTOMERS (d)	AMOUNT (e)
(a)	(b) Water Sales:	(0)	(u)	<u>(e)</u>
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,097	2,262	\$ (579,205)
461.2	Sales to Commercial Customers	413	335	(470,964)
	Sales to Industrial Customers	0	0	0
	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,510	2,597	(1,050,169)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	92	92	(10,887)
				· · ·
	Total Fire Protection Revenue	92	92	(10,887)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			0
467	Interdepartmental Sales		10.000 D.00	
	Total Sales Of Water	2,602	2,689	(1,061,056)
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for Funds Pru	, idently Invested - AFI	PI)	
470	Forefeited Discounts			
471	Miscellaneous Service Revenues			(16,450)
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(16,450)
	Total Water Operating Revenues			\$ (1,077,506)
	* customer is defined by Rule 25-30.210(1), Florida Admin	istrative Code.		

WATER OPERATING REVENUE

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2011

WATER UTILITY EXPENSE ACCOUNTS

			.1 SOURCE OF SUPPLY AND	.2 SOURCE OF SUPPLY AND	.3 WATER TREATMENT	.4 WATER TREATMENT	.5 T&D	.6 T&D	.7 CUSTOMER	.8
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Salaries and Wages - Employees	110,516	15,788	15,788	15,788	15,788	15,788	15,788	0	15,788
	Salaries/Wages Officers, Directors and Others	0	0	0	0	0	0	0	0	0
604	Employee Pensions and Benefits	1,135								1,135
610	Purchased Water	0	0							
615	Purchased Power	71,016	0		71,016					
616	Fuel for Power Purchased	2,060	0	0	2,060	0		0		
618	Chemicals	15,784			15,784	0				
620	Materials and Supplies	5,218	745	745	745	745	745	745	0	745
631	Contractual Services - Eng.	0								0
632	Contractual Services - Acct.	29,038								29,038
633	Contractual Services - Legal	39,165								39,165
634	Contractual Services - Management Fees	59,700								59,700
635	Contractual Services - Testing	17,176	0	0	17,176	0	0	0	0	0
636	Contractual Services - Other *	53,306	53,306	0	0	0	0	0	0	0
641	Rental of Building/Real Property	16,278								16,278
642	Rental of Equipment	0	0	0	0	0	0	0	0	0
650	Transportation Expenses	5,261	0	0	0	0	0	0	0	5,261
656	Insurance - Vehicle	0								
657	Insurance - General Liability	3,796								3,796
658	Insurance - Worker's Compensation	12,421								12,421
659	Insurance - Other	0								0
660	Advertising Expense	0								0
	Regulatory Commission Expenses									
666	(Amortization of Rate Case Expense)	31,141								31,141
667	Regulatory Commission Expenses - Other	0								
	Bad Debt Expense	7,913							7,913	
675	Miscellaneous Expenses	94,318	2,584	2,584	59,944	2,584	2,584	2,584	14,228	7,227
	Rounding	0								
	Total Water Utility Expenses	\$ 575,243	\$ 72,424	\$ 19,117	\$ 182,513	\$ 19,117	\$ 19,117	\$ 19,117	\$ 22,141	\$ 221,696

Utility Name: Southlake Utilities, Inc. System Name/County: Lake County

Year of Report:

December 31, 2011

	Water	Untreated Water				
	Purchased	Pumped	Finished Water	Water Used for	Total Water Pumped	
	for Resale	from Well	Pumped from	Line Flushing,	and Purchased	Water Sold to
	(Omit 000's)	"A" (Omit	Well's (Omit 000's)	Fighting, Fires,	(Omit 000's)	Customers (Omit
Month (a)	(b)	000's)(c)	(d)	Etc. (e)	[(b)+(c)+(d)-(e)(f)	000's) (g)
January		-	38,273	10	38,263	36,952
February		-	36,094	5	36,089	37,361
March		110	44,823	15	44,918	41,765
April		121	47,550	5	47,666	45,937
May		190	50,008	10	50,188	48,552
June		182	50,070	10	50,242	54,073
July		36	51,267	5	51,298	45,758
August		3	46,379	10	46,372	47,432
September		4	40,802	5	40,801	40,694
October		7	42,487	10	42,484	41,606
November		207	39,149	5	39,351	38,034
December		130	40,054	10	40,174	37,075
Total for Year	-	990	526,956	100	527,846	515,239

Difference in water pumped and water sold is attributed to GST storage and lag in meter reading dates over end of month pump da

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Capacity of Well	Gallons Per Day from Source	Type of Source	
	(ADF-MGD)		
1,500 GPM	0.003	Ground	
1,400 GPM	0.961	Ground	
1,000 GPM	0.410	Ground	
Const. Complete - No	Ground		
For Use at End Of	For Use at End Of 2011		
	1,500 GPM 1,400 GPM 1,000 GPM Const. Complete - No	Capacity of Well from Source (ADF-MGD) (ADF-MGD) 1,500 GPM 0.003 1,400 GPM 0.961 1,000 GPM 0.410 Const. Complete - Not Permitted	

Utility Name:	South
System Name/County:	Lake

hlake Utilities, Inc.

Year of Report: December 31, 2011

			ent Plant In t for each wate	formation r treatment facility)	
Permitted Capacity of Plant (GF	2,916,000	<u>)</u>			
Location of measurement of capacity (I.e., wellhead, Storage Tank):		Between wells and storage.		е	_
Type of Treatment (reverse osmosis, sedimentation, chemical, aera			ical, aerated, e	tc.):	Disinfection using liquid chlorine
		Lime Treatr	tment		
Unit Rating (I.e., GPM. Pounds per Gallon): Manufacturer:				Not applicable. Not applicable.	-
		Filtration			
Type & Size of Area:	Not applicabl	e	-		
Pressure (in square feet):	Not applicabl	e	-	Manufacturer:	Not applicable.
Gravity (in GPM/square feet):	Not applicabl	e	-	Manufacturer:	Not applicable.

W-12

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

Year of Report: December 31, 2011

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g
(₩/	(0)		(W)	<u>\</u>		
All Residential		1.0				-
5/8"	Displacement	1.0	2,657	-	2,657	2,657
3/4"	Displacement	1.5		-	-	
1"	Displacement	2.5	85	1	86	215
1 1/2"	Displacement or Turbine	5.0	35	-	35	175
2"	Diplacement, Compound or Turbine	8.0	91	1	92	736
3"	Displacement	15.0	9	-	9	135
3"	Compound	16.0		-	-	-
3"	Turbine	17.5		-	-	-
4"	Diplacement or Compound	25.0	3	-	. 3	75
4"	Turbine	30.0		-	-	-
6"	Diplacement or Compound	50.0	3	-	3	150
6"	Turbine	62.5		-	-	-
8"	Compound	80.0	3	-	3	240
8"	Turbine	90.0		-	-	-
10"	Compound	115.0		-	-	-
10"	Turbine	145.0		-	-	-
12"	Turbine	215.0		-	-	-
			2,886	2	2,888	4,383
			Total Water System	Meter Equivalents		

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation:	526,956,000	Annual Demand (Gals)
	365	Days
	1,443,715	Gals/Day
	350	Gals/ERC
	4,125	ERCs

Utility Name: System Name/County:

Southlake Utilities, Inc. Lake

Year of Report: December 31, 2011

OTHER WATER SYSTEM INFORMATION

F	Furnish information below for each system. A separate page should be supplied where necessary.					
1.	Present ERC's * the system can efficiently serve.		3,918			
2.	Maximum number of ERC's * which can be served. 11,000					
3.	Present system connection capacity (in ERC's *) using existing lines.					
4.	Future connection capacity (in ERC's *) upon service area buildout.					
5.	Estimated annual increase in ERC's*.	20				
6.	Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 1,500 gpm - 4 hrs.					
7.	Attach a description of the fire fighting facilities.	lydrants and	private fire lines.			
8.	Describe any plans and estimated completion dates for	r any enlarge	ements or improv	ements of th	is system.	
9.	When did the company last file a capacity analysis repo	ort with the [DEP?	-	2007	
10.	10. If the present system does not meet the requirements of DEP rules:					
	a. Attach a description of the plant upgrade necessary	to meet the	DEP rules.			
	h line there also have an end by DEDO					
	b. Have these plans been approved by DEP?					
	c. When will construction begin?					
	d. Attach plans for sunding the required upgrading.					
	balance to be acquired debt. e. Is this system under any Consent Order with DEP?		No			
11.	Department of Environmental Protection ID#		3354916			
12.	Water Management District Consumptive Use Permit #	ŧ	2392			
	a. Is the system in compliance with the requirements of	f the CUP?		Yes		
	b. If not, what are the utility's plans to gain compliance?	?	N/A			

* An ERC is determined based on the calculation on the bottom of page W-13.

W-14

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Southlake Utilities, Inc./Lake County	464-S	

S-1

YEAR OF REPORT DECEMBER 31, 2011

	1		
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
404		0.4(-)	7 404 000
101	Utility Plant In Service (4)	S-4(a)	7,494,092
107	Construction Work-in-Process	F-7	
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	3,113,359
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	(6,096,397
252	Advances for Construction	F-20	
	Subtotal		\$ (1,715,664
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	2,256,409
	Subtotal		\$ 540,745
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		89,884
	Other (Specify):		
	Wastewater Rate Base		\$ 630,629
	Wastewater Operating Income	S-3	\$ (255,080
	Achieved Rate of Return		40.45%

SCHEDULE OF YEAR END WASTEWATER RATE BASE

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2011

WASTEWATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	(1,070,458)
530	Less: Guaranteed Revenue and AFPI	S-9(a)	0
	Net Operating Revenues		\$ (1,070,458)
401	Operating Expenses	S-10(a)	\$ 719,076
403	Depreciation Expense	S-6(a)	260,936
	Less: Amortization of CIAC	S-8(a)	(274,213)
			(40.077)
	Net Depreciation Expense		\$ (13,277)
400			
406 407	Amortization of Utility Plant Acquisition Adjustment	F-7 F-8	0
407	Amortization Expense (Other than CIAC)	F-0	
	I Taxes Other Than Income:		
408.1	Utility Regulatory Assessment Fee		48,171
	Property Taxes		53,667
	Payroll Taxes		7,742
	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 109,580
409.1	Income Taxes		0
410.10	Deferred Federal Income Taxes		0
410.11	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 815,378
	Net Utility Operating Income		\$ (255,080)
	Add Back:		
530	Add Back: Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others	0-5(a)	0
414	Gains/Losses from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (255,080)

S-3

YEAR OF REPORT DECEMBER 31, 2011

WASTEWATER UTILITY PLANT ACCOUNTS

							(1)	(2)	(3) SYSTEM	(4) TREATMENT AND	(5)
ACCT.	1	PREVIOUS				CURRENT	INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f) **	(g)	(h)	(i)	(i)	(k)	()
351	Organization	\$ 250	0	0	0	250					
352	Franchises	\$ 50,438	0	0	0	50,438	50,438				
353	Land and Land Rights	\$ 350,585	0	0	0	350,585		0	0	350,585	0
354	Structures and Improvements	\$ 2,327,124	0	0	0	2,327,124		0	0	2,327,124	0
355	Power Generation Equipment	\$ 58,923	0	0	0	58,923		0	0	58,923	0
360	Collection Sewers - Force	\$ 594,770	0	0	0	594,770		594,770			
361	Collection Sewers - Gravity	\$ 1,217,495	0	0	0	1,217,495		1,217,495			
362	Special Collecting Structures	\$ 352,399	0	0	0	352,399	: <u></u>	352,399	<u> </u>		
363	Services to Customers	\$ 246,741	0	0	0	246,741		246,741			
364	Flow Measuring Devices	\$-	0	0	0	0		0			
365	Flow Measuring Installations	\$ -	0	0	0	0		0			
366	Reuse Services	\$-	0	0	0	0		0			
367	Reuse Meters & Installations	\$ -	0	0	0	0		0			
370	Receiving Wells	\$ -	0	0	0	0			0		
371	Pumping Equipment	\$ 306,866	7,293	0	0	314,159			314,159		
374	Reuse Distribution Reservoirs	\$ -	0	0	0	0			0		
375	Reuse Mains	\$ -	0	0	0	0				0	
380	Treatment and Disposal Equip.	\$ 1,684,864	0	0	0	1,684,864				1,684,864	
381	Plant Sewers	\$ 181,286	0	0	0	181,286				181,286	
382	Outfall Sewer Lines	\$ -	0	0	0	0				0	
389	Other Plant & Misc. Equipment	\$ 42,652	0	0	0	42,652		0		42,652	
390	Office Furniture and Equip.	\$ 22,890	4,509	0	0	27,399					27,399
391	Transportation Equipment	\$ -	0	0	0	0					0
392	Stores Equipment	\$ -	0	0	0	0					0
393	Tools, Shop and Garage Equip.	\$ -	0	0	0	0					0
394	Laboratory Equipment	\$ -	0	0	0	0					0
395	Power Operated Equipment	\$ 9,457	0	0	0.	9,457					9,457
396	Communication Equipment	\$ -	0	0	0	0					0
397	Miscellaneous Equipment	\$ -	0	0	0	0					0
	Other Tangible Plant	\$ 35,551	0	0	0	35,551					35,551
	Unclassified Plant	\$ -	0	0	0	0				1	0
	Rounding	\$ -	0	0	0	0					
	Total Sewer Plant	\$ 7,482,290	11,802	0	0	\$ 7,494,092	\$ 50,688	\$ 2,411,405	\$ 314,159	\$ 4,645,434	\$ 72,406

YEAR OF REPORT DECEMBER 31, 2011

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(C)	(d)	(e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			

BASIS FOR WASTEWATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

1

YEAR OF REPORT DECEMBER 31, 2011

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

					TOTAL					TOTAL	RESERVE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	то	AT END
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+j)	(c+f-k)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Franchises	0	0	0	0	0	0	0	0	0	0
354	Structures and Improvements	(600,063)	(72,839)	0	(72,839)	0	0	0	0	0	(672,902)
355	Power Generation Equipment	(20,623)	(2,946)	0	(2,946)	0	0	0	0	0	(23,569)
360	Collection Sewers - Force	(184,482)	(19,806)	0	(19,806)		0	0	0	0	(204,288)
361	Collection Sewers - Gravity	(319,470)	(27,028)	0	(27,028)	0	0	0	0	0	(346,499)
362	Special Collecting Structures	(108,645)	(8,810)	0	(8,810)	0	0	0	0	0	(117,455)
363	Services to Customers	(64,745)	(6,489)	0	(6,489)	0	0	0	0	0	(71,234)
364	Flow Measuring Devices	0	0	0	0	0	0	0	0	0	0
365	Flow Measuring Installations	0	0	0	0	0	0	0	0	0	0
366	Reuse Services	0	0	0	0	0	0	0	0	0	0
367	Reuse Meters & Installations	0	0	0	0	0	0	0	0	0	0
370	Receiving Wells	0	0	0	0	0	0	0	0	0	0
371	Pumping Equipment	(64,969)	(12,421)	0	(12,421)	0	0	0		0	(77,390)
	Reuse Transmission & Distribution										
	System	0	0	0	0	0	0	0	0	0	0
380	Treatment and Disposal Equip.	(1,391,861)	(93,678)	0	(93,678)	0	0	0	0	0	(1,485,539)
	Plant Sewers	(44,027)	(9,064)	0	(9,064)	0	0	0	0	0	(53,091)
	Outfall Sewer Lines	0	0	0	0	0	0	0	0	0	0
	Other Plant & Misc. Equipment	(22,976)	(2,371)	0	(2,371)	0	0	0	0	0	(25,347)
	Office Furniture and Equip.	(17,776)	(1,140)	0	(1,140)	0	0	0	0	0	(18,916)
391	Transportation Equipment	0	0	0	0	0	0	0	0	0	0
	Stores Equipment	0	0	0	0	0	0	0	0	0	0
393	Tools, Shop and Garage Equip.	0	0	0	0	0	0	0	0	0	0
394	Laboratory Equipment	0	0	0	0	0	0	0		0	0
	Power Operated Equipment	(4,655)	(788)	0	(788)	0	0	0	0	0	(5,442)
396	Communication Equipment	0	0	0	0	0	0	0	0	0	0
	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0
	Other Tangible Plant	(8,132)	(3,555)	0	(3,555)	0	0	0	0	0	(11,687)
	Rounding	0		0	0	0	0	0	0	0	0
	Total Depreciable Sewer Plant										
	In Service	(2,852,424)	(260,936)	0	(260,936)	\$	\$ -	\$ -	\$	\$ -	\$ (3,113,359)

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING: DECEMBER 31, 2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	 TER c)
Balance first of Year		\$ (6,087,505)
Add Credits During Year:		
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	\$ (8,892)
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$ -
Total Credits		\$ (8,892)
Less Debits Charged During the Year:		
(All debits charged during the year must be explained below)		\$ -
Total Contributions in Aid of Construction		\$ (6,096,397)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is de Explain below all debits charged to Account 271 during the year:	termined.	

S-7

YEAR ENDING: DECEMBER 31, 2011

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	9	\$ 970.00	(8,892)
Total Credits			\$ (8,892)

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description (a)	V	Vastewater S-8(a) (b)
Balance first of year	\$	1,982,196
Debits during year: Accruals charged to Account 272		274,213
Other debits (specify):		
Total Debits:		274,213
Credits during the year(specify):		
Total Credits:		0
Balance end of Year	\$	2,256,409

S-8(a)

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
	INDICATE	
	"CASH" OR "PROPERTY"	
		MOUNT
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
None	None	None
		· · · · · · · · · · · · · · · · · · ·
anangan ang berna berna barna ang barna		
	Total Credits	\$0
	iotal credits	\$0

S-8(b)

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WASTEWATER OPERATING REVENUE

YEAR OF REPORT DECEMBER 31, 2011

ACCT. NO.		BEGINNING YEAR NO. CUSTOMERS	YEAR END NUMBER CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
<u>(a)</u>	(9)	(0/		<u> </u>
	Operating Revenues:			
	Flat Rate Revenues:			
521.1	Residential Revenues			
	Commercial Revenues			
521.2	Industrial Revenues			
521.3	Revenues From Public Authorities			
	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521.0				
	Total Flat Rate Revenues	0	0	0
	Measured Revenues:			
522.1	Residential Revenues	2,055	2,258	\$ (579,543)
	Commercial Revenues	289	283	(490,915)
	Industrial Revenues	200	200	(400,010)
1	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
	Total Measured Revenues	2,344	2,541	(1,070,458)
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
020	interdepartmentar Nevendes			
	Totals	2,344	2,541	(1,070,458)
	Other Sewer Revenues:			
530	Guaranteed Revenues			
532	Forfeited Discounts			
534	Rents From Sewer Property			
535	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
000				
	Total Other Wastewater Revenues			0
	Total Wastewater Operating Revenues			\$ (1,070,458)

S-9(a)

YEAR OF REPORT DECEMBER 31, 2011

		BEGINNING YEAR NO.	YEAR END	
ACCT.		CUSTOMERS *	CUSTOMERS	AMOUNT
NO.				
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
• • • • • •	Commercial Reuse Revenues			
	Industrial Reuse Revenues			
	Public Authorities Reuse Revenues			
	Total Measured Reuse Revenues			
•				
544	Reuse Revenues from Other Systems			
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ (1,070,458)
	* customer is defined by Rule 25-30.210(1), Florida Admin	istrative Code.		

WASTEWATER OPERATING REVENUE

S-9(b)

720 Materials and Supplies

System Name/County: Lake

6,214

1,036

1,036

	YEAR OF REPORT DECEMBER 31, 2011				WASTEWATER U	TILITY EXPENSE A	CCOUNT MATRIX							
			.1	.2	.3	.4	.5	.6	.7	.8	0.9	0.10	0.11	0.12
					PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL	CUSTOMER		Reclaimed Water Treatment Expenses	Treatment Expenses	Reclaimed Water Distribution Expenses Operations	Reclaimed Water Distribution Expenses Maintenance
ACCT.	10000105714445	CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Operations	Maintenance
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES	1			i I
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	0	(m)	(n)	(0)
701	Salaries and Wages - Employees	83,486	11,927	11,927	11,927	11,927	11,927	11,927	0	11,927	0	0	0	0
	Salaries and Wages - Officers, Directors		• • • • • • • • •					• • • • • • • • • • • • •						
703	and Majority Stockholders	0	0	0	0	0	0	0	0	0	0	0	0	0
704	Employee Pensions and Benefits	1,135	:·:·:·:·:·:	• • • • • • • • • • •	• : • : • : • : • : •					1,135	0	0	0	0
710	Purchased Sewage Treatment						0							
711	Sludge Removal Expense	79,604					79,604							
715	Purchased Power	144,521											• 0	
716	Fuel for Purchased Power						4,853						. 0	
718	Chemicals	32,989										0	0	
720	Materials and Supplies	6,214	1.036	1 036								0	0	0

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 0</t 64,007 0 0 0 0 64,007 0 0 0 0 0 741 Rental of Building and Real Property 48,599 0 0 742 Rental of Equipment 0 0 0 750 Transportation Expenses 5,261 0 Ω 756 Insurance - Vehicle 0 0 757 Insurance - General Liability 0 3,796 0 758 Insurance - Worker's Compensation 12.421 0 0 759 Insurance - Other 0 0 0 760 Advertising Expense -----..... 766 Amortization of Rate Case Expense 31,142 767 Regulatory Commission Expenses - Other 0 0 0 770 Bad Debt Expense • • • • • 775 Miscellaneous Expenses 2.566 2.566 2.566 2,566 50,666 2,566 16.477 14,210 7,148 0 0 Rounding 0 0 0 Total Sewer Utility Expenses \$ 719,076 \$ 15,529 \$ 15,529 \$ 15,529 \$ 15,529 \$ 371,197 \$ 15,529 \$ 22,123 \$ 248.113 \$ - 1\$ - \$

1,036

S-10 (a & b)

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

Year of Report: December 31, 2011

Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter (t	Equivalent Factor (Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Mete Equivalents (cxf) (g
(a)		<u>, , , , , , , , , , , , , , , , , , , </u>	(4)	(8)		
All Residential		1.0				-
5/8"	Displacement	1.0	2,657	-	2,657	2,65
3/4"	Displacement	1.5		-	-	
1"	Displacement	2.5	85	1	86	21
1 1/2"	Displacement or Turbine	5.0	35	-	35	17
2"	Diplacement, Compound or Turbine	8.0	91	1	92	73
3"	Displacement	15.0	9	-	9	13
3"	Compound	16.0		-	-	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	7
4"	Turbine	30.0		-	-	
6"	Diplacement or Compound	50.0	3	-	3	15
6"	Turbine	62.5		-	-	
8"	Compound	80.0	3	-	3	24
8"	Turbine	90.0		-	-	
10"	Compound	115.0		-	-	
10"	Turbine	145.0		-	-	
12"	Turbine	215.0		-	-	
		····	2,886	2	2,888	
		Total WasteWater System	n Mater Equivalents			4,36

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	260,345,000 Annual Demand (Gals)
	365 Days
1	713,274 Gals/Day
	300 Gals/ERC
	2,378 ERCs

Utility Name: System Name/County: Southlake Utilities, Inc. Lake Year of Report: December 31, 2011

WASTEWATER TREATMENT PLANT INFORMATION

Prov	ide a separate sheet for each wastewater treatment facility.	
Permitted Capacity	1.150 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Туре (2)	Modified Complete Mix Activated Sludge Process	
Hydraulic Capacity		
Average Daily Flow	713,274	
Total Gallons of Wastewater Treated	260,345,000	
Method of Effluent Disposal	Rapid Infiltration Basins	

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12

Utility N	lame:
System	Name/County:

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Southlake Utilities, Inc. Lake

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be sup	plied where necessary.		
1.	Present ERC's * the system can efficiently serve.	2,378		
2.	Maximum number of ERC's * which can be served.	8,500		
3.	Present system connection capacity (in ERC's *) using existing lines.	4,000		
4.	Future connection capacity (in ERC's *) upon service area buildout.	4,500		
5.	Estimated annual increase in ERC's*.	23		
6.	Describe any plans and estimated completion dates for any enlargements o	r improvements of this system		
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the re provided to each, if known.	euse end users and the amoun	t of reuse	
8.	If the utility does not engage in reuse, has a reuse feasibility study been cor	mpleted?	Yes	
	If so, when?	Feb-12		
9.	Has the utility been required by the DEP or water management district to im	plement reuse?	No	
	If so, what are the utility's plans to comply with this requirement?			
10.	When did the company last file a capacity analysis report with the DEP?	Feb-12		
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rule b. Have these plans been approved by DEP? c. When will construction begin?	9.		
	e. Is this system under any Consent Order with DEP?	No.	·····	

* An ERC is determined based on the calculation on S-11.

S-13

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2011

(a)	(b)	(c)	(<u>d</u>)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
			- Hing - All
Gross Revenue: Jnmetered Water Revenues (460)	\$0	\$0	\$0
īotal Metered Sales (461.1 - 461.5)	(\$1,050,169)	(\$1,050,169)	\$0
fotal Fire Protection Revenue (462.1 - 462.2)	(\$10,887)	(\$10,887)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
nterdepartmental Sales (467)	\$0	\$0	\$0
īotal Other Water Revenues (469 - 474)	(\$16,450)	(\$16,450)	\$0
Total Water Operating Revenue	(\$1,077,506)	(\$1,077,506)	\$0
ess: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
	(\$1,077,506)	(\$1,077,506)	\$0

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2011

(b)	(C)	(d)
Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
\$0	\$0	\$0
(\$1,070,458)	(\$1,070,458)	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
(\$1,070,458)	(\$1,070,458)	\$0
\$0	\$0	\$0
(\$1,070,458)	(\$1,070,458)	\$0
	Gross Wastewater Revenues Per Sch. W-9 \$0 (\$1,070,458) \$0 \$0 \$0 \$0 \$0 (\$1,070,458) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Gross Wastewater Revenues Per Sch. W-9 Gross Wastewater Revenues Per RAF Return \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0