CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

CONTICUAL COPY Public Service Commission Net Remove to a this Offic:

OF

WS638-13-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



APR 30 AM 7: 31 01VISIUN OF 0UNTING & FINANCE

FOR THE

YEAR ENDED DECEMBER 31, 2013

Form PSC/AFD 003-W (Rev. 12/99)

CERTIFICATION
State of Florida
County of Lake
Jeff Cagan makes oath (Name of Affiant)
and says that he is President/Director
(Official Title of Affiant)
of Southlake Utilities, Inc.
(Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
nformation, and belief, all statements of fact contained in the said report are
rue and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
during the period from and including January 1, 2013, to and including
December 31, 2013.
h
(Signature of Affiant)
Subscribed and sworn to before me, a Notice
n and for the State and County named, this25
(Jpr.), 2014.
My commission expires $\underline{\partial q_1} 2\underline{\beta}$, 2018.
1 (an 1) MEDoup!
(Signature of oath administer) NANCY A. MCDONALD Commission # FF 058718 Expires January 28, 2018
EXpires January 26, 2010 Bonded Thru Troy Fain Insurance 800-385-7019

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

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The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATIO	ON OF ANNUAL REPORT		
UTILITY NAME: S	outhlake Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 2013	
YES NO	ERTIFY, to the best of my knowledge and belief:		
(*)()1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission		
YES NO			
	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission		
YES NO			
	There have been no communications from regulate agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility.	ory	
YES NO			
	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the repor as to the business affairs of the respondent are true, correct and complete for the period for which		
Items Certif	it represents.		
1. 2. 3. (x)(x)(x		*	
1. 2. 3. ()()()()()	4 .)	*	
not be certified	ur items must be certified YES or NO. Each item i d by both officers. The items being certified by the be indicated in the appropriate area to the left of		
knowingly mislead a	37.06, Florida Statutes, provides that any person v y makes a false statement in writing with the intent a public servant in the performance of his duty sha of a misdeameanor of the second degree	to	

ANNUAL REPORT OF: COUNTY: Lake	
Southlake Utilities, Inc.	
(Exact Name of Utility)	Date: December 31, 2013
that a management of the second se	
List below the exact mailing address of the utility for which normal corresponder	nce
should be sent:	
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
Clormont Elocido 24744	one: (352) 394-8898
	Imber: (352) 394-8894
Sunshine State One-Call of Florida, Inc. Member Number: SUI476	
Name and address of person to whom correspondence concerning this report slop addressed:	hould
David deNagy	
DBN Management	
205 Seamist Court	
Ponte Vedra Beach, FL 32082 Telepho	one: (904) 710-2029
List below the address of where the utility's books and records are located:	
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
	one: (352) 394-8898
	one: (352) 394-8898
List below any groups auditing or reviewing the records and operations:	ne: (352) 394-8898
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E-2

YEAR OF REPORT DECEMBER 31, 2013

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management	Accounting

(1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

E-3

COMPANY PROFILE

YEAR OF REPORT DECEMBER 31, 2013

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 2,901 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

PARENT / AFFILIATE ORGANIZATION CHART

YEAR OF REPORT DECEMBER 31, 2013

COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).

Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2013

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

or 1	 ARY
or 1	
	\$ 0
or 1	\$ 0
or	

E-6

YEAR OF REPORT December 31, 2013

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other bu			
calendar year (other than compensation the Respondent and officer and director l	related to position with Respondent	ts) between	
same information with respect to professi			
or organization with which the officer or d		emp,	
NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
DIRECTOR OR AFFILIATE	SERVICE OR FRODUCT	ANICONT	
		\$	
Not Applicable			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

YEAR OF REPORT DECEMBER 31, 2013

AFFILIATION OF OFFICERS AND DIRECTORS

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
leffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
Milliam J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT DECEMBER 31, 2013

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES		EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	

YEAR OF	REPORT
DECEMBER	31 2013

BUSINESS TRANSACTIONS WITH RELATED PARTIES

- repairing and servicing of equipment

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved. Part I. Specific Instructions: Services and Products Received or Provided 1. Enter in this part all transactions involving services and products received or provided. 2. Below are some types of transactions to include: - management, legal and accounting - material and supplies furnished - leasing of structures, land and services - computer services equipment - engineering & construction services - all rental transactions

> sale. purchase or transfer of various products

			ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
None				

E-10(a)

Part II. Specific Instruction	s: Sale, Purchase and Transfer of A	ssets			
 Enter in this part all to the purchase, sal 	transactions relating e or transfer of assets,	3. The columnar instru	ctions follow:		
2. Below are examples transactions to inclu	of some types of	(b) Describe briefly the purchased, sold of purchased.	or transferred.		
 purchase, sale or tra- purchase, sale or tra- and structures 		 (c) Enter the total rec cate purchase wii (d) Enter the net bool reported. 	th "P" and sale with "S".		
 purchase, sale or tra- noncash transfers o noncash dividends o 	fassets		,		
dividends - writeoff of bad debt		ported. In space	below or in a supple- describe the basis used		
NAME OF COMPANY		SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	BOOK VALUE	OR LOSS	MARKET VALUE
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
lone					

E-10(b)

FINANCIAL

SECTION

YEAR OF REPORT DECEMBER 31, 2013

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106 108-110	Utility Plant Less: Accumulated Depreciation	F-7	15,701,772	15,792,244
	and Amortization	F-8	(5,652,185)	(6,133,262)
114-115	Net Plant Utility Plant Acquisition		10,049,588	9,658,982
	Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.		0	0
ĺ	Total Net Utility Plant		10,049,588	9,658,982
	OTHER PROPERTY AND INVESTMENTS			
121 122	Nonutility Property Less: Accumulated Depreciation	F-9	31,186	(0)
122	and Amortization		0	0
	Net Nonutility Property		31,186	(0)
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		1,198,244	1,832,100
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for Uncollectible Accounts	F-11	657,650	561,502
145	Accounts Receivable from Associated	F-11	037,030	301,302
140	Companies	F-12	o	0
146	Notes Receivable from Associated		-	
1.0	Companies	F-12	0	0
151-153	Material and Supplies			
161	Stores Expense		0	0
162	Prepayments		0	0
171	Accrued Interest and Dividends			0
450	Receivable		0	0
172	Rents Receivable		0	0
173 174	Accrued Utility Revenues Misc. Current and Accrued Assets	F-12	756,069	756,069
	1	1 1		

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YEAR OF REPORT DECEMBER 31, 2013

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)			
	(0)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13		
			0	0
	Extraordinary Property Losses	F-13	0	0
	Preliminary Survey & Investigation Chgs		0	0
	FAS 109 Regulatory Assets		0	0
	Clearing Accounts		0	0
185	Temporary Facilities		0	0
186	Misc. Deferred Debits	F-14	787,858	787,858
187	Research & Development Expenditures	1 1	0	0
	Accumulated Deferred Income Taxes		0	0
	Total Deferred Debits		787,858	787,858
	TOTAL ASSETS AND OTHER DEBITS		13,480,596	13,596,512

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

F-1(b)

YEAR OF REPORT DECEMBER 31, 2013

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
				(0)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	0	0
202,205	Capital Stock Subscribed		0	0
203,206	Capital Stock Liability for			
	Conversion		0	0
207	Premium on Capital Stock		0	0
209	Reduction in Par or Stated Value			
	of Capital Stock		0	0
210	Gain on Resale or Cancellation of	1		
	Reacquired Capital Stock		0	0
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock		0	0
213	Capital Stock Expense		0	0
214-215	Retained Earnings	F-16	245,107	(249,999)
216	Reacquired Capital Stock		. 0	0
218	Proprietary Capital (Proprietorship			
	and Partnership Only)		0	0
				·····
	Total Equity Capital		(6,483,382)	(6,978,488)
	LONG-TERM DEBT			
				•
221	Bonds	F-15	0	0
	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long-Term Debt	F-17	0	0
	Total Long-Term Debt		0	0
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(115,958)	(117,806)
232	Notes Payable	F-18	0	0
233	Accounts Payable to Associated Co.	F-18	0	0
234	Notes Payable to Associated Co.	F-18	0	0
235	Customer Deposits		(242,045)	(250,563)
236	Accrued Taxes		(151,927)	(152,544)
237	Accrued Interest	F-19	0	0
238	Accrued Dividends		0	0
239	Matured Long-Term Debt		0	0
240	Matured Interest		0	0
241	Miscellaneous Current and Accrued		_	
	Liabilities	F-20	(673)	(673)
	Total Current and Accrued			
	Liabilities		(510,603)	(521,589)

YEAR OF REPORT DECEMBER 31, 2013

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

	REF.	PREVIOUS	CURRENT
ACCOUNT NAME	PAGE	YEAR	YEAR
(b)	(C)	(d)	(e)
DEFERRED CREDITS			
Unamortized Premium on Debt	F-13	0	0
Advances for Construction	1		0
	F-21	0	0
			0
		-	0
Total Deferred Credits		0	0
OPERATING RESERVES			
Property Insurance Reserve		0	0
			o
		0	0
		0	0
Total Operating Reserves		0	0
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions In Aid of Construction	F-22	(10,424,343)	(10,448,121)
	F-22	3,937,735	4,351,685
		(6,486,609)	(6,096,435)
ACCUMULATED DEFERRED INCOME TAXES			
Accumulated Deferred Income Taxes -		0	0
Accumulated Deferred Income Taxes -			
Liberalized Depreciation		0	0
		0	0
Other		, v	
Total Accum. Deferred Income Taxes		0	0
TOTAL EQUITY CAPITAL AND LIBILITIES		(13,480,596)	(13,596,512)
	(b) DEFERRED CREDITS Unamortized Premium on Debt Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits FAS 109 Regulatory Liability Total Deferred Credits OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve Miscellaneous Operating Reserves Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions In Aid of Construction Accumulated Amortization of Contri- butions In Aid of Construction Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes - Other	ACCOUNT NAME (b) PAGE (c) DEFERRED CREDITS (c) Unamortized Premium on Debt Advances for Construction F-13 F-20 Other Deferred Credits F-21 Accumulated Deferred Investment Tax Credits F-21 FAS 109 Regulatory Liability Total Deferred Credits F-21 OPERATING RESERVES OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve Miscellaneous Operating Reserves F-22 Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION F-22 Contributions In Aid of Construction Accumulated Amortization of Contributions In Aid of Construction F-22 Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes - Other Total Accum. Deferred Income Taxes - Other Other Taxes Other	ACCOUNT NAME (b) PAGE (c) YEAR (d) DEFERRED CREDITS (d) (d) DEFERRED CREDITS (d) (d) Unamortized Premium on Debt Advances for Construction F-13 0 Advances for Construction F-20 0 Other Deferred Credits F-21 0 Accumulated Deferred Investment Tax Credits 0 Tax Credits 0 0 FAS 109 Regulatory Liability 0 0 Total Deferred Credits 0 0 OPERATING RESERVES 0 0 Property Insurance Reserve 0 0 Injuries and Damages Reserve 0 0 Pensions and Benefits Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 0 0 Contributions In Aid of Construction F-22 (10.424,343) Accumulated Amortization of Contributions In Aid of Construction F-22 3,937,735 Total Net C.I.A.C. (6.486,609) 0 Accumulated Deferred Income Taxes - Accelerated Depreciation 0 0 Accumulated Deferred Income Taxes - Liberalized Depreciation

F-2 (b)

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

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YEAR OF REPORT DECEMBER 31, 2013

ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER	OTHER THAN
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3	REPORTING SYSTEMS
(a)	(b)	(d)	(C)	(e)	(f)	(g)	
						(9)	(h)
	UTILITY OPERATING INCOME						
400	Operating Revenues	(2,273,612)	F-3(b)	(2,241,060)	(1,085,709)	(1,155,351)	•
	Less: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	(1,100,001)	0
	Net Operating Revenues	(2,273,612)		(2,241,060)	(1,085,709)	(1,155,351)	0
							0
401	Operating Expenses	1,264,191	F-3(b)	1,279,774	406,797	872,976	0
						012,010	0
403	Depreciation Expense	478,863		481,077	218,701	262,377	0
	Less: Amortization of CIAC	(412,368)	F-22	(413,951)	(138,428)	(275,523)	0
	Net Depreciation Expense	66,495		67,127	80,273	(13,146)	0
						(14)10/	0
406	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0	0	0
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	0
408	Taxes Other Than Income	222,333	W/S-3	226,160	111,513	114,647	0
409	Current Income Taxes	0	W/S-3	0	0	0	0
410.10	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
410.11	Deferred State Income Taxes	0	W/S-3	0	0	0	0
411.10	Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0	0
412.10	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	0
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0	0
	Utility Operating Expenses	1,553,019		1,573,061	598,583	974,477	0
	Net Utility Operating Income	(720,593)		(667,999)	(487,126)	(180,874)	0
469,530	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
413	Income from Utility Plant Leased to Others	0		0	0	0	0
414	Gains (Losses) from Disposition of Utility Property	0		31,186	31,186	0	0
420	Allowance for Funds Used During Construction	0		0	0	0	0
	Total Utility Operating Income	(720,593)		(636,813)	(455,939)	(180,874)	0
					<u>_</u>		

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2013

r	T			
ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	CURRENT
(a)	(b)	(d)		YEAR
	Total Utility Operating Income [From		(c)	(e)
	Page F-3(a)	(720,593)		(626.912)
	OTHER INCOME AND DEDUCTIONS	(120,393)	ł	(636,813)
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	0		0
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0		0
426	Miscellaneous Nonutility Expense	0		0
	Total Other Income and Deductions	0		0
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		0
409.20	Income Taxes	0		0
	Provision for Deferred Income Taxes	0		0
	Provision for Deferred Income Taxes - Credit	0		0
	1	0		0
	Investment Tax Credits - Net	0		0
412.30	Investment Tax Credits Restored to	o		o
	Operating Income			
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	1,504	F-19	979
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	1,504		979
		1,007		0,0
	Extraordinary Items			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Items	0		0
		(719,089)		(635,834)
		(719,009)		(000,004)

F-3(c)

YEAR OF REPORT DECEMBER 31, 2013

	SCHEDULE OF YEAR END RATE BASE		 	
	SCHEDULE OF TEAR END RATE DASE			
ACCT.		REF.	WATER	SEWER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(C)	(d)	(e)
(a)	(5)		 (u)	 (8)
101/107	Utility Plant In Service (4)	F-7	\$ 8,259,036	\$ 7,533,208
	Less:			
	Nonused and Useful Plant (1)			101,114
108	Accumulated Depreciation	F-8	2,495,721	3,637,541
110	Accumulated Amortization	F-8	0	0
271	Contributions In Aid of Construction	F-22	(4,305,778)	(6,142,343)
252	Advances for Construction	F-20	0	0
	Subtotal		\$ 1,457,537	\$ (2,347,789)
	Additions:			
272	Accumulated Amortization of CIAC	F-22	 1,545,027	 2,806,658
			0 000 50 4	450.000
	Subtotal		\$ 3,002,564	\$ 458,869
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		50,850	109,122
	Other (Specify):			
	Rate Base		\$ 3,053,414	\$ 567,991
	Utility Operating Income		\$ (455,939)	\$ (180,874)
	Achieved Rate of Return		14.93%	31.84%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	6,978,488	96.53%	9.67%	9.33%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	250,563	3.47%	6.00%	0.21%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 7,229,051	100.00%		9.54%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Current Commission approved Return on Equity.	0.0170

Commission order approving Return on Equity:

PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity Preferred Stock	\$ 6,978,488 0				\$ 6,978,488 0
Long Term Debt	0				0
Customer Deposits	250,563				250,563
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 7,229,051	\$	\$	\$	\$ 7,229,051

(1) Explain below all adjustments made in Columns (e) and (f):

F-6

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2013

ACCT. NO. (a)	(b)		WATER (c)	WA	STEWATER	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:					``````````````````````````````````````	
101	Utility Plant In Service	\$	7,614,189	\$	7,533,208		\$ 15,147,397
102	Utility Plant Leased to Others		0		0		\$ -
103	Property Held for Future Use		0		0		\$ -
104	Utility Plant Purchased or Sold		0		0		\$
105	Construction Work In Progress	1	644,847		0		\$ 644,847
106	Completed Construction Not Classified		0		0		\$ -
	Rounding						\$ -
	Total Utility Plant	\$	8,259,036	\$	7,533,208	\$ -	\$ 15,792,244
	· · · · · · · · · · · · · · · · · · ·						

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment and related For any acquisition adjustment approved by the				
	WATER	WASTEWATER	OTHER	TOTAL
(a)	(b)	(c)	(d)	(e)
Acquisition Adjustments (114):				
				0
				0
				0
				0
			- 1	0
				0
				0
Total Plant Acquisition Adjs.	\$	- \$ -		\$-
Accumulated Amortization (115):				
				0
				0
				0
				0
That Fight and a second second				0
				0
				0
Total Accumulated Amortization	\$	- \$ -		<u>\$</u>
Net Acquisition Adjustments	\$		·	\$0.00

YEAR OF REPORT DECEMBER 31, 2013

	T	WATER	WA	STEWATER	OTHER*	Γ_	TOTAL
(a)		(b)		(c)	(d)	L	(e)
Balance first of year	\$	(2,277,021)	\$	(3,375,164)	\$0	\$	(5,652,185)
Credit during year:							
Accruals charged:						i i	
to Account 108.1 (1)	\$	(218,701)	\$	(262,377)	\$0		(481,077)
to Account 108.2 (2)		0		0	0	1	0
to Account 108.3 (3)		0		0	0	ł	0
Other Accounts (specify):	1						
		0		0	0		0
			[0	1	0
Salvage		0		0	0	1	0
Other credits (specify):		0		0	0	1	0
See W6(a&b)		0		0	0	<u> </u>	0
Total credits	s	(2,495,721)	\$	(3,637,541)	0	\$	(6,133,262)
Debits during year:	—		<u> </u>			<u> </u>	
Book cost of plant retired	\$	-	\$	-	0	\$	-
Cost of removal		0		0			0
Other debits (specify)		0		0	0	1	0
Rounding		0		0	0	L_	0
Total debits	\$		\$	-	0	\$	-
Balance end of year	\$	(2,495,721)	\$	(3,637,541)	\$	\$	(6,133,262)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2) Other accounts (specify)	\$0 	\$0 	\$0 	\$0
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	0
Total debits Balance end of year	0	0	0	0
			¥	

Account 108 for Class B utilities.
 Not applicable for Class B utilities.
 Account 110 for Class B utilities.

YEAR OF REPORT DECEMBER 31, 2013

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGE DURING	
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0		\$0
	0		-
Total	\$0		\$0

NONUTILITY PROPERTY (ACCT. 121)

DESCRIPTION	BEGINNING YEAR BALANCE	ADDITIONS	RED	DUCTIONS	YE BALA	
(a) Well site "C" (unavailable for service)	(b) \$ 31,186	(c)	\$	(d) (31,186)		e)((
Total NonUtility Property	\$31,186				\$	(

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

YEAR OF REPORT DECEMBER 31, 2013

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	\$	
\$ \$ \$		
Total Investment In Associated Companies\$	\$	0
UTILITY INVESTMENTS (ACCT.124):	\$	
\$ \$ \$ \$ \$ \$		
Total Utility Investments\$	\$	0
OTHER INVESTMENTS (ACCT. 125):	\$	
\$ \$ \$ \$ \$		
Total Other Investments\$	\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):	\$	0
Total Special Funds	\$	0

YEAR OF REPORT DECEMBER 31, 2013

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Description (a)			TOTAL
			(b)
Accounts Receivable:			
Customer Accounts Receivable (Acct. 141):		-	
Water Wastewater	\$ 150,67		
vvastewater	\$ <u>143,61</u>	4	
Total Customer Accounts Receivable		\$	294,29
Other Accounts Receivable (Acct. 142):		-	
	\$	-	
]	
Total Other Accounts Receivable			
Notes Receivable (Acct. 144):		1	
Summer Bay	41,53	-	
Southlake Dev Ltd	225,67	4	
		1	
Total Notes Receivable			267,21
Total Accounts & Notes Receivable		\$	561,50
Accumulated Provision for Uncollectible Accounts (Acct. 143):		-	
Balance first of the year	\$	-	
Add: Provision for uncollectibles for current year		-	
Collections of accounts previously written off		-	
Others]	
Total Additions	\$	-	
Deduct accounts written off during year:		7	
Utility accounts Others	\$	-	
Total accounts written off	\$	-	
Balance at the end of the year		\$	
Total Accounts and Notes Receivable - Net		\$	561,50

YEAR OF REPORT DECEMBER 31, 2013

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.	
(a)	TOTAL (b)
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

Report each note receivable from associated compnaies seperately.		
DESCRIPTION	INTEREST RATE (b)	TOTAL (c)
·	%	
	%	
	%	
т	otal	\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)		(b)
Land Lease	_ \$	756,069
Total Miscelleaneous Current and Accrued Assets		756,069

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

	AMOUNT	
	WRITTEN OFF	YEAR END
	DURING YEAR	BALANCE
(a)	(b)	(C)
Jnamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Jnamortized Premium on Debt (Acct. 251):		
Shamonized Fremium on Debt (Acct. 201).		
Total Unamortized Premium on Debt	None	\$0

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	\$0

YEAR OF REPORT DECEMBER 31, 2013

Description - Provide Itemized Listing (a)	Writt Durir	hount ten-Off ng Year (b)		Year-End Balance (c)
Deferred Rate Case Expense (Class A Utilities: Account 186.1)				
	\$		\$	
Total Deferred Rate Case Expense	\$			\$0
Other Deferred Debits (Acct. 186.2)				
Deferred AFPI Project Costs	\$		\$	785,930
			· · · · · · · · · · · · · · · · · · ·	
Total Other Deferred Debits	\$		\$	785,930
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$		\$	1,928
Total Regulatory Assets	\$.	\$	1,928
Total Miscellaneous Deferred Debits	\$		\$	787,858

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

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YEAR OF REPORT DECEMBER 31, 2013

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
COMMON STOCK			
Par or stated value per share	\$ 1	\$	(7,500)
Shares authorized		+	7,500
Shares issued and outstanding		1	7,500
Total par value of stock issued		\$	(7,500)
Dividends declared per share for year	None	,	None
PREFERRED STOCK		{	
Par or stated value per share	None		None
Shares authorized	None		None
Shares issued and outstanding	None		None
Total par value of stock issued	None		None
Dividends declared per share for year	None		None

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

	INTEREST		PRINCIPAL	
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER	
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%			
	%			
	%	_		
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
		Total	\$0	
* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, e	tc.).			

YEAR OF REPORT DECEMBER 31, 2013

STATEMENT OF RETAINED EARNINGS

	1. Dividends should be shown for each class and series	s of capital stock		
	Show amounts of dividends per share.			
	 Show separately the state and federal income tax efference of the state and federal income tax efference of the state of t	ect of items shown in		
ACCT. NO.				
(a)		Description (b)	A	MOUNTS
045				(c)
215	Unappropriated Retained Earnings: Balance beginning of year			
			\$	245,107
439	Adjustments to Retained Earnings (requires			
	Commission approval prior to use): Credits:			
			\$	
				440 700
				140,728
435	Balance transferred from Income		\$	140,728 (635,834)
	Appropriations of Retained Earnings:			(035,854)
	Total Appropriations of Retained Earnings		\$	-
437	Dividends Declared:		\$	
407			φ	
438	Common Stock Dividends Declared			0
	Rounding			
	Total Dividends Declared		\$	-
215			\$	(250,000)
	Appropriated Retained Earnings (state balance and		φ	(250,000)
	purpose of each appropriated amount at year end):			
214	Total Appropriated Datained Earnings		¢	
214	Total Appropriated Retained Earnings		\$	
	Total Retained Earnings		\$	(249,999)
	Notes to Statement of Retained Earnings:			
		· · · · · · · · · · · · · · · · · · ·		

YEAR OF REPORT DECEMBER 31, 2013

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.	T
	TOTAL
DECODIDION	(b)
DESCRIPTION	
(a)	
	1
Total	\$0

OTHER LONG-TERM DEBT (ACCOUNT 224) *

	INTER	EST			
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)		
			\$		
	%				
	%				
	%	<u> </u>			
	%				
	%				
	%				
	%				
	%				
		Total	\$0		

* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

YEAR OF REPORT

DECEMBER 31, 2013

NOTES PAYABLE (ACCTS	. 232 and 23	4)	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTE ANNUAL RATE (d)	REST FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
Account 232 - Notes Payable:			
			-
Total Account 232			\$0
Account 234 - Notes Payable To Associated Companies:			
Advances from Parent Company			
Total Account 234			\$0

* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
	Total	\$0

YEAR OF REPORT DECEMBER 31, 2013

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		T ACCRUED G YEAR	INTEREST PAID	BALANCE	
	BEGINNING	ACCT.		DURING	ENDOF	
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR	
	(b)	(c)	(d)	(e)	(f)	
ACCOUNT NO.237.1- Accrued Interest on Long						
Term Debt:						
	\$0	237.1	\$0			
	ψυ	207.1		\$0	\$0	
TOTAL ACCOUNT 237.1	0		0	0	0	
ACCOUNT NO.237.2						
Accrued Interest on other						
liabilities:						
Customer Deposits						
			· · · · · · · · · · · · · · · · · · ·			
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0	
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0	
INTEREST EXPENSED:				(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.		
TOTAL ACCRUAL ACCOUNT 237		237	\$0	Chang balance of Accided Interest.		
		207				
Less: CAPITALIZED INTEREST PORTIC	N OF AFUDC:					
				(2) Must agree to F-3(c), current year interest expense.		
NET INTEREST EXPENSED TO ACCOU	JNT NO. 427 (2)		\$ 979			

F-19

Year of Report DECEMBER 31, 2013

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	\$ 34
Payroll Medicare	(316)
Payroll FIT	(105)
Payroll 401K PreTax W/H	(286)
	(20)
Total Miscellaneous Current And Accrued Liabilities	\$ (673)

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater					
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

* Report advances separately by reporting group, designating water or wastewater in column (a).

 $\overline{}$

YEAR OF REPORT DECEMBER 31, 2013

Description - Provide itemized listing (a) Regulatory Liabilities (Class A Utilities: Account 253.1):	Amount Written-off During Year (b)	Year-End Balance (c)
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

OTHER DEFERRED CREDITS (ACCOUNT 253)

F-21

YEAR OF REPORT DECEMBER 31, 2013

UTILITY NAME: Southlake Utilities, Inc.

)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(4,298,769)	(6,125,575)	-	(10,424,343)
Add credits during year:	(7,009)	(16,768)	-	(23,777)
Less debits charged during the year:		-		 _
Total Contributions in Aid of Construction	\$ (4,305,778)	\$ (6,142,343)	\$	\$ (10,448,121)

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)	Wastewater S-8(a) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year	1,406,599	2,531,135		3,937,735
Debits during year:	138,428	275,523		413,951
Credits during year:				
Total Accumulated Amortization of CIAC	\$ 1,545,027	\$ 2,806,658	\$	\$ 4,351,685

~~

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal return for the year. The reconciliation shall be submitted even even though there is no taxable for the year. Descriptions should clearly indicate the nature of each reconciling amount and s computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reincome with taxable net income as if a separate return were to be filed, indicating intercompart to be eliminated in such consolidated return. State names of group members, tax assigned to group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members. 	e income how the ported net ny amounts each	
DESCRIPTION	REF	AMOUNT
(a)	(b)	(c)
Net Income for the Year	F-3c	\$ (635,834)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal Tax Net Income		\$ (635,834)
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense		0
Investment Tax Credit		0
Deferred Federal Income Tax Expense		0
Total Federal Income Tax Expense		 0

F-23

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Southlake Utilities, Inc./Lake County	533-W	

W-1

	1		r
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
		(0/	(d)
101	Utility Plant In Service (4)	W-4(b)	7,614,189
107	Construction Work-in-Process	F-7	644,847
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	2,495,721
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	(4,305,778
252	Advances for Construction	F-20	
	Subtotal		\$ 1,457,537
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	1,545,027
	Subtotal		\$ 3,002,564
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		50,850
	Other (Specify):		
	Water Rate Base		\$ 3,053,414
<u>, , , , , , , , , , , , , , , , , , , </u>	Water Operating Income	W-3	\$ (455,939
			- (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Achieved Rate of Return		14.93%

SCHEDULE OF YEAR END WATER RATE BASE

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2013

WATER OPERATING STATEMENT

ACCT.	T	REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	CURRENT YEAR
(a)	(b)	(c)	
	(~/	(0)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(1,085,709)
469	Less: Guaranteed Revenue and AFPI		(1,085,709)
			<u> </u>
	Net Operating Revenues		\$ (1,085,709)
401	Operating Expenses	W-10(a)	\$ 406,797
403	Depreciation Expense	W-6(a)	218,701
	Less: Amortization of CIAC	W-8(a)	(138,428)
	Net Depreciation Expense		\$ 80,273
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		48,857
	Property Taxes	· · · · ·	54,000
	Payroll Taxes		8,656
408.13	Other Taxes and Licenses		0
400	Takal Tawa Other There la serve		4
408	Total Taxes Other Than Income		\$ 111,513
100 10	L		
	Income Taxes Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 598,583
	Net Utility Operating Income		\$ (487,126)
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		31,186
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (455,939)

W-3

YEAR OF REPORT DECEMBER 31, 2013

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

							(1)	(2) SOURCE OF SUPPLY	(3) WATER	(4) TRANSMISSION AND	(5)
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS **	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)
	Organization	\$ 250		0	0		250				
	Franchises	\$ 62,993		0	0		62,993				
303	Land and Land Rights	\$ 75,900		0	0			0	75,900	0	0
	Structures and Improvements	\$ 753,687		0	0	753,687		0	753,687	0	0
		\$	0	0	0			0			
	Lake River and Other Intakes	\$. 0	0	0	0		0			
307	Wells and Springs	\$ 1,459,660		0	0	.,		1,459,660			
308	Infiltration Galleries & Tunnels	\$	0	0	0			0			
	Supply Mains	\$. 0	0	0	0		0			
310	Power Generation Equipment	\$ 18,985		0	0	18,985		18,985			
311	Pumping Equipment	\$ 122,324		0	0	134,319		0	134,319	0	
320	Water Treatment Equipment	\$ 14,861	8,774	0	0	23,635			23,635		
330	Distribution Reservoirs & Standpipes	\$ 1,190,779	0	0	0	1,190,779				1,190,779	
331	Transmission & Distribution Mains	\$ 2,770,330	0	0	0	2,770,330				2,770,330	
333	Services	\$ 292,486	0	0	0	292,486				292,486	
334	Meters and Meter Installations	\$ 482,257	9,777	0	0	492,034				492,034	
335	Hydrants	\$ 257,466	0	0	0	257,466				257,466	
339	Other Plant & Misc. Equipment	\$ 8,182	0	0	0	8,182	0	0	0	8,182	
340	Office Furniture and Equip.	\$ 28,301	0	0	0	28,301					28.301
341	Transportation Equipment	\$.	. 0	0	0	0					20,001
342	Stores Equipment	\$.	. 0	0	0	0					0
343	Tools, Shop and Garage Equip.	\$ 679	0	0	0	679					679
344	Laboratory Equipment	\$.	0	0	0	0				••••••	
345	Power Operated Equipment	\$ 9,457	0	0	0	9,457					9,457
346	Communication Equipment	\$ -	- 0	0	0	0				 	
347	Miscellaneous Equipment	\$.	- 0	0	0	0					
	Other Tangible Plant	\$ 35,045	; 0	0	0	35,045					35.045
	Property Held For Future Use	\$.	- 0	0	0	0				• • • • • • • • • • • • • • • • • • • •	0
	Rounding	\$	- 0	0	0	0					
	Unclassified Plant	\$.	- 0	0	0	0					
	Total Water Plant	\$ 7,583,643	30,547	0	0	7,614,189	63,243	1,478,645	987,541	5,011,278	73,482

W-4(a & b)

YEAR OF REPORT DECEMBER 31, 2013

		AVERAGE	AVERAGE	DEPRECIATION
ACCT.		SERVICE	NET	RATE APPLIED
NO.		LIFE IN	SALVAGE IN	IN PERCENT
	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
	Infiltration Galleries and Tunnels			0.0070
309	Supply Mains			
	Power Generation Equipment	20		5.00%
	Pumping Equipment	20		5.00%
	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
	Power Operated Equipment	12		8.33%
	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			

BASIS FOR WATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

YEAR OF REPORT DECEMBER 31, 2013

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

					TOTAL					TOTAL	DECEDVIC
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	RESERVE
		BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	TO	BALANCE
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF	TO	RESERVE	AT END
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE **		OF YEAR
(a)	(b)	(C)	(d)	(e)	ີດ	(g)	(h)	(i)		(g-h+l+j)	(c+f-k)
	Organization	0	0	0	0	0	0	0	0	(k)	()
	Franchises	0	0	0	0	0	0	0	0	0	0
304	Structures and Improvements	(256,775)	(22,836.72)	0	(22,837)	0	0	0	0	0	0
											(279,612)
	Collecting and Impounding Reservoirs	0	0	0	0	0	0	0	o	0	0
	Lake River and Other Intakes	0	0	0	0	0	0	0	0	0	0
307	Wells and Springs	(503,436)	(48,607)	0	(48,607)	0	0	0	0	0	(552,043)
308	Infiltration Galleries & Tunnels	0	0	0	0	0	0	0	0	0	(002,043)
309	Supply Mains	0	0	0	0	0	0	0	0	0	0
310	Power Generation Equipment	(18,985)	0	0	0	0	0	0	0	0	(18,985)
311	Pumping Equipment	(73,170)	(6,416)	0	(6,416)	0	0	0	0	0	(79,586)
	Water Treatment Equipment	(10,808)	(876)	0	(876)	0	0	0	0	0	(11,684)
330	Distribution Reservoirs & Standpipes	(238,717)	(32,151)	0	(32,151)	0	0	0	0	0	(270,868)
331	Transmission & Distribution Mains	(714,415)	(64,549)	0	(64,549)	0	0	0	0	0	(778,963)
	Services	(78,119)	(7,312)	0	(7,312)	0	0	0	0	0	(85,431)
334	Meters and Meter Installation	(261,649)	(24,338)	0	(24,338)	0	0	0	0	0	(285,987)
335	Hydrants	(73,169)	(5,716)	0	(5,716)	0	0	0	0	0	(78,885)
	Other Plant & Misc. Equipment	(7,806)	(327)	0	(327)	0	0	0	0		(8,133)
340	Office Furniture and Equip.	(21,105)	(1,280)	0	(1,280)	0	0	0		0	(22,385)
341	Transportation Equipment	0	0	0	0	0	0	0	0	0	(22,303)
342	Stores Equipment	0	0	0	0	0	0	0	0	0	0
343	Tools, Shop and Garage Equip.	(679)	0	0	0	0	0	0		0	(679)
344	Laboratory Equipment	0	0	0	0	0	0	0	0	0	(0/3)
345	Power Operated Equipment	(6,242)	(788)	0	(788)	0	0	0	0	0	(7,030)
346	Communication Equipment	0	0	0	0	0	0	0	0	0	(1,000)
347	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0
348	Other Tangible Plant	(11,946)	(3,504)	0	(3,504)	0	0	0	0		(15,451)
		0	0	0	0	0	0	0	0		(10,401)
	Total Depreciable Water Plant										
	In Service	(2,277,021)	(218,701)	0	(218,701)	0	0	0	0	0	(2,495,721)
											(=, 100,121)
	the Associate 240, addid average depression										

** Accounts 310: adj'd excess depreciation of asset fully depreciated.

YEAR ENDING: DECEMBER 31, 2013

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of Year		\$	(4,298,769)
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$	(7,009)
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$	-
Total Credits		\$	(7,009)
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)		\$	-
Total Contributions in Aid of Construction		\$	(4,305,778)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is deter	mined.		
Explain below all debits charged to Account 271 during the year:			
		-	

W-7

YEAR ENDING: DECEMBER 31, 2013

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
<u> </u>	(5)	(0)	(<u>u</u>)
Plant Capacity Charges *	15	\$ 433.00	(6,416)
Meter Fees			(497)
Line Demand Rebate			(96)
Total Credits			\$ (7,009)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

	Water
Description	W-8(a)
(a)	(b)
Balance first of year	\$ 1,406,599
Debits during year:	
Accruals charged to Account 272	138,428
Other debits (specify):	
	 -
Total Debits:	138,428
Credits during the year(specify):	
Total Credits:	 0
Balance end of Year	\$ 1,545,027

YEAR OF REPORT DECEMBER 31, 2013

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

	T HURLEY	T
	INDICATE	
	"CASH" OR	1
DESCRIPTION	"PROPERTY"	
(a)	TROFERIT	
(d)	(b)	(c)
	i i	
None	None	
	None	None
	Total Credits	\$0

W-8(b)

YEAR OF REPORT DECEMBER 31, 2013

WATER OPERATING REVENUE

ACCT. NO.		BEGINNING YEAR NO.	YEAR END NUMBER	
(a)	(b)	CUSTOMERS *	CUSTOMERS	AMOUNT
	Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,367	2 276	¢ (500.050
461.2	Sales to Commercial Customers	332	2,376	\$ (569,959 (494,279
461.3	Sales to Industrial Customers	0		(494,279
	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings		0	0
	Total Metered Sales	2,699	2,705	(1,064,238
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	92	95	(10,826
	Total Fire Protection Revenue	92	95	(10,826
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			0
467	Interdepartmental Sales			
	Total Sales Of Water	2,791	2,800	(1,075,064
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for Funds Pru	idently Invested - AFF	기)	
470	Forefeited Discounts			
471	Miscellaneous Service Revenues			(10,645
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(10,645
	Total Water Operating Revenues			\$ (1,085,709
	* customer is defined by Rule 25-30.210(1), Florida Admin	istrative Code.		

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System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2013

WATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6	.7	.8
			SOURCE OF	SOURCE OF	WATER	WATER				
			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
601	Salaries and Wages - Employees	79,750	11,393	11,393	11,393	11,393	11,393	11,393	0	11,393
603	Salaries/Wages Officers, Directors and Others	0	0	0	0	0	0	0	0	11,000
604	Employee Pensions and Benefits	1,400								1,400
610	Purchased Water	0	0							1,400
615	Purchased Power	63,694	0		63,694					
616	Fuel for Power Purchased	1,960	0	0	1,960	0		0		
618	Chemicals	16,155			16,155	0				
620	Materials and Supplies	5,148	735	735	735	735	735	735	0	735
631	Contractual Services - Eng.	0								
632	Contractual Services - Acct.	17,963								17,963
633	Contractual Services - Legal	30,000								30,000
634	Contractual Services - Management Fees	46,500								46,500
635	Contractual Services - Testing	6,450	0	0	6,450	0	0	0	0	0
636	Contractual Services - Other	41,692	41,692	0	0	0	0	0	0	
641	Rental of Building/Real Property	15,378								15,378
642	Rental of Equipment	0	0	0	0	0	0	0	0	0,010
650	Transportation Expenses	10,118	0	0	0	0	0	0	0	10,118
656	Insurance - Vehicle	2,462								2,462
657	Insurance - General Liability	3,728								3,728
658	Insurance - Worker's Compensation	3,832								3,832
659	Insurance - Other	9,284								9,284
660	Advertising Expense	0								0,204
	Regulatory Commission Expenses									<u>`</u>
666	(Amortization of Rate Case Expense)	0								
667	Regulatory Commission Expenses - Other	0								
670	Bad Debt Expense	2,159							2,159	
675	Miscellaneous Expenses	49,126	4,076	4,076	4,076	4,076	4,076	4,076	16.297	8,371
	Rounding	0								0,0/1
	Total Water Utility Expenses	\$ 406,797	\$ 57,897	\$ 16,205	\$ 104,463	\$ 16,205	\$ 16,205	\$ 16,205	\$ 18,456	\$ 161,163

Utility Name: System Name/County:

Southlake Utilities, Inc. Lake County

Year of Report: December 31, 2013

	1	1				
Month (a)	Water Purchased for Resale (Omit 000's) (b)	Untreated Water Pumped from Well "A" (Omit 000's) (c)	Finished Water Pumped from Well's (Omit 000's) (d)	Water Used for Line Flushing, Fighting, Fires, Etc. (e)	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)-(e)(f	Water Sold to Customers (Omit 000's) (g)
January		234	43,347	2	43,579	44,559
February		221	40,141	3	40,359	41,456
March		290	47,498	3	47,785	39,919
April		222	44,988	4	45,206	43,080
May		244	46,431	2	46,673	43,693
June		202	45,925	3	46,124	42,558
July		276	47,480	4	47,752	42,693
August		239	47,138	2	47,375	44,356
September		228	41,824	4	42,048	44,610
October		167	44,839	3	45,003	40,435
November		139	41,571	3	41,707	40,202
December		124	42,667	3	42,788	38,077
Total for Year	-	2,586	533,849	36	536,399	505,638

Difference in water pumped and water sold is attributed to GST storage and lag in meter reading dates over end of month pump date.

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
-Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.

List for each source of supply:	Capacity of Well	Gallons Per Day from Source	Type of Source
		(ADF-MGD)	
Well A (1992)	500 GPM	0.005	Ground
Well B-R (2004)	1,400 GPM	1.064	Ground
Well D (1994)	1,000 GPM	0.452	Ground
Well F (2006)	Const. Complete - Permi	itted	Ground
	For Use at End Of 201	3 but not in service	

W-11

System Name/County:	Southlake Utilin Lake	ies, inc.			Vear of Report: December 31, 2013
		Treatment arate sheet for		mation eatment facility)	
Permitted Capacity of Plant (GPD):	2,916,000			
Location of measurement of capa (I.e., wellhead, Storage Tank):	city	Between wells	and storage.		_
Type of Treatment (reverse osmo	sis, sedimentation	, chemical, aer	ated, etc.):		Disinfection using liquid chlorine
		Lime Treatme	ent		
Unit Rating (I.e., GPM. Pounds pe Manufacturer:	er Gallon):			Not applicable. Not applicable.	1
		Filtration			
Type & Size of Area:	Not applicable.				
Pressure (in square feet):	Not applicable.			Manufacturer:	Not applicable.
Gravity (in GPM/square feet):	Not applicable.			Manufacturer:	Not applicable.

1 14:114

W-12

Utility Name: Southlake Utilities, Inc. Lake

System Name/County:

Year of Report: December 31, 2013

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g
All Residential		1.0				
5/8"	Displacement	1.0	2,662	1	2,663	2,66
3/4"	Displacement	1.5				2,00
1"	Displacement	2.5	88	-	88	22
1 1/2"	Displacement or Turbine	5.0	37	-	37	18
2"	Diplacement, Compound or Turbine	8.0	94	1	95	760
3"	Displacement	15.0	9	-	9	135
3"	Compound	16.0		-		130
3"	Turbine	17.5		-		
4"	Diplacement or Compound	25.0	3	-	3	75
4"	Turbine	30.0		-		
6"	Diplacement or Compound	50.0	3	-	3	150
6"	Turbine	62.5		-		
8"	Compound	80.0	3	-	3	240
8"	Turbine	90.0				240
10"	Compound	115.0		-		
10"	Turbine	145.0		-		
12"	Turbine	215.0		-		
			2,899 Total Water System Mo	2 eter Equivalents	2,901	4,428

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the

average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation: 505,638,00	Annual Demand (Gals)	
3	Days	
1,385,31	Gals/Day	
	Gals/ERC	
3,9	ERCs	

	v Name: m Name/County:	Southlake Utilities, Inc. Lake				Year of Report: December 31, 2013
		OTHER WATER SYSTEM	INFORMATION			
F	urnish information below f	or each system. A separate p	age should be	supplied where i	necessary.	
1.	Present ERC's * the system	n can efficiently serve.		3,958		
2.	Maximum number of ERC	s * which can be served.		8,330		
З.	Present system connection	n capacity (in ERC's *) using e	xisting lines.	_	5,000	
4.	Future connection capacity	(in ERC's *) upon service are	a buildout.	_	8,330	
5.	Estimated annual increase	in ERC's*.	130	-		
6.	Is the utility required to hav If so, how much capacity is		1,500 gpm - 4	Yes		
7.	Attach a description of the	fire fighting facilities.	Hydrants and	private fire lines.		
8.	Describe any plans and es	timated completion dates for a	ny enlargement	s or improvements	of this syste	m.
	When did the company las	t file a capacity analysis report				2010
9.	If the present system does	t file a capacity analysis report not meet the requirements of he plant upgrade necessary to	DEP rules:	ules.		2010
9.	If the present system does	not meet the requirements of he plant upgrade necessary to	DEP rules:	ules.		2010
9.	If the present system does a. Attach a description of th	not meet the requirements of the plant upgrade necessary to approved by DEP?	DEP rules:	ules.		2010
9.	If the present system does a. Attach a description of th b. Have these plans been a	not meet the requirements of the plant upgrade necessary to approved by DEP? egin? the required upgrading. tt	DEP rules:	ules. 		2010
9. 10.	If the present system does a. Attach a description of th b. Have these plans been a c. When will construction b d. Attach plans for sunding balance to be acquired det	not meet the requirements of the plant upgrade necessary to approved by DEP? egin? the required upgrading. tt. Consent Order with DEP?	DEP rules:			2010
9. 10. 11.	If the present system does a. Attach a description of th b. Have these plans been a c. When will construction b d. Attach plans for sunding balance to be acquired det e. Is this system under any Department of Environmen	not meet the requirements of the plant upgrade necessary to approved by DEP? egin? the required upgrading. tt. Consent Order with DEP?	DEP rules:			2010
	If the present system does a. Attach a description of th b. Have these plans been a c. When will construction b d. Attach plans for sunding balance to be acquired det e. Is this system under any Department of Environmen Water Management Distric	not meet the requirements of a plant upgrade necessary to approved by DEP? egin? the required upgrading. t. Consent Order with DEP? tal Protection ID#	DEP rules: meet the DEP r	No 3354916	Yes	2010
9. 10. 11.	If the present system does a. Attach a description of th b. Have these plans been a c. When will construction b d. Attach plans for sunding balance to be acquired det e. Is this system under any Department of Environmen Water Management Distric a. Is the system in complia	not meet the requirements of ne plant upgrade necessary to approved by DEP? egin? the required upgrading. it. Consent Order with DEP? tal Protection ID# t Consumptive Use Permit #	DEP rules: meet the DEP r	No 3354916	Yes	2010
9. 10.	If the present system does a. Attach a description of th b. Have these plans been a c. When will construction b d. Attach plans for sunding balance to be acquired det e. Is this system under any Department of Environmen Water Management Distric a. Is the system in complia	not meet the requirements of the plant upgrade necessary to approved by DEP? egin? the required upgrading. of. Consent Order with DEP? tal Protection ID# t Consumptive Use Permit # nce with the requirements of the	DEP rules: meet the DEP r	No 3354916 2392	Yes	2010

* An ERC is determined based on the calculation on the bottom of page W-13.

W-14

WASTEWATER OPERATION SECTION

YEAR OF REPORT DECEMBER 31, 2013

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shoedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Southlake Utilities, Inc./Lake County	464-S	

S-1

		<u> </u>	
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(C)	(d)
101	Utility Plant In Service (4)	S-4(a)	7,533,208
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		101,114
108	Accumulated Depreciation	S-6(b)	3,637,541
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	(6,142,343)
252	Advances for Construction	F-20	_
	Subtotal		\$ (2,347,789)
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	2,806,658
	Subtotal		\$ 458,869
	Plus or Minus:		 ······································
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		109,122
	Other (Specify):		
	Wastewater Rate Base		\$ 567,991
	Wastewater Operating Income	S-3	\$ (180,874)
	Achieved Rate of Return		31.84%

SCHEDULE OF YEAR END WASTEWATER RATE BASE

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

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YEAR OF REPORT DECEMBER 31, 2013

ACCT.		REF.	T	
NO.	ACCOUNT NAME		1	RENT
(a)	(b)	PAGE		EAR
(-/	(0)	(c)	<u> </u>	(e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S O(a)		14 455 054
530	Less: Guaranteed Revenue and AFPI	S-9(a) S-9(a)		(1,155,351
		0-5(a)		0
	Net Operating Revenues		\$	(1,155,351)
401	Operating Expenses	S-10(a)	\$	872,976
403	Depreciation Expense	S-6(a)		262,377
	Less: Amortization of CIAC	S-8(a)		(275,523)
		0-0(a)		(275,525)
	Net Depreciation Expense		\$	(13,146)
406	Amortization of Utility Plant Acquisition Adjustment	F-7		0
407	Amortization Expense (Other than CIAC)	F-8		0
408.1	Taxes Other Than Income: Utility Regulatory Assessment Fee Property Taxes			<u>51,991</u> 54,000
	Payroll Taxes			8,656
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	114,647
409.1	Income Taxes			0
410.10	Deferred Federal Income Taxes			0
410.11	Deferred State Income Taxes			0
	Provision for Deferred Income Taxes - Credit			0
	ITCs Deferred to Future Periods			0
412.11	ITC Restored to Operating Income			0
	Utility Operating Expenses		\$	974,477
	Net Utility Operating Income		\$	(180,874)
	Add Back:			
530	Guaranteed Revenue and AFPI	S-9(a)		0
413	Income from Utility Plant Leased to Others			0
414	Gains/Losses from Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
	Total Utility Operating Income		\$	(180,874)

WASTEWATER OPERATING STATEMENT

S-3

YEAR OF REPORT DECEMBER 31, 2013

WASTEWATER UTILITY PLANT ACCOUNTS

								(1)	(2)	(3)	(4) TREATMENT	(5)
										SYSTEM	AND	
ACCT.			PREVIOUS				CURRENT	INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	GENERAL
NO.	ACCOUNT NAME		YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)		(c)	(d)	(e)	(f) **	(g)	(h)	(i)	(i)	(k)	(1)
351	Organization	\$	250	0	0	0	250	250				¥
352	Franchises	\$	50,438	0	0	0	50,438	50,438				
353	Land and Land Rights	\$	350,585	0	0	0	350,585		0	0		4
354	Structures and Improvements	\$	2,327,124	0	0	0	2,327,124		0	0	2,327,124	
355	Power Generation Equipment	\$	58,923	0	0	0	58,923		0	0	58,923	
360	Collection Sewers - Force	\$	594,770	0	0	0	594,770		594,770			
361	Collection Sewers - Gravity	\$	1,241,085	0	0	0	1,241,085		1,241,085			
362	Special Collecting Structures	\$	352,399	0	0	0	352,399	:	352,399			†
363	Services to Customers	\$	246,741	0	0	0	246,741		246,741			+
364	Flow Measuring Devices	\$	-	0	0	0	0		0			
365	Flow Measuring Installations	\$	-	0	0	0	0		0			
366	Reuse Services	\$	-	0	0	0	0		0			
367	Reuse Meters & Installations	\$	-	0	0	0	0		0			· · · · · · · · · · · · · · · · · · ·
370	Receiving Wells	\$	-	0	0	0	0			0		
371	Pumping Equipment	\$	329,685	0	0	0	329,685			329,685		
374	Reuse Distribution Reservoirs	\$	-	0	0	0	0			0		
375	Reuse Mains	\$	-	0	0	0	0					
380	Treatment and Disposal Equip.	\$	1,684,864	0	0	0	1,684,864				1,684,864	
381	Plant Sewers	\$	181,286	0	0	0	181,286				181,286	
382	Outfall Sewer Lines	\$	-	0	0	0	0				0	
389	Other Plant & Misc. Equipment	\$	42,652	0	0	0	42,652		0		42,652	
390	Office Furniture and Equip.	\$	27,399	0	0	0	27,399			•••••	42,002	
391	Transportation Equipment	\$	-	0	0	0	0					27,399
392	Stores Equipment	\$	-	0	0	0	0					0
393	Tools, Shop and Garage Equip.	\$	-	0	0	0	0					0
394	Laboratory Equipment	\$	-	0	0	0	0					0
395	Power Operated Equipment	\$	9,457	0	0	0	9,457		*****		•••••	0
396	Communication Equipment	\$	-	0	0	0	0					9,457
397	Miscellaneous Equipment	\$	-	0	0	0						0
398	Other Tangible Plant	\$	35,551	0	0	0	35,551					0
	Unclassified Plant	\$	-	ō	0	0	0					35,551
	Rounding	\$	-	0	0	0	0					0
	Total Sewer Plant	\$	7,533,208	0	0	0		\$ 50,688	\$ 2,434,995	\$ 329,685	A 645 494	
		<u> </u>			1		.,,		+ 2,404,335	Ψ <u>323,085</u>	\$ 4,645,434	\$ 72,406

)

YEAR OF REPORT DECEMBER 31, 2013

	[AVERAGE	AVERAGE	DEDRECHTION
		SERVICE	NET	DEPRECIATION RATE APPLIED
ACCT.			SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	
			(u)	(e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			0.1070
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			a the star as a st

BASIS FOR WASTEWATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

YEAR OF REPORT DECEMBER 31, 2013

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

					TOTAL				[TOTAL	RESERVE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	то	AT END
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+i)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	
	Franchises	0	0	0	0	0	0	0	0		
354	Structures and Improvements	(745,741)	(72,839)	0	(72,839)	0	0	0	0	0	
355	Power Generation Equipment	(26,515)	(2,946)	0	(2,946)	0	0	0	0	0	
	Collection Sewers - Force	(224,094)	(19,806)	0	(19,806)		0	0	0	0	
	Collection Sewers - Gravity	(373,789)	(27,552)	0	(27,552)	0		0	0	0	
362	Special Collecting Structures	(126,264)	(8,810)	0	(8,810)	0	0	0	0	0	
363	Services to Customers	(77,723)	(6,489)	0	(6,489)	0	0	0	0	0	
364	Flow Measuring Devices	0	0	0	0	0	0	0	0	0	
365	Flow Measuring Installations	0	0	0	0	0	0	0	0	0	
366	Reuse Services	0	0	0	0	0	0	0	0	0	
367	Reuse Meters & Installations	0	0	0	0	0	0	0	0		0
370	Receiving Wells	0	0	0	0	0	0	0	0	0	<u> </u>
371	Pumping Equipment	(90,267)	(13,187)	0	(13,187)	0	0	0		0	· · · · ·
	Reuse Transmission & Distribution										(100,404)
375	System	0	0	0	0	0	0	0	0	0	0
380	Treatment and Disposal Equip.	(1,579,218)	(93,678)	0	(93,678)	0	0	0	0	0	(1,672,896)
381	Plant Sewers	(62,155)	(9,064)	0	(9,064)	0	0	0	0	0	(71,220)
382	Outfall Sewer Lines	0	0	0	0	0	0	0	0	0	0
389	Other Plant & Misc. Equipment	(27,719)	(2,371)	0	(2,371)	0	0	0	0	0	(30,090)
390	Office Furniture and Equip.	(20,206)	(1,290)	0	(1,290)	0	0	0	0	0	(21,496)
391	Transportation Equipment	0	0	0	0	0	0	0	0	0	(21,400)
392	Stores Equipment	0	0	0	0	0	0	Ō	0	0	0
393	Tools, Shop and Garage Equip.	0	0	0	0	0	0	0	0	0	0
394	Laboratory Equipment	0	0	0	0	0	0	0	0	0	
395	Power Operated Equipment	(6,230)	(788)	0	(788)	0	0	0	0	0	(7,018)
396	Communication Equipment	0	0	0	0	0	0	0	0	0	(7,018)
397	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	
398	Other Tangible Plant	(15,242)	(3,555)	0	(3,555)	0	0	0	0	0	(18,797)
	Rounding	0		0	0	0	0	0	0	0	(10,797)
	Total Depreciable Sewer Plant										
	In Service	(3,375,164)	(262,377)	0	(262,377)	\$-	\$-	\$ -	\$ -	\$	\$ (3,637,541)
											· (0,007,041)

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING: DECEMBER 31, 2013

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of Year		\$	(6,125,575
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)		(40 -00
Contributions received from developer or contractor agreements in cash or property	<u>S-6(a)</u>	\$ \$	(16,768
Total Credits		\$	(16,768
		<u> </u>	
ess Debits Charged During the Year: All debits charged during the year must be explained below)		\$	-
otal Contributions in Aid of Construction		\$	(6,142,343
f any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is o	determined.		
Explain below all debits charged to Account 271 during the year:			
			· · · · · · · · · · · · · · · · · · ·
			· · · · · · · · · · · · · · · · · · ·

S-7

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	17	\$ 970.00	(16,768)
Total Credits			\$ (16,768)

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

	V	Vastewater
Description		S-8(a)
(a)		(b)
Poloneo first of year	\$	2,531,135
Balance first of year	Ψ	2,001,100
Debits during year: Accruals charged to Account 272		275,523
Other debits (specify):		
Total Debits:		275,523
Credits during the year(specify):		
	_	
Total Credits:		(
Total oroano.		
Balance end of Year	\$	2,806,658

S-8(a)

YEAR OF REPORT DECEMBER 31, 2013

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

DESCRIPTION	INDICATE "CASH" OR	
DESCRIPTION	"CASH" OD	
DESCRIPTION		
	CAGIT OK	
	"PROPERTY"	AMOUNT
(a)	(b)	(0)
		(c)
	1	
None	None	None
	+	
	+	
	Tatal Ore d'ite	
	Total Credits	\$0

S-8(b)

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WASTEWATER OPERATING REVENUE

YEAR OF REPORT DECEMBER 31, 2013

	YEAR NO.		
	CUSTOMERS	NUMBER CUSTOMERS	AMOUNTS
(b)	(C)	(d)	
Operating Revenues:		(3/	(e)
Flat Rate Revenues:			
Residential Revenues			
Commercial Revenues			
Industrial Revenues		· · · · · · · · · · · · · · · · · · ·	
Revenues From Public Authorities			
Multiple Family Dwelling Revenues			
Other Revenues			
Total Flat Rate Revenues	0	0	0
Measured Revenues:			
	2 367	2 377	\$ (625,118)
			(530,233)
	200	201	(000,200)
Multiple Family Dwelling Revenues	·		
Total Measured Revenues	2,657	2,664	(1,155,351)
Revenues From Public Authorities			
	· · · · · · · · · · · · · · · · · · ·		
Totals	2,657	2,664	(1,155,351)
Other Sewer Revenues:			
			<u>.</u>
			_
Total Other Wastewater Revenues			0
Total Wastewater Operating Revenues			\$ (1,155,351)
	Flat Rate Revenues: Residential Revenues Commercial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues Total Flat Rate Revenues Measured Revenues: Residential Revenues Commercial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Revenues From Public Authorities Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues Totals Dither Sewer Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Dither Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Industrial Revenues Industrial Revenues Revenues From Public Authorities Industrial Revenues Other Revenues 0 Weasured Revenues: 2,367 Residential Revenues 2,367 Commercial Revenues: 2,367 Commercial Revenues 290 Industrial Revenues 2,367 Commercial Revenues 2,367 Revenues From Public Authorities 290 Revenues From Public Authorities 2,657 Revenues From Public Authorities 2,657 Revenues From Other Systems Interdepartmental Revenues Interdepartmental Revenues 2,657 Other Sewer Revenues: 2,657 Other Sewer Revenues 2,657 Other Sewer Revenues 2,657 Other Sewer Revenues 2,657 Other Sewer Revenues 2,657	Flat Rate Revenues:

S-9(a)

YEAR OF REPORT DECEMBER 31, 2013

WASTEWATER OPERATING REVENUE

ACCT. NO.		BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total Other Wastervaler Nevendoo			
	Total WasteWater Operating Revenues			\$ (1,155,351)
	Total wastewater Operating Revenues			
	and the first her Dule 25 20 210(1) Elected Admir	I sistrative Code		
	* customer is defined by Rule 25-30.210(1), Florida Admir	ibilative obuc.		

S-9(b)

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2013

1

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

	1 1						10			.0	0.9	0.10	0.11	0.12
							TREATMENT &	TREATMENT &			Reclaimed Water			
							incertiment of	TREATMENT &			Treatment	Reclaimed Water Treatment	Reclaimed Water Distribution	
			COLLECTION	COLLECTION	PUMPING	PUMPING	DISPOSAL	DISPOSAL	CUSTOMER		Expenses	Expenses	Expenses	Distribution Expenses
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Operations	Maintenance
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES			operations	Maintenance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	a	(m)	(n)	() () () () () () () () () ()
701	Salaries and Wages - Employees	133,456	19,065	19,065	19,065	19,065	19,065	19,065	0	19,065	0			(o)
	Salaries and Wages - Officers, Directors			• • • • • • • • • • •									· · · · · · · ·	
	and Majority Stockholders	0	0	•	•						0			·····
704	Employee Pensions and Benefits	1,399				• • • • • • • •				1,399	0	0		0
	Purchased Sewage Treatment	0					0							
	Sludge Removal Expense	107,090					107,090							
	Purchased Power	99,963					33,303				0		· · · · · · · · · · · · · · · · · · ·	
	Fuel for Purchased Power	2,186					2,186				0			
	Chemicals	43,580	• • • • • • • • • • • • • • • • • • • •		<u> </u>		43,580				0	0		
	Materials and Supplies	5,178	0	0	0	0	5,178	01			0	0		
	Contractual Services - Engineering	0								0	0	0		0
732	Contractual Services - Accounting	17,963			• • • • • • • • • • • • • • • • • • • •					17,963	0	0		0
733	Contractual Services - Legal	30,000								30,000	0		0	0
734	Contractual Services - Management Fees	139,500				• • • • • • • • • • • •				139,500	0	0		
	Contractual Services - Testing	22,964	0		0	0	22,964	0	0	0	0	0	0	0
	Contractual Services - Other	140,685	0	0	0	0	140,685	0	0	0	0	0		
741	Rental of Building and Real Property	48,899								48,899	0	0	0	0
742	Rental of Equipment									0	0	0		0
750	Transportation Expenses		• • • • • • • • • • • • • • • • • • • •			• • • • • • • • • •				10,118	0	0	0	0
756	Insurance - Vehicle	2,462								2,462	0	0	0	0
757	Insurance - General Liability	3,728		• • • • • • • • • • • • • • • • • • • •						3,728	0	0		0
	Insurance - Worker's Compensation	3,832								3,832	0	0		0
	Insurance - Other	9,284								9,284	0			0
	Advertising Expense	0	•••••							0			*t	
_	Amortization of Rate Case Expense	0								0		+		·····
767	Regulatory Commission Expenses - Other	0		• • • • • • • • • • • • • •	• : • : • : • : • : • :	{:·····					0	0		
	Bad Debt Expense								2,159					
775	Miscellaneous Expenses	48,532	4,005	4,005	4,005	4,005	4,005	4,005	16,225	8,279		0		;
	Rounding	0									0	0	0	
	Total Sewer Utility Expenses	\$ 872,976	\$ 23,070	\$ 23,070	\$ 23,070	\$ 23,070	\$ 444,715	\$ 23,070	\$ 18,385	\$ 294,527	\$ - 1			

S-10 (a & b)

Utility Name: Southlake Utilities, Inc.

System Name/County: Lake

Year of Report: December 31, 2013

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g)	
All Residential		1.0					
5/8"	Displacement	1.0	2,662	1	2,663	2,663	
3/4"	Displacement	1.5				2,000	
1"	Displacement	2.5	88		88	220	
1 1/2"	Displacement or Turbine	5.0	37		37	185	
2"	Diplacement, Compound or Turbine	8.0	94	1	95	760	
3"	Displacement	15.0	9		9	135	
3"	Compound	16.0	-	-	-		
3"	Turbine	17.5	-	-	-		
4"	Diplacement or Compound	25.0	3	-	3	75	
4"	Turbine	30.0	-		-		
6"	Diplacement or Compound	50.0	3	-	3	150	
6"	Turbine	62.5			-		
8"	Compound	80.0	3		3	240	
8"	Turbine	90.0	-		-		
10"	Compound	115.0	-		-	-	
10"	Turbine	145.0			-		
12"	Turbine	215.0	-		-	-	
			2,899	2	2,901		
Total WasteWater System Meter Equivalents							

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the

average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 385 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation: 288,352,000 Annual Demand (Gals) 365 Days 790,005 Gals/Day 300 Gals/ERC 2,633 ERCs Utility Name: System Name/County:

Southlake Utilities, Inc. Lake

Year of Report: December 31, 2013

WASTEWATER TREATMENT PLANT INFORMATION Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	1.150 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitair
Туре (2)	Modified Complete Mix Activated Sludge Process
Hydraulic Capacity	
Average Daily Flow	790,005
Total Gallons of Wastewater Treated	288,352,000
Method of Effluent Disposal	Rapid Infiltration Basins

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

Utility Name: System Name/County:	Southlake Utilities, Inc. Lake	Year of Report: December 31, 2013
OTHER WASTEWATER SYSTEM INFORMATION		
Furnish information below for each system. A separate page should be supplied wi	here necessary.	

1.	Present ERC's * the system can efficiently serve.	2,633		
2.	Maximum number of ERC's * which can be served.	3,833		
3.	Present system connection capacity (in ERC's *) using existing lines.	4,428		
4.	Future connection capacity (in ERC's *) upon service area buildout.	8,500		
5.	Estimated annual increase in ERC's*.	140		
6.	Describe any plans and estimated completion dates for any enlargements or impro	vements of this system	n.	
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the reuse en provided to each, if known.	d users and the amou	int of reuse	
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed	?	Yes	
	If so, when?		Feb-12	
9.	Has the utility been required by the DEP or water management district to implement	t reuse?	No	
	If so, what are the utility's plans to comply with this requirement?			
10.	When did the company last file a capacity analysis report with the DEP?	Fe	eb-12	
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?			
	d. Attach plans for funding the required upgrading.e. Is this system under any Consent Order with DEP?		No	

* An ERC is determined based on the calculation on S-11.

S-13

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2013

	(b) Gross Water Revenues Per	(c) Gross Water Revenues Per	(d) Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$1,064,238)	(\$1,064,238)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$10,826)	(\$10,826)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$10,645)	(\$10,645)	\$0
	(\$10,043)	(\$10,043)	
Total Water Operating Revenue	(\$1,085,709)	(\$1,085,709)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$1,085,709)	(\$1,085,709)	\$0
-xplanations:			

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2013

(8)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
Total Measured Revenues (522.1 - 522.5)	(\$1,155,351)	(\$1,155,351)	\$0
Revenues from Public Authorities (523)	\$0	\$0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
Interdepartmental Revenues (525)	\$0	\$0	\$0
Total Other Wastewater Revenues (530 - 536)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
Total Wastewater Operating Revenue	(\$1,155,351)	(\$1,155,351)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Wastewater Operating Revenues	(\$1,155,351)	(\$1,155,351)	\$0