# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

**ANNUAL REPORT** 

OFFICIAL COMY Public Service Commission Do Not Remove From This Office

OF

WS638-17-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2017

DRIDA PUBLIC SERVIC COMMISSION DIBAPR 17 AM II: 07

G & FINANCI

Form PSC/AFD 003-W (Rev. 12/99)

CERTIFICATION	
State of Florida	
County of Lake	
Jeffrey Cagan makes oath (Name of Affiant)	
and says that he is President/Director (Official Title of Affiant)	
of Southlake Utilities, Inc. (Exact Legal Title or Name of Respondent)	
that he/she has examined the foregoing report; that to the best of his knowledge,	
information, and belief, all statements of fact contained in the said report are	
true and the said report is a correct statement of the business affairs of the	
above named respondent in respect to each and every matter set forth therein	
during the period from and including January 1, 2017, to and including	
December 31, 2017.	
(Signature of Affiant)	
Subscribed and sworn to before me, a Notory Public	
in and for the State and County named, this day of	
(Jari), 2018.	
My commission expires $1 \cdot 28 \cdot 23$ , 20	
NANCY A. MCDONALD	
Money Q. McDonceld Expires January 28, 2022 Bended Thru Troy Fain Insurance 800-385-70	19
(Signature of oath administer)	<b></b> 1

# **General Instructions**

1.	Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
2.	Interpret all accounting words and phrases in accordance with the USOA.
3.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4.	For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5.	Where dates are called for, the month and day should be stated as well as the year.
6.	All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
7.	Complete this report by means which result in a permanent record, such as by computer or typewriter.
8.	If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9.	If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10.	For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11.	All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12.	Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
13.	For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
14.	The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:
	Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850
	The fourth copy should be retained by the utility.

i

## TABLE OF CONTENTS

Executive Summary				
Schedule	Page	Schedule	Page	
Certification	E-1	Business Contracts With Officers,		
General Informatiom	E-2	Directors and Affiliates	E-7	
Directory of Personnel Who Contact		Affiliation of Officers & Directors	E-8	
the Florida Public Service Commission	E-3	Businesses Which Are A Byproduct,		
Company Profile	E-4	Coproduct or Joint Product Result		
Parent/Affiliate Organization Chart	E-5	of Providing Service	E-9	
Compensation of Officers & Directors	E-6	Business Transactions With Related		
		Parties - Part I and II	E-10	
	Financial S	ection	<u> </u>	
Schedule	Page	Schedule	Page	
Comparative Balance Sheet - Assets		Bonds	F-15	
and Other Debits	F-1	Statement of Retained Earnings	F-16	
Comparative Balance Sheet - Equity		Advances from Associated Companies	F-17	
Capital and Liabilities	F-2	Other Long Term Debt	F-17	
Comparative Operating Statement	F-3	Notes Payable	F-18	
Year End Rate Base	F-4	Accounts Payable to Assoc. Companies	F-18	
Year End Capital Structure	F-5	Accrued Interest and Expense	F-19	
Capital Structure Adjustments	F-6	Misc. Current & Accrued Liabilities	F-20	
Utility Plant	F-7	Advances For Construction	F-20	
Utility Plant Acquisition Adjustments	F-7	Other Deferred Debits	F-21	
Accumulated Depreciation	F-8	Contributions In Aid Of Construction	F-22	
Accumulated Amortization	F-8	Accumulated Amortization of CIAC	F-22	
Regulatory Commission Expense -		Reconciliation of Reported Net Income		
Amortization of Rate Case Expense	F-9	with Taxable Income for FIT	F-23	
NonUtility Property	F-9			
Special Deposits	F-9			
Investments and Special Funds	F-10			
Accounts and Notes Receivable - Net	F-11			
Accounts Receivable from Assoc. Companies	F-12			
Notes Receivable from Assoc. Companies	F-12			
Misc.Current & Accrued Liabilities	F-12			
Unamortized Debt Discount/Exp/Premium	F-13			
Extraordinary Property Losses	F-13			
Miscellaneous Deferred Debits	F-14			
Capital Stock	F-15			

ii

# TABLE OF CONTENTS

Water Operation Section					
Schedule	Page	Schedule	Page		
Water Listing of System Groups	W-1	CIAC Additions/Amortization	W-8		
Year End Water Rate Base	W-2	Water Operating Revenue	W-9		
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10		
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,			
Basis for Water Depreciation Charges	W-5	Source Supply	W-11		
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12		
Reserve	W-6	Calculation of ERC's	W-13		
Contributions in Aid of Construction	W-7	Other Water System Information	W-14		
Sewe	r Operation Page	n Section Schedule	Page		
Wastewater Listing of System Groups	S-1	CIAC Additions/Amortization	S-8		
Year End Wastewater Rate Base	S-2	Wastewater Operating Revenue	S-9		
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-10		
Wastewater Utility Plant Accounts	S-4	Calculation of ERC's	S-11		
Basis for Water Depreciation Charges	S-5	Wastewater Treatment Plant Information	S-12		
Analysis of Entries in Wastewater		Other Wastewater System Information	S-13		
Depreciation Reserve	S-6				
Contributions in Aid of Construction	S-7				

iii

# EXECUTIVE SUMMARY

CERTIFICATIO	ON OF ANNUAL REPORT		-7
UTILITY NAME: S	outhlake Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 2017	
I HEREBY C	ERTIFY, to the best of my knowledge and beli	ef:	
YES NO (x)()1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission		
YES NO (x)()2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Pub Service Commission	lic	
YES NO (x)()3.	There have been no communications from reg agencies concerning noncompliance with, or deficiences in, financial reporting practices tha could have a material effect on the financial statement of the utility.	-	
YES NO (x)()4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the r as to the business affairs of the respondent ar true, correct and complete for the period for w it represents.	r eport re	
Items Cert	ified		
1. 2. 3. (x)(x)(x)		*	
1. 2. 3. ()()())	4.	*	
not be certifie	our items must be certified YES or NO. Each i ed by both officers. The items being certified b I be indicated in the appropriate area to the left	y the	
knowing mislead	837.06, Florida Statutes, provides that any per ily makes a false statement in writing with the i a public servant in the performance of his duty of a misdeameanor of the second degree	ntent to	

E-1

Southlake Utilities, Inc. (Exact Name of Utility)	Date: December 31, 2017
(Exact Name of Utility)	
ist below the exact mailing address of the utility for which normal correspondence	
should be sent:	
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714 Telephone: (352) 394-8898	
Fax Number: (352) 394-8894	
	· · · · · · · · · · · · · · · · · · ·
Sunshine State One-Call of Florida, Inc. Member Number: SUI476	
Name and address of person to whom correspondence concerning this report should be addressed:	
David deNagy	
DBN Management	
205 Seamist Court	
Ponte Vedra Beach, FL 32082 Telephone: (904) 710-2029	
	<u></u>
List below the address of where the utility's books and records are located:	
Southlake Utilities, Inc.	
Southlake Utilities, Inc. 16554 Cagan Crossings Boulevard Suite #2	
Southlake Utilities, Inc.	
Southlake Utilities, Inc. 16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898	
Southlake Utilities, Inc. 16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898	
Southlake Utilities, Inc. 16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 List below any groups auditing or reviewing the records and operations:	
Southlake Utilities, Inc. 18554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: August 27, 1990 Check the appropriate business entity of the utility as filed with the Internal	
Southlake Utilities, Inc. 18554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: August 27, 1990 Check the appropriate business entity of the utility as filed with the Internal Revenue Service:	
Southlake Utilities, Inc.         18554 Cagan Crossings Boulevard Suite #2         Clermont, Florida 34714         Telephone: (352) 394-8898         List below any groups auditing or reviewing the records and operations:         Date of original organization of the utility:       August 27, 1990         Check the appropriate business entity of the utility as filed with the Internal Revenue Service:         [] Individual       [] Partnership       [] Sub S Corporation       [X] 1120 Corporation         List below every corporation or person owning or holding directly or indirectly       5 percent or more of the voting securities of the utility:	Percent
Southlake Utilities, Inc.         18554 Cagan Crossings Boulevard Suite #2         Clermont, Florida 34714         Telephone: (352) 394-8898         List below any groups auditing or reviewing the records and operations:         Date of original organization of the utility:       August 27, 1990         Check the appropriate business entity of the utility as filed with the Internal Revenue Service:         [] Individual       [] Partnership       [] Sub S Corporation       [X] 1120 Corporation         List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:       Name	Ownership
Southlake Utilities, Inc.         18554 Cagan Crossings Boulevard Suite #2         Clermont, Florida 34714         Telephone: (352) 394-8898         List below any groups auditing or reviewing the records and operations:         Date of original organization of the utility:       August 27, 1990         Check the appropriate business entity of the utility as filed with the Internal Revenue Service:         [] Individual       [] Partnership       [] Sub S Corporation       [X] 1120 Corporation         List below every corporation or person owning or holding directly or indirectly       5 percent or more of the voting securities of the utility:	

E-2

### YEAR OF REPORT DECEMBER 31, 2017

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting

(1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

E-3

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 3,028 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

E-4

YEAR OF REPORT DECEMBER 31, 2017

YEAR OF REPORT DECEMBER 31, 2017

PARENT / AFFILIATE ORGANIZATION CHART

### COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).

Please refer to schedule E-2.

## YEAR OF REPORT DECEMBER 31, 2017

# COMPENSATION OF OFFICERS

		% OF TIME SPENT AS OFFICER OF	OFFICERS
NAME	TITLE	UTILITY	SALARY
effrey Cagan	President	25%	:
<i>l</i> illiam J. Deas	Secretary	Less than 1%	

## COMPENSATION OF DIRECTORS

	TITLE	ATTENDED	L	DIRECTORS SALARY
leffrey Cagan	Director	1	\$	0
William J. Deas	Director	1	\$	0

YEAR OF REPORT December 31, 2016

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.						
NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY			
Not Applicable		\$				
			· · ·			

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

## YEAR OF REPORT DECEMBER 31, 2017

## AFFILIATION OF OFFICERS AND DIRECTORS

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
effrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
Villiam J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT	
DECEMBER 31, 2017	

#### BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES		EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT NO.
None	\$		\$		\$	
. <b>.</b>						
		1				

YEAR OF REPORT	
DECEMBER 31, 2017	

## BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved. Part I. Specific Instructions: Services and Products Received or Provided 1. Enter in this part all transactions involving services and products received or provided. 2. Below are some types of transactions to include: - management, legal and accounting services - computer services - engineering & construction services - repairing and servicing of equipment - repairing and servicing of equipment - repairing and servicing of equipment - all rental transactions - repairing and servicing of equipment - ANNUAL CHARGES								
NAME OF COMPANY OR RELATED PARTY								
(a)	(b)	(c)	(d)	(e)				
None								

art II. Specific Instructions	: Sale, Purchase and Transfer of A	ssets			
1. Enter in this part all to	ransactions relating e or transfer of assets.	3. The columnar instruct	ions follow:		
to the purchase, sale	e of transfer of assets.	(a) Enter name of rela	ted party or company		
2. Below are examples	of some types of	(b) Describe briefly the			
transactions to include:		purchased, sold or			
		(c) Enter the total rece			
			ι "P" and sale with "S".		
<ul> <li>purchase, sale or tra</li> </ul>	ansfer of land	(d) Enter the net book	cost for each item		
and structures		reported.			
- purchase, sale or tra		(e) Enter the net profit			
<ul> <li>noncash transfers of - noncash dividends of</li> </ul>		(column (c) - colur (f) Enter the fair value			
- noncash dividends d	Street than stock		below or in a supple-		
- writeoff of bad debts	sorloans		describe the basis used		
		to calculate fair ma			
NAME OF COMPANY		SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	BOOK VALUE	OR LOSS	MARK VALU
(a)	(b)	PRICE (c)	(d)	(e)	(f)
None					

E-10(b)

# FINANCIAL

# **SECTION**

<u>,</u>

## YEAR OF REPORT DECEMBER 31, 2017

# COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.	T			OUDDENT
NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)		(C)	(d)	
(u)	(0)	(0)	(u)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	16,565,294	16,737,774
108-110	Less: Accumulated Depreciation			10,101,111
	and Amortization	F-8	(7,585,522)	(7,897,739)
	Net Piant		0.070.770	0.040.007
114-115	Utility Plant Acquisition		8,979,772	8,840,035
114 110	Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.	1-7	o	0
				0
	Total Net Utility Plant		8,979,772	8,840,035
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	0	
122	Less: Accumulated Depreciation	F-9	0	0
	and Amortization		0	0
	Net Nonutility Property		0	0
123	Investment In Associated Companies	F-10	o	o
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		1,915,166	709,338
132	Special Deposits	F-9	0	00,000
133	Other Special Deposits	F-9	0	0
134	Working Funds			-
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for			
	Uncollectible Accounts	F-11	465,777	430,910
145	Accounts Receivable from Associated			
146	Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	
151-153	Material and Supplies	F-12	0	0
161	Stores Expense		o	o
162	Prepayments		0	0
171	Accrued Interest and Dividends		0	0
	Receivable		0	0
172	Rents Receivable		0	0
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		3,137,013	1,896,317
			0,107,013	1,030,017
	Law and the second s			

## YEAR OF REPORT DECEMBER 31, 2017

# COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)				
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	0	0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Chgs		0	0
	FAS 109 Regulatory Assets		0	0
184	Clearing Accounts		0	0
185	Temporary Facilities		0	0
186	Misc. Deferred Debits	F-14	812,258	800,058
187	Research & Development Expenditures		0	0
190	Accumulated Deferred Income Taxes		0	0
	Total Deferred Debits		812,258	800,058
	TOTAL ASSETS AND OTHER DEBITS		12,929,042	11,536,410

## NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

F-1(b)

## YEAR OF REPORT DECEMBER 31, 2017

# COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		CURRENT
(a)	(b)		YEAR	YEAR
<u>(u)</u>	(0)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	(7,500)	(7,500)
202,205	Capital Stock Subscribed	F-15	-	-
203,206	Capital Stock Liability for		-	-
-	Conversion		-	-
207	Premium on Capital Stock		-	-
209	Reduction in Par or Stated Value			
210	of Capital Stock Gain on Resale or Cancellation of		-	-
210				
011	Reacquired Capital Stock		-	-
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock		-	-
213	Capital Stock Expense		-	-
214-215	Retained Earnings	F-16	(223,562)	665,339
216	Reacquired Capital Stock		-	-
218	Proprietary Capital (Proprietorship			
210	and Partnership Only)		_	_
	Total Equity Capital		(6,952,051)	(6,063,151)
	LONG-TERM DEBT			
221	Bonds	F-15	-	-
222	Reacquired Bonds		~	-
223	Advances from Associated Companies	F-17	-	-
224	Other Long-Term Debt	F-17	-	-
	Total Long-Term Debt		_	-
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(116,393)	(175,922)
232	Notes Payable	F-18	-	(···=,====, -
233	Accounts Payable to Associated Co.	F-18	_	_
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits	1-10	(275,529)	(72,844)
236	Accrued Taxes		(59,297)	(59,248)
237	Accrued Interest	F-19	(33,237)	(39,240)
238	Accrued Dividends	1-19	-	-
230	Matured Long-Term Debt		-	-
239	Matured Interest		-	-
	Miscellaneous Current and Accrued		-	-
241	Liabilities	F-20	1,830	376
			,,000	570
	Total Current and Accrued			
	Liabilities		(449,388)	(307,637)
	de a ser anno 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -			

# YEAR OF REPORT DECEMBER 31, 2017

# COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
054	DEFERRED CREDITS		<u></u>	
251 252	Unamortized Premium on Debt	F-13	-	-
	Advances for Construction	F-20	-	-
253 255	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment Tax Credits			
	FAS 109 Regulatory Liability		-	-
	Total Deferred Credits		-	-
	OPERATING RESERVES			
261	Property Insurance Reserve		-	-
262	Injuries and Damages Reserve		-	-
263	Pensions and Benefits Reserve		-	-
265	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves		_	-
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction Accumulated Amortization of Contri-	F-22	(11,171,725)	(11,254,281)
	butions In Aid of Construction	F-22	5,644,122	6,088,657
	Total Net C.I.A.C.		(5,527,603)	(5,165,623)
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		-	-
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes - Other		-	-
	Total Accum. Deferred Income Taxes		-	-
	TOTAL EQUITY CAPITAL AND LIBILITIES		(12,929,042)	(11,536,410)

F-2 (b)

## UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2017

NO. (a)	ACCOUNT NAME (b)	YEAR	PAGE	YEAR			
	(b)	1 . 1		TEAR	SCHEDULE W-3	SCHEDULE S-3	REPORTING SYSTEMS
	· · · · · · · · · · · · · · · · · · ·	(d)	(c)	(e)	(f)	(g)	(h)
	UTILITY OPERATING INCOME						
400 C	Operating Revenues	(1,893,303)	F-3(b)	(2,126,274)	(871,335)	(1,254,939)	0
469,530 L	Less: Guaranteed Revenue and AFPI	-	F-3(b)	-	-		0
Ν	Net Operating Revenues	(1,893,303)		(2,126,274)	(871,335)	(1,254,939)	0
401 C	Operating Expenses	1,530,495	F-3(b)	1,643,845	449,916	1,193,929	0
				101.051	070.070		
	Depreciation Expense	528,544		434,051	252,050	182,001	0
	Less: Amortization of CIAC	(439,350)	F-22	(444,536)	(150,024)	(294,511)	0
N	Net Depreciation Expense	89,194		(10,484)	102,026	(112,510)	0
406 A	Amortization of Utility Plant Acquisition Adjustment		F-3(b)	0	0	0	
	Amortization of Othing Plant Acquisition Augustment	0	F-3(b)	0	0	0	0
	Taxes Other Than Income	200,977	W/S-3	196,724	65,282	v	0
	Current Income Taxes	200,977	W/S-3	190,724	05,282	131,442	0
	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
	Provision for Deferred Income Taxes - Credit	0	W/S-3	0		0	0
	TCs Deferred to Future Periods	0	W/S-3	0	0	0	0
	ITC Restored to Operating Income	0	W/S-3	0	0	0	0
		·	1100	· · · · · · · · · · · · · · · · · · ·		U	0
t	Utility Operating Expenses	1,820,665		1,830,085	617,224	1,212,861	0
N	Net Utility Operating Income	(72,638)		(296,189)	(254,111)	(42,078)	0
100 500 1			E 0(h)				
	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
	Income from Utility Plant Leased to Others	0		0	0	0	0
	Gains (Losses) from Disposition of Utility Property	0		0	0	0	0
420 A	Allowance for Funds Used During Construction	0		0	0	0	0
	Total Utility Operating Income	(72,638)		(296,189)	(254,111)	(42,078)	o
'		(72,030)		(230,103)	(204,111)	(+2,070)	

## UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT	_
DECEMBER 31, 2017	

ACCT.		PREVIOUS	REF.	CURRENT
NO. ACCOUNT NA	ME	YEAR	PAGE	YEAR
(a) (b)		(d)	(c)	(e)
Total Utility Operating Income [From	1	(-/		
Page F-3(a)		(72,638)		(296, 189)
OTHER INCOME AND D	EDUCTIONS	(, _, _ , _ , _ , _ , _ , _ , _ , _ , _		(====),,
415 Revenues From Merchandising, Jol	bbing			
and Contract Deductions	U I	0		0
416 Costs and Expenses of Merchandis	sing,			
Jobbing and Contract Work	0.	0		0
419 Interest and Dividend Income		0		0
420 Allowance for Funds Used During C	Construction	0		0
421 Nonutility Income		0		0
426 Miscellaneous Nonutility Expense		482		0
Total Other Income and Deductions		482		0
TAXES APPLICABLE TO C	THER INCOME			
408.20 Taxes Other Than Income		0		0
409.20 Income Taxes		0		0
410.20 Provision for Deferred Income Taxe	S	0		0
411.20 Provision for Deferred Income Taxe	s - Credit	0		0
412.20 Investment Tax Credits - Net		· 0		0
412.30 Investment Tax Credits Restored to				
Operating Income		0		0
Total Taxes Applicable To	Other Income	0		0
Interest Exper	ise			
427 Interest Expense		E 700	F 40	0
427 Interest Expense 428 Amortization of Debt Discount & Ex	00000	5,760 0	F-19 F-13	0
429 Amortization of Premium on Debt	pense	0	F-13 F-13	0
		0	F-13	0
Total Interest Expense		5,760		0
		5,700		0
Extraordinary It	ems			
	onio			
433 Extraordinary Income		0		0
434 Extraordinary Deductions		0		0
409.30 Income Taxes, Extraordinary Items		0		0
Total Extraordinary Items		0		0
NET INCOME		(66,395)		(296,189)
				the second s

.

F-3(c)

# YEAR OF REPORT DECEMBER 31, 2017

	SCHEDULE OF YEAR END RATE BASE		[			
		-				
ACCT.		REF.		WATER		SEWER
NO.	ACCOUNT NAME	PAGE	1	UTILITY		UTILITY
(a)	(b)	(c)		(d)		(e)
101/107	Utility Plant In Service (4)	F-7	\$	8,714,361	\$	8,023,413
	Less:					
	Nonused and Useful Plant (1)					86,646
108	Accumulated Depreciation	F-8		3,476,073		4,421,665
110	Accumulated Amortization	F-8		0	-	0
271	Contributions In Aid of Construction	F-22		(4,688,084)		(6,566,197
252	Advances for Construction	F-20		0		0
	Subtotal		\$	550,204	\$	(3,051,095
	Additions:					
272	Accumulated Amortization of CIAC	F-22	ļ	2,126,040		3,962,617
	Subtotal		\$	2,676,244	\$	911,522
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			56,240		149,241
	Other (Specify):				ļ	
	Rate Base		\$	2,732,484	\$	1,060,763
	Utility Operating Income		\$	(254,111)	\$	(42,078
	Achieved Rate of Return			9.30%		3.97%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

### YEAR OF REPORT DECEMBER 31, 2017

## SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(C)	(d)	(e)
Common Equity	6,063,151	98.81%	9.67%	9.56%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	72,844	1.19%	6.00%	0.07%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 6,135,995	100.00%		9.63%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

#### APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

# YEAR OF REPORT DECEMBER 31, 2017

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity Preferred Stock	\$      6,063,151 0				\$ 6,063,151 0
Long Term Debt Customer Deposits	0 72,844				0 72,844
Short Term Debt	0				0
Tax Credits-Weighted Cost Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 6,135,995	\$-	\$-	\$-	\$ 6,135,995

(1) Explain below all adjustments made in Columns (e) and (f):

F-6

# UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2017

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ACCT. NO. (a)	(b)		WATER (c)	WAS	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
	Plant Accounts:	4	8,714,361	\$	8,023,413		\$	16,737,774
101 102	Utility Plant in Service Utility Plant Leased to Others		0	Ψ	0,020,410	2	\$	-
103	Property Held for Future Use		0		0		\$	-
104	Utility Plant Purchased or Sold		0		0		\$	-
105	Construction Work In Progress		0		0		\$	-
106	Completed Construction Not Classified		00		0		\$	-
	Rounding Total Utility Plant	\$	8,714,361	\$	8,023,413	\$	\$ \$	16,737,774

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

accumulated amonu	zation separately.			
commission, include	the Order Number.			
WATER	WASTEWATER	OTHER	TOTAL	
(b)	(C)	(d)	(e)	
				0
				0
				0
				0
				0
				0
\$	- \$ -		\$	-
				0
				0
				0
				0
				0
				0
				0
\$	- \$ -		\$	-
*				\$0.00
	S	(b) (c)	WATER         WASTEWATER         OTHER           (b)         (c)         (d)           (b)         (c)         (d)           (b)         (c)         (d)           (c)         (d)         (d)           (b)         (c)         (d)           (c)         (d)         (d)           (c)         (c)         (d	WATER         WASTEWATER         OTHER         TOTAL           (b)         (c)         (d)         (e)

F-7

### YEAR OF REPORT DECEMBER 31, 2017

# ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

		WATER	WA	STEWATER	OTHER*		TOTAL	
(a)		(b)	(c)		(d)		(e)	
Balance first of year Credit during year:	\$	(3,224,023)	\$	(4,361,499)	\$0	\$	(7,585,522)	
Accruals charged:								
to Account 108.1 (1)	\$	(252,050)	\$	(182,001)	\$0		(434,051)	
to Account 108.2 (2)		0		0	0		0	
to Account 108.3 (3)		0		0	0		0	
Other Accounts (specify):								
		0		0	0		0	
					0		0	
Salvage		0		0	0		0	
Other credits (specify):		0		0	0		0	
See W6(a&b)		0		0	0		0	
Total credits	\$	(3,476,073)	\$	(4,543,500)	0	\$	(8,019,573)	
Debits during year:								
Book cost of plant retired	\$	-	\$	-	0	\$	-	
Cost of removal		0		0			0	
Other debits (specify)		0	1	121,834	0		121,834	
Rounding		0		0	0		0	
Total debits	\$	-	\$	121,834	0	\$	121,834	
Balance end of year	\$	(3,476,073)	\$	(4,421,665)	\$ -	\$	(7,897,739)	

## ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2) Other accounts (specify)	\$0 	\$0	\$0 	\$0 
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	0
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

Account 108 for Class B utilities.
 Not applicable for Class B utilities.
 Account 110 for Class B utilities.

YEAR OF REPORT DECEMBER 31, 2017

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGEI DURING	
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0		\$0
	0		-
Total	\$0		\$0

# NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a bo in Account 121. Other items may be grouped by			ed	
DESCRIPTION	BEGINNING YEAR BALANCE	ADDITIONS	REDUCTIONS	ENDING YEAR BALANCE
(a)	(b)	(c)	(d)	(e)
	\$-		\$-	\$-
				0
				0
Total NonUtility Property	- -			\$ -
				<u></u>
		l <u></u>		

## SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

YEAR OF REPORT DECEMBER 31, 2017

FACE OR	
FACE OR	
PAR VALUE (b)	YEAR END BOOK COST (c)
\$	
\$	0
\$	
\$	0
\$	
Ψ	
\$	0
	\$ \$ \$ \$

# INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

F-10

YEAR OF REPORT DECEMBER 31, 2017

UTILITY NAME: Southlake Utilities, Inc.

# ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Report hereunder all accounts and notes receivable included in Accounts 141, 142 144. Amounts included in Accounts 142 and 144 should be listed individually.	2 800		
Description (a)			TOTAL (b)
Accounts Receivable:			
Customer Accounts Receivable (Acct. 141):			
Water Wastewater	\$ 83,814 \$ 79,885		
Total Customer Accounts Receivable	·	\$	163,699
Other Accounts Receivable (Acct. 142):			
	<u>\$</u> -		
Total Other Accounts Receivable			0
Notes Receivable (Acct. 144):			
Summer Bay Southlake Dev Ltd	41 520		
Total Notes Receivable			267,211
Total Accounts & Notes Receivable		\$	430,910
Accumulated Provision for Uncollectible Accounts (Acct. 143):			
Balance first of the year           Add: Provision for uncollectibles for current year	\$ -		
Collections of accounts previously written off			
Others Total Additions		-	
Deduct accounts written off during year: Utility accounts	· · · · · · · · · · · · · · · · · · ·		
Others		-	
Total accounts written off	\$ -		
Balance at the end of the year		\$	-
Total Accounts and Notes Receivable - Net			430,910

### YEAR OF REPORT DECEMBER 31, 2017

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.		, ( <b>1977) (1977) (1977)</b> (1977)	
	(a)		TOTAL (b)
			-
	19 11		-
		Total	\$0,

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

		INTEREST	
DESCRIPTION		RATE	TOTAL
		(b)	(c)
		%	
and the second		%	
		%	
		%	
		%	
	Total		

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	(b)
Land Lease	\$ 756,069
Total Miscelleaneous Current and Accrued Assets	 756,069

## YEAR OF REPORT DECEMBER 31, 2017

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

	AMOUNT	
	WRITTEN OFF	YEAR END
	DURING YEAR	BALANCE
(a)	(b)	(C)
Jnamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Jnamortized Premium on Debt (Acct. 251):		
Shamonized Fremium on Debt (Acct. 231).		
Total Unamortized Premium on Debt	None	\$0

## EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	\$0

## YEAR OF REPORT DECEMBER 31, 2017

Description - Provide Itemized Listing (a)	Writ Durii	Amount Written-Off During Year (b)		Year-End Balance (c)	
Misc Deferred Debits (Tank Painting 186.1)					
Tank Painting	\$	12,200	\$	12,200	
Total Deferred Debits Expense	\$	12,200	\$	12,200	
Deferred Debits (Acct. 186.4)					
Deferred AFPI Project Costs	\$		\$	785,930	
				-	
				-	
Total Other Deferred Debits	\$	-	\$	785,930	
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets			\$	1,928	
Total Regulatory Assets	\$	-	\$	1,928	
Total Miscellaneous Deferred Debits	\$	12,200	\$	800,058	

F-14

## YEAR OF REPORT DECEMBER 31, 2017

## CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)	Total (c)
COMMON STOCK		
Par or stated value per share	\$ 1	\$ (7,500)
Shares authorized	-	7,500
Shares issued and outstanding	 -	7,500
Total par value of stock issued		\$ (7,500
Dividends declared per share for year	 None	None
PREFERRED STOCK		
Par or stated value per share	None	None
Shares authorized	None	None
Shares issued and outstanding	None	None
Total par value of stock issued	None	None
Dividends declared per share for year	None	 None

Account 204 not applicable for Class B utilities.

## BONDS - ACCOUNT 221

	INTER	INTEREST	
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	\$0
* For variable rate obligations, provide the basis for the rate ( e.g., p	prime + 2%, etc.).		
, , , , , , , , , , , , , , , , , , ,	,-		

# STATEMENT OF RETAINED EARNINGS

	<ol> <li>Dividends should be shown for each class and series Show amounts of dividends per share.</li> <li>Show separately the state and federal income tax eff Account No. 439.</li> </ol>			
ACCT. NO. (a)	Description (b)			
	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use):		\$	(223,562)
	Credits: Rounding			
		Prior Yr Adjs Distribution	\$	(314,910) 1,500,000
	Total Debits Balance transferred from Income Appropriations of Retained Earnings:		\$	1,500,000 (296,189)
	Dividends Declared:		\$	_
437		· · · · · · · · · · · · · · · · · · ·	\$	-
438	Common Stock Dividends Declared Rounding			0
	Total Dividends Declared		\$	
215 214	Balance end of year Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		\$	665,339
214	Total Appropriated Retained Earnings		\$	-
	Total Retained Earnings		\$	665,339
	Notes to Statement of Retained Earnings:		-	

YEAR OF REPORT DECEMBER 31, 2017

UTILITY NAME: Southlake Utilities, Inc.

# ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.		TOTAL
DESCRIPTION		(b)
(a)		
	a is, is, is is is is.	<u> </u>
	Total	\$0

# OTHER LONG-TERM DEBT (ACCOUNT 224) \*

	INTER	EST	
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
			\$-
	%		
	%		
	%		
	%		
	%		
	%		
· · · · · · · · · · · · · · · · · · ·	%		
	%		
		Total	\$0

\* For variable rate obligations, provide the basis for the rate ( e.g., prime + 2%, etc).

# YEAR OF REPORT DECEMBER 31, 2017

	INTEREST		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
(a)	(u)	(e)	(1)
Account 232 - Notes Payable:			
			-
Total Account 232			\$0
Account 234 - Notes Payable To Associated Companies:			
Advances from Decent Compony			
Advances from Parent Company			
Total Account 234			\$0
* For variable rate obligations, provide the basis for the rate ( o g			

# NOTES PAYABLE (ACCTS. 232 and 234)

\* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
	Total	\$0

# YEAR OF REPORT DECEMBER 31, 2017

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		ACCRUED G YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)
ACCOUNT NO.237.1- Accrued Interest on Long Term Debt:	\$0	237.1	\$0	\$0	\$0
	φυ 	237.1			
TOTAL ACCOUNT 237.1	0		0	c	0
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 237		237	\$0	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
Less: CAPITALIZED INTEREST PORT	TION OF AFUDC:			(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO ACC	OUNT NO. 427 (2)		\$0		

Year of Report DECEMBER 31, 2017

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance Ye	
	\$	791
Payroll FICA Payroll Medicare		(200)
Payroll FIT		678
Payroll 401K PreTax W/H		(892)
Total Miscellaneous Current And Accrued Liabilities	\$	376

# ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water Wastewater	\$0		\$0	\$0	\$0
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

\* Report advances separately by reporting group, designating water or wastewater in column (a).

# YEAR OF REPORT DECEMBER 31, 2017

	Amount	
	Written-off	Year-End
Description - Provide itemized listing	During Year	Balance
(a)	(b)	(c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

# OTHER DEFERRED CREDITS (ACCOUNT 253)

YEAR OF REPORT DECEMBER 31, 2017

UTILITY NAME: Southlake Utilities, Inc.

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(4,660,541)	(6,511,184)		(11,171,725)
Add credits during year:	(27,543)	(55,013)	_	(82,556)
Less debits charged during the year:	-	-	-	-
Total Contributions in Aid of Construction	\$ (4,688,084)	\$ (6,566,197)	\$ -	\$ (11,254,281)

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

# ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

	Water	Wastewater	W & WW Other Than Reporting	
Description	W-8(a)	S-8(a)	System	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year	1,976,016	3,668,106		5,644,122
Debits during year:	150,024	294,511		444,536
Credits during year:	-			
Total Accumulated Amortization of CIAC	\$ 2,126,040	\$ 3,962,617	\$	\$ 6,088,657

YEAR OF REPORT DECEMBER 31, 2017

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

<ol> <li>The reconciliation should include the same detail as furnished on Schedule M-1 of the federeturn for the year. The reconciliation shall be submitted even even though there is no taxa for the year. Descriptions should clearly indicate the nature of each reconciling amount and computation of all tax accruals.</li> <li>If the utility is a member of a group which files a consolidated Federal tax return, reconcile</li> </ol>	ble income I show the reported net	
income with taxable net income as if a separate return were to be filed, indicating intercomp		
to be eliminated in such consolidated return. State names of group members, tax assigned		
group member, and basis of allocation, assignment, or sharing of the consolidated tax amon		
group members.	-	
DESCRIPTION	REF	AMOUNT
(a)	(b)	 (c)
Not lease for the Year	E o -	(000 400)
Net Income for the Year Reconciling items for the year:	F-3c	\$ (296,189)
Taxable income not reported on books:		
Deductions recorded on backs not deducted for return.		 
Deductions recorded on books not deducted for return:		
		 ·····
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
		 ·····
Federal Tax Net Income		\$ (296,189)
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense		0
Investment Tax Credit		0
Deferred Federal Income Tax Expense Total Federal Income Tax Expense		0
		0

# WATER OPERATION SECTION

# WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Southlake Utilities, Inc./Lake County	533-W	
	······································	

W-1

	[		[]
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
(-/			
101	Utility Plant In Service (4)	W-4(b)	8,714,361
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(3,476,073)
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(4,688,084)
252	Advances for Construction	F-20	-
	Subtotal		\$ 550,204
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	2,126,040
	Subtotal		\$ 2,676,244
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		56,240
	Other (Specify):		
	Water Rate Base		\$ 2,732,484
	Water Operating Income	W-3	\$ (254,111)
	Achieved Rate of Return		9.30%

## SCHEDULE OF YEAR END WATER RATE BASE

#### NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

# YEAR OF REPORT DECEMBER 31, 2017

## WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
(-/			
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(871,33
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues	1.	\$ (871,33
401	Operating Expenses	W-10(a)	\$ 449,91
403	Depreciation Expense	W-6(a)	252,05
	Less: Amortization of CIAC	W-8(a)	150,02
			· · · · · · · · · · · · · · · · · · ·
	Net Depreciation Expense		\$ 102,02
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
1	Taxes Other Than Income:		
408.10	Utility Regulatory Assessment Fee		39,21
408.11	Property Taxes		16,34
408.12	Payroll Taxes		9,72
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 65,28
	Income Taxes		
	Deferred Federal Income Taxes		
	Deferred State Income Taxes		
	Provision for Deferred Income Taxes - Credit		
	ITCs Deferred to Future Periods		
412.11	ITC Restored to Operating Income		
	Utility Operating Expenses		\$ 617,22
	Net Utility Operating Income		\$ (254,11
400	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	
413	Income from Utility Plant Leased to Others		
414 420	Gains/Losses from Disposition of Utility Property		+
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		¢ (054.4)
	Frotar ounty operating moonle		\$ (254,1

#### YEAR OF REPORT DECEMBER 31, 2017

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

#### WATER UTILITY PLANT MATRIX

							(1)	(2) SOURCE OF SUPPLY	(3) WATER	(4) TRANSMISSION AND	(5)
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS **	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)
301	Organization	250	0	0	0	250	250		:		
302	Franchises	62,993	0	0	0	62,993	62,993				
303	Land and Land Rights	77,019	0	0	0	77,019		0	77,019	0	0
304	Structures and Improvements	777,066	24,227	0	0	801,293		0	801,293	0	0
305	Collecting & Impounding Reservoirs	0	0	0	0	0		0			
306	Lake River and Other Intakes	0	0	0	0	0		0			
307	Wells and Springs	2,128,513	0	0	0	2,128,513		2,128,513			
308	Infiltration Galleries & Tunnels	0	0	0	0	0	:	0			
	Supply Mains	0	0	0	0	0		0			
310	Power Generation Equipment	18,985	0	0	0	18,985		18,985			
311	Pumping Equipment	143,259	0	0	0	143,259		0	143,259	0	
320	Water Treatment Equipment	25,027	0	0	0	25,027			25,027		
330	Distribution Reservoirs & Standpipes	1,190,779	0	0	0	1,190,779				1,190,779	
331	Transmission & Distribution Mains	2,940,963	61,085	0	0	3,002,048				3,002,048	
333	Services	324,988	0	0	0	324,988				324,988	
334	Meters and Meter Installations	547,600	23,279	0	0	570,879				570,879	
335	Hydrants	257,466	2,700	0	0	260,166				260,166	
339	Other Plant & Misc. Equipment	14,039	0	0	0	14,039	0	0	0	14,039	
340	Office Furniture and Equip.	28,301	20,642	0	0	48,943					48,943
341	Transportation Equipment	0	0	0	0	0					0
342	Stores Equipment	0	0	0	0	0					0
343	Tools, Shop and Garage Equip.	679	0	0	0	679					679
344	Laboratory Equipment	0	0	0	0	0					0
345	Power Operated Equipment	9,457	0	0	0	9,457			1		9,457
346	Communication Equipment	0	0	0	0	0					0
	Miscellaneous Equipment	0	0	0	0	0					0
348	Other Tangible Plant	35,045	0	0	0	35,045					35,045
	Property Held For Future Use	0	0	0	0	0					0
	Rounding	0	0	0	0	0					0
	Unclassified Plant	0	0	0	0	0					
	Total Water Plant	\$ 8,582,429	131,932	0	0	8,714,361	63,243	2,147,498	1,046,598	5,362,898	94,124

W-4(a & b)

# YEAR OF REPORT DECEMBER 31, 2017

# BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	1		
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			
		1		

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

# W-5

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

YEAR OF REPORT

DECEMBER 31, 2017

UTILITY Systern Narne/County: Lake

NAME: Southlake Utilities, Inc.	
Name/County: Lake	

					TOTAL					TOTAL	RESERVE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	то	AT END
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE **	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
301	Organization	0	0	0	0	0	0	0	0	0	0
	Franchises	0	0	0	0	0	0	0	0	0	0
304	Structures and Improvements	(348,921)	(23,900)	-	(23,900)	-	-	-	-	-	(372,821)
305											
	Collecting and Impounding Reservoirs Lake River and Other Intakes			-			-				-
		-	-	-	-						-
	Wells and Springs	(753,545)	(70,879)		(70,879)	-		-			(824,424)
308	Infiltration Galleries & Tunnels		-				-				
	Supply Mains	-	-		-			-		-	-
	Power Generation Equipment	(18,985)	-	-	-	· · ·	-	-		-	(18,985)
	Pumping Equipment	(100,384)	(7,163)		(7,163)				· · ·		(107,547)
320	Water Treatment Equipment	(15,068)	(1,139)	-	(1,139)	-		-			(16,207)
	Distribution Reservoirs & Standpipes	(367,321)	(32,151)	-	(32,151)	•	-	-	-		(399,472)
331	Transmission & Distribution Mains	(978,573)	(69,236)	-	(69,236)	-	-	-	-	-	(1,047,809)
	Services	(108,586)	(8,125)	-	(8,125)	-	-	-	-	-	(116,711)
	Meters and Meter Installation	(366,048)	(27,943)	-	(27,943)	-	-	-	-	-	(393,991)
335	Hydrants	(96,032)	(5,746)	-	(5,746)	-	-	-	-	-	(101,777)
339	Other Plant & Misc. Equipment	(8,299)	(234)	-	(234)	-	-	-	-	-	(8,534)
340	Office Furniture and Equip.	(26,224)	(1,967)	-	(1,967)	-	-	-		-	(28,191)
341	Transportation Equipment	-	-	-	-	-	-	-	-	-	-
342	Stores Equipment	-	-	-	-	-	-	-	-	-	-
343	Tools, Shop and Garage Equip.	(679)	-	-	-	-	-	-		-	(679)
344	Laboratory Equipment		-	-	-	-	-	-	-	-	
345	Power Operated Equipment	(9,393)	(63)	-	(63)	-	-	-	-		(9,457)
	Communication Equipment			-	-	-		-		-	-
	Miscellaneous Equipment	- 1	-					-			-
	Other Tangible Plant	(25,964)	(3,505)	-	(3,505)		-	-			(29,469)
				-	-		-	-		-	
	Total Depreciable Water Plant										
1	In Service	(3,224,023)	(252,050)	-	(252,050)	-	-	-	-	-	(3,476,073)
1		(-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,300)		((						(0)
			1								

\*\* Accounts 310: adj'd excess depreciation of asset fully depreciated.

#### YEAR ENDING: DECEMBER 31, 2017

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)			
Balance first of Year		\$	(4,660,541)			
Add Credits During Year: Contibutions received from capacity, Main extension and customer connection charges	W-8(a) W-8(b)	\$	(27,543)			
Contributions received from Developer or Contractor Agreements in cash or property Total Credits	W-8(5)	\$	(27,543			
Less Debits Charged During the Year: (All debits charged during the year must be explained below)						
Total Contributions in Aid of Construction		\$	(4,688,084			
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined. Explain below all debits charged to Account 271 during the year:						

W-7

YEAR ENDING:	
DECEMBER 31, 2017	

# WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	64	\$ 433.00	\$ (27,543)
Offsite Facilities			
Total Credits			\$ (27,543)

# ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)
Balance first of year	\$ 1,976,016
Debits during year:	
Accruals charged to Account 272	150,024
Other debits (specify):	
	-
Total Debits:	150,024
Credits during the year(specify):	
Total Credits:	0
Balance end of Year	\$ 2,126,040

# WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
	INDICATE	
	INDICATE "CASH" OR "PROPERTY"	
DESCRIPTION	"PROPERTY"	AMOUNT
DESCRIPTION	FROIERIT	/
(a)	(b)	(c)
(4)		
		1
	1 1	
None	None	None
	1	
		······
	1	
	Total Credits	\$0
	and the second se	

W-8(b)

# YEAR OF REPORT DECEMBER 31, 2017

# WATER OPERATING REVENUE

ACCT. NO.	(b)	BEGINNING YEAR NO. CUSTOMERS * (C)	YEAR END NUMBER CUSTOMERS (d)	AMOUNT (e)
(a)	(b) Water Sales:	(0)	(4)	
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,580	2,557	\$ (455,411)
461.2	Sales to Commercial Customers	399	338	(397,245)
461.3	Sales to Industrial Customers	0	0	-
461.4	Sales to Public Authorities	0	0	
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,979	2,895	(852,656)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	98	101	(8,509)
	Total Fire Protection Revenue	98	101	(8,509)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			-
467	Interdepartmental Sales			
	Total Sales Of Water	3,077	2,996	(861,165)
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for Funds Pr	udently Invested - AF	PI)	
470	Forefeited Discounts		1	
471	Miscellaneous Service Revenues			(10,170)
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(10,170)
	Total Water Operating Revenues			\$ (871,335)
	* customer is defined by Rule 25-30.210(1), Florida Admin	I nistrative Code.		

System Name/County: Lake

#### YEAR OF REPORT DECEMBER 31, 2017

#### WATER UTILITY EXPENSE ACCOUNTS

,**-**

·		r	1	.2	.3	.4	.5	.6	.7	.8
			SOURCE OF	SOURCE OF	WATER	WATER				
			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Salaries and Wages - Employees	101,375	14,482	14,482	14,482	14,482	14,482	14,482	0	14,482
	Salaries/Wages Officers, Directors and Others	0	14,102	0	0	0	0	0	0	0
	Employee Pensions and Benefits	14,584		<u></u>						14,584
	Purchased Water	0	0							
	Purchased Power	83,522	0		83.522	0				
616	Fuel for Power Purchased	2,034	0	0	2.034	0		0		
	Chemicals	17,100			17,100	0				
620	Materials and Supplies	11,469	1,638	1,638	1,638	1 638	1.638	1,638	0	1,638
	Contractual Services - Eng.	0								0
632	Contractual Services - Acct.	6,585							·····	6,585
633	Contractual Services - Legal	42,000								42,000
	Contractual Services - Management Fees	39,900								39,900
635	Contractual Services - Testing	16,090	0	0	0	16,090	0	0	0	<u>-</u>
636	Contractual Services - Other	67,247		45,317	2,334	19,596	0	0	0	
641	Rental of Building/Real Property	3,600	0	0	0	0	0		0	
642	Rental of Equipment	0	0	0	0	0	0		0	
650	Transportation Expenses	8,279	0	0	0	0	0		0	
656	Insurance - Vehicle	0	0	0	0	0	0		0	
657	Insurance - General Liability	14,074	0	0	0	0	0	the second se	0	
658	Insurance - Worker's Compensation	(1,983)	0	0	0	0	0		0	
659	Insurance - Other	0	0	0	0	0	0		0	
	Advertising Expense	0	0	0	0	0	0	0	0	
	Regulatory Commission Expenses		0	0	0	0	0	0	1 0	0
666	(Amortization of Rate Case Expense)	0	0	0	0	0	0	0	0	+0
	Regulatory Commission Expenses - Other	0	0	0	0	0	0	0		
	Bad Debt Expense	0	0	0	0	0	0	0	24,039	
	Miscellaneous Expenses	24,039	0	0	0	0	0	0	24,039	
	Rounding	0						10.101	\$ 24,039	\$ 143,159
	Total Water Utility Expenses	\$ 449,916	\$ 16,121	\$ 61,438	\$ 121,111	\$ 51,806	\$ 16,121	\$ 16,121	Φ 24,039	μ 140,100

# Utility Name: Southlake Ut System Name/County: Lake County Southlake Utilities, Inc.

Month (a )	Water Purchased for Resale (Omit 000's) ( b )	Untreated Water Pumped from Well "A" (Omit 000's) ( c)	Finished Water Pumped from Well's (Omit 000's) ( d )	Water Used for Line Flushing, Fighting, Fires, Etc. (e)	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)-(e)( f )	Water Sold to Customers (Omit 000's) ( g)
January		84	47,321	500	46,905	44,459
February		101	43,046	500	42,647	40,141
March		82	49,714	1,000	48,796	40,315
April		135	55,943	300	55,778	50,574
Мау		180	55,428	600	55,008	50,169
June		33	48,332	400	47,965	49,653
July		-	52,478	500	51,978	43,508
August		-	52,093	900	51,193	49,872
September		209	45,144	300	45,053	45,323
October		412	47,233	500	47,145	43,766
November		113	46,308	700	45,721	44,084
December	· · · · · · · · · · · · · · · · · · ·	48	49,059	500	48,607	45,110
Total for Year	-	1,397	592,099	6,700	586,796	546,974

 

 If water is purchased for resale, indicate the following:

 Vendor
 Not applicable.

 Point of Delivery
 Not applicable.

 Vendor Point of Delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

.

Not applicable.

Capacity of Weil	Gallons Per Day from Source	Type of Source	
	(ADF-MGD)	,	
CUP) 500 GPM	0.005	Ground	
1,400 GPM	1.064	Ground	
1,000 GPM	0.452	Ground	
50 GPM	0.072	Ground	
I			
	y CUP) 500 GPM 1,400 GPM 1,000 GPM	Capacity of Weil         from Source           (ADF-MGD)         (ADF-MGD)           y CUP)         500 GPM         0.005           1,400 GPM         1.064         1.004           1,000 GPM         0.452         1.001	

W-11

Utility Name: System Name/County:	Southlake Utili Lake	ies, Inc.	Year of Report: December 31, 2017			
		<b>Treatment Plar</b> arate sheet for each	nt Information water treatment facility)			
Permitted Capacity of Plant (G	PD):	2,916,000				
Location of measurement of ca (I.e., wellhead, Storage Tank):	• •	etween wells and s	torage.			
Type of Treatment (reverse os	mosis, sediment	ation, chemical, aer	ated, etc.):	Disinfection using liquid chlorine		
	L	ime Treatment				
Unit Rating (I.e., GPM. Pounds Manufacturer:	s per Gallon):		Not applicable. Not applicable.	-		
	F	iltration				
Type & Size of Area:	Not applicable	·				
Pressure (in square feet):	Not applicable	·	Manufacturer:	Not applicable.		
Gravity (in GPM/square feet):	Not applicable		Manufacturer:	Not applicable.		

W-12

### Utility Name: Southlake Utilities, Inc. System Name/County: Lake

Year of Report: December 31, 2017

#### Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter		Beginning of Year		Number of Meters End of Year	Total Number of Met Equivalents (cxf)
(a)		Equivalent Factor (c)		1		
(a)	(b)		(d)	(e)	(f)	(g)
All Residential		1.0				
5/8"	Displacement	1.0	2,775	-	2,775	2,7
3/4"	Displacement	1.5		-	-	
1"	Displacement	2.5	93	5	98	24
1 1/2"	Displacement or Turbine	5.0	37	6	43	2
2"	Diplacement, Compound or Turbine	8.0	105	1	106	84
3"	Displacement	15.0	9	1	10	1:
3"	Compound	16.0		-	-	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	
4"	Turbine	30.0			-	
6"	Diplacement or Compound	50.0	3	-	3	1
6"	Turbine	62.5		-	-	
8"	Compound	80.0	3	-	3	24
8"	Turbine	90.0		-	-	
10"	Compound	115.0		-	-	
10"	Turbine	145.0		-	-	
12"	Turbine	215.0		-	-	
			3,028	13	3,041	4,69
			Total Water System	Meter Equivalents		

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the

average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation:	592,099,000 Annual Demand (Gals)	
	365 Days	
	1,622,189 Gals/Day	
	350 Gals/ERC	
	4.635 ERCs	

# WASTEWATER OPERATION SECTION

# WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

	CERTIFICATE	GROUP
SYSTEM NAME/COUNTY	NUMBER	NUMBER

	404.0	
Southlake Utilities, Inc./Lake County	464-S	
······································		
	·	

S-1

# YEAR OF REPORT DECEMBER 31, 2017

	1		
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service (4)	S-4(a)	8,023,413
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		86,646
108	Accumulated Depreciation	S-6(b)	(4,421,665)
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	S-7	(6,566,197)
252	Advances for Construction	F-20	-
	Subtotal		\$ (3,051,095)
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	3,962,617
	Subtotal		\$ 911,522
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		149,241
	Other (Specify):		
	Wastewater Rate Base		\$ 1,060,763
	Wastewater Operating Income	S-3	\$ (42,078
			(12,3
	Achieved Rate of Return		3.97%

# SCHEDULE OF YEAR END WASTEWATER RATE BASE

NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

# YEAR OF REPORT DECEMBER 31, 2017

# WASTEWATER OPERATING STATEMENT

LOOT		REF.	CURRENT
ACCT.	ACCOUNT NAME	PAGE	YEAR
NO.		(c)	(e)
(a)	(b)	(0)	
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	(1,254,939)
	Less: Guaranteed Revenue and AFPI	S-9(a)	0
	Net Operating Revenues		\$ (1,254,939)
401	Operating Expenses	S-10(a)	\$ 1,193,929
			182,001
403	Depreciation Expense	S-6(a)	
	Less: Amortization of CIAC	S-8(a)	294,511
	Net Depreciation Expense		\$ (112,510)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
408.1	Utility Regulatory Assessment Fee		56,472
	Property Taxes		65,389
	Payroll Taxes		9,581
	Other Taxes and Licenses		
400.10			
408	Total Taxes Other Than Income		\$ 131,442
409.1	Income Taxes		0
	Deferred Federal Income Taxes		0
410.11	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
412.10	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 1,212,861
	Net Utility Operating Income		\$ (42,078)
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (42,078

YEAR OF REPORT DECEMBER 31, 2017

#### WASTEWATER UTILITY PLANT ACCOUNTS

							(1)	(2)	(3)	(4) TREATMENT	(5)
1									SYSTEM	AND	
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f) **	(g)	(1-)	(1)	(i)	(k)	()
<u> </u>	Organization	250	0	0	0	250	250	· · · · · · · · · · · · · · · · · · ·			
352	Franchises	50,438	0	0	0	50,438	50,438				
353	Land and Land Rights	353,941	0	0	0	353,941		0	0	353,841	0
	Structures and Improvements	2,393,959	24,014	0	0	2,417,973		0	0	2,417,973	0
	Power Generation Equipment	181,726	0	0	0	181,726		0	0	181,726	0
	Collection Sewers - Force	594,770	370	0	0	595,140		595,140			
	Collection Sewers - Gravity	1,363,117	15,113	0	0	1,378,230		1,378,230			
	Special Collecting Structures	361.864	0	0	0	361,864		361,864			
	Services to Customers	274,882	0	0	0	274,882		274,882			
	Flow Measuring Devices	0	0	0	0	0		0			
	Flow Measuring Installations	0	0	0	0	0		0			
	Reuse Services	0	0	0	0	0		0			
367	Reuse Meters & Installations	0	0	0	0	0		0			
370	Receiving Wells	0	0	0	0	0			0		
	Pumping Equipment	369,096	0	0	0	369,096			369,096		
374	Reuse Distribution Reservoirs	0	0	0	0	0			0		
375	Reuse Mains	0	0	0	0	0				0	
380	Treatment and Disposal Equip.	1,742,478	0	0	0	1,742,478				1,742,478	
381	Plant Sewers	181,286	1,050	0	0	182,336				182,336	the state of the s
382	Outfall Sewer Lines	0	0	0	0	0				1 0	
389	Other Plant & Misc. Equipment	42,652	0	0	0	42,652		0		42,652	07.000
390	Office Furniture and Equip.	27,399	0	0	0	27,399					27,399
391	Transportation Equipment	0	0	0	0	0					0
392	Stores Equipment	0	0	0	0	0					
393	Tools, Shop and Garage Equip.	0	0	0	0	0					0
394	Laboratory Equipment	0	0	0	0	0	<u></u>			+	9,457
395	Power Operated Equipment	9,457	0	0	0	9,457					9,457
396	Communication Equipment	0	0	0	0	0					0
397	Miscellaneous Equipment	0	0	0	0	0		]			35,551
	Other Tangible Plant	35,551	0	0	0	35,551					35,551
	Unclassified Plant	0	0	0	0	0					
	Rounding	0	0	0	0	0					\$ 72,406
	Total Sewer Plant	\$ 7,982,866	40,547	0	0	\$ 8,023,413	\$ 50,688	\$ 2,610,116	\$ 369,096	\$ 4,921,106	φ 12,400

S-4 (a & b)

YEAR OF REPORT DECEMBER 31, 2017

# UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

		AVERAGE	AVERAGE NET	DEPRECIATION RATE APPLIED
		SERVICE		IN PERCENT
ACCT.		LIFE IN	SALVAGE IN	
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361		45		2.22%
362	Collection Sewers - Gravity	40		2.50%
362	Special Collecting Structures Services to Customers	38		2.63%
363				2.0370
365	Flow Measuring Devices			
365	Flow Measuring Installations Reuse Services			
367	Reuse Meters & Installations			
370				
1	Receiving Wells	25		4.00%
375	Pumping Equipment Reuse Transmission & Distribution System	25		4.00%
375	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	10		5.50%
382	Outfall Sewers			
389		18		5.56%
1	Other Plant and Miscellaneous Equipment			the second se
390 391	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
393	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment Power Operated Equipment	12		8.33%
396	Communication Equipment	12		0.3376
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
550		10		10.0070
*	Sewer Plant Composite Depreciation Rate			

# BASIS FOR WASTEWATER DEPRECIATION CHARGES

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

YEAR OF REPORT DECEMBER 31, 2017

#### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		RESERVE BALANCE	ACCRUALS BOOKED	OTHER CREDITS	TOTAL CREDITS TO		SALVAGE	COST	OTHER CHARGES TO	TOTAL CHARGES TO RESERVE	RESERVE BALANCE AT END OF YEAR
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF			(c+f-k)
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+j)	(i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(j)</u>	(k) 0	0
	Franchises	0	0	0	0	0	0	0	0		(1,115,033)
	Structures and Improvements	(1,039,781)	(75,252)	-	(75,252)	-			-		(62,304)
	Power Generation Equipment	(53,217)	(9,086)	-	(9,086)	-	-	-	-		(323,128)
	Collection Sewers - Force	(303,317)	(19,811)	-	(19,811)		-	-	-		(518,490)
	Collection Sewers - Gravity	(488,061)	(30,429)	-	(30,429)		-	-			(170,892)
	Special Collecting Structures	(161,846)	(9,047)	-	(9,047)	-	-	-			(112,020)
	Services to Customers	(104,790)	(7,229)	-	(7,229)	-	-	-			(112,020)
364	Flow Measuring Devices	-	-	-	-						
365	Flow Measuring Installations	-	-	-	-	-	-	-			
	Reuse Services	-	-	-	-	-	-				
367	Reuse Meters & Installations	-	-	-	-	-	-	-			
370	Receiving Wells	-	-	-	-	-	-	-	-		(161,110)
371	Pumping Equipment	(146,346)	(14,764)	-	(14,764)	-	-	-		-	(101,110)
	Reuse Transmission & Distribution										_
375	System	-	-	-	-	-	-	-		-	(1,742,478)
380	Treatment and Disposal Equip.	(1,864,312)		121,834	121,834		-				(107,503)
381	Plant Sewers	(98,413)	(9,091)	-	(9,091)	-	-	-			(107,505)
382	Outfall Sewer Lines	-	-	-	-	-	-	-	-		(39,576)
389	Other Plant & Misc. Equipment	(37,205)	(2,371)	-	(2,371)	-	-	-			
	Office Furniture and Equip.	(25,367)	(1,290)	-	(1,290)	-	-	-		-	(26,657)
391	Transportation Equipment	-	-	-	-	-	-	-			
	Stores Equipment	-	-	-	-	-	-	-		-	
393	Tools, Shop and Garage Equip.	-	-	-	-	-	-	-	-	-	
394	Laboratory Equipment	-	-			-	-	-	-	-	-
	Power Operated Equipment	(9,381)	(75)	-	(75)	-	-	-	-	-	(9,457)
	Communication Equipment					-	-	-	-	-	
	Miscellaneous Equipment	-	-		-	-	-	-	-	-	-
	Other Tangible Plant	(29,462)	(3,555)	-	(3,555)	-	-	-	-		(33,017)
	Rounding	-		-		-	-	-	-	-	
	Total Depreciable Sewer Plant										
	In Service	(4,361,499)	(182,001)	121,834	(60,167)	-	-	-	-	-	(4,421,665)
			<u>,                                     </u>								

\* 380 - correct overdepreciation.

)

# YEAR ENDING: DECEMBER 31, 2017

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

	1	T	
DESCRIPTION	REFERENCE		WATER
	(b)		(c)
(a)			(-/
Balance first of Year	L	\$	(6,511,184
		1	
Add Credits During Year:	0.0(-)		(55 040 05
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	\$	(55,012.95
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$	
Total Credits		\$	(55,013
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)			
Total Contributions in Aid of Construction		\$	(6,566,19
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is deterr	nined.		
Explain below all debits charged to Account 271 during the year:			
	·		
	1999, Ann. 1997, <u>1997</u> , Ann. 1997		

S-7

YEAR ENDING: DECEMBER 31, 2017

## WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	57	\$ 970.00	\$ (55,013)
Offsite Facilities			
Total Credits			\$ (55,013)

# ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description (a)	V	Vastewater S-8(a) (b)
Balance first of year	\$	3,668,106
Debits during year: Accruals charged to Account 272		294,511
Other debits (specify):		
Total Debits:		294,511
Credits during the year(specify):		
Total Credits:		0
Balance end of Year	\$	3,962,617

S-8(a)

YEAR OF REPORT DECEMBER 31, 2017

## WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
	INDICATE	
	"CASH" OR	
	CASH OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
(m)		(9)
	1 1	
News	No.	•••••
None	None	None
		d
	1 1	
	1	
		······································
		······································
		·····
		······································
	Total Credits	\$0

S-8(b)

# UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WASTEWATER OPERATING REVENUE

# YEAR OF REPORT DECEMBER 31, 2017

ACCT. NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
521.1 521.2	Operating Revenues: Flat Rate Revenues: Residential Revenues Commercial Revenues			
521.3 521.4 521.5 521.6	Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues			
	Total Flat Rate Revenues	0	0	0
522.1	Measured Revenues: Residential Revenues	2,580	2,589	\$ (662,211)
522.2 522.3	Commercial Revenues Industrial Revenues	318	324	(592,728)
522.5	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
	Total Measured Revenues	2,898	2,913	(1,254,939)
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues			
	Totals	2,898	2,913	(1,254,939)
530 532 534 535 536	Other Sewer Revenues: Guaranteed Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues			0
	Iotal vvastewater Operating Revenues			φ (1,204,939

,

# YEAR OF REPORT DECEMBER 31, 2017

#### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNT (e)
( <u>u</u> )	Reclaimed Water Sales	(0)	(u)	(0)
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ (1,254,939)
				$\Psi$ (1,204,939)
	* customer is defined by Rule 25-30.210(1), Florida Admin	I Istrative Code		
	Leader to domined by ridio 20-00.2 ro(1), 1 londa Admin	istrative Coue.		

S-9(b)

#### System Name/County: Lake

	YEAR OF REPORT DECEMBER 31, 2017	•			WASTEWATER U	TILITY EXPENSE A	CCOUNT MATRIX	:						
			.1	.2	.3	.4	.5	.6	.7	.8	0.9	0.10	0.11	0.12
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	COLLECTION EXPENSES - OPERATIONS	COLLECTION EXPENSES - MAINTENANCE	PUMPING EXPENSES - OPERATIONS	PUMPING EXPENSES - MAINTENANCE	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE	CUSTOMER ACCOUNTS EXPENSE	A&G EXPENSES	Reclaimed Water Treatment Expenses Operations	Reclaimed Water Treatment Expenses Maintenance	Reclaimed Water Distribution Expenses Operations	r Reclaimed Wate Distribution Expenses Maintenance
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	145,401	20,772	20,772	20,772	20,772	20,772	20,772		20,772	0	0	0	
	Salaries and Wages - Officers, Directors and Majority Stockholders	0	0	0	·····	0	0	0	0	0	0	0		1
704	Employee Pensions and Benefits	57,447				• : • : • : • : • : • : •	• : • : • : • : • : •			57,447	0	0	0	
710	Purchased Sewage Treatment	0					0							
711	Sludge Removal Expense	160,638					160,638							
715	Purchased Power	116,433		• • • • • • • • • •	• : • : • : • : • : •		116,433			1	0		0	
716	Fuel for Purchased Power	2,034					2,034				0		0	
718	Chemicals	48,644					48,644				0	0		
720	Materials and Supplies	8,251	0	0	0	0	8,251	0			0	0	0	
731	Contractual Services - Engineering	0		• . • . • . • . • . • . •	• : • : • : • : • : • :			• . • . • . • . • . • .		0	0	0		
732	Contractual Services - Accounting	26,340								26,340	0	0	0	
733	Contractual Services - Legal	78,000								78,000	0	0		
734	Contractual Services - Management Fees	199,500	• • • • • • • • •			• ; • ; • ; • ; • ; • ; • ;				199,500	0	0	0	
735	Contractual Services - Testing	27,776	0	0	0	0	0	27,776	0	0	0	0	-	
	Contractual Services - Other	261,503	2,675	201,730	0	0	0	57,098	0		0	0	0	
	Rental of Building and Real Property	3,600	0	0	0	0	0	0	0	3,600	0	0		
	Rental of Equipment	0	0	0	0	0	Ö	0	0		0	0		
750	Transportation Expenses	8,325	0	0	0	0	0	0	Ó	8,325	0			
	Insurance - Vehicle	0	0	0	0	0	0	0	0	0	0	0		
	Insurance - General Liability	14,074	0	0	0	0	0	0	0		0			
	Insurance - Worker's Compensation	15,136	0	0	0	0	0		0		0			
	Insurance - Other	0	0		0	0	0		0	0			0	
	Advertising Expense	0	0	0	0	0	0	0	0	0				÷÷÷÷÷÷÷
	Amortization of Rate Case Expense	0	0	0	0	0	0		0					1
	Regulatory Commission Expenses - Other	0	0	0	0	0	0		0			· · · · · · · · ·	0	
	Bad Debt Expense	0	0	0	0	0	0		0				the second s	+
	Miscellaneous Expenses	20,828	0	0	0	0	0	0	0	20,828	0	0	0	
	Rounding	0												
	Total Sewer Utility Expenses	\$ 1,193,929	\$ 23,447	\$ 222,501	\$ 20,772	\$ 20,772	\$ 356,771	\$ 105.645	s -	\$ 444,021	\$ -	\$ -	- \$	\$

S-10 (a & b)

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

#### Year of Report: December 31, 2017

Meter Size (a)	Type of Meter	(b)	Equivalent Factor ( c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Mete Equivalents (cxf) (g)
All Residential			1.0				
5/8"	Displacement		1.0	2,775	-	2,775	2,775
3/4"	Displacement		1.5		-	-	
1"	Displacement		2.5	93	5	98	24
1 1/2"	Displacement or Turbine		5.0	37	6	43	21
2™	Diplacement, Compound or Turbine		8.0	105	1	106	84
3"	Displacement		15.0	9	1	10	15
3"	Compound		18.0		-	-	
3"	Turbine		17.5		-	-	
4"	Diplacement or Compound		25.0	3	-	3	7
4"	Turbine		30.0		-	-	
6"	Diplacement or Compound		50.0	3	-	3	15
6"	Turbine		62.5		-	-	
8"	Compound		80.0	3	-	3	24
8"	Turbine		90.0		-	-	
10"	Compound		115.0		-	-	
10"	Turbine		145.0		-	-	
12"	Turbine		215.0		-	-	
				3,028	13	3,041	4,69

#### Calculation of the Water System Meter Equivalents

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the

average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	299,960,000 Annual Demand (Gals)		
	365 Days		
	821,808 Gals/Day		
	300 Gals/ERC		
	2,739 ERCs		
1			

Utility Name: System Name/County: Southlake Utilities, Inc. Lake

Year of Report: December 31, 2017

# WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	1.150 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Туре (2)	Modified Complete Mix Activated Sludge Process	
Hydraulic Capacity		
Average Daily Flow	821,808	
Total Gallons of Wastewater Treated	299,960,000	
Method of Effluent Disposal	Rapid Infiltration Basins	

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12

Utility Name: System Name/County:

Southlake Utilities, Inc. Lake

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	d where necessary.		
Present ERC's * the system can efficiently serve.	2,739		
Maximum number of ERC's * which can be served.	3,833		
Present system connection capacity (in ERC's *) using existing lines.	4,428		
Future connection capacity (in ERC's *) upon service area buildout.	8,500		
Estimated annual increase in ERC's*.	50		
Describe any plans and estimated completion dates for any enlargements or in	nprovements of this system.		
If the utility uses reuse as a means of effluent disposal, attach a list of the reus provided to each, if known.	e end users and the amount o	of reuse	
If the utility does not engage in reuse, has a reuse feasibility study been compl	eted?	Yes	
If so, when?	2/1/17		
Has the utility been required by the DEP or water management district to imple	ment reuse?	No	
If so, what are the utility's plans to comply with this requirement?			
When did the company last file a capacity analysis report with the DEP?	2/1/17		
If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction berin?			
e. Is this system under any Consent Order with DEP?	No.		
Department of Environmental Protection ID#	FLA010634		
	Present ERC's * the system can efficiently serve. Maximum number of ERC's * which can be served. Present system connection capacity (in ERC's *) using existing lines. Future connection capacity (in ERC's *) upon service area buildout. Estimated annual increase in ERC's*. Describe any plans and estimated completion dates for any enlargements or in fit the utility uses reuse as a means of effluent disposal, attach a list of the reus provided to each, if known. If the utility does not engage in reuse, has a reuse feasibility study been compl If so, when? Has the utility been required by the DEP or water management district to imple If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	Maximum number of ERC's * which can be served.       3,833         Present system connection capacity (in ERC's *) upon service area buildout.       8,500         Future connection capacity (in ERC's *) upon service area buildout.       8,500         Estimated annual increase in ERC's*.       50         Describe any plans and estimated completion dates for any enlargements or improvements of this system.         Image: the utility uses reuse as a means of effiuent disposal, attach a list of the reuse end users and the amount of provided to each, if known.         If the utility does not engage in reuse, has a reuse feasibility study been completed?         If so, when?       2/1/17         Has the utility been required by the DEP or water management district to implement reuse?         If so, what are the utility's plans to comply with this requirement?         When did the company last file a capacity analysis report with the DEP?         2/1/17         If the present system does not meet the requirements of DEP rules:         a. Attach a description of the plant upgrade necessary to meet the DEP rules.         b. Have these plans been approved by DEP?         c. When will construction begin?         d. Attach plans for funding the required upgrading.         e. Is this system under any Consent Order with DEP?	Present ERC's * the system can efficiently serve.       2,739         Maximum number of ERC's * which can be served.       3,833         Present system connection capacity (in ERC's *) using existing lines.       4,428         Future connection capacity (in ERC's *) upon service area buildout.       8,500         Estimated annual increase in ERC's*.       50         Describe any plans and estimated completion dates for any enlargements or improvements of this system.         If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.         If the utility does not engage in reuse, has a reuse feasibility study been completed?       Yes         If so, when?       2/1/17         Has the utility been required by the DEP or water management district to implement reuse?       No         If so, what are the utility's plans to comply with this requirement?       2/1/17         When did the company last file a capacity analysis report with the DEP?       2/1/17         If the present system does not meet the requirements of DEP rules:       Attach a description of the plant upgrade necessary to meet the DEP rules.         b. Have these plans been approved by DEP?

\* An ERC is determined based on the calculation on S-11.

S-13

#### Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2017

	Gross Water Revenues Per	Gross Water Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - ( c)
		1	
Gross Revenue: Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$852,656)	(\$852,656)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$8,509)	(\$8,509)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
Interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$10,170)	(\$10,170)	\$0
Total Water Operating Revenue	(\$871,335)	(\$871,335)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$871,335)	(\$871,335)	\$0
Explanations:			

#### Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

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#### Company: Southlake Utilities, Inc. For the Year Ended December 31, 2017

(a)	(b)	( c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - ( c)
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	<u>\$</u> 0	\$0	\$0
fotal Measured Revenues (522.1 - 522.5)	(\$1,254,939)	(\$1,254,939)	\$0
Revenues from Public Authorities (523)	\$0	\$0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
nterdepartmental Revenues (525)	\$0	\$0	\$0
fotal Other Wastewater Revenues (530 - 536)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
Total Wastewater Operating Revenue	(\$1,254,939)	(\$1,254,939)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Wastewater Operating Revenues	(\$1,254,939)	(\$1,254,939)	\$0