#### CLASS "A" OR "B"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

# SOUTHLAKE UTILITIES, INC.

Exact Legal Name of Respondent

WS638-18-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2022

CERTIFICATION
+
State of Florida
County of Lake
Jeffrey Cagan makes oath
(Name of Affiant)
and says that he is President/Director
(Official Title of Affiant)
of Southlake Utilities, Inc.
(Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
information, and belief, all statements of fact contained in the said report are
true and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
during the period from and including January 1, 2022, to and including
December 31, 2022.
(Sigfiature of Afflant)
Subscribed and sworn to before me, a
in and for the State and County named, this day of
April, 2023.
My commission expires $\frac{7}{25}$ , $20^{23}$ .
1 autist
(Signature of oath administer)
Official Seal
John McTighe Notary Public State of Illinois
My Commission Expires 07/25/2023

#### **General Instructions**

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

# TABLE OF CONTENTS

Executive Summary				
Schedule	Page	Schedule	Page	
Certification	E-1	Business Contracts With Officers,		
General Informatiom	E-2	Directors and Affiliates	E-7	
Directory of Personnel Who Contact		Affiliation of Officers & Directors	E-8	
the Florida Public Service Commission	E-3	Businesses Which Are A Byproduct,		
Company Profile	E-4	Coproduct or Joint Product Result		
Parent/Affiliate Organization Chart	E-5	of Providing Service	E-9	
Compensation of Officers & Directors	E-6	Business Transactions With Related		
		Parties - Part I and II	E-10	
	Financ	cial Section		
Schedule	Page	Schedule	Page	
Comparative Balance Sheet - Assets		Bonds	F-15	
and Other Debits	F-1	Statement of Retained Earnings	F-16	
Comparative Balance Sheet - Equity		Advances from Associated Companies	F-17	
Capital and Liabilities	F-2	Other Long Term Debt	F-17	
Comparative Operating Statement	F-3	Notes Payable	F-18	
Year End Rate Base	F-4	Accounts Payable to Assoc. Companies	F-18	
Year End Capital Structure	F-5	Accrued Interest and Expense	F-19	
Capital Structure Adjustments	F-6	Misc. Current & Accrued Liabilities	F-20	
Utility Plant	F-7	Advances For Construction	F-20	
Utility Plant Acquisition Adjustments	F-7	Other Deferred Debits	F-21	
Accumulated Depreciation	F-8	Contributions In Aid Of Construction	F-22	
Accumulated Amortization	F-8	Accumulated Amortization of CIAC	F-22	
Regulatory Commission Expense -		Reconciliation of Reported Net Income		
Amortization of Rate Case Expense	F-9	with Taxable Income for FIT	F-23	
NonUtility Property	F-9			
Special Deposits	F-9			
Investments and Special Funds	F-10			
Accounts and Notes Receivable - Net	F-11			
Accounts Receivable from Assoc. Companies	F-12			
Notes Receivable from Assoc. Companies	F-12			
Misc.Current & Accrued Liabilities	F-12			
Unamortized Debt Discount/Exp/Premium	F-13			
Extraordinary Property Losses	F-13			
Miscellaneous Deferred Debits	F-14			
Capital Stock	F-15			

## TABLE OF CONTENTS

Water Operation Section				
Schedule	Page	Schedule	Page	
Water Listing of System Groups	W-1	CIAC Additions/Amortization	W-8	
Year End Water Rate Base	W-2	Water Operating Revenue	W-9	
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10	
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,		
Basis for Water Depreciation Charges	W-5	Source Supply	W-11	
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12	
Reserve	W-6	Calculation of ERC's	W-13	
Contributions in Aid of Construction	W-7	Other Water System Information	W-14	
Sewer Op	eratio	n Section		
Schedule	Page	Schedule	Page	
Wastewater Listing of System Groups	S-1	CIAC Additions/Amortization	S-8	
Year End Wastewater Rate Base	S-2	Wastewater Operating Revenue	S-9	
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-10	
Wastewater Utility Plant Accounts	S-4	Calculation of ERC's	S-11	
Basis for Water Depreciation Charges	S-5	Wastewater Treatment Plant Information	S-12	
Analysis of Entries in Wastewater		Other Wastewater System Information	S-13	
Depreciation Reserve	S-6			
Contributions in Aid of Construction	S-7			

# **EXECUTIVE SUMMARY**

# CERTIFICATION OF ANNUAL REPORT YEAR OF REPORT UTILITY NAME: Southlake Utilities, Inc. **DECEMBER 31, 2022** I HEREBY CERTIFY, to the best of my knowledge and belief: YES NO (x)() 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission YES NO (x)() 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission YES NO (x)() 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility. YES NO (x)() 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (x)(x)(x)(x) =Jeffrey Cagan, President/Director 1, 2, 3, 4, ()()()()\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the

- officer should be indicated in the appropriate area to the left of the signature.
- NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

NNUAL REPORT OF: <u>COUNTY: Lake</u>	
Southlake Utilities, Inc.	Date: December 31, 2022
(Exact Name of Utility)	,
ist below the exact mailing address of the utility for which normal correspondence	
hould be sent:	
Southlake Utilities, Inc.	
6554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714 Telephone: (352) 394-8898	
Fax Number: (352) 394-8894	
sunshine State One-Call of Florida, Inc. Member Number: SUI476	
Name and address of person to whom correspondence concerning this report should be addressed:	
DBN Management, LLC	
David deNagy	
205 Seamist Court	
Ponte Vedra Beach, FL 32082 Telephone: (904) 710-2029	
ist below the address of where the utility's books and records are located:	
Southlake Utilities, Inc.	
Southlake Utilities, Inc.  16554 Cagan Crossings Boulevard Suite #2  Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:	
16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898	
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:	
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990	
16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898	
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal	
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly	
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly	
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly is percent or more of the voting securities of the utility:	Percent
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:  Name	Ownership
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:  Name  Richard Driehaus	Ownership 73.43%
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:  Name  Richard Driehaus	Ownership
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:  Name  Richard Driehaus	Ownership 73.43%
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:  Name  Richard Driehaus	Ownership 73.43%
Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:  Name  Name  Relephone: (352) 394-8898	Ownership 73.43%
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:	Ownership 73.43%
Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:  Name  Reichard Driehaus	Ownership 73.43%
Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ ] Sub S Corporation [ X ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly be percent or more of the voting securities of the utility:  Name  Richard Driehaus	Ownership 73.43%

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas	Attorney	William J. Deas, P.A.	Legal & Regulatory
(904) 387-9292			
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting

- (1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2022

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

YEAR OF REPORT	
DECEMBER 31, 2022	

PARENT / AFFILIATE ORGANIZATION CHART

OMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF HE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND HE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).			
	Please refer to schedule E-2.		
	r isass roler to contocute 2 2.		

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2022

#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

		% OF TIME	
		SPENT AS	
NAME	TITLE	OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0
William J. Deas	Secretary	Less than 170	ΨΟ

#### COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

	I	
NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

		<b>T</b>	_
NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT	
DECEMBER 31, 2022	

# BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES		EXPENSES			
CONDUCTED	BOOK COST	T ACCT. REVENUES ACCT. EXPENSE			EXPENSES	ACCT.		
	OF ASSETS	NO.	GENERATED	NO.	INCURRED	NO.		
	_							
None	\$		\$		\$			
	1							

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2022

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUAL	CHARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
None			, ,	

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment
  - purchase, sale or transfer of land and structures
  - purchase, sale or transfer of securities
  - noncash transfers of assets
  - noncash dividends other than stock dividends
  - writeoff of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book cost for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	BOOK	OR	MARKET
		PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
(-7	(-)	(-)	(-)	(-)	( /
None					
None					

#### UTILITY NAME: Southlake Utilities, Inc.

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(*)	UTILITY PLANT	(-)	( )	V-7
	Utility Plant Less: Accumulated Depreciation	F-7	19,763,172	21,852,259
100 110	and Amortization	F-8	(9,691,433)	(10,187,391)
114-115	Net Plant Utility Plant Acquisition		10,071,739	11,664,868
116	Adjustments (Net) Other Utility Plant Adj.	F-7	0	0 0
	Total Net Utility Plant		10,071,739	11,664,868
	OTHER PROPERTY AND INVESTMENTS			
121 122	Nonutility Property Less: Accumulated Depreciation	F-9	0	0
122	and Amortization		0	0
	Net Nonutility Property		0	0
123 124 125 126-127	Investment In Associated Companies Utility Investments Other Investments Special Funds	F-10 F-10 F-10 F-10	0 0 0 0	0 0 0 0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
101	Cash		2 002 422	2 245 502
131 132	Special Deposits	F-9	2,003,123 0	2,315,503 0
133	Other Special Deposits	F-9	0	0
134	Working Funds		-	
135 141-144	Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for		0	0
145	Uncollectible Accounts Accounts Receivable from Associated	F-11	418,328	281,744
146	Companies Notes Receivable from Associated	F-12	0	0
	Companies Material and Supplies	F-12	0	0
161	Stores Expense		0	0
162	Prepayments		0	0
171	Accrued Interest and Dividends Receivable		0	0
172	Rents Receivable		0	0
173	Accrued Utility Revenues Misc. Current and Accrued Assets	E 40	756,000	756,000
174	Total Current and Accrued Assets	F-12	756,069 3 177 521	756,069
	Total Culterit and Accided Assets		3,177,521	3,353,317
L		1		

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	0	0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Chgs FAS 109 Regulatory Assets		0	0
184	Clearing Accounts		0	0
185	Temporary Facilities		0	0
186	Misc. Deferred Debits	F-14	796,797	792,329
187	Research & Development Expenditures		0	0
190	Accumulated Deferred Income Taxes		0	0
	Total Deferred Debits		796,797	792,329
	TOTAL ASSETS AND OTHER DEBITS		14,046,056	15,810,513
The sp	NOTES TO THE BALANCE SHE pace below is provided for important notes reg		e balance sheet.	

#### COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	=	=
	Capital Stock Subscribed		-	-
203,200	Capital Stock Liability for Conversion		-	_
207	Premium on Capital Stock		-	-
209	Reduction in Par or Stated Value			
	of Capital Stock		-	-
210	Gain on Resale or Cancellation of			
211	Reacquired Capital Stock		- (6.720.000)	- (6.700.000)
211 212	Other Paid-In Capital Discount on Capital Stock		(6,720,989)	(6,720,989)
213	Capital Stock Expense		-	-
	Retained Earnings	F-16	(832,030)	(1,333,341)
216	Reacquired Capital Stock		-	-
218	Proprietary Capital (Proprietorship and Partnership Only)		-	-
	Total Equity Capital		(7,560,519)	(8,061,830)
	LONG-TERM DEBT			
221	Bonds	F-15	-	-
222	Reacquired Bonds		-	-
223	Advances from Associated Companies	F-17	-	-
224	Other Long-Term Debt	F-17	-	-
	Total Long-Term Debt		-	-
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(206,432)	(206,432)
232	Notes Payable	F-18	-	- /
233	Accounts Payable to Associated Co.	F-18	-	-
234	Notes Payable to Associated Co.	F-18	(70.044)	- (70.044)
235	Customer Deposits Accrued Taxes		(72,844)	(72,844)
236 237	Accrued Interest	F-19	(180,790)	(225,621)
238	Accrued Dividends	1 13	-	-
239	Matured Long-Term Debt		-	-
240	Matured Interest		-	-
241	Miscellaneous Current and Accrued Liabilities	F-20	(3,109)	(3,109)
			(3,:30)	(3,.30)
	Total Current and Accrued		(400 470)	(500,000)
	Liabilities		(463,176)	(508,006)

#### COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13	-	-
252	Advances for Construction	F-20	=	=
253	Other Deferred Credits Accumulated Deferred Investment	F-21	-	-
255	Tax Credits			
	FAS 109 Regulatory Liability			_
	Total Deferred Credits		_	_
	Total Beleffed Creates			
	OPERATING RESERVES			
261	Property Insurance Reserve		-	-
262	Injuries and Damages Reserve		-	-
263	Pensions and Benefits Reserve		=	=
265	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves		-	•
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	F-22	(14,024,295)	(15,710,134)
272	Accumulated Amortization of Contri-		,	,
	butions In Aid of Construction	F-22	8,001,932	8,469,457
	Total Net C.I.A.C.		(6,022,363)	(7,240,678)
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		-	-
282	Accumulated Deferred Income Taxes -			
000	Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes - Other		-	-
	Total Accum. Deferred Income Taxes		-	-
	. Stat. 1855 Bolottod mooino 14760			
	TOTAL EQUITY CAPITAL AND LIBILITIES		(14,046,056)	(15,810,513)

UTILITY NAME: Southlake Utilities, Inc.
COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2022

ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER	REUSE	OTHER THAN
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3	SCHEDULE S-3	REPORTING SYSTEMS
(a)	(b)	(d)	(c)	(e)	(f)	(g)	(h)	(h)
, ,	`,		, ,	, ,	,,		, ,	
	UTILITY OPERATING INCOME							
	Operating Revenues	(2,107,361)	F-3(b)	(2,437,186)	(1,023,473)	(1,413,713)	0	0
469,530	Less: Guaranteed Revenue and AFPI		F-3(b)	0	0	0	0	0
	Net Operating Revenues	(2,107,361)		(2,437,186)	(1,023,473)	(1,413,713)	0	0
401	Operating Expenses	1,608,392	F-3(b)	1,684,239	513,795	1,170,444	0	0
403	Depreciation Expense	442,344		494,476	286,582	206,967	927	0
	Less: Amortization of CIAC	(485,708)		(467,525)	(145,872)	(283,470)		0
	Net Depreciation Expense	(43,364)		26,951	140,710	(76,504)	(37,255)	0
	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0	0	0	0
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	0	0
408	Taxes Other Than Income	208,189	W/S-3	198,009	95,726	102,283	0	0
409	Current Income Taxes	0	W/S-3	0	0	0	0	0
410.10	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0	0
410.11	Deferred State Income Taxes	0	W/S-3	0	0	0	0	0
411.10	Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0	0	0
412.10	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	0	0
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0	0	0
	Utility Operating Expenses	1,773,217		1,909,199	750,231	1,196,223	(37,255)	0
	Net Utility Operating Income	(334,144)		(527,987)	(273,242)	(217,490)	(37,255)	0
	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0	0
	Income from Utility Plant Leased to Others	0		0	0	0	0	0
	Gains (Losses) from Disposition of Utility Property	0		0	0	0	0	0
420	Allowance for Funds Used During Construction	0		0	0	0	0	0
	Total Utility Operating Income	(334,144)		(527,987)	(273,242)	(217,490)	(37,255)	0

ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(c)	(e)
(α)	Total Utility Operating Income [From	(u)	(0)	(6)
	Page F-3(a)	(334,144)		(527,987)
	OTHER INCOME AND DEDUCTIONS	(334,144)		(327,307)
	OTTIER INCOME AND DEDOCTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	0		(573)
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0		0
426	Miscellaneous Nonutility Expense	0		0
120	Thiodonalicous Heriatini, Experies	-		-
	Total Other Income and Deductions	0		(573)
				(= = 7
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		0
409.20	Income Taxes	0		0
410.20	Provision for Deferred Income Taxes	0		0
411.20	Provision for Deferred Income Taxes - Credit	0		0
412.20	Investment Tax Credits - Net	0		0
412.30	Investment Tax Credits Restored to			
	Operating Income	0		0
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	0	F-19	0
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	0		0
	Extraordinary Items			
422	Extra and in any Income	_		_
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Itama	0		0
1	Total Extraordinary Items	0		0
1	NET INCOME	(334,144)	-	(528,561)
1	THE THOUSE	(557,174)	1	(020,001)
<u> </u>		l	l .	

	SCHEDULE OF YEAR END RATE BASE				
ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)		SEWER UTILITY (e)
101/107	Utility Plant In Service (4)	F-7	\$ 10,800,501	\$	10,189,055
108 110	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization	F-8 F-8	4,819,980 0		(214,724) 5,365,002
271	Contributions In Aid of Construction	F-22	(6,330,685)		(8,903,889)
252	Advances for Construction	F-20	(0,330,003)		(0,905,009)
272	Subtotal  Additions: Accumulated Amortization of CIAC	F-22	\$ (350,164)	\$	(3,865,111) 5,507,452
	Subtotal  Plus or Minus:	1 22	\$ 2,573,658	\$	1,642,341
114	Acquisition Adjustments (2)	F-7	0		0
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	0		0
	Working Capital Allowance (3)		64,224		146,306
	Other (Specify):			-	
	Rate Base		\$ 2,637,882	\$	1,788,647
	Utility Operating Income		\$ (273,242)	\$	(217,490)
	Achieved Rate of Return		10.36%		12.16%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

# SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	8,061,830	99.10%	9.67%	9.58%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	72,844	0.90%	6.00%	0.05%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 8,134,674	100.00%		9.64%

(1	I)	If the utilit	ty's capita	al structure i	s not use	d, explain	which	capital	structure is	s used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### **APPROVED RETURN ON EQUITY**

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

#### APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity Preferred Stock Long Term Debt	\$ 8,061,830 0				\$ 8,061,830 0
Customer Deposits Short Term Debt	72,844				72,844
Tax Credits-Weighted Cost Deferred Income Taxes	-				0
ITC Other (Explain)	0				0
Caro: (Explain)					
Total	\$ 8,134,674	\$ -	\$ -	\$ -	\$ 8,134,674

(1) Explain below all adjustments made in Columns (e) and (f):	

#### UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2022

ACCT. NO. (a)	(b)	WATER (c)	WA	STEWATER (d)	F	REUSE (e)	TOTAL (f)
	Plant Accounts:						
101	Utility Plant In Service	\$ 10,194,006	\$	9,543,325		384,580	\$ 20,121,911
102	Utility Plant Leased to Others	0		0		0	\$ -
103	Property Held for Future Use	0		0		0	\$ _
104	Utility Plant Purchased or Sold	0		0		0	\$ -
105	Construction Work In Progress	606,496		645,730		478,122	\$ 1,730,348
106	Completed Construction Not Classified	0		0		0	\$ -
	Rounding Total Utility Plant	\$ 10,800,501	\$	10,189,055	\$	862,702	\$ 21,852,259
	•			-		· · · · · · · · · · · · · · · · · · ·	

# UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report 6 For any 8	each acquisition adjustment ar acquisition adjustment approve	nd related accumulated by the Commission	ated amortization sepa on, include the Order	arately. Number.	
		WATER	WASTEWATER	OTHER	TOTAL
(a)	(b)	(c)	(d)	(e)	
Acquisition Adjustments (114):					1
					0
					0
					0
			-		0
					0
					0
					0
Total Plant Acquisition Adjs.		¢.	-   \$ -		\$ -
		\$	- \$ -		<u> </u>
Accumulat	ed Amortization (115):				
					0
					0
					0
					0
					0
					0
			-		0
Total Accu	mulated Amortization	\$	- \$ -		\$ -
Net Acquis	sition Adjustments	\$	- \$ -		\$0.00
					<u> </u>

#### ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

		WATER	W	ASTEWATER	REUSE	TOTAL
(a)		(b)		(c)	(d)	(e)
Balance first of year Credit during year: Accruals charged:	\$	(4,533,398)	\$	(5,158,035)	\$0	\$ (9,691,433)
to Account 108.1 (1)	\$	(286,582)	\$	(206,967)	(\$2,409)	(495,958)
to Account 108.2 (2)	Ψ	(200,002)	_	(200,001)	(\$2,.55)	0
to Account 108.3 (3)		0		0	0	0
Other Accounts (specify):						
		0		0	0	0
					0	0
Salvage		0		0	0	0
Other credits (specify):		0		0	0	0
See W6(a&b)		0		0	0	0
Total credits Debits during year:	\$	(4,819,980)	\$	(5,365,002)	(2,409)	\$ (10,187,391)
Book cost of plant retired	\$	-	\$	-	0	\$ -
Cost of removal	,	0	,	0	-	0
Other debits (specify)		0		0	0	0
Rounding		0		0	0	0
Total debits	\$	-	\$	-	0	\$ -
Balance end of year	\$	(4,819,980)	\$	(5,365,002)	\$ (2,409)	\$ (10,187,391)

#### ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	REUSE (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	\$0	\$0	\$0	\$0
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	<u> </u>	0	0
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Southlake Utilities, Inc.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHAR	GED OFF
DESCRIPTION OF CASE	INCURRED	DURIN	IG YEAR
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0		\$0
	0		-
Total	\$0		\$0

## **NONUTILITY PROPERTY (ACCT. 121)**

DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	END YE/ BALA (e	AR NCE
	\$ -		\$ -	\$	_
	,			*	0
					0
					0
Total NonUtility P	roperty \$ -	-		\$	-

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

# **INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)**

Report hereunder all investments and special funds carried in Accounts 12	3 thru 127.	
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE B	OOK COST
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	\$	
\$ \$ \$ Total Investment In Associated Companies		
Total Investment In Associated Companies	\$	0
UTILITY INVESTMENTS (ACCT.124):  \$	\$	
\$ \$		
\$ \$ \$ \$ Total Utility Investments	\$	0
OTHER INVESTMENTS (ACCT. 125):\$	\$	
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		
Total Other Investments\$	\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	\ccount 127): \$	0
Total Special Funds	\$	0

#### ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Description			TOTAL
(a)			(b)
Assounts Dessivables			
Accounts Receivable:			
Customer Accounts Receivable (Acct. 141)			
Water	\$ 6,10		
Wastewater	\$ 8,43	30	
Total Customer Accounts Receivable		\$	14,533
Other Accounts Receivable (Acct. 142):			
	\$	-	
	<u> </u>		
Total Other Accounts Receivable			0
Notes Receivable (Acct. 144):			
Summer Bay	41,53		
Southlake Dev Ltd	225.67	1	
Total Natos Reseivable			267 211
Total Notes Receivable		_	267,211
Total Accounts & Notes Receivable		\$_	281,744
Accumulated Provision for Uncollectible Accounts (Acct. 143):			
Balance first of the year	\$	-	
Add: Provision for uncollectibles for current vear			
Collections of accounts previously written off			
Utility accounts			
Others			
Total Additions	\$	-	
Deduct accounts written off during year:			
Utility accounts	\$	-	
Others			
Total accounts written off	\$	-	
		\$	<u>-</u>
Total Accounts and Notes Receivable - Net		\$	281,744

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.			
(a)		TOTAL (b)	
		(-7	
	Total		\$0
NOTES RECEIVABLE FROM ASSOCIATED COMPAI	NIES (ACCT. 146)		
Report each note receivable from associated compnaies seperately.			
DESCRIPTION	INTEREST RATE (b)	TOTAL (c)	
	%		
	%		
	%		
	Total		\$0
MISCELLANEOUS CURRENT AND ACCRUED ASSET	S - ACCOUNT 174		
DESCRIPTION - Provide itemized listing (a)		(b)	
Land Lease		\$ 756,0	069
Total Miscelleaneous Current and Accrued Assets		\$ 756,0	069

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium seperately for e	each security issue	
report the net alcount and expense of premium seperately for t	buon scounty issue.	
	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE
(a)	(b)	(c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

# **EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)**

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	\$0

#### **MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186**

Description - Provide Itemized Listing (a)	ıW	Amount Written-Off During Year (b)		Year-End Balance (c)	
Misc Deferred Debits (Tank Painting 186.1)					
Tank Painting (five year amort 2019 to 2023)	\$	(4,468)	\$	4,471	
Total Deferred Debits Expense	\$	(4,468)	\$	4,471	
Deferred Debits (Acct. 186.4)					
Deferred AFPI Project Costs	\$	<u>-</u>	\$	785,930 -	
		<u>-</u> -		-	
Total Other Deferred Debits	\$	<u>-</u>	\$	785,930	
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets		<u>-</u>	\$	1,928	
Total Regulatory Assets	\$		\$	1,928	
Total Miscellaneous Deferred Debits	\$	(4,468)	\$	792,329	

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2022

# CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
COMMON STOCK			
Par or stated value per share	\$	\$	(7,500)
Shares authorized		-	7,500
Shares issued and outstanding		-	7,500
Total par value of stock issued		\$	(7,500)
Dividends declared per share for year	Non	е	None
PREFERRED STOCK			
Par or stated value per share	Non	е	None
Shares authorized	Non	е	None
Shares issued and outstanding	Non	е	None
Total par value of stock issued	Non	е	None
Dividends declared per share for year	Non	е	None

Account 204 not applicable for Class B utilities.

#### **BONDS - ACCOUNT 221**

Description of Obligation (Including Date of Issue and Date of Maturity) (a)	RATE (b)	EREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	%	, ,	, ,
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
* For variable rate obligations, provide the basis for the rate (e.g.,	prime + 2%, etc.).	Total	\$0

#### STATEMENT OF RETAINED EARNINGS

	<ol> <li>Dividends should be shown for each class a Show amounts of dividends per share.</li> <li>Show separately the state and federal incor Account No. 439.</li> </ol>			
ACCT. NO. (a)		Description (b)	Α	MOUNTS (c)
215	Unappropriated Retained Earnings:  Balance beginning of year Changes to account:			(832,030)
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:			
	Debits: A/R Adjustment			
	Total Debits		\$	-
435 436	Balance transferred from Income Appropriations of Retained Earnings:		\$	501,311
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared		\$	501,311
438	Common Stock Dividends Declared			0
			\$	-
215 214	Balance end of year Appropriated Retained Earnings (state balance purpose of each appropriated amount at yea	e and	\$	(1,333,341)
214	Total Appropriated Retained Earnings		\$	
	Total Retained Earnings		\$	(1,333,341)
	Notes to Statement of Retained Earnings:			

YEAR OF REPORT
YEAR OF REPORT DECEMBER 31, 2022

UTILITY NAME: Southlake Utilities, Inc.

# **ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)**

Report each advance seperately.		TOTAL (b)
DESCRIPTION		· · · · · · · · · · · · · · · · · · ·
(a)		
	Total	\$0

# OTHER LONG-TERM DEBT (ACCOUNT 224) \*

	INTE	EREST	
Description of Obligation (Including Date of Issue and Date of Maturity)  (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
			\$ -
	%		
	%		
	%		
	%		
	% %		
	%		
	%		
	%		
		Total	\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

# NOTES PAYABLE (ACCTS. 232 and 234)

NOTES FATABLE (ACCIO	J. ZUZ UIIU	207)		
	INT	EREST		
DESCRIPTION OF OBLIGATION			PRINCIPAL	
(INCLUDING DATE OF ISSUE AND DATE OF MATUR	ANNUAL	FIXED OR	AMOUNT PER	
	RATE	VARIABLE *	BALANCE SHEET	
(a)	(d)	(e)	(f)	
Account 000 Notes				
Account 232 - Notes				
Payable:				
			-	
Total Account 232			\$0	
Account 224 Notes				
Account 234 - Notes				
Payable To Associated				
Companies:				
Advances from Parent Company				
Total Account 234			\$0	
			*-	
* English to a standard to the back for the				

<sup>\*</sup> For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
	•	
	Total	\$0

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	DUR	ST ACCRUED NG YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)
ACCOUNT NO.237.1- Accrued Interest on Long Term Debt:					
	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED:				(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
TOTAL ACCRUAL ACCOUNT 23	7	237	\$0		
Less: CAPITALIZED INTEREST F	PORTION OF AFL	JDC:		(2) Must agree to F-3(c), current year interest expense.	
				your interest expense.	
NET INTEREST EXPENSED TO	ACCOUNT NO. 4	27 (2)	\$0		

Year of Report DECEMBER 31, 2022

# **MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)**

Description - Provide itemized listing		ce End Of /ear
Payroll FICA	\$	1,803
Payroll Medicare		(271)
Payroll FIT		(81)
Payroll 401K PreTax W/H		(5,707)
Payroll 401K Loan Repay		1,147
	<u> </u>	
	<del> </del>	
Total Miscellaneous Current And Accrued Liabilities	\$	(3,109)

# **ADVANCES FOR CONSTRUCTION (ACCT.252)**

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater  Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing	Amount Written-off During Year	Year-End Balance
(a)	(b)	(c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		\$0
Total Other Deferred Credits		\$0

UTILITY NAME: Southlake Utilities, Inc.

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	ReUse (S-7) (d)	Total (e)
Balance first of year:	(5,743,415)	(8,046,144)	(234,736)	(14,024,295)
Add credits during year:	(587,270)	(857,745)	(240,824)	(1,685,839)
Less debits charged during the year:	-	-	-	-
Total Contributions in Aid of Construction	\$ (6,330,685)	\$ (8,903,889)	\$ (475,560)	\$ (15,710,134)

# ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)	Wastewater S-8(a) (b)	ReUse S-8(a) (c)	Total (e)
Balance first of year	2,777,950	5,223,982	-	8,001,932
Debits during year:	145,872	283,470	38,183	467,525
Credits during year:	-	-	-	-
Total Accumulated Amortization of CIAC	\$ 2,923,822	\$ 5,507,452	\$ 38,183	\$ 8,469,457

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF (b)	AMOUNT (c)
		, ,
Net Income for the Year	F-3c	\$ (528,561)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal Tax Net Income		\$ (528,561)
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense		0
Investment Tax Credit		0
Deferred Federal Income Tax Expense		0
Total Federal Income Tax Expense		0

# WATER OPERATION SECTION

**GROUP** 

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Occident a Heller and a long from the	500 M	
Southlake Utilities, Inc./Lake County	533-W	

CERTIFICATE

# SCHEDULE OF YEAR END WATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
	( )	( )	· /
101	Utility Plant In Service (4)	W-4(b)	10,194,006
107	Construction Work-in-Process	F-7	606,496
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(4,819,980)
110	Accumulated Amortization		0
271	Contributions In Aid of Construction	W-7	(6,330,685)
252	Advances for Construction	F-20	0
	Subtotal		\$ (350,164)
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	2,923,822
	Subtotal		\$ 2,573,658
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		64,224
	Other (Specify):		
	Water Rate Base		\$ 2,637,882
	Water Operating Income	W-3	\$ (273,242)
	Trace: Operating moonic	1,13	Ψ (210,242)
	Achieved Rate of Return		10.36%

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2022

# WATER OPERATING STATEMENT

NO.   ACCOUNT NAME   PAGE   YEAR   (e)	ACCT.		REF.	CURRENT
UTILITY OPERATING INCOME   Qperating Revenues   W-9   (1,023,473)		ACCOUNT NAME		
UTILITY OPERATING INCOME   Qperating Revenues   W-9   (1,023,473)	(a)	(b)	(c)	(e)
400   Operating Revenues   W-9   (1,023,473)	. ,			,
Less: Guaranteed Revenue and AFPI   W-9   0		UTILITY OPERATING INCOME		
Less: Guaranteed Revenue and AFPI   W-9   0	400	Operating Revenues	W-9	(1,023,473)
401   Operating Expenses   W-10(a)   \$ 513,795	469	Less: Guaranteed Revenue and AFPI	W-9	0
401   Operating Expenses   W-10(a)   \$ 513,795				,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
A03   Depreciation Expense		Net Operating Revenues		\$ (1,023,473)
A03   Depreciation Expense	401	Operating Expenses	W 10(a)	¢ 512.705
Less: Amortization of CIAC   W-8(a)   145,872	401	Operating Expenses	VV-10(a)	φ 513,795
Less: Amortization of CIAC   W-8(a)   145,872	403	Depreciation Expense	W-6(a)	286 582
Net Depreciation Expense   \$ 140,710	403	Less. Amortization of CIAC		·
406		2003. 7 WHO WE ZURON OF OUR CO	vv o(a)	140,072
406		Net Depreciation Expense		\$ 140.710
407         Amortization Expense (Other than CIAC)         F-8         0           Taxes Other Than Income:         408.10         Utility Regulatory Assessment Fee         46,056           408.11         Property Taxes         33,601           408.12         Payroll Taxes         16,069           408.13         Other Taxes and Licenses         95,726           409.10         Income Taxes         0           410.10         Deferred Federal Income Taxes         0           410.11         Deferred State Income Taxes         0           411.10         Provision for Deferred Income Taxes - Credit         0           412.10         ITCs Deferred to Future Periods         0           412.11         ITC Restored to Operating Income         0           412.11         ITC Restored to Operating Income         \$ 750,231           Net Utility Operating Expenses         \$ 750,231           Net Utility Operating Income         \$ (273,242)           Add Back:         Guaranteed Revenue and AFPI         W-9         0           413         Income from Utility Plant Leased to Others         0           414         Gains/Losses from Disposition of Utility Property         0           420         Allowance for Funds Used During Construction <td< td=""><td></td><td></td><td></td><td>*</td></td<>				*
407         Amortization Expense (Other than CIAC)         F-8         0           Taxes Other Than Income:         408.10         Utility Regulatory Assessment Fee         46,056           408.11         Property Taxes         33,601           408.12         Payroll Taxes         16,069           408.13         Other Taxes and Licenses         95,726           409.10         Income Taxes         0           410.10         Deferred Federal Income Taxes         0           410.11         Deferred State Income Taxes         0           411.10         Provision for Deferred Income Taxes - Credit         0           412.10         ITCs Deferred to Future Periods         0           412.11         ITC Restored to Operating Income         0           412.11         ITC Restored to Operating Income         \$ 750,231           Net Utility Operating Expenses         \$ 750,231           Net Utility Operating Income         \$ (273,242)           Add Back:         Guaranteed Revenue and AFPI         W-9         0           413         Income from Utility Plant Leased to Others         0           414         Gains/Losses from Disposition of Utility Property         0           420         Allowance for Funds Used During Construction <td< td=""><td>406</td><td>Amortization of Utility Plant Acquisition Adjustment</td><td>F-7</td><td>0</td></td<>	406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
408.10         Utility Regulatory Assessment Fee         46,056           408.11         Property Taxes         33,601           408.12         Payroll Taxes         16,069           408.13         Other Taxes and Licenses           408         Total Taxes Other Than Income         \$ 95,726           409.10         Income Taxes         0           410.10         Deferred Federal Income Taxes         0           410.11         Deferred State Income Taxes         0           411.10         Provision for Deferred Income Taxes - Credit         0           412.10         ITCs Deferred to Future Periods         0           412.11         ITC Restored to Operating Income         0           Utility Operating Expenses         \$ 750,231           Net Utility Operating Income         \$ (273,242)           Add Back:         469         Guaranteed Revenue and AFPI         W-9         0           413         Income from Utility Plant Leased to Others         0         0           414         Gains/Losses from Disposition of Utility Property         0           420         Allowance for Funds Used During Construction         0	407		F-8	0
408.10         Utility Regulatory Assessment Fee         46,056           408.11         Property Taxes         33,601           408.12         Payroll Taxes         16,069           408.13         Other Taxes and Licenses           408         Total Taxes Other Than Income         \$ 95,726           409.10         Income Taxes         0           410.10         Deferred Federal Income Taxes         0           410.11         Deferred State Income Taxes         0           411.10         Provision for Deferred Income Taxes - Credit         0           412.10         ITCs Deferred to Future Periods         0           412.11         ITC Restored to Operating Income         0           Utility Operating Expenses         \$ 750,231           Net Utility Operating Income         \$ (273,242)           Add Back:         469         Guaranteed Revenue and AFPI         W-9         0           413         Income from Utility Plant Leased to Others         0         0           414         Gains/Losses from Disposition of Utility Property         0           420         Allowance for Funds Used During Construction         0		,		
408.11 Property Taxes         33,601           408.12 Payroll Taxes         16,069           408.13 Other Taxes and Licenses         95,726           409.10 Income Taxes         0           410.10 Deferred Federal Income Taxes         0           410.11 Deferred State Income Taxes         0           411.10 Provision for Deferred Income Taxes - Credit         0           412.10 ITCs Deferred to Future Periods         0           412.11 ITC Restored to Operating Income         0           Utility Operating Expenses         \$ 750,231           Net Utility Operating Income         \$ (273,242)           Add Back:         469 Guaranteed Revenue and AFPI         W-9         0           413 Income from Utility Plant Leased to Others         0         0           414 Gains/Losses from Disposition of Utility Property         0           420 Allowance for Funds Used During Construction         0		Taxes Other Than Income:		
408.12         Payroll Taxes         16,069           408.13         Other Taxes and Licenses         95,726           408         Total Taxes Other Than Income         \$ 95,726           409.10         Income Taxes         0           410.10         Deferred Federal Income Taxes         0           410.11         Deferred State Income Taxes         0           411.10         Provision for Deferred Income Taxes - Credit         0           412.10         ITCs Deferred to Future Periods         0           412.11         ITC Restored to Operating Income         0           Utility Operating Expenses         \$ 750,231           Net Utility Operating Income         \$ (273,242)           Add Back:         469         Guaranteed Revenue and AFPI         W-9         0           413         Income from Utility Plant Leased to Others         0         0           414         Gains/Losses from Disposition of Utility Property         0           420         Allowance for Funds Used During Construction         0				46,056
408.13 Other Taxes and Licenses         \$ 95,726           408 Total Taxes Other Than Income         \$ 95,726           409.10 Income Taxes         0           410.10 Deferred Federal Income Taxes         0           410.11 Deferred State Income Taxes         0           411.10 Provision for Deferred Income Taxes - Credit         0           412.10 ITCs Deferred to Future Periods         0           412.11 ITC Restored to Operating Income         0           Utility Operating Expenses         \$ 750,231           Net Utility Operating Income         \$ (273,242)           Add Back:         469 Guaranteed Revenue and AFPI         W-9         0           413 Income from Utility Plant Leased to Others         0           414 Gains/Losses from Disposition of Utility Property         0           420 Allowance for Funds Used During Construction         0	408.11	Property Taxes		
408         Total Taxes Other Than Income         \$ 95,726           409.10         Income Taxes         0           410.10         Deferred Federal Income Taxes         0           410.11         Deferred State Income Taxes         0           411.10         Provision for Deferred Income Taxes - Credit         0           412.10         ITCs Deferred to Future Periods         0           412.11         ITC Restored to Operating Income         0           Utility Operating Expenses         \$ 750,231           Net Utility Operating Income         \$ (273,242)           Add Back:         W-9         0           413         Income from Utility Plant Leased to Others         0           414         Gains/Losses from Disposition of Utility Property         0           420         Allowance for Funds Used During Construction         0				16,069
409.10 Income Taxes  410.10 Deferred Federal Income Taxes  410.11 Deferred State Income Taxes  411.10 Provision for Deferred Income Taxes - Credit  412.10 ITCs Deferred to Future Periods  412.11 ITC Restored to Operating Income  Utility Operating Expenses  \$ 750,231  Net Utility Operating Income  \$ (273,242)  Add Back:  469 Guaranteed Revenue and AFPI  413 Income from Utility Plant Leased to Others  414 Gains/Losses from Disposition of Utility Property  420 Allowance for Funds Used During Construction  0	408.13	Other Taxes and Licenses		
409.10 Income Taxes  410.10 Deferred Federal Income Taxes  410.11 Deferred State Income Taxes  411.10 Provision for Deferred Income Taxes - Credit  412.10 ITCs Deferred to Future Periods  412.11 ITC Restored to Operating Income  Utility Operating Expenses  \$ 750,231  Net Utility Operating Income  \$ (273,242)  Add Back:  469 Guaranteed Revenue and AFPI  413 Income from Utility Plant Leased to Others  414 Gains/Losses from Disposition of Utility Property  420 Allowance for Funds Used During Construction  0				
410.10       Deferred Federal Income Taxes       0         410.11       Deferred State Income Taxes       0         411.10       Provision for Deferred Income Taxes - Credit       0         412.10       ITCs Deferred to Future Periods       0         412.11       ITC Restored to Operating Income       0         Utility Operating Expenses       \$ 750,231         Net Utility Operating Income       \$ (273,242)         Add Back:       469         Guaranteed Revenue and AFPI       W-9       0         413       Income from Utility Plant Leased to Others       0         414       Gains/Losses from Disposition of Utility Property       0         420       Allowance for Funds Used During Construction       0	408	Total Taxes Other Than Income		\$ 95,726
410.10       Deferred Federal Income Taxes       0         410.11       Deferred State Income Taxes       0         411.10       Provision for Deferred Income Taxes - Credit       0         412.10       ITCs Deferred to Future Periods       0         412.11       ITC Restored to Operating Income       0         Utility Operating Expenses       \$ 750,231         Net Utility Operating Income       \$ (273,242)         Add Back:       469         Guaranteed Revenue and AFPI       W-9       0         413       Income from Utility Plant Leased to Others       0         414       Gains/Losses from Disposition of Utility Property       0         420       Allowance for Funds Used During Construction       0	400.40			
410.11       Deferred State Income Taxes       0         411.10       Provision for Deferred Income Taxes - Credit       0         412.10       ITCs Deferred to Future Periods       0         412.11       ITC Restored to Operating Income       0         Utility Operating Expenses       \$ 750,231         Net Utility Operating Income       \$ (273,242)         Add Back:       W-9       0         469       Guaranteed Revenue and AFPI       W-9       0         413       Income from Utility Plant Leased to Others       0         414       Gains/Losses from Disposition of Utility Property       0         420       Allowance for Funds Used During Construction       0				
411.10       Provision for Deferred Income Taxes - Credit       0         412.10       ITCs Deferred to Future Periods       0         412.11       ITC Restored to Operating Income       0         Utility Operating Expenses       \$ 750,231         Net Utility Operating Income       \$ (273,242)         Add Back:       W-9       0         413       Income from Utility Plant Leased to Others       0         414       Gains/Losses from Disposition of Utility Property       0         420       Allowance for Funds Used During Construction       0				
412.10       ITCs Deferred to Future Periods       0         412.11       ITC Restored to Operating Income       0         Utility Operating Expenses       \$ 750,231         Net Utility Operating Income       \$ (273,242)         Add Back:       W-9       0         469       Guaranteed Revenue and AFPI       W-9       0         413       Income from Utility Plant Leased to Others       0         414       Gains/Losses from Disposition of Utility Property       0         420       Allowance for Funds Used During Construction       0				
412.11 ITC Restored to Operating Income  Utility Operating Expenses \$ 750,231  Net Utility Operating Income \$ (273,242)  Add Back:  469 Guaranteed Revenue and AFPI W-9 0  413 Income from Utility Plant Leased to Others 414 Gains/Losses from Disposition of Utility Property  420 Allowance for Funds Used During Construction  0				
Utility Operating Expenses \$ 750,231  Net Utility Operating Income \$ (273,242)  Add Back:  Guaranteed Revenue and AFPI W-9 0  Income from Utility Plant Leased to Others 0  Gains/Losses from Disposition of Utility Property  420 Allowance for Funds Used During Construction 0				
Net Utility Operating Income \$ (273,242)  Add Back:  469 Guaranteed Revenue and AFPI W-9 0  413 Income from Utility Plant Leased to Others 0  414 Gains/Losses from Disposition of Utility Property  420 Allowance for Funds Used During Construction 0	412.11	ITC Restored to Operating Income		0
Net Utility Operating Income \$ (273,242)  Add Back:  469 Guaranteed Revenue and AFPI W-9 0  413 Income from Utility Plant Leased to Others 0  414 Gains/Losses from Disposition of Utility Property  420 Allowance for Funds Used During Construction 0		Hillity Operating Expenses		¢ 750.221
Add Back:  469 Guaranteed Revenue and AFPI W-9 0  413 Income from Utility Plant Leased to Others 0  414 Gains/Losses from Disposition of Utility Property  420 Allowance for Funds Used During Construction 0		Chility Operating Expenses		φ 750,231
Add Back:  469 Guaranteed Revenue and AFPI W-9 0  413 Income from Utility Plant Leased to Others 0  414 Gains/Losses from Disposition of Utility Property  420 Allowance for Funds Used During Construction 0		Net Litility Operating Income		\$ (273.242)
469 Guaranteed Revenue and AFPI W-9 0 413 Income from Utility Plant Leased to Others 0 414 Gains/Losses from Disposition of Utility Property 420 Allowance for Funds Used During Construction 0		The Camp Operating moonic		Ψ (210,242)
469 Guaranteed Revenue and AFPI W-9 0 413 Income from Utility Plant Leased to Others 0 414 Gains/Losses from Disposition of Utility Property 420 Allowance for Funds Used During Construction 0		Add Back:		
413     Income from Utility Plant Leased to Others     0       414     Gains/Losses from Disposition of Utility Property       420     Allowance for Funds Used During Construction     0	469	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	W-9	0
414 Gains/Losses from Disposition of Utility Property 420 Allowance for Funds Used During Construction 0			1	
420 Allowance for Funds Used During Construction 0				
<u> </u>				0
Total Utility Operating Income \$ (273,242)		Total Utility Operating Income		\$ (273,242)

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

### WATER UTILITY PLANT MATRIX

								(1)	(2) SOURCE	(3)	(4) TRANSMISSION	(5)
									OF SUPPLY	WATER	AND	
ACCT.		PREVIOUS					CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS **		YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)			(f)	(g)	(h)	(i)	(i)	(k)
301	Organization	250	0		0	250	250	250	(,	(-)	U/	(,
302	Franchises	62,993	0	0		62,993	62,993	62,993				
303	Land and Land Rights	77,019	0	0		77,019	77,019	0=,000	0	77,019	0	0
304	Structures and Improvements	803,653	0	0	0	803,653	803,653		0	803.653	0	0
	Collecting & Impounding	000,000	-		-	200,000			-	000,000	_	-
305	Reservoirs	0	0	0	0	0	0		0			
306	Lake River and Other Intakes	0	0	0	0	0	0		0			
307	Wells and Springs	2.128.513	0	0	0	2,128,513	2,128,513		2,128,513			
308	Infiltration Galleries & Tunnels	0	0	0	0	0	0		0			
309	Supply Mains	0	0	0		0	0		0			
310	Power Generation Equipment	18,985	0	0	0	18,985	18,985		18,985			
311	Pumping Equipment	143,259	0	0	0	143,259	143,259		0	143,259	0	
320	Water Treatment Equipment	29.223	11,040	(4,556)		40,872	40.872			40,872	Ŭ	
020	Distribution Reservoirs &	20,220	,	(1,000)	5,155	.0,0.2	.0,0.2			.0,0.2		
330	Standpipes	1.190.779	0	0	0	1,190,779	1.190.779				1,190,779	
	Transmission & Distribution	1,100,110		Ĭ		.,,	.,,				1,100,110	
331	Mains	3,442,498	233,998	0	0	3,676,496	3,676,496				3,676,496	
333	Services	533,801	90,969	0		624,770	624,770				624,770	
334	Meters and Meter Installations	767,631	82,040	0	0	849,671	849,671				849,671	
335	Hydrants	408,495	47,310	0	-	455,804	455,804				455,804	
339	Other Plant & Misc. Equipment	26,008	0	0		26,008	26,008	0	0	0	26,008	
340	Office Furniture and Equip.	9,111	0	0		9,111	9,111				20,000	9,111
341	Transportation Equipment	40,641	0	0	0	40,641	40.641					40.641
342	Stores Equipment	0	0	0	0	0	0					0
343	Tools, Shop and Garage Equip.	679	0	0		679	679					679
344	Laboratory Equipment	0	0	0	0	0.0	0.0					0
345	Power Operated Equipment	9.457	0	0	0	9.457	9.457					9,457
346	Communication Equipment	0,107	0	0	0	0,101	0,107					0, 101
347	Miscellaneous Equipment	0	0	0		0	0					0
348	Other Tangible Plant	35,045	0	0	0	35,045	35,045					35,045
0.0	Property Held For Future Use	0	0	0		0	0					0
	Rounding	0	0	0	0	0	0					0
	Unclassified Plant	0	0	0	0	0	0					
	C. G.	•				<u> </u>						
	Total Water Plant	\$ 9,728,040	465,357	(4,556)	5,165	10,203,118	10,194,006	63,243	2,147,498	1,064,803	6,823,528	94,934
<b>—</b>		+ 0,. 20,010	.55,561	( .,500)	3,100	. 5,255,710	. 5, . 5 .,500	55,210		.,55.,500	3,523,520	3 .,50 1

# **BASIS FOR WATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			
	I	1		

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

### ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

					TOTAL					TOTAL	RESERVE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	TO		SALVAGE	COST	CHARGES	TO	AT END
ACCT.		AT BEGINNING		TO	RESERVE	PLANT	AND	OF.	TO	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(g), (k)	(I)
	Organization	0	0	0	0	0	0	0	0	0	0
302	Franchises	0	0	0	0	0	0	0	0	0	0
	Structures and Improvements	(469,637)	(24,351)	0	(24,351)	0	0	0	0	0	(493,987)
	Collecting and Impounding	(, )	( , ,	-	( , ,				-	-	(, )
305	Reservoirs	0	0	0	0	0	0	0	0	0	0
306	Lake River and Other Intakes	0	0	0	0	0	0	0	0	0	0
307	Wells and Springs	(1,107,942)	(70,879)	0	(70,879)	0	0	0	0	0	(1,178,822)
308	Infiltration Galleries & Tunnels	0	0	0	0	0	0	0	0	0	0
	Supply Mains	0	0	0	0	0	0	0	0	0	0
	Power Generation Equipment	(18,985)	0	0	0	0	0	0	0	0	(18,985)
311	Pumping Equipment	(136,198)	(7,163)	0	(7,163)	0	0	0	0	0	(143,361)
320	Water Treatment Equipment	(21,154)	(1,558)	0	(1,558)	0	0	0		0	(22,712)
	Distribution Reservoirs &	, , ,	( , , ,		( , ,						, ,
330	Standpipes	(528,075)	(32,151)	0	(32,151)	0	0	0	0	0	(560,226)
	Transmission & Distribution	, ,	, , ,		` ' '						, , ,
331	Mains	(1,345,435)	(82,936)	0	(82,936)	0	0	0	0	0	(1,428,371)
333	Services	(156,075)	(14,573)	0	(14,573)	0	0	0	0	0	(170,648)
334	Meters and Meter Installation	(524,926)	(40,433)	0	(40,433)	0	0	0	0	0	(565,359)
335	Hydrants	(130,437)	(9,594)	0	(9,594)	0	0	0	0	0	(140,030)
339	Other Plant & Misc. Equipment	(10,348)	(234)	0	(234)	0	0	0	0	0	(10,582)
340	Office Furniture and Equip.	(39,004)	(2,711)	0	(2,711)	0	0	0		0	(41,715)
341	Transportation Equipment	0	0	0	0	0	0	0	0	0	0
342	Stores Equipment	0	0	0	0	0	0	0	0	0	0
343	Tools, Shop and Garage Equip.	(679)	0	0	0	0	0	0		0	(679)
344	Laboratory Equipment	0	0	0	0	0	0	0	0	0	0
	Power Operated Equipment	(9,457)	0	0	0	0	0	0	0	0	(9,457)
346	Communication Equipment	0	0	0	0	0	0	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0
348	Other Tangible Plant	(35,045)	0	0	0	0	0	0	0	0	(35,045)
		0	0	0	0	0	0	0	0	0	0
	Total Depreciable Water Plant										
	In Service	\$ (4,533,398)	(286,582)	0	(286,582)	0	0	0	0	0	\$ (4,819,980)

YEAR ENDING: DECEMBER 31, 2022

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION	REFERENCE		WATER
(a)	(b)		(c)
Balance first of Year		\$	(5,743,415
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)		(210)
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)		(587,060)
Total Credits			(587,270)
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)			
Total Contributions in Aid of Construction		\$	(6,330,685)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the a Explain below all debits charged to Account 271 during the year:	mount is determin	ned.	

 $\label{thm:control_of_thm} \textbf{UTILITY NAME: Southlake Utilities, Inc.}$ 

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2022

# WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Conscitu Charges *		¢ 422.00	
Plant Capacity Charges *	-	\$ 433.00	(-,-)
Plant Meter Charge	1	\$ 210.00	(210)
Offsite Facilities			
Total Credits			\$ (210)

# **ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)**

Description (a)	Water W-8(a) (b)					
Balance first of year	\$ 2,777,950					
Debits during year: Accruals charged to Account 272	145,872					
Other debits (specify):	0					
Total Debits:	145,872					
Credits during the year(specify):	0					
Total Credits:	0					
Balance end of Year	\$ 2,923,822					

# WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year

was received during the year.		
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
Park West at Four Corner	Property	(100,462)
Windsor Cay Resort	Property	(97,345)
Citrus State Mortgage	Property	(2,131)
Zenodro Homes	Property	(14,846)
Estates at Summer Bay	Property	(70,266)
Cagan Crossings Phase 3	Property	(302,010)
	Total Credits	\$ (587,060)

# **WATER OPERATING REVENUE**

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
(α)	Water Sales:	(0)	(α)	(0)
460	Unmetered Water Revenue			
104.4	Metered Water Revenue:	0.005	0.005	(404.004)
461.1	Sales to Residential Customers	2,895	2,895	(481,981)
	Sales to Commercial Customers	372	372	(508,253)
	Sales to Industrial Customers	0	0	0
461.4		0	0	0
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	3,267	3,267	\$ (990,233)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	104	104	(13,695)
	Total Fire Protection Revenue	104	104	(13,695)
	Total File Flotodion Revenue	101	101	(10,000)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			0
467	Interdepartmental Sales			
	Total Sales Of Water	3,371	3,371	\$ (1,003,928)
		3,011		<del>+ (1,000,000)</del>
	Oth as Water Bayers			
	Other Water Revenues: Guaranteed Revenues (including Allowance for			
469	Funds Prudently Invested - AFPI)			
470	Forefeited Discounts			
471	Miscellaneous Service Revenues			(19,545)
472	Rents From Water Property			(10,010)
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(19,545)
	Total Water Operating Revenues			\$ (1,023,473)
				, (1,120,110)
	* customer is defined by Rule 25-30.210(1), Flori	da Administrative	Code.	

# WATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6	.7	.8
			SOURCE OF	SOURCE OF	WATER	WATER				
			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
601	Salaries and Wages - Employees	110,375	15,768	15,768	15,768	15,768	15,768	15,768	0	15,768
603	Salaries/Wages Officers, Directors and Others	0	0	0	0	0	0	0	0	0
604	Employee Pensions and Benefits	27,600	0	0	0	0	0	0	0	27,600
610	Purchased Water	0	0	0	0	0	0	0	0	0
615	Purchased Power	119,685	0	0	119,685	0	0	0	0	0
	Fuel for Power Purchased	3,245	0	0	3,245	0	0	0	0	0
618	Chemicals	34,931	0	0	34,931	0	0	0	0	0
620	Materials and Supplies	5,687	812	812	812	812	812	812	0	812
631	Contractual Services - Eng.	10,222				10,222				0
632	Contractual Services - Acct.	22,259								22,259
633	Contractual Services - Legal	45,000								45,000
634	Contractual Services - Management Fees	27,500								27,500
635	Contractual Services - Testing	5,390	0	0	5,390	0	0	0	0	0
636	Contractual Services - Other	51,403	0	0	0	51,403	0	0	0	0
641	Rental of Building/Real Property	3,300	0	0	0	0	0	0	0	3,300
642	Rental of Equipment	0	0	0	0	0	0	0	0	0
650	Transportation Expenses	4,116	0	0	0	0	0	0	0	4,116
656	Insurance - Vehicle	1,562	0	0	0	0	0	0	0	1,562
657	Insurance - General Liability	11,596	0	0	0	0	0	0	0	11,596
658	Insurance - Worker's Compensation	0	0	0	0	0	0	0	0	
659	Insurance - Other	0	0	0	0	0	0	0	0	0
660	Advertising Expense	0	0	0	0	0	0	0	0	0
	Regulatory Commission Expenses									
666	(Amortization of Rate Case Expense)	0	0	0	0	0	0	0	0	0
	Regulatory Commission Expenses - Other	0	0	0	0	0	0	0	0	0
670	Bad Debt Expense	0	0	0	0	0	0	0	0	0
675	Miscellaneous Expenses	29,925	0	0	3,141	0	0	0	0	26,783
	Rounding	0								
	Total Water Utility Expenses	\$ 513,795	16,580	16,580	182,972	78,205	16,580	16,580	0	186,297

Utility Name:Southlake Utilities, Inc.Year of Report:System Name/County:Lake CountyDecember 31, 2022

	1	l			Т	1
	Water	Untreated				
	Purchased	Water Pumped		Water Used for		
	for Resale	from Well "A"	Finished Water	Line Flushing,	Total Water Pumped and	Water Sold to
	(Omit 000's)	(Omit 000's) ( c	Pumped from Well's	Fighting, Fires,	Purchased (Omit 000's)	Customers (Omit
Month (a)	(b)	)	(Omit 000's) ( d )	Etc. (e)	[(b)+(c)+(d)-(e)(f)	000's) ( g)
January	-	1	54,442	0.00	54,443	47,470
February	-	304	51,167	0.10	51,471	48,983
March	-	279	60,005	0.20	60,284	48,013
April	-	314	59,667	0.20	59,981	52,203
May	-	266	66,092	0.10	66,358	55,793
June	-	109	63,429	0.10	63,538	59,272
July	-	-	65,518	0.20	65,518	53,016
August	-	336	61,787	0.30	62,123	55,381
September	-	-	55,658	0.10	55,658	48,071
October	-	-	60,609	0.20	60,609	56,347
November	-	-	56,676	0.10	56,676	48,161
December	-	-	58,686	0.10	58,686	45,770
Total for Year	-	1,609	713,736	1.70	715,343	618,480
					(Lag in monthly water numping and	

(Lag in monthly water pumping and meter reading dates account for difference in pumped/sold)

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

List for each source of s	supply:	Capacity of Well	Gallons Per Day from Source	Type of Source		
			(ADF-MGD)			
Well A (1992)	(Max withdrawal by CUP)	500 GPM	0.720	Ground		
Well B-R (2004)		1,400 GPM	2.020	Ground		
Well D (1994)		1,000 GPM	1.400	Ground		
Well F (2006)		50 GPM (Blending)	0.072	Ground		
•						

Utility Name:Southlake Utilities, Inc.Year of Report:System Name/County:LakeDecember 31, 2022

		ter Treatme eparate sheet		nformation ter treatment facilit	y)
Permitted Capacity of Plant (C	GPD):	2,916,000	MDF		
Location of measurement of control (I.e., wellhead, Storage Tank)	Between well	s and storag	je.	-	
Type of Treatment (reverse or	smosis, sedir	nentation, che	mical, aerate	ed, etc.):	Disinfection using liquid chlorine
		Lime Treatm	ent		
Unit Rating (I.e., GPM. Pound Manufacturer:	ls per Gallon)	:		Not applicable. Not applicable.	- -
		Filtration			
Type & Size of Area:	Not applicat	ole.			
Pressure (in square feet):	Not applicat	ole.		Manufacturer:	Not applicable.
Gravity (in GPM/square feet):	Not applicat	ole.		Manufacturer:	Not applicable.

Year of Report: **Utility Name:** Southlake Utilities, Inc. December 31, 2022

System Name/County: Lake

### **Calculation of the Water System Meter Equivalents**

			Number of Meters			Total Number of
	Type of Meter		Beginning of Year	Meters Installed	Number of Meters	Meter Equivalents
Meter Size (a)	(b)	Equivalent Factor (c)	(d)	in Year (e)	End of Year (f)	(cxf) (g)
All Residential		1.0				-
5/8"	Displacement	1.0	3,310	178	3,488	3,488
3/4"	Displacement	1.5		-	-	
1"	Displacement	2.5	103	3	106	265
1 1/2"	Displacement or Turbine	5.0	40	-	40	200
2"	Diplacement, Compound or Turbine	8.0	113	-	113	904
3"	Displacement	15.0	10	-	10	150
3"	Compound	16.0		-	-	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	7:
4"	Turbine	30.0		-	-	
6"	Diplacement or Compound	50.0	3	-	3	150
6"	Turbine	62.5		-	-	
8"	Compound	80.0	3	-	3	240
8"	Turbine	90.0		-	-	
10"	Compound	115.0		-	-	
10"	Turbine	145.0		-	-	
12"	Turbine	215.0		-	-	
			3,585	181	3,766	5,472
			Total Water System	m Meter Fauivalen	te	

Total Water System Meter Equivalents

### Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation:	619,601,000	Annual Demand (Gals)
	365	Days
	1,697,537	Gals/Day
	350	Gals/ERC
	4,850	ERCs
		<b>,</b>

Southlake Utilities, Inc. Lake

Year of Report: December 31, 2022

# OTHER WATER SYSTEM INFORMATION

Г	urnish information below for each system. A separa	ate page shou	ld be supplied wh	ere necessar	y.
1.	Present ERC's * the system can efficiently serve.	7,714			
2.	Maximum number of ERC's * which can be served.	8,365		2.916 mg MDF	
3.	Present system connection capacity (in ERC's *) using	g existing lines	<u> </u>	4,850	
4.	Future connection capacity (in ERC's *) upon service	area buildout.		7,350	
5.	Estimated annual increase in ERC's*.	250	<u>_</u>		
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	1,500 gpm - 4	Yes hrs.		
7.	Attach a description of the fire fighting facilities.	Hydrants and	private fire lines.		
8.	Describe any plans and estimated completion dates for	or any enlarge	ments or improvem	nents of this sy	stem.
9.	When did the company last file a capacity analysis rep	port with the D	EP?		2023
10.	If the present system does not meet the requirements	of DEP rules:			
	a. Attach a description of the plant upgrade necessary	y to meet the [	EP rules.		
		y to meet the [	EP rules.		
	<ul><li>a. Attach a description of the plant upgrade necessary</li><li>b. Have these plans been approved by DEP?</li></ul>	y to meet the [	EP rules.		
		y to meet the [	EP rules.		
	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li><li>d. Attach plans for sunding the required upgrading.</li></ul>	y to meet the [	EP rules.		
	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li></ul>		PEP rules.		
11.	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li><li>d. Attach plans for sunding the required upgrading. balance to be acquired debt.</li></ul>		- 		
11. 12.	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li><li>d. Attach plans for sunding the required upgrading. balance to be acquired debt.</li><li>e. Is this system under any Consent Order with DEP?</li></ul>		No		
	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li><li>d. Attach plans for sunding the required upgrading. balance to be acquired debt.</li><li>e. Is this system under any Consent Order with DEP?</li><li>Department of Environmental Protection ID#</li></ul>	#	No 3354916	Yes	
	<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for sunding the required upgrading.</li> <li>balance to be acquired debt.</li> <li>e. Is this system under any Consent Order with DEP?</li> <li>Department of Environmental Protection ID#</li> <li>Water Management District Consumptive Use Permit</li> </ul>	# of the CUP?	No 3354916	Yes	
	<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for sunding the required upgrading. balance to be acquired debt.</li> <li>e. Is this system under any Consent Order with DEP?</li> <li>Department of Environmental Protection ID#</li> <li>Water Management District Consumptive Use Permit</li> <li>a. Is the system in compliance with the requirements of</li> </ul>	# of the CUP?	No 3354916 2392-9	Yes	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of page W-13.

# WASTEWATER OPERATION SECTION

**GROUP** 

**NUMBER** 

### **WASTEWATER LISTING OF SYSTEM GROUPS**

SYSTEM NAME/COUNTY

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

NUMBER

STSTEW NAME/COUNTY	NOWIDER	NOMBLIX
Southlake Utilities, Inc./Lake County	464-S	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.		REF.	WASTEWATER		REUSE
NO.	ACCOUNT NAME	PAGE	UTILITY		UTILITY
(a)	(b)	(c)	(d)		( e)
(-7	(-)	(-)	(-)		( - /
101	Utility Plant In Service (4)	S-4(a)	\$ 9,543,325	\$	384,580
107	Construction Work-in-Process	F-7	645,730		0
	Less:				
	Nonused and Useful Plant (1)		(214,724)		0
108	Accumulated Depreciation	S-6(b)	(5,365,002)		(2,409)
110	Accumulated Amortization		0		0
271	Contributions In Aid of Construction	S-7	(8,903,889)		(475,560)
252	Advances for Construction	F-20	0		
	Subtotal		\$ (3,865,111)	\$	(93,389)
	Adds:				
272	Accumulated Amortization of CIAC	S-8(a)	5,507,452		38,183
	Subtotal		\$ 1,642,341	\$	(55,206)
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	0		
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	0		
	Working Capital Allowance (3)		146,306		
	Other (Specify):				
	Wastewater/ReUse Rate Base		\$ 1,788,647	\$	(55,206)
		_			
	Wastewater Operating Income	S-3	\$ (217,490)	\$	-
			40.4007		0.000/
	Achieved Rate of Return		12.16%		0.00%

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

# WASTEWATER/REUSE OPERATING STATEMENT

ACCT.		REF.		Wastewater
NO.	ACCOUNT NAME	PAGE		Current Year
(a)	(b)	(c)		(e)
(α)	(♥)	(0)		(0)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9(a)	\$	(1,413,713)
530	Less: Guaranteed Revenue and AFPI	S-9(a)		0
		. ,		
	Net Operating Revenues		\$	(1,413,713)
401	Operating Expenses	S-10(a)	\$	1,170,444
400	B	0.0()		200.007
403	Depreciation Expense	S-6(a)		206,967
	Less: Amortization of CIAC	S-8(a)		283,470
	Not Depresiation Evange		\$	(76,504)
	Net Depreciation Expense		Ф	(76,504)
406	Amortization of Utility Plant Acquisition Adjustment	F-7		0
407	Amortization Expense (Other than CIAC)	F-8		0
101	THISTILLARION EXPONDS (Guiler triain Girle)			
	Taxes Other Than Income:			
408.1	Utility Regulatory Assessment Fee			63,617
408.11	Property Taxes			34,867
408.12	Payroll Taxes			3,799
426	Misc Non Utility Exp			0
408	Total Taxes Other Than Income		\$	102,283
400.4				
	Income Taxes			0
	Deferred Federal Income Taxes Deferred State Income Taxes			0
	Provision for Deferred Income Taxes - Credit			0
	ITCs Deferred to Future Periods			0
	ITC Restored to Operating Income			0
712.11	Tro Restored to Operating meanie			
	Utility Operating Expenses		\$	1,196,223
	Cimy operating Expenses		*	.,,
	Net Utility Operating Income		\$	(217,490)
	, , ,			, , ,
	Add Back:			
530	Guaranteed Revenue and AFPI	S-9(a)		0
413	Income from Utility Plant Leased to Others			0
414	Gains/Losses from Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
	Total Utility Operating Income		\$	(217,490)

YEAR OF REPORT DECEMBER 31, 2022

# WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS		CURRENT YEAR	(1) INTANGIBLE PLANT (h)	(2)  COLLECTION PLANT (i)	(3) SYSTEM PUMPING PLANT (i)	(4) TREATMENT AND DISPOSAL PLANT (k)	(5) GENERAL PLANT (I)
(a)	(b)	(c)	(d)	(e)	(f) **	0.50	(g) 250	250	(1)	0	0	0
	Organization	250	0		0	250	50,438	50,438	0	0	0	0
	Franchises	50,438	0		0	50,438	533,941	0		0	533,941	0
353	Land and Land Rights	533,941	0	0		533,941		0	1	0	2,424,498	0
	Structures and Improvements	2,424,498	0		0	2,424,498	2,424,498	0		0	181.726	0
355	Power Generation Equipment	181,726	0	0		181,726	181,726	0		0	0	0
360	Collection Sewers - Force	664,992	36,000	0	0	700,992	700,992	0		0	0	0
361	Collection Sewers - Gravity	1,741,935	298,518	0		2,040,454	2,040,454	0		0	0	0
	Special Collecting Structures	574,092	0	0		574,092	574,092	0		0	0	0
363	Services to Customers	471,395	90.848	0		562,243	562,243			0	0	0
364	Flow Measuring Devices	0	0	0	0	0	0	0		0	0	0
365	Flow Measuring Installations	0	0	0	0	0	0	1		0	0	0
	Reuse Services	0	0	0	0	0	0			0	0	0
366	Reuse Meters & Installations	0	0	0	0	0	0			0	0	0
367		0	0	0	0	0	0			372,870	0	0
	Receiving Wells	372,870	0		0	372,870	372,870	0		0	0	0
371	Pumping Equipment	0	0		0	0	0		The state of the s	0		0
374	Reuse Distribution Reservoirs	0	0		0	0	0			0		0
	Reuse Mains	1,742,478	25,679			1,764,213	1,768,157			0		0
380	Treatment and Disposal Equip.	182,336	20,070			182,336	182,336					0
381	Plant Sewers	102,330				0	0			0		0
382	Outfall Sewer Lines	78,558				78,558	78,558			0		
389	Other Plant & Misc. Equipment	27,399				27,399	27,399				1	27,000
390	Office Furniture and Equip.	27,399				0	C				1	
391	Transportation Equipment	0	Control of the Contro	0		0	C					
392	Stores Equipment			0		0	C					
393	Tools, Shop and Garage Equip.	0				0	(					
394	Laboratory Equipment	0		0		9,457	9,457	(				
395	Power Operated Equipment	9,457	1			0	(					
396	Communication Equipment	0				0	(					
397	Miscellaneous Equipment	0				35,915	35,915	5				
398		35,551	364			0	(			1		
	Unclassified Plant	0	Total Control of the			1	(		0 0			
	Rounding	1				9,539,382	\$ 9,543,325	5 50,688	3,877,780	372,870	5,165,273	72,770
	Total Sewer Plant	\$ 9,091,916	451,410	0 (3,944	+)  0	0,000,002	¥ 5,5.5,62.					

YEAR OF REPORT DECEMBER 31, 2022

### **REUSE UTILITY PLANT ACCOUNTS**

							(1)	(2)	(3)	(4) TREATMENT	(5)
									SYSTEM	AND	
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f) **	(g)	(h)	(i)	(j)	(k)	(I)
	Organization	0	0	0	0	0		( )	<b>U</b> /	\ /	
	Franchises	0	0	0	0	0					
	Land and Land Rights	0	0	0	0	0		0	0	0	0
	Structures and Improvements	0	0	0	0	0		0	0	0	0
355	Power Generation Equipment	0	0	0	0	0		0	0	0	0
	Collection Sewers - Force	0	0	0	0	0		0			
361	Collection Sewers - Gravity	0	0	0	0	0		0			
362	Special Collecting Structures	0	0	0	0	0		0			
363	Services to Customers	0	0	0	0	0		0			
	Flow Measuring Devices	0	0	0	0	0		0			
365	Flow Measuring Installations	0	0	0	0	0		0			
366	Reuse Services	87,357	79,599	0	0	166,956		166,956			
367	Reuse Meters & Installations	0	0	0	0	0		0			
370	Receiving Wells	0	0	0	0	0			0		
371	Pumping Equipment	0	0	0	0	0			0		
374	Reuse Distribution Reservoirs	0	0	0	0	0			0		
375	Reuse Mains	147,379	70,245	0	0	217,624				217,624	
380	Treatment and Disposal Equip.	0	0	0	0	0				0	
	Plant Sewers	0	0	0	0	0				0	
	Outfall Sewer Lines	0	0	0	0	0				0	
	Other Plant & Misc. Equipment	0	0	0	0	0		0		0	
	Office Furniture and Equip.	0	0	0	0	0					0
	Transportation Equipment	0	0	0	0	0					0
392	Stores Equipment	0	0	0	0	0					0
393	Tools, Shop and Garage Equip.	0	0	0	0	0					0
394	Laboratory Equipment	0	0	0	0	0					0
	Power Operated Equipment	0	0	0	0	0					0
	Communication Equipment	0	0	0	0	0					0
	Miscellaneous Equipment	0	0	0	0	0					0
	Other Tangible Plant	0	0	0	0	0					0
	Unclassified Plant	0	0	0	0	0					0
_	Rounding	0	0	0	0	0					
	Total REUSE Plant	\$ 234,736	149,844	0	0	\$ 384,580	0	166,956	0	217,624	0

# **BASIS FOR WASTEWATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
	Structures and Improvements	32		3.13%
	Power Generation Equipment			
	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
	Pumping Equipment	25		4.00%
	Reuse Transmission & Distribution System			
	Treatment and Disposal Equipment	18		5.56%
	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
	Transportation Equipment	_		
	Stores Equipment			
393	Tools, Shop and Garage Equipment			
	Laboratory Equipment			
	Power Operated Equipment	12		8.33%
	Communication Equipment	· <del>-</del>		2.20,0
	Miscellaneous Equipment			
	Other Tangible Plant	10		10.00%
				, .
*	Sewer Plant Composite Depreciation Rate			
	•			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

						TOTAL					TOTAL	RESERVE
			RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
			BALANCE	BOOKED	CREDITS	TO		SALVAGE	COST	CHARGES	TO	AT END
ACCT.		Plant in Service	AT BEGINNING	TO	TO	RESERVE	PLANT	AND	OF	TO	RESERVE	OF YEAR
NO.	ACCOUNT NAME		OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+j)	(c+f-k)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
352	Franchises		0	0	0	0	0	0	0	0	0	0
354	Structures and Improvements	2,424,498	(1,418,070)	(75,887)	0	(75,887)	0	0	0	0	0	(1,493,956)
355	Power Generation Equipment	181,726	(98,649)	(9,086)	0	(9,086)	0	0	0	0	0	(107,735)
360	Collection Sewers - Force	700,992	(403,564)	(22,744)	0	(22,744)		0	0	0	0	(426,308)
361	Collection Sewers - Gravity	2,040,454	(647,651)	(41,985)	0	(41,985)	0	0	0	0	0	(689,635)
362	Special Collecting Structures	574,092	(209,434)	(14,352)	0	(14,352)	0	0	0	0	0	(223,787)
363	Services to Customers	562,243	(149,069)	(13,592)	0	(13,592)	0	0	0	0	0	(162,661)
364	Flow Measuring Devices		0	0	0	0	0	0	0	0	0	0
365	Flow Measuring Installations	-	0	0	0	0	0	0	0	0	0	0
366	Reuse Services	-	0	0	0	0	0	0	0	0	0	0
367	Reuse Meters & Installations	-	0	0	0	0	0	0	0	0	0	0
370	Receiving Wells	-	0	0	0	0	0	0	0	0	0	0
371	Pumping Equipment	372,870	(219,011)	(14,915)	0	(14,915)	0	0	0		0	(233,925)
	Reuse Transmission &											
375	Distribution System	-	0	0	0	0	0	0	0	0	0	0
380	Treatment and Disposal Equip.	1,768,157	(1,742,478)	(557)	0	(557)		0	0	0	0	(1,743,035)
381	Plant Sewers	182,336	(143,970)	(9,117)	0	(9,117)	0	0	0	0	0	(153,087)
382	Outfall Sewer Lines	1	0	0	0	0	0	0	0	0	0	0
	Other Plant & Misc. Equipment	78,558	(49,366)	(8,736)	0	(8,736)	0	0	0	0	0	(58,102)
	Office Furniture and Equip.	27,399	(31,767)	4,368	0	4,368	0	0	0	0	0	(27,399)
391	Transportation Equipment	-	0	0	0	0	0	0	0	0	0	0
392	Stores Equipment	-	0	0	0	0	0	0	0	0	0	0
393	Tools, Shop and Garage Equip.	-	0	0	0	0	0	0	0	0	0	0
394	Laboratory Equipment	-	0	0	0	0	0	0	0	0	0	0
395	Power Operated Equipment	9,457	(9,457)	0	0	0	0	0	0	0	0	(9,457)
396	Communication Equipment		0	0	0	0	0	0	0	0	0	0
	Miscellaneous Equipment	-	0	0	0	0	0	0	0	0	0	0
398	Other Tangible Plant	35,915	(35,551)	(364)	0	(364)	0	0	0	0	0	(35,915)
	Rounding		0		0	0	0	0	0	0	0	0
	Total Depreciable Sewer Plant					·	·				·	
	In Service	8,958,696	\$ (5,158,035)	(206,967)	0	(206,967)	0	0	0	0	0	\$ (5,365,002)

Note: accounts 355 and 381 use a 5% depreciation rate.

### ANALYSIS OF ENTRIES IN REUSE ACCUMULATED DEPRECIATION

						TOTAL					TOTAL	RESI	ERVE
			RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALA	ANCE
			BALANCE	BOOKED	CREDITS	ТО		SALVAGE	COST	CHARGES	ТО		END
ACCT.		Plant in Service	AT BEGINNING	TO	TO	RESERVE	PLANT	AND	OF	TO	RESERVE	OF Y	/EAR
NO.	ACCOUNT NAME		OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+j)	(c+	-f-k)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(	1)
	, ,		0	0	0	0	0	0	0	0	0	,	0
		-	0	0	0	0	0	0	0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
		-	0	0	0	0		0	0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
		-	0	0	0	0	0		0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
366	Reuse Services	166,956	0	(927)	0	(927)	0	0	0	0	0		(927)
367	Reuse Meters & Installations	-	0	0	0	0	0	0	0	0	0		0
370	ReUse Mains	217,624	0	(1,482)	0	(1,482)	0	0	0	0	0		(1,482)
		-	0	0	0	0	0	0	0		0		0
		-	0	0	0	0	0		0	0	0		0
		-	0	0	0	0		0	0	0	0		0
		-	0	0	0	0	0		0	0	0		0
		-	0	0	0	0	0		0	0	0		0
		-	0	0	0	0	0		0	0	0		0
		-	0	0	0	0	0		0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
		-	0	0	0	0	0		0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
		-	0	0	0	0	0	0	0	0	0		0
	<u> </u>		0			0	0	0	0		0		0
		-	0	0	0	0	0	0	0	0	0		0
-	Rounding		0	0	0	0	0	0	0	0	0		0
	Total Depreciable ReUse Plant		U		U	U	U	U	0	U	U		
	In Service	\$ 384,580	\$ -	(2,409)	0	(2,409)	0	0	0	0	0	\$	(2,409)
-	III Service	φ 384,380	φ -	(2,409)	0	(2,409)	0	0	0	U	0	φ	(2,409)
													ŀ
												1	

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING: DECEMBER 31, 2022

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	W	astewater (c)	ReUse (c)
Balance first of Year		\$	(8,046,144)	\$ (234,736)
Add Credits During Year:				
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)		0	0
Contributions received from developer or contractor agreements in cash or property	S-8(b & c)		(857,745)	(240,824)
Total Credits			(857,745)	(240,824)
Less Debits Charged During the Year: (All debits charged during the year must be explained below)				
Total Contributions in Aid of Construction		\$	(8,903,889)	\$ (475,560)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the a Explain below all debits charged to Account 271 during the year:	amount is determi	ned.		

YEAR ENDING: DECEMBER 31, 2022

# WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

	NUMBER OF	CHARGE PER	
DESCRIPTION OF CHARGE	CONNECTIONS	CONNECTION	AMOUNT
(a)	(b)	(c)	(d)
Plant Capacity Charges	0	970	
Offsite Facilities			
Total Credits			\$ -

# ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

	V	/astewater		ReUse
Description		S-8(a)		S-8(a)
(a)		(b)		(c)
Balance first of year	\$	5,223,982	\$	-
Debits during year:				
Accruals charged to Account 272		283,470		38,183
Other debits (specify):				
Total Debits:		283,470		38,183
Credits during the year(specify):				
Total Credits:		0		0
	L.		L.	
Balance end of Year	\$	5,507,452	\$	38,183

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT
DECEMBER 31, 2022

# **WASTEWATER CIAC SCHEDULE "B"**

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

nas received daning the year.		
	INDICATE "CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
Park West at Four Corner	Property	\$ (237,688)
Windsor Cay Resort	Property	(194,218)
Zenodro Homes	Property	(36,472)
Estates at Summer Bay	Property	(100,384)
Cagan Crossings Phase 3	Property	(288,982)
	Total Credits	\$ (857,745)

# **REUSE CIAC SCHEDULE "C"**

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

nas received during the year.		
	INDICATE "CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
Park West at Four Corner	Property	\$ (31,929)
Windsor Cay Resort	Property	(10,767)
Cagan Crossings Phase 3	Property	(198,128)
0.0(1)		
S-8(b)		
	•	
		\$ (240,824)

DELICE

			WASTEWATER	1		REUSE	
		BEGINNING	YEAR END		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER		YEAR NO.	NUMBER	
NO.		CUSTOMERS	CUSTOMERS	AMOUNTS	CUSTOMERS	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)	(c)	(d)	(e)
	Operating Revenues:						
	Flat Rate Revenues:						
521 1	Residential Revenues						
-	Commercial Revenues						
	Industrial Revenues						
	Revenues From Public Authorities						
	Multiple Family Dwelling Revenues						
	Other Revenues						
021.0	other revenues						
	Total Flat Rate Revenues	0	0	0	0	0	0
	Measured Revenues:						
522.1	Residential Revenues	2,826	3,003	(730,863)	0	0	0
	Commercial Revenues	368	376	(682,850)	0	0	0
	Industrial Revenues		010	(002,000)			
	Revenues From Public Authorities						
-	Multiple Family Dwelling Revenues						
022.0	manple i alliny 2 helinig herendee						
	Total Measured Revenues	3,194	3,379	(1,413,713)	0	0	0
523	Revenues From Public Authorities						
524	Revenues From Other Systems						
525	Interdepartmental Revenues						
020							
	Totals	3,194	3,379	(1,413,713)	0	0	0
	Other Sewer Revenues:						
530	Guaranteed Revenues						
532	Forfeited Discounts						
534	Rents From Sewer Property						
535	Interdepartmental Rents						
536	Other Sewer Revenues (Unbilled Revenue)						
330	Other Sewer Revenues (Oribined Revenue)						
	Total Other Wastewater Revenues			0			0
			Total				
			Wastewater			Total ReUse	
			Operating			Operating	
			Revenues	\$ (1,413,713)		Revenues	\$ -

DECEMBER 31, 2022

### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			.1	.2	.3	.4	.5	.6	.7	.8	.9 Reclaimed	.10 Reclaimed	.11 Reclaimed	.12 Reclaimed
							TDEATMENT &	TREATMENT &			Water	Water	Water	Water
							TINEATIVILINI &	TINEATIVIENT			Treatment	Treatment	Distribution	Distribution
			COLLECTION	COLLECTION	PUMPING	PUMPING	DISPOSAL	DISPOSAL	CUSTOMER		Expenses	Expenses	Expenses	Expenses
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Operations	Maintenance
NO.	ACCOUNT NAME	YEAR		MAINTENANCE	OPERATIONS			MAINTENANCE	EXPENSE	EXPENSES	.,		.,	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)
	Salaries and Wages - Employees	188.609	26.944	26,944	26,944	26.944	26,944	26.944	0	26,944	0	0		
	Salaries and Wages - Officers, Directors	,							_				-	
703	and Majority Stockholders	0	0	0	0	0	0	0	0	0	0	0	0	0
704	Employee Pensions and Benefits	82,412	0	0	0	0	0	0	0	82,412	0	0	0	0
710	Purchased Sewage Treatment	0	0	0	0	0	0	0	0	0	0	0	0	0
711	Sludge Removal Expense	117.536	0	0	0	0	117.536	0	0	0	0	0	0	0
715	Purchased Power	184,481	0	0	0	0	184,481	0	0	0	0	0	0	0
716	Fuel for Purchased Power	2,982	0	0	0	0	2,982	0	0	0	0	0	0	0
718	Chemicals	53,208	0	0	0	0	53,208	0	0	0	0	0	0	0
720	Materials and Supplies	11,530	0	0	0	0	11,530	0	0	0	0	0	0	0
731	Contractual Services - Engineering	7,896	0	0	0	0	7,896	0	0	0	0	0	0	0
732	Contractual Services - Accounting	22,259	0	0	0	0	0	0	0	22,259	0	0	0	0
733	Contractual Services - Legal	75,000	0	0	0	0	0	0	0	75,000	0	0	0	0
734	Contractual Services - Management Fees	148,500	0	0	0	0	0	0	0	148,500	0	0	0	0
735	Contractual Services - Testing	21,774	0	0	0	0	0	21,774	0	0	0	0	0	0
736	Contractual Services - Other	200,123	0	0	0	0	0	200,123	0	0	0	0	0	0
741	Rental of Building and Real Property	3,300	0	0	0	0	0	0	0	3,300	0	0	0	0
742	Rental of Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
750	Transportation Expenses	4,180	0	0	0	0	0	0	0	4,180	0	0	0	
756	Insurance - Vehicle	23,172	0	0	0	0	0	0	0	23,172	0	0	0	0
757	Insurance - General Liability	0	0	0	0	0	0	0	0	0	0	0	0	0
758	Insurance - Worker's Compensation	0	0	0	0	0	0	0	0	0	0	0	0	0
759	Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
760	Advertising Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
766	Amortization of Rate Case Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
767	Regulatory Commission Expenses - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
770	Bad Debt Expense	0	0	0	0	0	0	0	0	0				
775	Miscellaneous Expenses	23,482	0	0	0	0	0	0	0	23,482	0	0	0	0
	Rounding	0												
	Total Sewer Utility Expenses	\$ 1,170,444	26,944	26,944	26,944	26,944	404,577	248,842	0	409,249	0	0	0	0

 Utility Name:
 Southlake Utilities, Inc.

 System Name/County:
 Lake

 December 31, 2022

### Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter	Equivalent Factor	Beginning of Year	Number of Meters Installed in Year	End of Year	Total Number o Meter Equivalent
(a)	(b)	( c)	(d)	(e)	(f)	(cxf) (g)
All Residential		1.0				
5/8"	Displacement	1.0	3,310	178	3,488	3,4
3/4"	Displacement	1.5		-	-	
1"	Displacement	2.5	103	3	106	2
1 1/2"	Displacement or Turbine	5.0	40		40	:
2"	Diplacement, Compound or Turbine	8.0	113	-	113	
3"	Displacement	15.0	10	-	10	
3"	Compound	16.0			-	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	
4"	Turbine	30.0		-	-	
6"	Diplacement or Compound	50.0	3	-	3	
6"	Turbine	62.5			-	
8"	Compound	80.0	3	-	3	
8"	Turbine	90.0		-	-	
10"	Compound	115.0		-	-	
10"	Turbine	145.0		-	=	
12"	Turbine	215.0			-	
			3,585	181	3,766	5,
		Total WasteWater Syste	em Meter Equivalents		_	5,

### Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

- (a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation: 327,538,000 Annual Demand (Gals)
365 Days
897,364 Gals/Day
300 Gals/ERC
2,991 ERCs

Utility Name:Southlake Utilities, Inc.Year of Report:System Name/County:LakeDecember 31, 2022

### **WASTEWATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	1.150 mgd	1.50 mgd with permitted 3rd RIB to be constructed in 2023		
Basis of Permit Capacity (1)	AADF			
Manufacturer	Sanitair			
Type (2)	Modified Comple	Modified Complete Mix Activated Sludge Process		
Hydraulic Capacity				
Average Daily Flow	897,36	4		
Total Gallons of Wastewater Treated	327,538,00	0		
Method of Effluent Disposal	Rapid Infiltration	Basins		

<sup>(1)</sup> Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

AADF

<sup>(2)</sup> Contact stabilization, advanced treatment, etc.

 Utility Name:
 Southlake Utilities, Inc.
 Year of Report:

 System Name/County:
 Lake
 December 31, 2022

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

	Furnish information below for each system. A separate page should be supp	ileu where he	cessaiy.				
1.	Present ERC's * the system can efficiently serve.	3,830					
2.	Maximum number of ERC's * which can be served.	3,830	1.15 mg AADF				
3.	Present system connection capacity (in ERC's *) using existing lines.	2,991					
4.	Future connection capacity (in ERC's *) upon service area buildout.	5,000	1.50 mg AADF				
5.	Estimated annual increase in ERC's*.	250					
6.	Describe any plans and estimated completion dates for any enlargements or 3,830 ERC's is based on 1.150 MGD capacity limited to 2 RIB's. The DEP has 3rd RIB which increases capacity to 1.5 MGD (5,000 ERC's at 300/ERC) to	as issued Pe	mit No. FA010634-	-011-DWIP,	dated 8/21/20	to construc	t
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the reprovided to each, if known.	use end user	s and the amount o	f reuse			
8.	If the utility does not engage in reuse, has a reuse feasibility study been com-	pleted?	_	Yes			
	If so, when?		2/1/17				
9.	Has the utility been required by the DEP or water management district to imp	olement reuse	e? _	Yes			
	If so, what are the utility's plans to comply with this requirement?	Water Well F	is unsuitable for potal	ole water but	SJRWMD has p	permitted for r	e-use
10.	When did the company last file a capacity analysis report with the DEP?		5/26/22				
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules b. Have these plans been approved by DEP? c. When will construction begin?	S.					
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?		No.				
12.	Department of Environmental Protection ID#		FLA010634				

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

### Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2022

( a)	( b)	( c)	( d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - ( c)
Gross Revenue:			
Jnmetered Water Revenues (460)	\$0	\$0	\$0
Fotal Metered Sales (461.1 - 461.5)	(\$990,233)	(\$990,233)	\$0
Fotal Fire Protection Revenue (462.1 - 462.2)	(\$13,695)	(\$13,695)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
nterdepartmental Sales (467)	\$0	\$0	\$0
Fotal Other Water Revenues (469 - 474)	(\$19,545)	(\$19,545)	\$0
Total Water Operating Revenue	(\$1,023,473)	(\$1,023,473)	\$0
ess: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$1,023,473)	(\$1,023,473)	\$0

### Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2022

( a)	( b)	( c)	( d)
Accounts	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - ( c)
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
Total Measured Revenues (522.1 - 522.5)	(\$1,413,713)	(\$1,413,713)	\$0
Revenues from Public Authorities (523)	\$0	\$0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
Interdepartmental Revenues (525)	\$0	\$0	\$0
Total Other Wastewater Revenues (530 - 536)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
Total Wastewater Operating Revenue	(\$1,413,713)	(\$1,413,713)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Wastewater Operating Revenues	(\$1,413,713)	(\$1,413,713)	\$0
Explanations:			