CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS652-10-AR FIMC Hideaway, Inc. P. O. Box 357246 Gainesville, FL 32635-7246

426W - 362S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



TAPR - 4 PA 1: 36

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2010

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FIMC Hideaway, Inc.

FINANCIAL SECTION

2010 REPORT OF

REVISED MAY 9, 2011

NET

	FIMC Hideaway, Inc		
PO Box 357246 GAINESVILLE, FL 32635-72 Mailing Address	3.	300 NW 18TH PLACE Street Address	LEVY County OF
Telephone Number 352-37	5-3935	Date Utility First Organized	DTILITY 20 23, 1981
Fax Number 352 - 37	3 - 8837 E	E-mail Address Truo RMC	BRIDE @ COX
Sunshine State One-Call of Florida, Inc.	Member No. Applied	FOR	
Check the business entity of the utility as	filed with the Internal Revenu	e Service:	
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record	s are located: 3300 N	W 18TH PLACE GAL	32605
Name of subdivisions where services are	provided: HIDEAWA BOTH IN	CHIEFLAND, FL	IGSIDE MHP
	CONTACTS		
Name Person to send correspondence:	Title	Principal Business Address	Salary Charged Utility
Person who prepared this report:	CONSULTANT	3300 NW 28TH PC., GAINESUILLE, FL 326 2307 AMHERST A ORLAHIDO, FL 32804	
			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Report every corporation or person owning the reporting utility:	ng or holding directly or indirec	ctly 5 percent or more of the voti	ng securities of
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
ROBERT MCBRIDE	50 % 50 %	SAME AS UTILLY SAME AS UTILLY	\$ \$ \$ \$ s
			\$

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INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>40,414</u> 	\$ <u>51, 274</u>	\$	\$ 91,688
Guaranteed Revenues Other (Specify) Total Gross Revenue		\$ <u>40,417</u>	\$ 51,274	\$	<u>91,688</u>
Total Gloss Revenue		* <u>-101117</u>	"		<u> </u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 29,100	\$ <u>40,925</u>	\$	\$ 70,025
Depreciation Expense	F-5	7,475	8,112		15,587
CIAC Amortization Expense	F-8	<u>(977)</u>	(1395)		(2,372)
Taxes Other Than Income	F-7	2,564	3,118		5,682
Income Taxes	F-7				
Total Operating Expense		\$ 38,162	50,760		\$ 88,922
Net Operating Income (Loss)		\$ <u>2,252</u>	\$ 514	\$	\$ 2,766
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>2,252</u>	\$ <u>514</u>	\$	\$ 2,766

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2010

INCOME STATEMENT

	Ref.			1	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial		\$ 27,094	\$ 27,266	\$	\$ 54,360
Industrial Multiple Family Guaranteed Revenues Other (Specify)					
Total Gross Revenue		\$ <u>17,094</u>	\$ 27,266	\$	\$ 54,360
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	s 16,482	s 17,601	\$	\$ <u>34,083</u>
Depreciation Expense	F-5	4,738			9,181
CIAC Amortization Expense	F-8	(106)	<u>(114</u>)		(<u>220</u>)
Taxes Other Than Income	F-7	1,500	1,602		3,102
Income Taxes	F-7				
Total Operating Expense		\$ 22,614	23,532		\$ 46,146
Net Operating Income (Loss)		\$ 4480	\$ 3,734	\$	\$ 8,214
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>4,480</u>	\$ <u>3,734</u>	\$	\$ <u>8,214</u>

F-3 HIDEAWAY SYITEM

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INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 13320	\$ <u>34,008</u>	\$	\$ <u>37,328</u>
Total Gross Revenue		\$ 13,320	\$ 24,008	\$	\$ 37,328
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 12,618	\$ <u>23,324</u>	\$	\$ <u>35,942</u>
Depreciation Expense	F-5	2,737	3,669		6,406
CIAC Amortization Expense	F-8	<u>(871)</u>	(1,281)		(2,152)
Taxes Other Than Income	F-7	1,064	1,516		2,580
Income Taxes	F-7	·			-
Total Operating Expense		\$ 15,548	1	***************************************	\$ 42,776
Net Operating Income (Loss)		\$(2,228)	\$ (3,220)	\$	\$ (5,448)
Other Income: Nonutility Income		\$	\$	s	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$(<u>2,228</u>)	\$ <u>(3,220)</u>	s	s(<u>5,448</u>)

F-3 SPRINGSIDE SYSTEM

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous	
ACCOUNT NAME	Page	Year	Year	
Accets:				
Assets:				
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 578,423	\$ 576,071	
Accumulated Depreciation and		1	U1A DIH	
Amortization (108)	F-5,W-2,S-2	433,827	420,817	
Net Utility Plant		\$ 144,596	\$ <u>155,254</u>	
, <u> </u>	1			
Cash		300	3,968	
Customer Accounts Receivable (141)		3,968	3,968	
Other Assets (Specify):	-	40	40	ļ
FLECTRIC DEPOSITE	-			
CWIP LAND		5,000	5,000	
Total Assets		\$ 153,904	\$ 164,562	
	Solah		,	
Liabilities and Capital:	601			
Liabilities and Capital.				
Common Stock Issued (201)	F-6	500	500	
Preferred Stock Issued (204)	F-6		59,754	
Other Paid in Capital (211)		50,496	(19/1/4)	İ
Retained Earnings (215)	F-6	(13946)	(18712)	i
Propietary Capital (Proprietary and	F-6			
Partnership only) (218)	-		-41542	415
Total Capital	_	s 35,050	\$	
Long Term Debt (224)	F-6	\$ 50,000	s <u>52,675</u>	52,0
Accounts Payable (231)	1 '~	340	340	'
Notes Payable (232)		<u> </u>		1
Customer Deposits (235)	1			
Accrued Taxes (236)		5,607	5,298	l
Other Liabilities (Specify)				
	1			
Advances for Construction	.]			
Contributions in Aid of		1000	111	
Construction - Net (271-272)	_ F-8	62,907	64,707	ĺ
Total Liabilities and Capital	_	\$ 153,904	\$ 164,562	
	7			I

F4 COMBINED

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:		. ,	
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 253703	\$ 253,644
Amortization (108)	F-5,W-2,S-2	210,188	201,228
Net Utility Plant		\$ 43,515	\$ 52,416
CashCustomer Accounts Receivable (141)Other Assets (Specify):		3,968	3,968
ELECTRIC DEPOSITE CWIP LAHD		4,000	4,000
Total Assets		\$ 51,623	\$ 60,524
Liabilities and Capital:			
Common Stock Issued (201)	F-6 F-6 F-6	500 13,424 31,667	500 30,520 22,853
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$ 44,991	\$ 53,873
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)		3,102	2901
Advances for Construction Contributions in Aid of	_	2 550	
Construction - Net (271-272) Total Liabilities and Capital	F-8	<u>3,530</u> \$ <u>51,623</u>	\$ <u>40,524</u>

F4 HIDEAWAY SYSTEM

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2010

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:		·	
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 324,720	\$ 322,427
Amortization (108)	F-5,W-2,S-2	223,639	219,589
Net Utility Plant		\$ 101,081	\$ 102,838
Cash Customer Accounts Receivable (141) Other Assets (Specify):		200	200
CAHD CWIP		1,000	1,000
Total Assets		s <u>102,281</u>	\$ 104,038
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and Partnership only) (218) Total Capital	F-6 F-6 F-6	37,072 (47'013) ————————————————————————————————————	29,234 (41,565) = (12,331)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$ 50,000	\$ 52,675 340
Advances for Construction	F-8	59,377 \$ 102,281	60,957 \$ 104,038

F4 SPRINGSIDE SYSTEM

	FIMC Hideaway,	Inc.
UTILITY NAME:		

	YEAR	OF	REF	PORT	Γ
DE	CEMBE	R 3	1, 🧳	101	0

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>245,762</u>	\$ 332,661	\$	\$ <u>578,423</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>245,762</u>	\$ 332,661	\$	\$ 578,423

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 165,209	\$ 255,608	\$	\$ 420,817
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>7,473</u>	\$ <u>8,112</u>	\$ 	\$ <u>15,58</u> 5
Total Credits	\$ 7,473	\$ 8,112	\$	\$ 15,585
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ <u>275</u> <u>68</u>	\$ 1,869 363	\$	\$ <u>2,144</u> <u>431</u>
Total Debits	\$ 343	\$ 2,232	\$	\$ 2,573
Balance End of Year	\$ <u>172,339</u>	\$ <u>201,488</u>	\$	\$ <u>433, 827</u>

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GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ 129,502	\$ 124, 201	\$	\$ <u>253,703</u>
(105) Other (Specify)				
Total Utility Plant	\$ <u>129,502</u>	\$ <u>124,201</u>	\$	\$ <u>253,703</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 99,087	\$ 102,141	\$	\$ 201,228
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	s <u>4,738</u>	\$ <u>4,443</u>	\$	\$ <u>9,181</u>
Total Credits	\$ 4,738	\$ 4,443	\$	\$ 9,181
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ <u>176</u> <u>45</u>	\$	\$	\$ 176 45
Total Debits Balance End of Year	\$ <u>221</u> \$ <u>103,604</u>	\$ <u>-0-</u> \$ <u>106,584</u>	\$	\$ <u>221</u> \$ <u>210,188</u>

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GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>116,260</u>	\$ 268,460	\$	\$ <u>324,72</u> 0
Other (Specify)				
Total Utility Plant	\$ <u>116,260</u>	\$ <u>208460</u>	\$	\$ <u>324720</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 66,122	\$ 153,467	\$	\$ 219,589
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 2,735	\$ 3,669	\$	\$ 6404
Total Credits	\$ <u></u>	\$ 3,669	\$	\$ <u>6,404</u>
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ <u>99</u> <u>23</u>	\$ <u>1,869</u> 363	\$	\$_1,968 386
Total Debits	\$ 122	\$ 7,232	\$	\$ 2,354
Balance End of Year	\$ <u>68,735</u>	\$ <u>154,904</u>	\$	\$ <u>223,63</u> 9

1	YEAR OF REPORT	
	DECEMBER 31, 2016	2

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	# 1,00 1,000 1,000 1 000 -0-	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (18,712)
Changes during the year (Specify): 2010 NOT HIDEAWAY 2010 NOL SPRINGSIDE		8214 (5448)
Balance end of year	\$	s(15,946)

PROPRIETARY CAPITAL (218)

		Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	N/A	\$	\$
Balance end of year		\$	\$

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
DEMAND NOTE		\$ 50,000
	ļ	
Total		\$ <u>50,000</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 22,853
Changes during the year (Specify): 2010 NO I	*************************	8,214
Balance end of year	\$	\$ 31,067

PROPRIETARY CAPITAL (218)

		Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	N/A	\$	s
Balance end of year		\$	\$

LONG TERM DEBT (224)

		rest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):		# of	per Balance
		Pymts	Sheet Date
			\$0-
			
Total			\$

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CAPITAL STOCK (201 - 204)

	Common	Preferred
	Stock	Stock
Par or stated value per share	# 1.00 500 500	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (41,565)
Balance first of yearChanges during the year (Specify): NOL FOR 2010		(5,448)
Balance end of year	\$	s (47,013)

PROPRIETARY CAPITAL (218)

		Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	N/A	\$	s
Balance end of year		\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
DEMANO NOTE		\$ 56,000
Total	•	\$

F-6 SPRINGSIDE SYSTEM

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2010

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	771	3118		1,582
Total Tax Expense	\$ 2,589	\$ 3,929	\$	s <u>6,518</u>

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
SEE SEPARATE LISTINGS F-7 (H) F-7 (S)	S	S	

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	281	375		2446
Total Tax Expense	\$ 1,500	\$ 1,602	\$	\$ 3,102

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
TWO FOLD ENCHAPERS A ABLE SEPTIC CENTER FL COOP TWO FOLD BILLING	5,825 5,825 445 5,062	\$	OPERATOR SUCS SLUDGE HAVING PURCHASED POWER BILLING & WERREADING

UTILITY NAME:	FIMC Hideaway, 1	Inc.

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	s	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	390 599	436 1080		876 1679
Total Tax Expense	\$ 989	\$ <u>1,516</u>	\$	\$ 1,505

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
CEHTIPAL FL COOP TWO FOLD WATER SUC TWO FOLD TECTIVE RUSSELL PRAFIE A ABLE SEPTIC	\$ 2,904 \$	\$ 3 013 \$ 11 220 \$ 881 \$ 665 \$ 1,494	PLACHASING POWER OPPLATOR SUCS TESTING DIRECT LABOR SLUDGE HAULING

F-7 SPAINGSIDE SYSTEM

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year Add credits during year	\$ <u>35,570</u> \$ 425	s 950	\$ 108,942 \$ 1,375
3) Total	35,915	74,332	110,317
5) Balance end of year6) Less Accumulated Amortization	17,489	29,921	47,410
7) Net CIAC	\$ 18,506	\$ <u>44,401</u>	s <u>62,907</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total		on chames and	\$	\$
Report below all capacity char customer connection charges rec	eived during the ye	ar.		
Description of Charge	Number of Connections	Charge per Connection	s 425—	•
METER CHARLE 1406K-UP CHARLE		950-		950-
Total Credits During Year (Must agre	e with line # 2 abov	/e.)	\$ 425	\$ 950

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ 16,512 - 977	\$ <u>27,723</u> 	\$ <u>44,235</u> 2,372 803
Deduct Credits During Year: Balance End of Year (Must agree with line #6 above.)	\$ 17,489	\$ 29,921	\$ <u>47,410</u>

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2010

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	<u> 2,820</u>	\$ 3072	\$ <u>5,892</u>
3) 4)	Total Deduct charges during the year	2820	3072	5,892
5) 6)	Balance end of year Less Accumulated Amortization	1,140	1,222	2,362
7)	Net CIAC	\$ 1,680	\$ 1,850	\$ 3,530

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Non	F			
Sub-totalReport below all capacity cha		ion charges and	s	\$
customer connection charges n	eceived during the y Number of	ear. Charge per		
Description of Charge	Connections	\$	\$	\$
None				
Total Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	s 1,034	\$ 1108	\$ 2142
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 1140	\$	\$ 2,362

F-8 HIDEAWAY SYSTEM

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ <u>32,750</u> \$ 425	\$ 70,300 \$ 950	\$ 103,050 \$ 1,375
3) 4)	Total Deduct charges during the year	33,175	71,250	104,425
5) 6)	Balance end of year Less Accumulated Amortization	16,349	28,699	45,048
7)	Net CIAC	s 16,826	\$ <u>42,551</u>	\$ <u>59,37</u> 7

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers of agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
No	ME			
IN 1				
Sub-total		•	\$	\$
Report below all capacity charg customer connection charges rece	es, main extension	n charges and ar.		
Description of Charge	Number of Connections	Charge per Connection	110 -	
METER CHARLE HOOK-UP CHAPLE		\$ <u>425</u> - <u>950</u> -	\$ <u>425-</u>	950-
Total Credits During Year (Must agree	with line #2 above	e.)	<u> </u>	<u></u>
Total Credits During Year (Must agree	with line #2 above	6.)	\$ <u>425</u>	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total]
Balance First of Year	\$ 15,478	\$ 26,615	\$ 42,296	
Add Debits During Year: 2669 PRPSR CUR,	871.	1281-	301	2122
Deduct Credits During Year: Balance End of Year (Must agree with line #6 above.)		18700		
Delication Feat (Must agree with time #0 above.)	16,549	3 <u> </u>	1 421048	

F-8 SPRINGSIDE SYSTEM

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	FIMC Hideaway, Inc.	YEAR OF REPORT
Ullell NAME.		DECEMBER 31, 2010

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	I NIA	%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)	William Commission Com	%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:	MA	

F-9 COMBILIED

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

	FIMC Hideaway, Inc.	
UTILITY NAME:		YEAR OF REPORT
		DECEMBER 31. 入のiの

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$	\$	\$
	\$	\$	\$	\$	*

(1) Explain below all adjustments made in Column (e):

N	0	
	11	

FIMC Hideaway, Inc.

WATER OPERATING SECTION

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2010

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 3345	\$	\$	\$ 3,345
302	Franchises	\ _ 2\			
303	Franchises Land and Land Rights	6.867			3,858
304	Structures and Improvements	6,867			6,867
305	Collecting and Impounding				·
	Reservoirs				
306	Lake, River and Other				
1	Intakes		1		
307	Wells and Springs	20,094	www.		20094
308	Infiltration Galleries and	i '			
	Tunnels				<u> </u>
309	Supply Mains				
310	Power Generation Equipment				1 4 11777
311	Pumping Equipment	10,492			10,492
320	Water Treatment Equipment	2356			ط ک کو کے
330	Distribution Reservoirs and	2 - 600			7 4 007
004	Standpipes	50,887			30,882
331	Transmission and Distribution	27 580			11 588
333	Lines	32,588			32,588
334	Services Meters and Meter	7,00			-1001
334	Installations	9,067	235	176	9,126
335	Hwdrante	1,007		1 - 70	11:50
336	HydrantsBackflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	907			907
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	***************************************			
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	s 129,443	\$ <u>235</u>	s <u>176</u>	\$ <u>129,50</u> 2

FIMC Hideaway, Inc.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 3010

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Percent Applied Previous Year Debtis Credits			Average	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Collecting and impounding Collecting Collec	Acct		Life in	Ë	Rate	Balance			End of Year
Chicampost Control Color Color	ġ:	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(l=U+G-1)
Structures and improvements	(8)	(q)	(၁	9	9		(8)	UI)	778.7
Reservoir and Impounding Reservoir & State Reservoir & S	\$ <i>£</i> ,	ORGANIATION Structures and Improvements	£%	*	2,5 5,5 8,0 8,0	かんだん	s	ત	(2)
Lake, River and Other Intakes	302	Collecting and Impounding	-						
Lake, River and Other Intakes 27 % 3,17 % 15,020 7445 1743 1744 1744 1744 1744 1744 1744		Reservoirs		8	8				
Weals and Springs	306	Lake, River and Other Intakes		8	ľ			200	0000
Turnets California &	307	Wells and Springs	77	8		15,023		22	2777
Supply Mains % <t< th=""><th>80g</th><th>Infiltration Galleries &</th><th></th><th></th><th></th><th>•</th><th></th><th></th><th></th></t<>	80g	Infiltration Galleries &				•			
Power Generating Equipment " 5.38 % 8.413 760 Power Generating Equipment 177 " 5.38 % 3.43 % 74.53 760 Pumping Equipment 177 " 5.88 % 3.43 % 74.53 74.53 7.88 % 7.63 % 7.64 % 7.65 % <		Tunnels		8	8				
Power Generating Equipment	300	Supply Mains		8	8				
Pumping Equipment 17 % 5.88 % 87113 10.03 % 15.13 % 20.38 % 87113 10.03 % 10.0	310	Power Generating Equipment		8	8				11/0
Water Treatment Equipment 17 % 5.88 % (.C.74) 1.51 Distribution Reservoirs & Standpless 3.68 % 3.13 % 3.45.03 1.02.8 2.58 Services 3.8 % 3.13 % 3.45.03 3.58 2.58 2.58 Advices 3.2 % 3.12 % 3.12 % 3.12 % 3.58	31	Pumping Equipment	7)	%	5,88%	8913		700	149.5
Distribution Reservoirs & 20	320	Water Treatment Equipment	E	፠		(FC)		1.3.1	1257
Trans. & Dist. Mains	330	Distribution Reservoirs &							2
Trans. & Dist. Mains		Standpipes	20	8		74,527		8701	42,550
Services	331	Trans. & Dist. Mains	28	8	2,63%	とりなって		857	17841
Meter & Meter Installations 32 % 5.12% 32.1 5.35 Hydrants % </th <th>333</th> <th>Services</th> <th>35</th> <th>8</th> <th>8'6</th> <th>7.84</th> <th></th> <th>258</th> <th>81036</th>	333	Services	35	8	8'6	7.84		258	81036
Hydrants % % Backflow Prevention Devices % % Other Plant and Miscellaneous % % Equipment OP/INTER % % Office Funiture and Equipment Comply TER % % Transportation Equipment Comply Text % % Tools, Shop and Garage Equipment Communication	334	Meter & Meter Installations	32	%	2,12	9,163	221	535	4427
Backflow Prevention Devices % % Other Plant and Miscellaneous % % Equipment_OPHQTSR_ 6 % 16.67 % Office Furniture and Equipment % % % Transportation Equipment % % % Tools, Shop and Garage Equipment % % Tools properated Equipment % % % Power Operated Equipment % % % Communication Equipment % % % Milscellaneous Equipment % % % Other Tangible Plant % % % Other Tangible Plant % % %	335	Hydrants		%					
Other Plant and Miscellaneous % — % — % — % — % — % — % — % — % — %	336			%					
Equipment (Variation and Equipment (Variation and Equipment (Variation and Equipment (Variation Equipment (Varia	339	İ			,	**			
Office Furniture and Equipment		- 1		%	%	,			
Equipment	8		٩		-	•		-	770
Transportation Equipment		Equipment Comouting	اد	%	د				210
Stores Equipment	8	Transportation Equipment		%					
Tools, Shop and Garage % % Equipment % % Laboratory Equipment % % Power Operated Equipment % % Communication Equipment % % Milscellaneous Equipment % % Other Tangible Plant % % Totals s 4/738 s	342	Stores Equipment		%	%				
Equipment % % Laboratory Equipment % % Power Operated Equipment % % Communication Equipment % % Milscellaneous Equipment % % Other Tangible Plant % % Totals s 4/738	343	Tools, Shop and Garage							
Laboratory Equipment		1		%					
Power Operated Equipment	344	1 1 1		%					
Communication Equipment % <th>345</th> <th>1</th> <th></th> <th>%</th> <th></th> <th></th> <th></th> <th></th> <th></th>	345	1		%					
Miscellaneous Equipment % % Other Tangible Plant % % Totals s 4738 s	346	-		%	%				
Other Tangible Plant	347	1		%	%				
s 99,087 s 125 s = 8	348			%	%				
		Totole				99	Α	J	
									li .

* This amount should tie to Sheet F-5.

W-2 HIDDAWAT

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
140.		
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	495
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	419
630	Contractual Services:	
	Billing	3062
	Professional	261
1	Testing	480
1	Other	5097
640	Rents	1,800
650	Transportation Expense	
655	Insurance Expense	825
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	2,141
675	Miscellaneous Expenses	11932
	Total Water Operation And Maintenance Expense	\$ 16,482.
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			1.0	1*	A
5/8"	D	1.0	112	1 7 7	117
3/4"	D	1.5			
1"	D	2.5			
1 1/2 "	D,T	5.0	!		
General Service					
5/8"	D	1.0			
3/4"	D	1.5		* MORE	
1"	D	2.5		ACORPATE	
1 1/2"	D,T	5.0		1	
2"	D,C,T	8.0		COUHT	
3"	D	15.0			
3"	C	16.0			
3*	Т	17.5		14 HAVE	
				ا العدد	
Unmetered Customers				001700	
Other (Specify)					
** D = Displacement			1.0	1.0	4.0
C = Compound		Total	112	119	
T = Turbine					
				<u> </u>	

ITILITY NAME:	FIMC Hideaway	y, Inc.		YEAR OF DECEMBER 31			
PUMPING AND PURCHASED WATER STATISTICS							
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April May June July August September October November December Total for Year		SPE FINE SPRINTS!! WATER TRUDUCT	E FOR		293,340 226,630 224,280 959,131 234,300 195,580 207,951 199,829 199,829 270,050 213,070		
Vendor	d for resale, indicate t		N/A				
Point of delivery							
		MAINS (F	EET)				
Kind of Pipe (PVC, Cast Iron, Coated Steel, et	Diameter of c.) Pipe	First of Year	Added	Removed or Abandoned	End of Year		
CAST IRON AND PVC	VAR	5,500			5,500		

FIM UTILITY NAME: SYSTEM NAME:	WELL PUMPS	YEAR OF REPORT DECEMBER 31, 2010		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing		1976 CABLE STEPLCASE	1994	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD_ Auxiliary Power	<u></u>	2,500	100 4" 30 3	
* Submersible, centrifuga		ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concre Capacity of Tank Ground or Elevated	ete) STERL 32,400 CROUMD	STERL ELEVATED		
	HIGH SER	VICE PUMPING		
(a) Motors Manufacturer Type Rated Horsepower	(b)	(c)	(d)	(e)
Pumps Manufacturer Type Capacity in GPM Average Number of Hould Operated Per Day Auxiliary Power	's			

UTILITY NAME:	FIMC Hide	eaway, Inc.		YEAR OF REPORT DECEMBER 31, 2010
		SOURCE OF	SUPPLY	
List for each sou	rce of supply (G	Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. Type of Source_	per day	N/A	BACKUP WELL	OMY
		WATER TREATMEN	NT FACILITIES	
List for each Wa	iter Treatment Fa	ecility:		
Reverse Osmos Lime Treatment Unit Rating_ Filtration Pressure Sq Gravity GPE Disinfection	city (GPD) mping minute	FLECTRIC CHEM TEC		

Ozone_____Other_____Auxiliary Power_____

FIMC Hideaway, in	Hideaway, Inc	deaway, In	i	H	1C	FIN
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UTILITY NAME:	
SYSTEM NAME:	HIDEAWAY

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be s	supplied where necessary.
Present ERC's * the system can efficiently serve.	219
2. Maximum number of ERCs * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines.	. 1
4. Future connection capacity (in ERCs *) upon service area buildout	
Estimated annual increase in ERCs *	5% on less
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Ho
7. Attach a description of the fire fighting facilities. NOME	
8. Describe any plans and estimated completion dates for any enlargen	•
	NOHE
When did the company last file a capacity analysis report with the DE	EP?
10. If the present system does not meet the requirements of DEP rules,	submit the following: $\dot{N}/\!/\!\!/\!\!/$
a. Attach a description of the plant upgrade necessary to meet the D	DEP rules. N/A
b. Have these plans been approved by DEP?	M/A
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	NA
e. Is this system under any Consent Order with DEP?	No
11. Department of Environmental Protection ID#	80485
12. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP?	YES
b. If not, what are the utility's plans to gain compliance?	11/
***************************************	N/A
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months Divide the total annual single family residence (SFR) gallons number of SFR customers for the same period and divide the	sold by the average
 (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons 	ons per day).

FIMC Hideaway, Inc.

WASTEWATER OPERATING SECTION

H HIDEAWAY SYJTEM

	FIMC Hideaway, Inc.	
UTILITY NAME:		

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353	Franchises Land and Land Rights	4,961	\$	\$	\$ 2,340 4,961
354 355	Structures and Improvements Power Generation Equipment				
360 361	Collection Sewers - Force Collection Sewers - Gravity	66,622			66,622
362 363	Special Collecting Structures Services to Customers	11,785			11,785
364 365	Flow Measuring Devices Flow Measuring Installations				9144
370 371 380	Receiving Wells Pumping Equipment Treatment and Disposal	-1,177			
	Equipment	26,842			26842
381 382	Plant Sewers Outfall Sewer Lines				
389	Other Plant and Miscellaneous Equipment	1,600			1600
390	Office Furniture and Equipment	907			907
391 392	Transportation Equipment Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397 398	Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$ 124,201	\$	\$	\$ <u>124,201</u> .

^{*} This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, みの1 O

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Percent Applied Previous Year Debits Credits C			Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Corporation Continued Co	Acct.		Life in	.⊆	Rate	Balance			End of Year
CARLANTPATION Howeversity Collection Sewers - Force Liberto Structures and improvements Collection Sewers - Force Liberto Special Collection Sewers - Force Liberto Collection Sewers - Gravity Special Collection Sewers - Gravity Liberto Libe	Š @	Account (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (a)	Credits (h)	(f-g+h=i) (i)
Structures and improvements	155	ORCANIPATION	240		2,5%	1,969			202
Collection Sewers - Force	354	Structures and Improvements	(8	8	1	1	8	5
Collection Sewers - Force————————————————————————————————————	355	Power Generation Equipment		8	8				
Collection Sawers - Gravity	360	Collection Sewers - Force		8	8				
Special Collecting Structures 35 % 7.36 % 10,224 757 16 Flow Measuring Dissultations 20,2 % % 2,14 % % 3,407 335 Flow Measuring Installations 20,2 % % 2,14 % % 3,407 335 Pumping Equipment 15 % 6,17 % 22,032 1,740 3 Plant Sewers 1 % 6,17 % 3,407 1,740 3 Plant Sewers 1 1 1 1 0 1 Plant Sewers 1 1 1 0 1 1 0 Outs Il Sewers 1 1 1 0 1 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	361	Collection Sewers - Gravity	70	8	2,50%	24,117		1,666	5.5783
Services to Customers	362	Special Collecting Structures		8	8				
Flow Measuring Devices	363	Services to Customers	35	8		10,224		337	10561
Flow Measuring Installations	364	Flow Measuring Devices		*	8				
Pumping Equipment	365	Flow Measuring Installations		*	8			٠	
Treatment and Disposal 15 22,032 1,740 2 2 2 2 2 2 2 2 2	370	Receiving Wells	202	8	シ.C× %	8,409		333	8,740
Treatment and Disposal 15 1,740 22,032 1,740 2,100 2,1000 2	371	Pumping Equipment		8	8				
Equipment 15 % (1,10%) 22,030 1,740 7 Plant Sewer %	380	Treatment and Disposal							4
Plant Sewers % <t< td=""><td></td><td>Equipment</td><td><u>ا</u></td><td>8</td><td>C1.7%</td><td>22,037</td><td></td><td>1,790</td><td>78,87</td></t<>		Equipment	<u>ا</u>	8	C1.7%	22,037		1,790	78,87
Outfall Sewer Lines % % 16.0 10.0 Office Funiture and Equipment % % 16.0 15.1 Office Funiture and Equipment % % % % Transportation Equipment % % % % Tools, Shop and Garage Equipment % % % % Laboratory Equipment % % % % % % Communication Equipment % % % % % % % % % Miscellaneous Equipment % <t< td=""><td>381</td><td>Plant Sewers</td><td></td><td>8</td><td>8</td><td>•</td><td></td><td></td><td>. </td></t<>	381	Plant Sewers		8	8	•			.
Other Plant and Miscellaneous 15 % 6	385	Outfall Sewer Lines		8	8				
Equipment IS % 6.67 IOV Office Furniture and Equipment 6 % 16.67 ISI Transportation Equipment % % % % % Stores Equipment %	389	Other Plant and Miscellaneous	j			4		7	د د
Office Furniture and Equipment 6 % 151 151 Transportation Equipment 6 %<		Equipment	2	%	6.67%	00		101	707
Equipment 6 % 151 151 Transportation Equipment %	380	Office Furniture and	,			(į	. d
Transportation Equipment % % Stores Equipment % % Tools, Shop and Garage % % Equipment % % Laboratory Equipment % % Communication Equipment % % Miscellaneous Equipment % % Other Tangible Plant % % Totals s 4,4443 s		Equipment	ۅ	%	~	121			278
Stores Equipment % % Tools, Shop and Garage % % Equipment % % Laboratory Equipment % % Power Operated Equipment % % Communication Equipment % % Miscellaneous Equipment % % Other Tangible Plant % % Totals \$ Tytyl	391	Transportation Equipment		%	8				
Tools, Shop and Garage % % Equipment % % Laboratory Equipment % % Power Operated Equipment % % Communication Equipment % % Miscellaneous Equipment % % Other Tangible Plant s 44443 Totals s 44443	392	Stores Equipment		%	%				
Equipment % % Laboratory Equipment % % Power Operated Equipment % % Communication Equipment % % Miscellaneous Equipment % % Other Tangible Plant s 4,443 Totals s 4,443	393	Tools, Shop and Garage							
Laboratory Equipment % % Power Operated Equipment % % Communication Equipment % % Miscellaneous Equipment % % Other Tangible Plant s 4,443 Totals s 4,443		Equipment		%	%				
Power Operated Equipment % % Communication Equipment % % Miscellaneous Equipment % % Other Tangible Plant s 4,443 s Totals s 4,443 s	394	Laboratory Equipment		%	%				
Communication Equipment % % Miscellaneous Equipment % % Miscellaneous Equipment % % Other Tangible Plant % % Totals \$ I 02,141 \$	395	Power Operated Equipment		%	%				
Miscellaneous Equipment	396	Communication Equipment		%	%				
Other Tangible Plant \$ \$ \$ \$ \$ \$ \$	397	Miscellaneous Equipment		8	%				
\$ 102,141 s 4,443 s	398	Other Tangible Plant		%	%				
		Totals						J	\$ 66,584
									,

* This amount should tie to Sheet F-5.

S-2 H

1	1711	ITV	NI/	134	€.
ι	JIIL	YTI.	N/	w	┖.

YEAR OF REPORT DECEMBER 31, 2010

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
110.		1.
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	7 600
711	Siudge Removal Expense	3238
715	Purchased Power	2,087
716	Fuel for Power Production	
718	Chemicals	·
720	Materials and Supplies	660
730	Contractual Services:	
	Billing	
	Professional	261
	Testing	.]
	Other	7,474
740	Rents	
750	Transportation Expense	
755	Insurance Expense	600
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
		10/4
l	Total Wastewater Operation And Maintenance Expense	\$ 11,601
	* This amount should tie to Sheet F-3.	<u> </u>

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
Residential Service				101	103
All meter sizes	D	1.0	74	103	103
General Service					
5/8"	D	1.0			
3/4"	D	1.5	ESTIMATE	MORE	
1"	D	2.5		ACURATE	
1 1/2"	D,T	5.0		' _	
2"	D,C,T	8.0		COUNT	
3"	D	15.0			
3"	C	16.0			
3"	т ,	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement			74	101	102
C = Compound		Total		103	103
T = Turbine					
					<u> </u>

YEAR OF REPORT DECEMBER 31, 2010

Lift Station Number Make or Type and nameplate	1	BARHE		 	
data on pump	BARHES	DARHE	· ——	 	
	l ——			 	
	TOPOU	TATV		 	
Year installed	1 22 70	1974		 	
Rated capacity	90691	700	'	 	<u> </u>
Size	- 3"	3"		 	<u> </u>
Power: Electric	Via	1		 	
Mechanical	17/4 41	1 3/4 HP	100-	 	
Nameplate data of motor	-1 1950 R	m 1750	KPN	 	l ——
	2-30 P	1950 1962 230	<u> </u>	 	

SERVICE CONNECTIONS

Size (inches)	3	11/	4 "			
Type (PVC, VCP, etc.)		VC				
Average length	l <u>-</u>				 	
Number of active service	ļ	l				
connections		— ļ			 	
Beginning of year					 	
Added during year					 	
Retired during year					 	
End of year	_				 	
Give full particulars concerning	i	1				
inactive connections	_				 	
				l	 L	

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	8 CLAY 2400 	8 PVC 4500 US00	460 400	1330 1330			

MANHOLES

Size (inches)	PRECAS	ETE	
Type of Manhole			
Number of Manholes: Beginning of year	17		
Added during year Retired during year			
End of Year	17		

JTILITY NAME:	FIMC Hideaw	ay, mc.			
SYSTEM NAME:	HIDEANAY				R OF REPORT ER 31, 2010
		TREATMENT P	LANT		
ManufacturerType"Steel" or "Concr Total Permitted (Average Daily Fi Method of Effluen Permitted Capaci Total Gallons of Wastewater trea	ete" Capacity low t Disposal ty of Disposal	MAROLF EXTENDED AIR			
	M	ASTER LIFT STATI	ON PUMPS		
Horsepower Power (Electric o	r			NEAR	
Months	PUMI	PING WASTEWATE Gallons of Treated Wastewater	R STATISTICS Effluent Re Gallons Custome	euse to	Effluent Gallons Disposed of on site
August September		172 176 176 161 168 118 120 131 133 149			172 1152 1176 1161 118 118 1120 1131 1133 1149 1150

JTILITY NAME:		
SYSTEM NAME:	HIDEAWAY	SUBDIVISION

YEAR OF REPORT DECEMBER 31, 2010

GENERAL WASTEWATER SYSTEM INFORMATION

Present number of ERCs* now being served.					
Maximum number of ERCs* which can be served.	Nan	Am	07	THI	TIME
				1 713	11
 Present system connection capacity (in ERCs*) using existing lines. 	11		1)		
Future connection capacity (in ERCs*) upon service area buildout	***	11		1,	",
5. Estimated annual increase in ERCs*.	17)1	11	1)	17
Describe any plans and estimated completion dates for any enlargement		nproveme	nts of ti	nis system	1
NOHE					
7. If the utility uses reuse as a means of effluent disposal, provide a list of	if the reu	ise end us	ers and	the amo	unt of
reuse provided to each, if known.					
3. If the utility does not engage in reuse, has a reuse feasibility study bed	en compl	eted?		N/A	
If so, when?					
ii su, wireiir				A/_	
Has the utility been required by the DEP or water management district	to imple	ment reus	e?	140	<u>'</u>
tf so, what are the utility's plans to comply with this requireme	nt?	N/K	!		
When did the company last file a capacity analysis report with the DE	D2	ועוונו	10WAI	,	
 If the present system does not meet the requirements of DEP rules, s 	ubmit th	e following) :		
a. Attach a description of the plant upgrade necessary to me			A//		
b. Have these plans been approved by DEP?			<u>/Y/</u>	4	
c. When will construction begin?			"		
 d. Attach plans for funding the required upgrading. 			24		
e. Is this system under any Consent Order with DEP?					
	651	·			
2. Department of Environmental Protection ID#					
2. Department of Environmental Protection ID# FIA OII An ERC is determined based on one of the following methods:					
An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months:					
An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold	by the av	verage			
(a) If actual flow data are available from the preceding 12 months:	by the av	verage 5 days.			
An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold number of SFR customers for the same period and divide the residence.	by the av	verage 5 days.			
An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold	ilt by 365	verage 5 days.			

WATER OPERATING SECTION

SPRINGSIDE "S"

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	12,000			12,000
304	Structures and Improvements	12,000	1,130		34,071
305	Collecting and Impounding				
1 1	Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	1,304			1,304
308	Infiltration Galleries and				·
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment	445			445
311	Pumping Equipment	6,183			6,183
320	Water Treatment Equipment	1,964			1,964
330	Distribution Reservoirs and	2 1141			
	Standpipes	2,441			2,441
331	Transmission and Distribution	110 000			44000
222	Lines	42,328			42,228
333 334	Services	1 _ 2, /2, 9	210		2934
334	Meters and Meter	11 777	110	99	111.00
335	Installations Hydrants	11,372	218	47	11,490
336	Hydrants Backflow Prevention Devices	293			0.00
339	Other Plant and	1 - A-13			293
000	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	907			907
341	Transportation Equipment				
342	Stores Equipment			***	
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				-
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>114,802</u>	\$ <u>1,558</u>	\$ 99	\$ 116,260

UTILITY NAME: FIMC Hideaway, Inc.

YEAR OF REPORT DECEMBER 31, 2010

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

## Credits Previous Year Debits Credits	Average Av	H	₹ 8	Average	2000	Accumulated			Accum. Depr. Balance
\$ 32,442 \$ \$ 32,442 \$ \$ 32,544	Account Years Percent (c) (d)		Sarvage in Percent (d)		Rate Applied	Balance Previous Year	Debits (g)	Credits (h)	End of Year (f-g+h≖i) (I)
180 8 180 8 180 8 180 8 180 8 180 8 180 8 180 8 180 8 180 8 180 8 180 8 180 8 180 8 180 18	provements38			8	8	33			
180 8 180	Lake, River and Other Intakes	37		888		(<u>402</u>)		85	(158)
25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,468 25,664				8888		1 1-1.		36	##/
\$ 75, 408 \$ 75, 408 \$ 7, 343 \$ 7,	Water Treatment Equipment 17 %		* * 		- 88 - 88 - 88	이기		511	\$63
\$\frac{627}{8} \frac{623}{51343} \frac{81}{123} \fr	30		**			25,408		1811	203
\$ 25.7 17 17 18 \$ 2.8	35		* *		3,86 %		123	673	5,794
\$ 737 \$ 151 151 151 			88			(217)		F	(200)
\$ 227	Other Plant and Miscellaneous Equipment	8	8		%				
\$ 7 s	Equipment%		%			747		121	7
\$ 7 s	Stores Equipment %	%	88		%%				
\$ 7 s s s s s s s s s s s s s s s s s s		8	*		8				
\$ 7 s	1	**	88		8 8				
\$		8 8	8		8				
87 s s s 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Miscellaneous Equipment % Other Tangible Plant %	88	8 8		88				
	Totals								87

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
No.	ACCOUNT NAME	7 UNO ON C
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	_1
620	Materials and Supplies	
630	Contractual Services:	1
	Billing	237
	Professional	261
	Testing	1.190
	Other	4,111
640	Rents	1,800
650	Transportation Expense	
655	Insurance Expense	600
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	696
	Total Water Operation And Maintenance Expense	s 12618
	* This amount should tie to Sheet F-3.	7'

WATER CUSTOMERS

Description Meter ** Factor of Year of Year (c x e) (a) (b) (c) (d) (e) (f) Residential Service				Number of Act	ive Customers	Total Number of
(a) (b) (c) (d) (e) (f) Residential Service 5/8"				Start	End	Meter Equivalents
Residential Service	Description			of Year	of Year	(cxe)
S/8"		(b)	(c)	(d)	(e)	(f)
S/8" D 1.0 74 80 80 80 80 80 80 80 8					*	
1" D 2.5 D,T 5.0 General Service 5/8"		D	1.0	74	80	80
1 1/2"	3/4"	D	1.5			
Service	1"	D	2.5			
5/8" D 1.0	1 1/2"	D,T	5.0			
3/4" D 1.5	General Service				*	
3/4" 1" D 1.5 1" D 2.5 1 1/2" D,T 5.0 2" D,C,T 8.0 3" D 15.0 3" C 16.0 3" T 17.5 Unmetered Customers Other (Specify) Total Total Total T ## D = Displacement C = Compound Total	5/8"	D	1.0			
1" D 2.5 1 1/2" D,T 5.0 2" D,C,T 8.0 3" D 15.0 3" C 16.0 3" T 17.5 Unmetered Customers Other (Specify) ** D = Displacement C = Compound Total Total	3/4"	D				
1 1/2" D,C,T S.0 2" D,C,T 8.0 3" D 15.0 3" C 16.0 3" T 17.5 Unmetered Customers Other (Specify) Total 74 80 86	1"	D				
2" D,C,T 8.0 3" D 15.0 3" C 16.0 3" T 17.5 Unmetered Customers Other (Specify) ** D = Displacement C = Compound Total Total	1 1/2"	D,T	5.0			
3" D 15.0 16.0 3" T 17.5	2"					
3" T 17.5 Unmetered Customers Other (Specify) T D = Displacement C = Compound Total T 24 80 86	3"		15.0			
3" T 17.5 Unmetered Customers Other (Specify) The D = Displacement C = Compound Total Total	3"	С	16.0			
Unmetered Customers Other (Specify) Total Unmetered Customers Other (Specify) Total Total	3*	Т				
Other (Specify) Total Other (Specify) Total Other (Specify) Total		-				
** D = Displacement C = Compound Total 74 80 80	Unmetered Customers				***************************************	
** D = Displacement C = Compound Total 74 80 80	Other (Specify)					
C = Compound Total 74 80 86	"					
C = Compound Total74	** D = Displacement	· · · · · · · · · · · · · · · · · · ·	<u> </u>		 	
	•		Total	74	80	8/3
			, 042			

W-3 S & BETTER CUSTOMER
COUNT (NO ADDITIONS)

JTILITY NAME:	DECEMBER 31, 2010						
	PUMPING	AND PURCHASED	WATER STATIST	rics			
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April May June July August September October November December Total for Year		1 282 5 365,5 1013,0 1384,0 1,373,0 1,342,0 1,342,0 1,322,3 1,251,0 566,7 603,3 693,0			172,9 117,0 190,4 319,3 190,5 174,0 101,7 112,6 148,6 167,3 180,0 158.0		
If water is purchased for Vendor	or resale, indicate the	he following: 水 5	SEE ALSO W HIDEAWAY S	HATER SOLD UBDIVISION V	TO N-4(H)		
Point of delivery	<i>N/H</i>						
If water is sold to other		edistribution, list nad		below:			
MAINS (FEET)							
Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year		
PVC	_ 6" _ 2"	<u>800</u> 4,600			800 4,000		

UTILITY NAME: _	FIMC Hid	eaway, Inc.		YEAR OF			
SYSTEM NAME:	SPRINGS	INE SYSTE	ч	DECEMBER 31	2010		
		WELLS AND	WELL PUMPS				
(a)		(b)	(c)	(d)	(e)		
Year Constructed Types of Well Co	onstruction	1983 Steel	1983 Steel				
Depth of Wells_Diameters of Wells_Diameters of Wells_Diameters of Wells in Auxiliary Power_	n GPD	81' 6" 120 5 Submers, 172,800 No	97' 6'' 120 5 Submprs 172,800 No				
RESERVOIRS							
(a)		(b)	(c)	(d)	(e)		
Description (stee Capacity of Tanl Ground or Eleva	را	STEEL 4,000 GROUND					
HIGH SERVICE PUMPING							
(a) <u>Motors</u> Manufacturer		(b)	(c)	(d)	(e)		
TypeRated Horsepow	/er		NA				
Pumps Manufacturer Type Capacity in GPI Average Number Operated Peroperated Pe	r of Hours						

	LITTLE POST ALABATE.	Hideaway, Inc.	and the second section with the section with the second section with the second section with the second section with the second section with the section with the second section with the second section with the second section with the second section with the section with the second section with the second section with the second section with the second section with the section with the second section with the section win the section with the section with the section with the section	YEAR OF REPORT DECEMBER 31, 2010
		SOURCE OF	SUPPLY	
	List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	
	Permitted Gals. per day Type of Source	216,000 WELLS		
•		WATER TREATME	NT FACILITIES	
	List for each Water Treatment	Facility:		
	Type	CAT 5 CLASS D 117,000 GPD		

Ozone_____

Other_____Auxiliary Power___

	FIMC Hideaway, Inc.	
UTILITY NAME:		YEAR OF REPORT
		DECEMBER 31, 2010
SYSTEM NAME:		

GENERAL WATER SYSTEM INFORMATION
Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs* which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
No PLANS
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? N/A
c. When will construction begin?
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# #238/409
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights	5.422			5,422
354	Structures and Improvements	4,647			4,647
355	Power Generation Equipment				
360	Collection Sewers - Force	4,775			4,775
361	Collection Sewers - Gravity	115,923		1.869	114,054
362	Special Collecting Structures				
363	Services to Customers	8,215	210		8,425
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells		2,493		2,493
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment	67, 481			67,481
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment	256			256
390	Office Furniture and				
	Equipment	907			907
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
004	Equipment				
394	Laboratory Equipment				-
395	Power Operated Equipment				
396	Communication Equipment				
397 398	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>207,626</u>	\$ 2,703	\$ <u>1,869</u>	\$ <u>208,460</u> +

^{*} This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, スロレウ

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	1,124 4,241 4,241 4,241 1,13 3,78 1,13 3,78
Accun Ball End (**************************************
Credits (h)	\$ 278,5 278,5 278,5 171 191 181 181 181 181 181 181 181 181 18
Debits (g)	\$ 2,232
Accumulated Depreciation Balance Previous Year (f)	\$ 952 4,280 76,374 67,481 67,481 753,466
Depr. Rate Applied (e)	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Average Salvage in Percent (d)	**************************************
Average Service Life in Years (c)	25 25 25 25 25 25 25 25 25 25 25 25 25 2
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Control Stores Equipment Tools, Shop and Garage Equipment Stores Equipment Laboratory Equipment Communication
Acct. No.	354 360 361 362 363 363 364 365 370 381 382 383 394 395 395 395 396 396 396 397

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		,
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	1.494
715	Purchased Power	2 2 4 1 7
716	Fuel for Power Production	-
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	648
	Testing	60
	Other	12.966
740	Rents	
750	Transportation Expense	-
755	Insurance Expense	600
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	450
775	Miscellaneous Expenses	1,924
	Total Wastewater Operation And Maintenance Expense	\$ 23,324
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service	_		71		
All meter sizes	D	1.0	74	80 *	80
General Service					
5/8"	Ð	1.0			
3/4"	D	1.5			
1"	D	2.5		***************************************	
1 1/2"	D,T	5.0			
2*	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)		* Better	Mune Acco	RATE COUNT	
* D = Displacement C = Compound T = Turbine		Total	74_	&_	80

JTILITY NAME:FI	MC H	DEAWAY	, INC		D 05 D500	
SYSTEM NAME: Sp.	PINGSIPE	SYSTEM			R OF REPO ER 31, 20	
	TRE	ATMENT PL	ANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	20,00 9,00 PERC	EAL PATE POPOS POMOS				
	MASTER	LIFT STATK	ON PUMPS			
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	GOULDS GOULDS LHP FLECT					
Months	UMPING WA Gallo Trea Wast	ns of	Effluen	t Reuse ons to	Dispo	t Gallons osed of site
January February March April May June July August September October November December Total for year	, 14 , 13 , 15 , 14 , 13 , 06 , 09 , 07 , 09 , 09 , 09	0 9 6 6 6 2 3 9 8 7 5				0 9 56 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
If Wastewater Treatment is purc	hased, indica	ate the vend	or:	N/A		

FIMC	Hideaway,	Inc.
LIVIC	I I I I I I I I I I I I I I I I I I I	

UTILITY NAME:	
SYSTEM NAME.	

YEAR OF REPORT DECEMBER 31, 2010

GENERAL WASTEWATER SYSTEM INFORMATION

Present system connection capacity (in ERCs*) using existing lines. 10 \frac{1}{2} Future connection capacity (in ERCs*) upon service area buildout. 10 \frac{1}{2} Estimated annual increase in ERCs*. 0 \sigma 3 Describe any plans and estimated completion dates for any enlargements or improvements of this system			· -7 /.
Present system connection capacity (in ERCs*) using existing lines. 10 \frac{1}{2} Future connection capacity (in ERCs*) upon service area buildout. 10 \frac{1}{2} Estimated annual increase in ERCs*. 10 \frac{1}{2} Describe any plans and estimated completion dates for any enlargements or improvements of this system			
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If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.			Now
If the utility does not engage in reuse, has a reuse feasibility study been completed? If so, when? NA Has the utility been required by the DEP or water management district to implement reuse? If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? O. When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 2. Department of Environmental Protection ID # FLA O II (e S O An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average	If the	o utility uses reuse as a means of affluent disposal provide a	list of the reuse end users and the amount of
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(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average	2. Deg	partment of Environmental Protection ID#FLA	011650
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average	An E	ERC is determined based on one of the following methods:	
Divide the total annual single family residence (SFR) gallons sold by the average			:
	•	·	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (ornit 000)/365 days/280 gallons per day).	(b)		

UTILITY NAME:

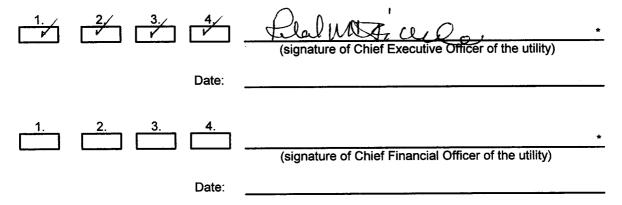
YEAR OF REPORT DECEMBER 31, 入の1 の

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

		•	
YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YÉS	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

FIMC Hideaway, Inc.

Class C

Company:

(b)	(c)	(d)
Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
H 27,064	27,094	-0-
s <u>S 13,320</u>	s 13,320	s <u>-0-</u>
11.7		
\$ 40,414	\$ 40,414	\$ -0-
\$ 40.414	\$ 40.414	s -o-
	Gross Water Revenues Per Sch. F-3 H 27,Q64 s 5 13,320 S 40,419	Gross Water Revenues Per Sch. F-3 H 27,Q64 \$ 5 13,320 \$ 13,320 \$ 40,419 \$ 40,419

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

rastewater Ope Class C

FIMC Hideaway, Inc.

Company:

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d) Difference (b) - (c)	
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return		
	H 27,266	H 27,266	-0-	
Gross Revenue: Residential	\$ 5 24,008	\$5 24,008	\$ <u>-o</u> -	
Commercial				
Industrial				
Multiple Family				
Guaranteed Revenues				
Other				
Total Wastewater Operating Revenue	\$ 51,274	\$ 51,274	\$ -0-	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 51,279	\$ 51,274	\$ -0-	

Exp	lan	atic	ns:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).